ENTERGY CORP /DE/ Form 35-CERT April 29, 2005

UNITED STATES OF AMERICA BEFORE THE SECURITIES AND EXCHANGE COMMISSION

Washington, D. C.

In the Matter of	
ENTERGY ARKANSAS, IN	C
ENTERGY LOUISIANA, IN	C
ENTERGY MISSISSIPPI, IN	IC.
ENTERGY NEW ORLEANS	S, INC.
File No. 70-5015	
	CERTIFICATE
	PURSUANT TO
In the Matter of	RULE 24
SYSTEM FUELS, INC.	
SYSTEM ENERGY RESOU	RCES, INC
ENTERGY ARKANSAS, IN	C
ENTERGY LOUISIANA, IN	C
ENTERGY MISSISSIPPI, IN	IC.
ENTERGY NEW ORLEANS	S, INC.
File No. 70-5889	•
File No. 70-3889	·
	•
	•
(Dublic Hallian Halding Co.	
(Public Utility Holding Con	mpany Act of 1935).

Pursuant to Rule 24 promulgated by the Securities and Exchange Commission (SEC) under the Public Utility Holding Company Act of 1935, modified by request in the application(s) - declaration(s) referenced above, this is to certify that the following transactions were carried out and borrowings made, during the first quarter ended March 31, 2005 pursuant to System Fuels, Inc.'s (SFI) function as a supplier of fuel for the Entergy Corporation Operating Companies (System) in accordance with the terms and conditions of and for the purposes represented in the application(s) - declaration(s), as amended, and pursuant to the Orders of the SEC, dated December 17, 1971 in File No. 70-5015 and April 28, 1978 in File No. 70-5889.

Expenditures for SFI's fuel program for 2005 during the 1st quarter are indicated below:

Net Expenditures
(In Thousands)

1st Quarter Year-To-Date

2005 Fuel Supply Program:1. Gas and Oil Development and Production		\$ O	\$ 0
2. Nuclear Fuel Procurement		(6.010)	(6.010)
3. Fuel Oil Program		(6,010)	(6,010) 533
		533	
TOTAL EXPENDITURES		<u>(5,477</u>	<u>(5,477</u>
))	
Less funds derived through			
Amortization & depreciation			
Charges Amortization of Gas & Oil			
Development & Production Costs		0	0
Depreciation & Other			
Amortization		0	0
TOTAL depreciation & amortization			0
		0	
Net Expenditures		(5,477)	(5,477)
-			
(Increase) decrease in:			
Outside financing		(56.202	(56.202
System Money Pool borrowings		<u>(56,202</u>	<u>(56,202</u>
))	
TOTAL (increase)decrease			
in borrowings			(56,202
		(56,202	
)	,	
Increase (decrease) in working			
Capital		<u>\$ 61,679</u>	<u>\$ 61,679</u>

1. Gas and Oil Development and Production

	1	Net Expenditures (In Thousands)		
	1st Quarter	Year-To-Date		
Gas and Oil Development				
and Production	<u>\$ 0</u>	<u>\$ H</u>		

Effective July 1, 1996, SFI sold its interest in the properties associated with its Gas and Oil Development and Production Program (the program).

As of September 30, 2003, there are no remaining proceeds at SFI for the continuing shutdown activities.

Calculation of the net expenditures (proceeds) from the continuing shutdown activities of the Program, is:

	Net Expenditures (In Thousands) 1st Quarter Year-To-Date			
Sales to non-System parties: Natural gas	\$ 0	\$ 0		
Condensate	0	0		
Crude oil	_0	_0		
TOTAL	0	0		
Miscellaneous income (including sale of assets)	_0	_0		
TOTAL	0	0		
General and administrative Expense	0	0		
Operating expense	0	0		
Interest expense	0	0		

Amortization adjustment	_0	_0	
Net proceeds	<u>\$.0</u>	<u>\$ 0</u>	
2. Nuclear Fuel Procurement			
		enditures	
	1st Quarter	ousands) Year-To-Date	
Nuclear Fuel Procurement	<u>\$(6,010)</u>	<u>\$(6.010)</u>	
	Net Expenditures (In Thousands) 1st Quarter Year-To-Date		
Activities during the period: Expenditures for nuclear Materials and processing Services General and administrative Expense Interest expense	\$33,966 146 169	\$33,966 146 	
TOTAL	_34,281	_34,281	
Sales of nuclear materials and Processing services to System companies	40,291	<u>40,291</u>	
Net effect on inventory	\$ (6.010)	<u>\$ (6.010</u>	

