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NEXTERA ENERGY INC
 Form 10-Q
 October 26, 2017

UNITED STATES SECURITIES AND EXCHANGE COMMISSION
 Washington, D.C. 20549
 FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d)
 OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended September 30, 2017

Commission File Number	Exact name of registrants as specified in their charters, address of principal executive offices and registrants' telephone number	IRS Employer Identification Number
1-8841	NEXTERA ENERGY, INC.	59-2449419
2-27612	FLORIDA POWER & LIGHT COMPANY 700 Universe Boulevard Juno Beach, Florida 33408 (561) 694-4000	59-0247775

State or other jurisdiction of incorporation or organization: Florida

Indicate by check mark whether the registrants (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months, and (2) have been subject to such filing requirements for the past 90 days.

NextEra Energy, Inc. Yes No
 Company Yes No Florida Power & Light

Indicate by check mark whether the registrants have submitted electronically and posted on their corporate website, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months.

NextEra Energy, Inc. Yes No
 Company Yes No Florida Power & Light

Indicate by check mark whether the registrants are a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Securities Exchange Act of 1934.

NextEra Energy, Inc.	Large Accelerated Filer <input checked="" type="checkbox"/>	Accelerated Filer <input type="checkbox"/>	Non-Accelerated Filer <input type="checkbox"/>	Smaller Reporting Company <input type="checkbox"/>	Emerging Growth Company <input type="checkbox"/>
Florida Power & Light Company	Large Accelerated Filer <input type="checkbox"/>	Accelerated Filer <input type="checkbox"/>	Non-Accelerated Filer <input checked="" type="checkbox"/>	Smaller Reporting Company <input type="checkbox"/>	Emerging Growth Company <input type="checkbox"/>

If an emerging growth company, indicate by check mark if the registrants have elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Securities Exchange Act of 1934. o

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Indicate by check mark whether the registrants are shell companies (as defined in Rule 12b-2 of the Securities Exchange Act of 1934). Yes No

Number of shares of NextEra Energy, Inc. common stock, \$0.01 par value, outstanding as of September 30, 2017: 470,397,581

Number of shares of Florida Power & Light Company common stock, without par value, outstanding as of September 30, 2017, all of which were held, beneficially and of record, by NextEra Energy, Inc.: 1,000

This combined Form 10-Q represents separate filings by NextEra Energy, Inc. and Florida Power & Light Company. Information contained herein relating to an individual registrant is filed by that registrant on its own behalf. Florida Power & Light Company makes no representations as to the information relating to NextEra Energy, Inc.'s other operations.

Florida Power & Light Company meets the conditions set forth in General Instruction H.(1)(a) and (b) of Form 10-Q and is therefore filing this Form with the reduced disclosure format.

DEFINITIONS

Acronyms and defined terms used in the text include the following:

Term	Meaning
AFUDC	allowance for funds used during construction
AFUDC - equity	equity component of AFUDC
AOCI	accumulated other comprehensive income
capacity clause	capacity cost recovery clause, as established by the FPSC
Duane Arnold	Duane Arnold Energy Center
EPA	U.S. Environmental Protection Agency
FASB	Financial Accounting Standards Board
FERC	U.S. Federal Energy Regulatory Commission
Florida Southeast Connection	Florida Southeast Connection, LLC, a wholly owned NEER subsidiary
FPL	Florida Power & Light Company
FPSC	Florida Public Service Commission
fuel clause	fuel and purchased power cost recovery clause, as established by the FPSC
GAAP	generally accepted accounting principles in the U.S.
ITC	investment tax credit
kWh	kilowatt-hour(s)
Management's Discussion	Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations
MMBtu	One million British thermal units
MW	megawatt(s)
MWh	megawatt-hour(s)
NEE	NextEra Energy, Inc.
NEECH	NextEra Energy Capital Holdings, Inc.
NEER	NextEra Energy Resources, LLC
NEET	NextEra Energy Transmission, LLC
NEP	NextEra Energy Partners, LP
NEP OpCo	NextEra Energy Operating Partners, LP
Note __	Note __ to condensed consolidated financial statements
NRC	U.S. Nuclear Regulatory Commission
O&M expenses	other operations and maintenance expenses in the condensed consolidated statements of income
OCI	other comprehensive income
OTC	over-the-counter
OTTI	other than temporary impairment
PTC	production tax credit
PV	photovoltaic
Recovery Act	American Recovery and Reinvestment Act of 2009, as amended
regulatory ROE	return on common equity as determined for regulatory purposes
Sabal Trail	Sabal Trail Transmission, LLC, an entity in which a wholly owned NEER subsidiary has a 42.5% ownership interest
Seabrook	Seabrook Station
SEC	U.S. Securities and Exchange Commission
U.S.	United States of America

