

NEXTERA ENERGY INC
Form 10-Q
May 01, 2015

UNITED STATES SECURITIES AND EXCHANGE COMMISSION
Washington, D.C. 20549
FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d)
OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended March 31, 2015

Commission File Number	Exact name of registrants as specified in their charters, address of principal executive offices and registrants' telephone number	IRS Employer Identification Number
1-8841	NEXTERA ENERGY, INC.	59-2449419
2-27612	FLORIDA POWER & LIGHT COMPANY 700 Universe Boulevard Juno Beach, Florida 33408 (561) 694-4000	59-0247775

State or other jurisdiction of incorporation or organization: Florida

Indicate by check mark whether the registrants (1) have filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months, and (2) have been subject to such filing requirements for the past 90 days.

NextEra Energy, Inc. Yes No
Company Yes No Florida Power & Light

Indicate by check mark whether the registrants have submitted electronically and posted on their corporate website, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T during the preceding 12 months.

NextEra Energy, Inc. Yes No
Company Yes No Florida Power & Light

Indicate by check mark whether the registrants are a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Securities Exchange Act of 1934.

NextEra Energy, Inc.	Large Accelerated Filer <input checked="" type="checkbox"/>	Accelerated Filer <input type="checkbox"/>	Non-Accelerated Filer <input type="checkbox"/>	Smaller Reporting Company <input type="checkbox"/>
Florida Power & Light Company	Large Accelerated Filer <input type="checkbox"/>	Accelerated Filer <input type="checkbox"/>	Non-Accelerated Filer <input checked="" type="checkbox"/>	Smaller Reporting Company <input type="checkbox"/>

Indicate by check mark whether the registrants are shell companies (as defined in Rule 12b-2 of the Securities Exchange Act of 1934). Yes No

Number of shares of NextEra Energy, Inc. common stock, \$0.01 par value, outstanding as of March 31, 2015: 444,123,764

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Number of shares of Florida Power & Light Company common stock, without par value, outstanding as of March 31, 2015, all of which were held, beneficially and of record, by NextEra Energy, Inc.: 1,000

This combined Form 10-Q represents separate filings by NextEra Energy, Inc. and Florida Power & Light Company. Information contained herein relating to an individual registrant is filed by that registrant on its own behalf. Florida Power & Light Company makes no representations as to the information relating to NextEra Energy, Inc.'s other operations.

Florida Power & Light Company meets the conditions set forth in General Instruction H.(1)(a) and (b) of Form 10-Q and is therefore filing this Form with the reduced disclosure format.

DEFINITIONS

Acronyms and defined terms used in the text include the following:

Term	Meaning
AFUDC	allowance for funds used during construction
AFUDC - debt	debt component of allowance for funds used during construction
AFUDC - equity	equity component of allowance for funds used during construction
AOCI	accumulated other comprehensive income
Duane Arnold	Duane Arnold Energy Center
EPA	U.S. Environmental Protection Agency
FASB	Financial Accounting Standards Board
FERC	U.S. Federal Energy Regulatory Commission
Florida Southeast Connection	Florida Southeast Connection, LLC, a wholly-owned NEECH subsidiary
FPL	Florida Power & Light Company
FPL FiberNet	fiber-optic telecommunications business
FPSC	Florida Public Service Commission
fuel clause	fuel and purchased power cost recovery clause, as established by the FPSC
GAAP	generally accepted accounting principles in the U.S.
ITC	investment tax credit
kWh	kilowatt-hour(s)
Management's Discussion	Item 2. Management's Discussion and Analysis of Financial Condition and Results of Operations
MMBtu	One million British thermal units
MW	megawatt(s)
MWh	megawatt-hour(s)
NEE	NextEra Energy, Inc.
NEECH	NextEra Energy Capital Holdings, Inc.
NEER	NextEra Energy Resources, LLC
NEET	NextEra Energy Transmission, LLC
NEP	NextEra Energy Partners, LP
NEP OpCo	NextEra Energy Operating Partners, LP
Note __	Note __ to condensed consolidated financial statements
NRC	U.S. Nuclear Regulatory Commission
O&M expenses	other operations and maintenance expenses in the condensed consolidated statements of income
OCI	other comprehensive income
OTC	over-the-counter
OTTI	other than temporary impairment
PTC	production tax credit
PV	photovoltaic
Recovery Act	American Recovery and Reinvestment Act of 2009, as amended
regulatory ROE	return on common equity as determined for regulatory purposes
RFP	request for proposal
Sabal Trail	Sabal Trail Transmission, LLC, an entity in which a NEECH subsidiary has a 33% ownership interest
Seabrook	Seabrook Station
SEC	U.S. Securities and Exchange Commission
U.S.	United States of America

