ENTERGY CORP /DE/ Form 35-CERT July 30, 2003

UNITED STATES OF AMERICA BEFORE THE SECURITIES AND EXCHANGE COMMISSION

Washington, D. C.

In the Matter of

ENTERGY ARKANSAS, INC. ENTERGY LOUISIANA, INC. . ENTERGY MISSISSIPPI, INC. . ENTERGY NEW ORLEANS, INC.

File No. 70-5015

	CERTIFICATE
	PURSUANT TO
In the Matter of	RULE 24
SYSTEM FUELS, INC.	
SYSTEM ENERGY RESOL	IRCES INC

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SYSTEM ENERGY RESOURCES, INC. ENTERGY ARKANSAS, INC. ENTERGY LOUISIANA, INC. ENTERGY MISSISSIPPI, INC. ENTERGY NEW ORLEANS, INC.

File No. 70-5889

(Public Utility Holding Company Act of 1935) .

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Pursuant to Rule 24 promulgated by the Securities and Exchange Commission (SEC) under the Public Utility Holding Company Act of 1935, modified by request in the application(s) - declaration(s) referenced above, this is to certify that the following transactions were carried out and borrowings made, during the

second quarter ended June 30, 2003 pursuant to System Fuels, Inc.'s (SFI)
function as a supplier of fuel for the Entergy Corporation Operating Companies
(System) in accordance with the terms and conditions of and for the purposes
represented in the application(s) - declaration(s), as amended, and pursuant to
the Orders of the SEC, dated December 17, 1971 in File No. 70-5015 and April
28, 1978 in File No. 70-5889.

Expenditures for SFI's fuel program for

2003 during the 2nd quarter are indicated below:

Net Expenditures

(In Thousands)

	2 nd Quarter	Year-To-Date
2003		
Fuel Supply Program:		
1. Gas and Oil Development and Production	\$ 0	\$ 0
2. Nuclear Fuel Procurement	(15,824)	(5,470)
3. Fuel Oil Program	<u>(1,414)</u>	<u>J1,995</u>
TOTAL EXPENDITURES	<u>(17,238)</u>	<u>16.525</u>
Less funds derived through		
Amortization & depreciation		
Charges		
Amortization of Gas & Oil		
Development & Production Costs	0	0
Depreciation & Other		
Amortization	<u>0</u>	2
TOTAL depreciation & amortization	<u>0</u>	2

Net Expenditures	(17,238)	16,527
(Increase) decrease in:		
Outside financing		
System Money Pool borrowings	<u>&#(8.280)</u></td><td><u>(42.598)</u></td></tr><tr><td>TOTAL (increase)decrease</td><td></td><td></td></tr><tr><td>in borrowings</td><td><u>(8,280)</u></td><td><u>(42,598)</u></td></tr><tr><td>Increase (decrease) in working</td><td></td><td></td></tr><tr><td>Capital</td><td><u>\$ 25,518</u></td><td><u>\$ 26.071</u></td></tr><tr><td>1. Gas and Oil Development and</td><td></td><td></td></tr><tr><td>Production</td><td></td><td></td></tr><tr><td></td><td>Net Expend
(In Thousa</td><td></td></tr><tr><td></td><td>2nd</td><td>Year-To-Date</td></tr><tr><td></td><td>quarter</td><td></td></tr><tr><td>Gas and Oil Development</td><td></td><td></td></tr><tr><td>and Production</td><td><u>\$H_</u></td><td><u>\$H</u></td></tr></tbody></table></u>	

Effective July 1, 1996, SFI sold its interest in the properties associated with its Gas and Oil Development and Production Program (the program).

During this quarter, SFI had no expenditures relative to the continuing shutdown of this operation. As of

June 30, 2003, accumulated net proceeds of approximately \$578,134 are retained at SFI for the continuing shutdown activities.

Calculation of the net expenditures (proceeds) from the continuing shutdown activities of the Program, is:

	Net Expenditures		
	(In Thousands)		
	2nd	Year-To-Date	
	Quarter		
Sales to non-System parties:			
Natural gas	\$H	\$H	
Condensate	Н	Н	
Crude oil	<u>H</u>	<u>H</u>	
TOTAL	Н	Н	
Miscellaneous income (including			
sale of assets)	H	<u>H_</u>	
TOTAL	Н	Н	
General and administrative			
Expense	н	Н	
Operating expense	Н	Н	
Testamont annual			

Interest expense

	Eugar i ning. En i Eria		00 OEIII	
		Н		Н
Amortization adjustment		<u>(</u>	2	<u>0</u>
Net proceeds		<u>\$ (</u>	2	<u>\$ 0</u>
2. Nuclear Fuel Procureme	ent			
		Net E	Expenditures	
		(In 7	Thousands)	
		2nd	Year-To-Date	
		Quarter		
Nuclear Fuel Procurement		<u>\$(15,824)</u>	<u>\$(5,470)</u>	
		Net E	Expenditures	
		(In 7	Thousands)	
		2nd	Year-To-Date	
		Quarter		
Activities during the perio	d:			
Expenditures for nuclear				
Materials and processin	g			
Services		\$15,267	7 \$J5,	350
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General and administrative