NEE, FPL, NEECH and NEER each has subsidiaries and affiliates with names that may include NextEra Energy, FPL, NextEra Energy Resources, NextEra, FPL Group, FPL Group Capital, FPL Energy, FPLE and similar references. For convenience and simplicity, in this report the terms NEE, FPL, NEECH and NEER are sometimes used as abbreviated references to specific subsidiaries, affiliates or groups of subsidiaries or affiliates. The precise meaning depends on the context.

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FORWARD-LOOKING STATEMENTS

This report includes forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. Any statements that express, or involve discussions as to, expectations, beliefs, plans, objectives, assumptions, strategies, future events or performance (often, but not always, through the use of words or phrases such as may result, are expected to, will continue, is anticipated, aim, believe, will, could, should, would, estimated, may, plan, potential, future, projection, goals, target, outlook, predict and intend or words of similar meaning) are not statements of historical facts and may be forward looking. Forward-looking statements involve estimates, assumptions and uncertainties. Accordingly, any such statements are qualified in their entirety by reference to, and are accompanied by, the following important factors (in addition to any assumptions and other factors referred to specifically in connection with such forward-looking statements) that could have a significant impact on NEE's and/or FPL's operations and financial results, and could cause NEE's and/or FPL's actual results to differ materially from those contained or implied in forward-looking statements made by or on behalf of NEE and/or FPL in this combined Form 10-Q, in presentations, on their respective websites, in response to questions or otherwise.

Regulatory, Legislative and Legal Risks

• NEE's and FPL's business, financial condition, results of operations and prospects may be materially adversely affected by the extensive regulation of their business.

• NEE's and FPL's business, financial condition, results of operations and prospects could be materially adversely affected if they are unable to recover in a timely manner any significant amount of costs, a return on certain assets or a reasonable return on invested capital through base rates, cost recovery clauses, other regulatory mechanisms or otherwise.

• Regulatory decisions that are important to NEE and FPL may be materially adversely affected by political, regulatory and economic factors.

• FPL's use of derivative instruments could be subject to prudence challenges and, if found imprudent, could result in disallowances of cost recovery for such use by the FPSC.

Any reductions or modifications to, or the elimination of, governmental incentives or policies that support utility scale renewable energy, including, but not limited to, tax laws, policies and incentives, renewable portfolio standards, feed-in tariffs or the EPA's final rule under Section 111(d) of the Clean Air Act, or the imposition of additional taxes or other assessments on renewable energy, could result in, among other items, the lack of a satisfactory market for the development and/or financing of new renewable energy projects, NEE's abandoning the development of renewable energy projects, a loss of NEE's investments in renewable energy projects and reduced project returns, any of which could have a material adverse effect on NEE's business, financial condition, results of operations and prospects.

• NEE's and FPL's business, financial condition, results of operations and prospects could be materially adversely affected as a result of new or revised laws, regulations, interpretations or other regulatory initiatives.

• NEE and FPL are subject to numerous environmental laws, regulations and other standards that may result in capital expenditures, increased operating costs and various liabilities, and may require NEE and FPL to limit or eliminate certain operations.

• NEE's and FPL's business could be negatively affected by federal or state laws or regulations mandating new or additional limits on the production of greenhouse gas emissions.

• Extensive federal regulation of the operations and businesses of NEE and FPL exposes NEE and FPL to significant and increasing compliance costs and may also expose them to substantial monetary penalties and other sanctions for compliance failures.

• Changes in tax laws, guidance or policies, including but not limited to changes in corporate income tax rates, as well as judgments and estimates used in the determination of tax-related asset and liability amounts, could materially adversely affect NEE's and FPL's business, financial condition, results of operations and prospects.