NEE, FPL, NEECH and NEER each has subsidiaries and affiliates with names that may include NextEra Energy, FPL, NextEra Energy Resources, NextEra, FPL Group, FPL Group Capital, FPL Energy, FPLE and similar references. For convenience and simplicity, in this report the terms NEE, FPL, NEECH and NEER are sometimes used as abbreviated references to specific subsidiaries, affiliates or groups of subsidiaries or affiliates. The precise meaning depends on the context.

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FORWARD-LOOKING STATEMENTS

This report includes forward-looking statements within the meaning of the Private Securities Litigation Reform Act of 1995. Any statements that express, or involve discussions as to, expectations, beliefs, plans, objectives, assumptions, strategies, future events or performance (often, but not always, through the use of words or phrases such as may result, are expected to, will continue, is anticipated, aim, believe, will, could, should, would, estimated, may, plan, potential, future, projection, goals, target, outlook, predict and intend or words of similar meaning) are not statements of historical facts and may be forward looking. Forward-looking statements involve estimates, assumptions and uncertainties. Accordingly, any such statements are qualified in their entirety by reference to, and are accompanied by, the following important factors (in addition to any assumptions and other factors referred to specifically in connection with such forward-looking statements) that could have a significant impact on NEE's and/or FPL's operations and financial results, and could cause NEE's and/or FPL's actual results to differ materially from those contained or implied in forward-looking statements made by or on behalf of NEE and/or FPL in this combined Form 10-Q, in presentations, on their respective websites, in response to questions or otherwise.

Regulatory, Legislative and Legal Risks

• NEE's and FPL's business, financial condition, results of operations and prospects may be materially adversely affected by the extensive regulation of their business.

• NEE's and FPL's business, financial condition, results of operations and prospects could be materially adversely affected if they are unable to recover in a timely manner any significant amount of costs, a return on certain assets or a reasonable return on invested capital through base rates, cost recovery clauses, other regulatory mechanisms or otherwise.

• Regulatory decisions that are important to NEE and FPL may be materially adversely affected by political, regulatory and economic factors.

• FPL's use of derivative instruments could be subject to prudence challenges and, if found imprudent, could result in disallowances of cost recovery for such use by the FPSC.

• Any reductions to, or the elimination of, governmental incentives that support utility scale renewable energy, including, but not limited to, tax incentives, renewable portfolio standards or feed-in tariffs, or the imposition of additional taxes or other assessments on renewable energy, could result in, among other items, the lack of a satisfactory market for the development of new renewable energy projects, NEER abandoning the development of renewable energy projects, a loss of NEER's investments in renewable energy projects and reduced project returns, any of which could have a material adverse effect on NEE's business, financial condition, results of operations and prospects.

• NEE's and FPL's business, financial condition, results of operations and prospects could be materially adversely affected as a result of new or revised laws, regulations or interpretations or other regulatory initiatives.

• NEE's and FPL's business, financial condition, results of operations and prospects could be materially adversely affected if the rules implementing the Dodd-Frank Wall Street Reform and Consumer Protection Act broaden the scope of its provisions regarding the regulation of OTC financial derivatives and make certain provisions applicable to NEE and FPL.

• NEE and FPL are subject to numerous environmental laws, regulations and other standards that may result in capital expenditures, increased operating costs and various liabilities, and may require NEE and FPL to limit or eliminate certain operations.

• NEE's and FPL's business could be negatively affected by federal or state laws or regulations mandating new or additional limits on the production of greenhouse gas emissions.

• Extensive federal regulation of the operations of NEE and FPL exposes NEE and FPL to significant and increasing compliance costs and may also expose them to substantial monetary penalties and other sanctions for compliance failures.