Expense	N7	I64
Interest expense	<u>I41</u>	<u>K18</u>
TOTAL	<u>15.475</u>	<u>J5.832</u>
Sales of nuclear materials and		
Processing services to		
System companies	<u>31,299</u>	<u>31,302</u>

Net effect on inventory

<u>\$(15,824)</u>

<u>\$(5,470)</u>

3. Fuel Oil Program				
		Net Expenditures (In Thousands)		
	2nd	Year-To-Date		
	Quarter			
Fuel Oil Inventory	\$(1,414)	<u>\$J1.995</u>		
a) Fuel Oil Inventory:				
	Barrels	Book Value		
Inventory as of:	(In Thousands)			
June 30, 2003	1,659	50,172		
March 31, 2003	1,464	51,586		
December 31, 2002				

	1,382	28,177
September 30, 2002	1,370	27,471
June 30, 2002	1,373	27,607
	During	
	2nd Quarter	
	Barrels	Value
Sales price per barrel		
to System companies		
Excluding period cost:		
#2 Fuel Oil	K4,469	K7.61
#6 Fuel Oil	I,073,551	35.18

4. Other Items:

a) As of

June 30,2003, SFI's outstanding debt and Parent Companies investment consisted of:

Parent Companies:	In Thousands
Common Stock	\$J0
Notes payable	<u>K4,000</u>
TOTAL	K4,020
System Money Pool	42,598
Banks	<u>H</u> _

TOTAL

<u>76,618</u>

b) As of January 1, 1987, SFI's employees were transferred to Entergy Services, Inc. (Entergy Services). Entergy Services bills SFI for labor associated with the operation of continuing activities for SFI and other services provided to SFI (financial, legal, administrative, and other activities). For the

2nd quarter of 2003, SFI was billed by Entergy Services for the following amounts:

	April May	May	June	Total
	April	Way	June	2nd Qtr
Cost of service charged				
to Service Requests				
established to track				
cost of functions				
previously performed by				
SFI personnel:				
Direct Cost:				
Labor and related				
Cost	\$N,543	\$N,343	\$M ,488	\$18,374
Other direct cost	M,180	(3,176)	M,183	7,187
Indirect Cost	<u>1,805</u>	<u>I,145</u>	<u>1.804</u>	<u>L,754</u>
TOTAL	<u>13,528</u>	<u>L,312</u>	<u>12,475</u>	<u>K0,315</u>

Cost of services charged

to Service Requests not				
Related to transfer of				
SFI personnel:	<u>70,906</u>	03,552	<u>68,277</u>	<u>212,735</u>
Total cost of services				
performed by Entergy				
Services	<u>\$ 84,434</u>	<u>\$07,864</u>	<u>\$ 80.752</u>	<u>\$ 243,050</u>
Amounts billed to				
Operating Companies for				
The Fuel Oil Program*	\$N6,660	\$N3,489	\$M8,650	\$188,799
Charged to Nuclear Fuel				
Procurement	<u>17,774</u>	<u>14,375</u>	<u>J2,102</u>	<u>54,251</u>
TOTAL	<u>\$ 84,434</u>	<u>\$07,864</u>	<u>\$ 80,752</u>	<u>\$J43,050</u>

* Charged to the Fuel Oil Program as a component of period costs. Effective January 1, 1998, Fuel Oil Program period costs are recorded by plant, to the extent possible, and direct billed to the operating company that owns the facility where incurred. Costs which cannot be directly associated with a facility or an operating company, continue to be allocated as before. For the

2nd quarter of 2003, such Fuel Oil Program period costs were allocated 9.77% to ENTERGY ARKANSAS, INC., 50.43% to ENTERGY LOUISIANA, INC., 28.12% to ENTERGY MISSISSIPPI, INC., and 11.68% to ENTERGY NEW ORLEANS, INC.

c) As previously reported, the System's fuels planning and procurement administration was reorganized during 1988, redefining the fuels management roles and placing the responsibility for most fuel procurement decisions with Entergy Corporation System Executives.

SFI, utilizing Entergy Services personnel, continues to be responsible for gas and oil production shut down, financing nuclear fuel inventory and fuel oil inventory and facilities, and accounting functions related to these continuing activities.

IN WITNESS WHEREOF, SFI has caused this certificate to be executed as of the

31st of July 2003.

ENTERGY ARKANSAS, INC. ENTERGY LOUISIANA, INC. ENTERGY MISSISSIPPI, INC. ENTERGY NEW ORLEANS, INC. SYSTEM ENERGY RESOURCES, INC.

BY: /s/ Nathan E. Langston Nathan E. Langston Senior Vice President and Chief Accounting Officer

SYSTEM FUELS, INC.

BY:<u>/s/ Steven C. McNeal</u> Steven C. McNeal Vice President and Treasurer