• NEE's and FPL's business, financial condition, results of operations and prospects may be materially adversely affected due to adverse results of litigation.

Operational Risks

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NEE's and FPL's business, financial condition, results of operations and prospects could suffer if NEE and FPL do not proceed with projects under development or are unable to complete the construction of, or capital improvements to, electric generation, transmission and distribution facilities, gas infrastructure facilities or other facilities on schedule or within budget.

• NEE and FPL may face risks related to project siting, financing, construction, permitting, governmental approvals and the negotiation of project development agreements that may impede their development and operating activities.

The operation and maintenance of NEE's and FPL's electric generation, transmission and distribution facilities, gas infrastructure facilities and other facilities are subject to many operational risks, the consequences of which could have a material adverse effect on NEE's and FPL's business, financial condition, results of operations and prospects.

• NEE's and FPL's business, financial condition, results of operations and prospects may be negatively affected by a lack of growth or slower growth in the number of customers or in customer usage.

NEE's and FPL's business, financial condition, results of operations and prospects can be materially adversely affected by weather conditions, including, but not limited to, the impact of severe weather.

Threats of terrorism and catastrophic events that could result from terrorism, cyber attacks, or individuals and/or groups attempting to disrupt NEE's and FPL's business, or the businesses of third parties, may materially adversely affect NEE's and FPL's business, financial condition, results of operations and prospects.

The ability of NEE and FPL to obtain insurance and the terms of any available insurance coverage could be materially adversely affected by international, national, state or local events and company-specific events, as well as the financial condition of insurers. NEE's and FPL's insurance coverage does not provide protection against all significant losses.

NEE invests in gas and oil producing and transmission assets through NEER's gas infrastructure business. The gas infrastructure business is exposed to fluctuating market prices of natural gas, natural gas liquids, oil and other energy commodities. A prolonged period of low gas and oil prices could impact NEER's gas infrastructure business and cause NEER to delay or cancel certain gas infrastructure projects and for certain existing projects to be impaired, which could materially adversely affect NEE's results of operations.

If supply costs necessary to provide NEER's full energy and capacity requirement services are not favorable, operating costs could increase and materially adversely affect NEE's business, financial condition, results of operations and prospects.

Due to the potential for significant volatility in market prices for fuel, electricity and renewable and other energy commodities, NEER's inability or failure to manage properly or hedge effectively the commodity risks within its portfolios could materially adversely affect NEE's business, financial condition, results of operations and prospects. Reductions in the liquidity of energy markets may restrict the ability of NEE to manage its operational risks, which, in turn, could negatively affect NEE's results of operations.

NEE's and FPL's hedging and trading procedures and associated risk management tools may not protect against significant losses.

If price movements significantly or persistently deviate from historical behavior, NEE's and FPL's risk management tools associated with their hedging and trading procedures may not protect against significant losses.

If power transmission or natural gas, nuclear fuel or other commodity transportation facilities are unavailable or disrupted, FPL's and NEER's ability to sell and deliver power or natural gas may be limited.

NEE and FPL are subject to credit and performance risk from customers, hedging counterparties and vendors.

NEE and FPL could recognize financial losses or a reduction in operating cash flows if a counterparty fails to perform or make payments in accordance with the terms of derivative contracts or if NEE or FPL is required to post margin cash collateral under derivative contracts.

NEE and FPL are highly dependent on sensitive and complex information technology systems, and any failure or breach of those systems could have a material adverse effect on their business, financial condition, results of operations and prospects.

NEE's and FPL's retail businesses are subject to the risk that sensitive customer data may be compromised, which could result in a material adverse impact to their reputation and/or have a material adverse effect on the business, financial condition, results of operations and prospects of NEE and FPL.

NEE and FPL could recognize financial losses as a result of volatility in the market values of derivative instruments and limited liquidity in OTC markets.

NEE and FPL may be materially adversely affected by negative publicity.

NEE's and FPL's business, financial condition, results of operations and prospects may be materially adversely affected if FPL is unable to maintain, negotiate or renegotiate franchise agreements on acceptable terms with municipalities and counties in Florida.

NEE's and FPL's business, financial condition, results of operations and prospects could be materially adversely affected by work strikes or stoppages and increasing personnel costs.