• Changes in tax laws, as well as judgments and estimates used in the determination of tax-related asset and liability amounts, could materially adversely affect NEE's and FPL's business, financial condition, results of operations and prospects.

NEE's and FPL's business, financial condition, results of operations and prospects may be materially adversely affected due to adverse results of litigation.

Operational Risks

NEE's and FPL's business, financial condition, results of operations and prospects could suffer if NEE and FPL do not proceed with projects under development or are unable to complete the construction of, or capital improvements to, electric generation, transmission and distribution facilities, gas infrastructure facilities or other facilities on schedule or within budget.

NEE and FPL may face risks related to project siting, financing, construction, permitting, governmental approvals and the negotiation of project development agreements that may impede their development and operating activities.

The operation and maintenance of NEE's and FPL's electric generation, transmission and distribution facilities, gas infrastructure facilities and other facilities are subject to many operational risks, the consequences of which could have a material adverse effect on NEE's and FPL's business, financial condition, results of operations and prospects.

NEE's and FPL's business, financial condition, results of operations and prospects may be negatively affected by a lack of growth or slower growth in the number of customers or in customer usage.

NEE's and FPL's business, financial condition, results of operations and prospects can be materially adversely affected by weather conditions, including, but not limited to, the impact of severe weather.

Threats of terrorism and catastrophic events that could result from terrorism, cyber attacks, or individuals and/or groups attempting to disrupt NEE's and FPL's business, or the businesses of third parties, may materially adversely affect NEE's and FPL's business, financial condition, results of operations and prospects.

The ability of NEE and FPL to obtain insurance and the terms of any available insurance coverage could be materially adversely affected by international, national, state or local events and company-specific events, as well as the financial condition of insurers. NEE's and FPL's insurance coverage does not provide protection against all significant losses.

NEE invests in gas and oil producing assets through NEER's gas infrastructure business. The gas infrastructure business is exposed to fluctuating market prices of natural gas, natural gas liquids, oil and other energy commodities. A prolonged period of low gas and oil prices could impact NEER's gas infrastructure business and cause NEER to delay or cancel certain gas infrastructure projects and for certain existing projects to be impaired, which could materially adversely affect NEE's results of operations.

If supply costs necessary to provide NEER's full energy and capacity requirement services are not favorable, operating costs could increase and materially adversely affect NEE's business, financial condition, results of operations and prospects.

Due to the potential for significant volatility in market prices for fuel, electricity and renewable and other energy commodities, NEER's inability or failure to manage properly or hedge effectively the commodity risks within its portfolios could materially adversely affect NEE's business, financial condition, results of operations and prospects.

Sales of power on the spot market or on a short-term contractual basis may cause NEE's results of operations to be volatile.

Reductions in the liquidity of energy markets may restrict the ability of NEE to manage its operational risks, which, in turn, could negatively affect NEE's results of operations.

NEE's and FPL's hedging and trading procedures and associated risk management tools may not protect against significant losses.

If price movements significantly or persistently deviate from historical behavior, NEE's and FPL's risk management tools associated with their hedging and trading procedures may not protect against significant losses.

If power transmission or natural gas, nuclear fuel or other commodity transportation facilities are unavailable or disrupted, FPL's and NEER's ability to sell and deliver power or natural gas may be limited.

NEE and FPL are subject to credit and performance risk from customers, hedging counterparties and vendors.

NEE and FPL could recognize financial losses or a reduction in operating cash flows if a counterparty fails to perform or make payments in accordance with the terms of derivative contracts or if NEE or FPL is required to post margin cash collateral under derivative contracts.

NEE and FPL are highly dependent on sensitive and complex information technology systems, and any failure or breach of those systems could have a material adverse effect on their business, financial condition, results of operations and prospects.

NEE's and FPL's retail businesses are subject to the risk that sensitive customer data may be compromised, which could result in a material adverse impact to their reputation and/or the results of operations of the retail business.

NEE and FPL could recognize financial losses as a result of volatility in the market values of derivative instruments and limited liquidity in OTC markets.

NEE and FPL may be materially adversely affected by negative publicity.