	Net Expenditures (In Thousands)		
	1st Quarter	Year-To-Date	
Fuel Oil Inventory	<u>\$ 533</u>	<u>\$ 533</u>	
a) Fuel Oil Inventory:			
	Barrels	Book Value	
Inventory as of:	(In Thousands)		
March 31, 2005	2 , 065	61,814	
December 31, 2004	1,936	61 , 281	
September 30, 2004	2,015	61,002	
June 30, 2004	2,177	65,154	
March 31, 2004	1,437	41,546	
	During 1st		
	Quarter		
	Barrels	Value	
Sales price per barrel			
to System companies			
Excluding period cost:			
#2 Fuel Oil	13,072	45.69	
#6 Fuel Oil	301,322	29.56	

4. Other Items:

a) As of March 31, 2005, SFI's outstanding debt and Parent Companies investment consisted of:

Parent Companies:	In Thousands		
Common Stock	\$ 20		
Notes payable	<u>34,000</u>		
TOTAL	34,020		
System Money Pool	56,202		
Banks	0		
TOTAL	\$90,22 <u>2</u>		

b) As of January 1, 1987, SFI's employees were transferred to Entergy Services, Inc. (Entergy Services). Entergy Services bills SFI for labor associated with the operation of continuing activities for SFI and other services provided to SFI (financial, legal, administrative, and other activities). For the 1st quarter of 2005, SFI was billed by Entergy Services for the following amounts:

Cost of service charged to Service Requests established to track cost of functions previously performed by SFI personnel:	January	February	March	Total 1st Qtr
Direct Cost: Labor and related Cost Other direct cost Indirect Cost	\$ 7,706 6,145 <u>2,113</u>	\$ 8,222 3,734 	\$ 3,110 (1,774) 533	\$ 19,038 8,105 4,696
TOTAL	<u>15,964</u>	14,006	_1,869	31,839
Cost of services charged to Service Requests not Related to transfer of SFI personnel:	<u>62,096</u>	<u>40.656</u>	<u>143,128</u>	245,880
Total cost of services performed by Entergy Services	<u>\$78,060</u>	<u>\$54,662</u>	<u>\$144,997</u>	\$277,719
Amounts billed to Operating Companies for The Fuel Oil Program* Charged to Nuclear Fuel Procurement	\$38,045 <u>40.015</u>	\$27,082 <u>27,580</u>	\$ 93,813 _51,184	\$158,940
TOTAL	<u>\$78,060</u>	<u>\$54,662</u>	<u>\$144,997</u>	<u>\$277,719</u>

- * Charged to the Fuel Oil Program as a component of period costs. Effective January 1, 1998, Fuel Oil Program period costs are recorded by plant, to the extent possible, and direct billed to the operating company that owns the facility where incurred. Costs which cannot be directly associated with a facility or an operating company, continue to be allocated as before. For the 1st quarter of 2005, such Fuel Oil Program period costs were allocated 9.77% to ENTERGY ARKANSAS, INC., 50.43% to ENTERGY LOUISIANA, INC., 28.12% to ENTERGY MISSISSIPPI, INC., and 11.68% to ENTERGY NEW ORLEANS, INC.
 - c) As previously reported, the System's fuels planning and procurement administration was reorganized during 1988, redefining the fuels management roles and placing the responsibility for most fuel procurement decisions with Entergy Corporation System Executives.

SFI, utilizing Entergy Services personnel, continues to be responsible for gas and oil production shut down, financing nuclear fuel inventory and fuel oil inventory and facilities, and accounting functions related to these continuing activities.

IN WITNESS WHEREOF, SFI has caused this certificate to be executed as of the 29th of April 2005.

ENTERGY ARKANSAS, INC.
ENTERGY LOUISIANA, INC.
ENTERGY MISSISSIPPI, INC.
ENTERGY NEW ORLEANS, INC.
SYSTEM ENERGY RESOURCES, INC.

BY: /s/ Nathan E. Langston
Nathan E. Langston
Senior Vice President and
Chief Accounting Officer

SYSTEM FUELS, INC.

BY: <u>/s/ Steven C. McNeal</u> Steven C. McNeal Vice President and Treasurer