NEE's ability to successfully identify, complete and integrate acquisitions is subject to significant risks, including, but not limited to, the effect of increased competition for acquisitions resulting from the consolidation of the power industry.

NEP's acquisitions may not be completed and, even if completed, NEE may not realize the anticipated benefits of any acquisitions, which could materially adversely affect NEE's business, financial condition, results of operations and prospects.

Nuclear Generation Risks

The operation and maintenance of NEE's and FPL's nuclear generation facilities involve environmental, health and financial risks that could result in fines or the closure of the facilities and in increased costs and capital expenditures. In the event of an incident at any nuclear generation facility in the U.S. or at certain nuclear generation facilities in Europe, NEE and FPL could be assessed significant retrospective assessments and/or retrospective insurance premiums as a result of their participation in a secondary financial protection system and nuclear insurance mutual companies.

NRC orders or new regulations related to increased security measures and any future safety requirements promulgated by the NRC could require NEE and FPL to incur substantial operating and capital expenditures at their nuclear generation facilities and/or result in reduced revenues.

The inability to operate any of NEE's or FPL's nuclear generation units through the end of their respective operating licenses could have a material adverse effect on NEE's and FPL's business, financial condition, results of operations and prospects.

NEE's and FPL's nuclear units are periodically removed from service to accommodate planned refueling and maintenance outages, and for other purposes. If planned outages last longer than anticipated or if there are unplanned outages, NEE's and FPL's results of operations and financial condition could be materially adversely affected.

Liquidity, Capital Requirements and Common Stock Risks

Disruptions, uncertainty or volatility in the credit and capital markets may negatively affect NEE's and FPL's ability to fund their liquidity and capital needs and to meet their growth objectives, and can also materially adversely affect the results of operations and financial condition of NEE and FPL.

NEE's, NEECH's and FPL's inability to maintain their current credit ratings may materially adversely affect NEE's and FPL's liquidity and results of operations, limit the ability of NEE and FPL to grow their business, and increase interest costs.

NEE's and FPL's liquidity may be impaired if their credit providers are unable to fund their credit commitments to the companies or to maintain their current credit ratings.

Poor market performance and other economic factors could affect NEE's defined benefit pension plan's funded status, which may materially adversely affect NEE's and FPL's business, financial condition, liquidity and results of operations and prospects.

- Poor market performance and other economic factors could adversely affect the asset values of NEE's and FPL's nuclear decommissioning funds, which may materially adversely affect NEE's and FPL's liquidity, financial condition and results of operations.

Certain of NEE's investments are subject to changes in market value and other risks, which may materially adversely affect NEE's liquidity, financial condition and results of operations.

NEE may be unable to meet its ongoing and future financial obligations and to pay dividends on its common stock if its subsidiaries are unable to pay upstream dividends or repay funds to NEE.

NEE may be unable to meet its ongoing and future financial obligations and to pay dividends on its common stock if NEE is required to perform under guarantees of obligations of its subsidiaries.

NEP may not be able to access sources of capital on commercially reasonable terms, which would have a material adverse effect on its ability to consummate future acquisitions and on the value of NEE's limited partner interest in NEP OpCo.

Disruptions, uncertainty or volatility in the credit and capital markets may exert downward pressure on the market price of NEE's common stock.

These factors should be read together with the risk factors included in Part I, Item 1A. Risk Factors in NEE's and FPL's Annual Report on Form 10-K for the year ended December 31, 2016 (2016 Form 10-K), and investors should refer to that section of the 2016 Form 10-K. Any forward-looking statement speaks only as of the date on which such statement is made, and NEE and FPL undertake no obligation to update any forward-looking statement to reflect events or circumstances, including, but not limited to, unanticipated events, after the date on which such statement is made, unless otherwise required by law. New factors emerge from time to time and it is not possible for management to predict all of such factors, nor can it assess the impact of each such factor on the business or the extent to which any

factor, or combination of factors, may cause actual results to differ materially from those contained or implied in any forward-looking statement.