NEE's and FPL's business, financial condition, results of operations and prospects may be materially adversely affected if FPL is unable to maintain, negotiate or renegotiate franchise agreements on acceptable terms with municipalities and counties in Florida.

Increasing costs associated with health care plans may materially adversely affect NEE's and FPL's results of operations.

NEE's and FPL's business, financial condition, results of operations and prospects could be negatively affected by the lack of a qualified workforce or the loss or retirement of key employees.

- NEE's and FPL's business, financial condition, results of operations and prospects could be materially adversely affected by work strikes or stoppages and increasing personnel costs.

NEE's ability to successfully identify, complete and integrate acquisitions is subject to significant risks, including, but not limited to, the effect of increased competition for acquisitions resulting from the consolidation of the power industry.

Nuclear Generation Risks

The construction, operation and maintenance of NEE's and FPL's nuclear generation facilities involve environmental, health and financial risks that could result in fines or the closure of the facilities and in increased costs and capital expenditures.

In the event of an incident at any nuclear generation facility in the U.S. or at certain nuclear generation facilities in Europe, NEE and FPL could be assessed significant retrospective assessments and/or retrospective insurance premiums as a result of their participation in a secondary financial protection system and nuclear insurance mutual companies.

NRC orders or new regulations related to increased security measures and any future safety requirements promulgated by the NRC could require NEE and FPL to incur substantial operating and capital expenditures at their nuclear generation facilities.

The inability to operate any of NEE's or FPL's nuclear generation units through the end of their respective operating licenses could have a material adverse effect on NEE's and FPL's business, financial condition, results of operations and prospects.

Various hazards posed to nuclear generation facilities, along with increased public attention to and awareness of such hazards, could result in increased nuclear licensing or compliance costs which are difficult or impossible to predict and could have a material adverse effect on NEE's and FPL's business, financial condition, results of operations and prospects.

NEE's and FPL's nuclear units are periodically removed from service to accommodate normal refueling and maintenance outages, and for other purposes. If planned outages last longer than anticipated or if there are unplanned outages, NEE's and FPL's results of operations and financial condition could be materially adversely affected.

Liquidity, Capital Requirements and Common Stock Risks

Disruptions, uncertainty or volatility in the credit and capital markets may negatively affect NEE's and FPL's ability to fund their liquidity and capital needs and to meet their growth objectives, and can also materially adversely affect the results of operations and financial condition of NEE and FPL.

NEE's, NEECH's and FPL's inability to maintain their current credit ratings may materially adversely affect NEE's and FPL's liquidity and results of operations, limit the ability of NEE and FPL to grow their business, and increase interest costs.

NEE's and FPL's liquidity may be impaired if their credit providers are unable to fund their credit commitments to the companies or to maintain their current credit ratings.

Poor market performance and other economic factors could affect NEE's defined benefit pension plan's funded status, which may materially adversely affect NEE's and FPL's business, financial condition, liquidity and results of operations and prospects.

Poor market performance and other economic factors could adversely affect the asset values of NEE's and FPL's nuclear decommissioning funds, which may materially adversely affect NEE's and FPL's liquidity and results of operations.

Certain of NEE's investments are subject to changes in market value and other risks, which may materially adversely affect NEE's liquidity, financial results and results of operations.

NEE may be unable to meet its ongoing and future financial obligations and to pay dividends on its common stock if its subsidiaries are unable to pay upstream dividends or repay funds to NEE.

NEE may be unable to meet its ongoing and future financial obligations and to pay dividends on its common stock if NEE is required to perform under guarantees of obligations of its subsidiaries.

Disruptions, uncertainty or volatility in the credit and capital markets may exert downward pressure on the market price of NEE's common stock.

These factors should be read together with the risk factors included in Part I, Item 1A. Risk Factors in NEE's and FPL's Annual Report on Form 10-K for the year ended December 31, 2014 (2014 Form 10-K), and investors should refer to that section of the 2014 Form 10-K. Any forward-looking statement speaks only as of the date on which such statement is made, and NEE and FPL undertake no obligation to update any forward-looking statement to reflect events or circumstances, including, but not limited to, unanticipated events, after the date on which such statement is

made, unless otherwise required by law. New factors emerge from time to time and it is not possible for management to predict all of such factors, nor can it assess the impact of each such factor on the business or the extent to which any factor, or combination of factors, may cause actual results to differ materially from those contained or implied in any forward-looking statement.