Website Access to SEC Filings. NEE and FPL make their SEC filings, including the annual report on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K, and any amendments to those reports, available free of charge on NEE's internet website, www.nexteraenergy.com, as soon as reasonably practicable after those documents are electronically filed with or furnished to the SEC. The information and materials available on NEE's website (or any of its subsidiaries' websites) are not incorporated by reference into this combined Form 10-Q. The SEC maintains an internet website that contains reports, proxy and information statements, and other information regarding registrants that file electronically with the SEC at www.sec.gov.

PART I - FINANCIAL INFORMATION

Item 1. Financial Statements

NEXTERA ENERGY, INC.

CONDENSED CONSOLIDATED STATEMENTS OF INCOME

(millions, except per share amounts)

(unaudited)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2017	2016	2017	2016
OPERATING REVENUES	\$4,808	\$4,805	\$13,185	\$12,457
OPERATING EXPENSES (INCOME)				
Fuel, purchased power and interchange	1,176	1,217	3,093	3,105
Other operations and maintenance	769	833	2,400	2,474
Merger	2	123	17	129
Depreciation and amortization	1,070	983	2,576	2,262
Gains on disposal of a business/assets - net	(5) (4) (1,106) (257
Taxes other than income taxes and other - net	397	374	1,115	1,062
Total operating expenses - net	3,409	3,526	8,095	8,775
OPERATING INCOME	1,399	1,279	5,090	3,682
OTHER INCOME (DEDUCTIONS)				
Interest expense	(381) (369) (1,171) (1,480
Benefits associated with differential membership interests - net	67	59	311	220
Equity in earnings of equity method investees	56	70	153	147
Allowance for equity funds used during construction	21	20	68	62
Interest income	20	23	59	61
Gains on disposal of investments and other property - net	15	9	64	36
Revaluation of contingent consideration	—	101	—	118
Other - net	23	15	7	21
Total other deductions - net	(179) (72) (509) (815
INCOME BEFORE INCOME TAXES	1,220	1,207	4,581	2,867
INCOME TAXES	364	418	1,329	879
NET INCOME	856	789	3,252	1,988
LESS NET INCOME ATTRIBUTABLE TO NONCONTROLLING INTERESTS	9	36	29	42
NET INCOME ATTRIBUTABLE TO NEE	\$847	\$753	\$3,223	\$1,946
Earnings per share attributable to NEE:				
Basic	\$1.80	\$1.63	\$6.88	\$4.21
Assuming dilution	\$1.79	\$1.62	\$6.83	\$4.19
Dividends per share of common stock	\$0.9825	\$0.87	\$2.9475	\$2.61
Weighted-average number of common shares outstanding:				
Basic	469.4	463.3	468.3	461.7
Assuming dilution	473.5	466.0	472.0	464.7

This report should be read in conjunction with the Notes herein and the Notes to Consolidated Financial Statements appearing in the 2016 Form 10-K.

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NEXTERA ENERGY, INC.

CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(millions)

(unaudited)

	Three Months Ended September 30,		Nine Months Ended September 30,	
	2017	2016	2017	2016
NET INCOME	\$856	\$789	\$3,252	\$1,988
OTHER COMPREHENSIVE INCOME (LOSS), NET OF TAX				
Reclassification of unrealized losses on cash flow hedges from accumulated other comprehensive income (loss) to net income (net of \$4, \$3, \$9 and \$26 tax expense, respectively)	10	17	24	53
Net unrealized gains (losses) on available for sale securities:				
Net unrealized gains on securities still held (net of \$23, \$23, \$68 and \$42 tax expense, respectively)	31	31	91	56
Reclassification from accumulated other comprehensive income (loss) to net income (net of \$4, \$2, \$15 and \$6 tax benefit, respectively)	(6)	(2)	(23)	(8)
Defined benefit pension and other benefits plans (net of less than \$1 tax benefit, \$4 tax expense and \$4 tax benefit, respectively)	(1)	—	6	(7)
Net unrealized gains (losses) on foreign currency translation (net of less than \$1, \$1 and \$1 tax expense and \$2 tax benefit, respectively)	10	(9)	30	19
Other comprehensive income (loss) related to equity method investee (net of less than \$1 tax expense, \$0, less than \$1 tax expense and \$3 tax benefit, respectively)	1	3	1	(1)
Total other comprehensive income, net of tax	45	40	129	112
COMPREHENSIVE INCOME	901	829	3,381	2,100
LESS COMPREHENSIVE INCOME ATTRIBUTABLE TO NONCONTROLLING INTERESTS	9	30	40	22
COMPREHENSIVE INCOME ATTRIBUTABLE TO NEE	\$892	\$799	\$3,341	\$2,078

This report should be read in conjunction with the Notes herein and the Notes to Consolidated Financial Statements appearing in the 2016 Form 10-K.

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NEXTERA ENERGY, INC.
 CONDENSED CONSOLIDATED BALANCE SHEETS
 (millions, except par value)
 (unaudited)

	September 30, 2017	December 31, 2016
PROPERTY, PLANT AND EQUIPMENT		
Electric plant in service and other property	\$ 84,045	\$ 80,150
Nuclear fuel	2,011	2,131
Construction work in progress	6,492	4,732
Accumulated depreciation and amortization	(21,460) (20,101
Total property, plant and equipment - net (\$14,186 and \$14,632 related to VIEs, respectively)	71,088	66,912
CURRENT ASSETS		
Cash and cash equivalents	1,381	1,292
Customer receivables, net of allowances of \$9 and \$5, respectively	2,147	1,784
Other receivables	603	655
Materials, supplies and fossil fuel inventory	1,352	1,289
Regulatory assets	551	524
Derivatives	442	885
Assets held for sale	—	452
Other	551	528
Total current assets	7,027	7,409
OTHER ASSETS		
Special use funds	5,894	5,434
Other investments (\$474 and \$479 related to a VIE, respectively)	2,983	2,482
Prepaid benefit costs	1,217	1,177
Regulatory assets (\$53 and \$107 related to a VIE, respectively)	3,290	1,894
Derivatives	1,546	1,350
Other	3,736	3,335
Total other assets	18,666	15,672
TOTAL ASSETS	\$ 96,781	\$ 89,993
CAPITALIZATION		
Common stock (\$0.01 par value, authorized shares - 800; outstanding shares - 470 and 468, respectively)	\$ 5	\$ 5
Additional paid-in capital	9,046	8,948
Retained earnings	17,299	15,458
Accumulated other comprehensive income (loss)	48	(70
Total common shareholders' equity	26,398	24,341
Noncontrolling interests	923	990
Total equity	27,321	25,331
Long-term debt (\$5,909 and \$5,080 related to VIEs, respectively)	30,345	27,818
Total capitalization	57,666	53,149
CURRENT LIABILITIES		
Commercial paper	2,074	268
Other short-term debt	255	150
Current maturities of long-term debt	2,285	2,604
Accounts payable	2,256	3,447
Customer deposits	449	470
Accrued interest and taxes	873	480

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Derivatives	257	404
Accrued construction-related expenditures	921	1,120
Regulatory liabilities	157	299
Liabilities associated with assets held for sale	—	451
Other	2,077	1,226
Total current liabilities	11,604	10,919
OTHER LIABILITIES AND DEFERRED CREDITS		
Asset retirement obligations	2,882	2,736
Deferred income taxes	12,563	11,101
Regulatory liabilities	4,895	4,906
Derivatives	514	477
Deferral related to differential membership interests - VIEs	4,542	4,656
Other	2,115	2,049
Total other liabilities and deferred credits	27,511	25,925
COMMITMENTS AND CONTINGENCIES		
TOTAL CAPITALIZATION AND LIABILITIES	\$ 96,781	\$ 89,993

This report should be read in conjunction with the Notes herein and the Notes to Consolidated Financial Statements appearing in the 2016 Form 10-K.