Website Access to SEC Filings. NEE and FPL make their SEC filings, including the annual report on Form 10-K, quarterly reports on Form 10-Q, current reports on Form 8-K, and any amendments to those reports, available free of charge on NEE's internet website, www.nexteraenergy.com, as soon as reasonably practicable after those documents are electronically filed with or furnished to the SEC. The information and materials available on NEE's website (or any of its subsidiaries' websites) are not incorporated by reference into this combined Form 10-Q. The SEC maintains an internet website that contains reports, proxy and information statements and other information regarding registrants that file electronically with the SEC at www.sec.gov.

PART I - FINANCIAL INFORMATION

Item 1. Financial Statements

NEXTERA ENERGY, INC.

CONDENSED CONSOLIDATED STATEMENTS OF INCOME

(millions, except per share amounts)

(unaudited)

	Three Months Ended March 31,	
	2015	2014
OPERATING REVENUES	\$4,104	\$3,674
OPERATING EXPENSES		
Fuel, purchased power and interchange	1,363	1,397
Other operations and maintenance	735	756
Merger-related	4	—
Depreciation and amortization	547	463
Taxes other than income taxes and other	326	320
Total operating expenses	2,975	2,936
OPERATING INCOME	1,129	738
OTHER INCOME (DEDUCTIONS)		
Interest expense	(321)	(319)
Benefits associated with differential membership interests - net	57	65
Equity in earnings of equity method investees	9	2
Allowance for equity funds used during construction	11	15
Interest income	21	22
Gains on disposal of assets - net	22	44
Gain associated with Maine fossil	—	21
Other - net	8	(5)
Total other deductions - net	(193)	(155)
INCOME BEFORE INCOME TAXES	936	583
INCOME TAXES	286	153
NET INCOME	650	430
LESS NET INCOME ATTRIBUTABLE TO NONCONTROLLING INTERESTS	—	—
NET INCOME ATTRIBUTABLE TO NEE	\$650	\$430
Earnings per share attributable to NEE		
Basic	\$1.47	\$0.99
Assuming dilution	\$1.45	\$0.98
Dividends per share of common stock	\$0.770	\$0.725
Weighted-average number of common shares outstanding:		
Basic	442.3	433.5
Assuming dilution	448.8	438.2

This report should be read in conjunction with the Notes herein and the Notes to Consolidated Financial Statements appearing in the 2014 Form 10-K.

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NEXTERA ENERGY, INC.

CONDENSED CONSOLIDATED STATEMENTS OF COMPREHENSIVE INCOME

(millions)

(unaudited)

	Three Months Ended March 31,	
	2015	2014
NET INCOME	\$650	\$430
OTHER COMPREHENSIVE INCOME (LOSS), NET OF TAX		
Net unrealized gains (losses) on cash flow hedges:		
Effective portion of net unrealized losses (net of \$26 and \$11 tax benefit, respectively)	(52) (18
Reclassification from accumulated other comprehensive income to net income (net of \$4 and \$5 tax expense, respectively)	18	9
Net unrealized gains (losses) on available for sale securities:		
Net unrealized gains on securities still held (net of \$9 and \$10 tax expense, respectively)	12	13
Reclassification from accumulated other comprehensive income to net income (net of \$7 and \$15 tax benefit, respectively)	(10) (25
Defined benefit pension and other benefits plans (net of \$10 tax benefit and \$3 tax expense, respectively)	(16) 5
Net unrealized gains (losses) on foreign currency translation (net of \$8 tax expense and \$8 tax benefit, respectively)	14	(17
Other comprehensive loss related to equity method investee (net of \$1 and \$1 tax benefit, respectively)	(2) (2
Total other comprehensive loss, net of tax	(36) (35
COMPREHENSIVE INCOME	614	395
LESS COMPREHENSIVE LOSS ATTRIBUTABLE TO NONCONTROLLING INTERESTS	3	—
COMPREHENSIVE INCOME ATTRIBUTABLE TO NEE	\$617	\$395

This report should be read in conjunction with the Notes herein and the Notes to Consolidated Financial Statements appearing in the 2014 Form 10-K.

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NEXTERA ENERGY, INC.
 CONDENSED CONSOLIDATED BALANCE SHEETS
 (millions, except par value)
 (unaudited)

	March 31, 2015	December 31, 2014
PROPERTY, PLANT AND EQUIPMENT		
Electric plant in service and other property	\$68,691	\$ 68,042
Nuclear fuel	2,048	2,006
Construction work in progress	3,939	3,591
Less accumulated depreciation and amortization	(18,445) (17,934)
Total property, plant and equipment - net (\$6,361 and \$6,414 related to VIEs, respectively)	56,233	55,705
CURRENT ASSETS		
Cash and cash equivalents	469	577
Customer receivables, net of allowances of \$19 and \$27, respectively	1,718	1,805
Other receivables	309	354
Materials, supplies and fossil fuel inventory	1,249	1,292
Regulatory assets:		
Deferred clause and franchise expenses	181	268
Derivatives	360	364
Other	116	116
Derivatives	802	990
Deferred income taxes	608	739
Other	485	439
Total current assets	6,297	6,944
OTHER ASSETS		
Special use funds	5,245	5,166
Other investments	1,527	1,399
Prepaid benefit costs	1,259	1,244
Regulatory assets:		
Securitized storm-recovery costs (\$172 and \$180 related to a VIE, respectively)	279	294
Other	643	657
Derivatives	1,222	1,009
Other	2,224	2,511
Total other assets	12,399	12,280
TOTAL ASSETS	\$74,929	\$ 74,929
CAPITALIZATION		
Common stock (\$0.01 par value, authorized shares - 800; outstanding shares - 444 and 443, respectively)	\$4	\$ 4
Additional paid-in capital	7,222	7,179
Retained earnings	13,082	12,773
Accumulated other comprehensive loss	(73) (40)
Total common shareholders' equity	20,235	19,916
Noncontrolling interests	229	252
Total equity	20,464	20,168
Long-term debt (\$1,024 and \$1,077 related to VIEs, respectively)	24,264	24,367
Total capitalization	44,728	44,535
CURRENT LIABILITIES		
Commercial paper	1,120	1,142

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Notes payable	625	—
Current maturities of long-term debt	3,457	3,515
Accounts payable	1,104	1,354
Customer deposits	464	462
Accrued interest and taxes	558	474
Derivatives	1,087	1,289
Accrued construction-related expenditures	448	676
Other	523	751
Total current liabilities	9,386	9,663
OTHER LIABILITIES AND DEFERRED CREDITS		
Asset retirement obligations	2,016	1,986
Deferred income taxes	9,337	9,261
Regulatory liabilities:		
Accrued asset removal costs	1,838	1,904
Asset retirement obligation regulatory expense difference	2,275	2,257
Other	494	476
Derivatives	557	466
Deferral related to differential membership interests - VIEs	2,649	2,704
Other	1,649	1,677
Total other liabilities and deferred credits	20,815	20,731
COMMITMENTS AND CONTINGENCIES		
TOTAL CAPITALIZATION AND LIABILITIES	\$74,929	\$ 74,929

This report should be read in conjunction with the Notes herein and the Notes to Consolidated Financial Statements appearing in the 2014 Form 10-K.

NEXTERA ENERGY, INC.
 CONDENSED CONSOLIDATED STATEMENTS OF CASH FLOWS
 (millions)
 (unaudited)