NEXTERA ENERGY, INC.
CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
(millions)
(unaudited)

	Nine Months Ended September 30,	
	2017	2016
CASH FLOWS FROM OPERATING ACTIVITIES		
Net income	\$3,252	\$1,988
Adjustments to reconcile net income to net cash provided by (used in) operating activities:		
Depreciation and amortization	2,576	2,262
Nuclear fuel and other amortization	210	275
Unrealized losses on marked to market derivative contracts - net	45	369
Foreign currency transaction losses (gains)	(23)	99
Deferred income taxes	1,316	766
Cost recovery clauses and franchise fees	61	111
Acquisition of purchased power agreement	(258)	—
Benefits associated with differential membership interests - net	(311)	(220)
Gains on disposal of a business/assets - net	(1,170)	(291)
Recoverable storm-related costs	(334)	(17)
Other - net	106	(161)
Changes in operating assets and liabilities:		
Current assets	(544)	(204)
Noncurrent assets	(77)	(17)
Current liabilities	299	362
Noncurrent liabilities	12	(28)
Net cash provided by operating activities	5,160	5,294
CASH FLOWS FROM INVESTING ACTIVITIES		
Capital expenditures of FPL	(3,676)	(2,976)
Independent power and other investments of NEER	(4,678)	(4,610)
Nuclear fuel purchases	(175)	(194)
Other capital expenditures and other investments	(58)	(149)
Proceeds from sale of the fiber-optic telecommunications business	1,482	—
Sale of independent power and other investments of NEER	159	395
Proceeds from sale or maturity of securities in special use funds and other investments	2,059	2,635
Purchases of securities in special use funds and other investments	(2,146)	(2,711)
Proceeds from sales of noncontrolling interests in NEP	—	645
Other - net	198	(18)
Net cash used in investing activities	(6,835)	(6,983)
CASH FLOWS FROM FINANCING ACTIVITIES		
Issuances of long-term debt	5,196	4,644
Retirements of long-term debt	(3,892)	(2,654)
Proceeds from differential membership investors	340	328
Net change in commercial paper	1,806	254
Proceeds from other short-term debt	200	500
Repayments of other short-term debt	(2)	(362)
Issuances of common stock - net	36	528

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Dividends on common stock	(1,382)	(1,205)
Other - net	(538)	(234)
Net cash provided by financing activities	1,764	1,799
Net increase in cash and cash equivalents	89	110
Cash and cash equivalents at beginning of period	1,292	571
Cash and cash equivalents at end of period	\$1,381	\$681
SUPPLEMENTAL SCHEDULE OF NONCASH INVESTING AND FINANCING ACTIVITIES		
Accrued property additions	\$2,036	\$2,655
Decrease (increase) in property, plant and equipment - net as a result of cash grants primarily under the Recovery Act	\$(145)	\$403
Increase in property, plant and equipment - net as a result of a settlement/noncash exchange	\$(92)	\$(70)
Proceeds from differential membership investors used to reduce debt	\$—	\$100

This report should be read in conjunction with the Notes herein and the Notes to Consolidated Financial Statements appearing in the 2016 Form 10-K.

NEXTERA ENERGY, INC.
 CONDENSED CONSOLIDATED STATEMENTS OF EQUITY
 (millions)
 (unaudited)

	Common Stock Shares	Aggregate Par Value	Additional Paid-In Capital	Accumulated Other Comprehensive Income (Loss)	Retained Earnings	Total Common Shareholders' Equity	Non- controlling Interests	Total Equity
Balances, December 31, 2016	468	\$ 5	\$ 8,948	\$ (70)	\$ 15,458	\$ 24,341	\$ 990	\$ 25,331
Net income	—	—	—	—	3,223	3,223	29	
Issuances of common stock, net of issuance cost of less than \$1	2	—	24	—	—	24	—	
Share-based payment activity	—	—	77	—	—	77	—	
Dividends on common stock	—	—	—	—	(1,382)	(1,382)	—	
Other comprehensive income	—	—	—	118	—	118	11	
Sale of NEER assets to NEP	—	—	—	—	—	—	(17)	
Distributions to noncontrolling interests	—	—	—	—	—	—	(64)	
Other	—	—	(3)	—	—	(3)	(26)	
Balances, September 30, 2017	470	\$ 5	\$ 9,046	\$ 48	\$ 17,299	\$ 26,398	\$ 923	\$ 27,321

	Common Stock Shares	Aggregate Par Value	Additional Paid-In Capital	Accumulated Other Comprehensive Income (Loss)	Retained Earnings	Total Common Shareholders' Equity	Non- controlling Interests	Total Equity
Balances, December 31, 2015	461	\$ 5	\$ 8,596	\$ (167)	\$ 14,140	\$ 22,574	\$ 538	\$ 23,112
Net income	—	—	—	—				