	Three Months Ended March 31,		
	2015	2014	
CASH FLOWS FROM OPERATING ACTIVITIES			
Net income	\$650	\$430	
Adjustments to reconcile net income to net cash provided by (used in) operating activities:			
Depreciation and amortization	547	463	
Nuclear fuel and other amortization	90	88	
Unrealized losses (gains) on marked to market energy contracts	(99)) 124	
Deferred income taxes	262	190	
Cost recovery clauses and franchise fees	66	4	
Benefits associated with differential membership interests - net	(57)) (65)
Allowance for equity funds used during construction	(11)) (15)
Gains on disposal of assets - net	(22)) (44)
Gain associated with Maine fossil	—) (21)
Other - net	29	43	
Changes in operating assets and liabilities:			
Customer and other receivables	118) (90)
Materials, supplies and fossil fuel inventory	43	9	
Other current assets	(23)) (24)
Other assets	(2)) (97)
Accounts payable and customer deposits	(157)) 162	
Margin cash collateral	(187)) (84)
Income taxes	12) (42)
Interest and other taxes	105	122	
Other current liabilities	(152)) (161)
Other liabilities	(31)) 25	
Net cash provided by operating activities	1,181	1,017	
CASH FLOWS FROM INVESTING ACTIVITIES			
Capital expenditures of FPL	(721)) (999)
Independent power and other investments of NEER	(649)) (752)
Nuclear fuel purchases	(91)) (91)
Other capital expenditures and other investments	(105)) (24)
Sale of independent power and other investments of NEER	34	53	
Change in loan proceeds restricted for construction	2) (28)
Proceeds from sale or maturity of securities in special use funds and other investments	771	1,451	
Purchases of securities in special use funds and other investments	(828)) (1,481)
Other - net	23	29	
Net cash used in investing activities	(1,564)) (1,842)
CASH FLOWS FROM FINANCING ACTIVITIES			
Issuances of long-term debt	194	655	
Retirements of long-term debt	(170)) (717)
Payments to differential membership investors	(21)) (22)

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Net change in short-term debt	603	1,179	
Issuances of common stock - net	16	25	
Dividends on common stock	(341)	(315))
Other - net	(6)	70)
Net cash provided by financing activities	275	875	
Net increase (decrease) in cash and cash equivalents	(108)	50)
Cash and cash equivalents at beginning of period	577	438	
Cash and cash equivalents at end of period	\$469	\$488	
SUPPLEMENTAL SCHEDULE OF NONCASH INVESTING AND FINANCING ACTIVITIES			
Accrued property additions	\$632	\$802	
Changes in property, plant and equipment as a result of a settlement	\$25	\$128	

This report should be read in conjunction with the Notes herein and the Notes to Consolidated Financial Statements appearing in the 2014 Form 10-K.

NEXTERA ENERGY, INC.
 CONDENSED CONSOLIDATED STATEMENTS OF EQUITY
 (millions)
 (unaudited)

	Common Stock Shares	Aggregate Par Value	Additional Paid-In Capital	Unearned ESOP Compensation	Accumulated Other Comprehensive Income (Loss)	Retained Earnings	Total Common Shareholders' Equity	Non- controlling Interests	Total Equity
Balances, December 31, 2014	443	\$ 4	\$ 7,193	\$ (14)	\$ (40)	\$ 12,773	\$ 19,916	\$ 252	\$ 20,168
Net income	—	—	—	—	—	650	650	—	
Issuances of common stock, net of issuance cost of less than \$1	—	—	13	1	—	—	14	—	
Exercise of stock options and other incentive plan activity	1	—	2	—	—	—	2	—	
Dividends on common stock	—	—	—	—	—	(341)	(341)	—	
Earned compensation under ESOP	—	—	10	1	—	—	11	—	
Other comprehensive loss	—	—	—	—	(33)	—	(33)	(3)	
Sale of NEER assets to NEP	—	—	16	—	—	—	16	(11)	
Distributions to noncontrolling interests	—	—	—	—	—	—	—	(4)	
Other changes in noncontrolling interests in subsidiaries	—	—	—	—	—	—	—	(5)	
Balances, March 31, 2015	444	\$ 4	\$ 7,234	\$ (12)	\$ (73)	\$ 13,082	\$ 20,235	\$ 229	\$ 20,464

	Common Stock Shares	Aggregate Par Value	Additional Paid-In Capital	Unearned ESOP Compensation	Accumulated Other Comprehensive Income (Loss)	Retained Earnings	Total Common Shareholders' Equity	Non- controlling Interests	Total Equity
Balances, December 31, 2013	435	\$ 4	\$ 6,437	\$ (26)	\$ 56	\$ 11,569	\$ 18,040	\$ —	\$ 18,040

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Net income	—	—	—	—	—	430	430	—	
Issuances of common stock, net of issuance cost of less than \$1	—	—	13	1	—	—	14	—	
Exercise of stock options and other incentive plan activity	1	—	13	—	—	—	13	—	
Dividends on common stock	—	—	—	—	—	(315)	(315)	—	
Earned compensation under ESOP	—	—	11	2	—	—	13	—	
Other comprehensive loss	—	—	—	—	(35)	—	(35)	—	
Balances, March 31, 2014	436	\$ 4	\$ 6,474	\$ (23)	\$ 21	\$ 11,684	\$ 18,160	\$ —	\$ 18,160

This report should be read in conjunction with the Notes herein and the Notes to Consolidated Financial Statements appearing in the 2014 Form 10-K.

FLORIDA POWER & LIGHT COMPANY
 CONDENSED CONSOLIDATED STATEMENTS OF INCOME
 (millions)
 (unaudited)

	Three Months Ended March 31,	
	2015	2014
OPERATING REVENUES	\$2,541	\$2,535
OPERATING EXPENSES		
Fuel, purchased power and interchange	1,005	1,036
Other operations and maintenance	353	384
Depreciation and amortization	242	209
Taxes other than income taxes and other	274	274
Total operating expenses	1,874	1,903
OPERATING INCOME	667	632
OTHER INCOME (DEDUCTIONS)		
Interest expense	(115)	(102)
Allowance for equity funds used during construction	10	15
Other - net	1	1
Total other deductions - net	(104)	(86)
INCOME BEFORE INCOME TAXES	563	546
INCOME TAXES	204	199
NET INCOME ^(a)	\$359	\$347

(a) FPL's comprehensive income is the same as reported net income.

This report should be read in conjunction with the Notes herein and the Notes to Consolidated Financial Statements appearing in the 2014 Form 10-K.

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FLORIDA POWER & LIGHT COMPANY
 CONDENSED CONSOLIDATED BALANCE SHEETS
 (millions, except share amount)
 (unaudited)

	March 31, 2015	December 31, 2014
ELECTRIC UTILITY PLANT		
Plant in service and other property	\$39,478	\$39,027
Nuclear fuel	1,253	1,217
Construction work in progress	2,002	1,694
Less accumulated depreciation and amortization	(11,484) (11,282
Total electric utility plant - net	31,249	30,656
CURRENT ASSETS		
Cash and cash equivalents	28	14
Customer receivables, net of allowances of \$2 and \$5, respectively	740	773
Other receivables	112	136
Materials, supplies and fossil fuel inventory	841	848
Regulatory assets:		
Deferred clause and franchise expenses	181	268
Derivatives	360	364
Other	113	111
Other	128	120
Total current assets	2,503	2,634
OTHER ASSETS		
Special use funds	3,573	3,524
Prepaid benefit costs	1,203	1,189
Regulatory assets:		
Securitized storm-recovery costs (\$172 and \$180 related to a VIE, respectively)	279	294
Other	475	468
Other	271	542
Total other assets	5,801	6,017
TOTAL ASSETS	\$39,553	\$39,307
CAPITALIZATION		
Common stock (no par value, 1,000 shares authorized, issued and outstanding)	\$1,373	\$1,373
Additional paid-in capital	6,828	6,279
Retained earnings	5,859	5,499
Total common shareholder's equity	14,060	13,151
Long-term debt (\$240 and \$273 related to a VIE, respectively)	9,381	9,413
Total capitalization	23,441	22,564
CURRENT LIABILITIES		
Commercial paper	420	1,142
Current maturities of long-term debt	62	60
Accounts payable	570	647
Customer deposits	459	458
Accrued interest and taxes	521	245
Derivatives	364	370
Accrued construction-related expenditures	167	233
Other	229	331

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Total current liabilities	2,792	3,486
OTHER LIABILITIES AND DEFERRED CREDITS		
Asset retirement obligations	1,373	1,355
Deferred income taxes	6,917	6,835
Regulatory liabilities:		
Accrued asset removal costs	1,831	1,898
Asset retirement obligation regulatory expense difference	2,275	2,257
Other	494	476
Other	430	436
Total other liabilities and deferred credits	13,320	13,257
COMMITMENTS AND CONTINGENCIES		
TOTAL CAPITALIZATION AND LIABILITIES	\$	