ENTERGY CORP /DE/ Form 35-CERT July 30, 2003

# UNITED STATES OF AMERICA BEFORE THE SECURITIES AND EXCHANGE COMMISSION

	Washington, D. C.
In the Matter of	
ENTERGY ARKANSAS, INC.	
ENTERGY LOUISIANA, INC.	
ENTERGY MISSISSIPPI, INC.	
ENTERGY NEW ORLEANS, I	NC
File No. 70-5015	•
	CERTIFICATE
	PURSUANT TO
In the Matter of	RULE 24
SYSTEM FUELS, INC.	•
SYSTEM ENERGY RESOURCE	CES, INC.
ENTERGY ARKANSAS, INC.	
ENTERGY LOUISIANA, INC.	
ENTERGY MISSISSIPPI, INC.	
ENTERGY NEW ORLEANS, I	NC
,	
File No. 70-5889	
(Public Utility Holding Compan	y Act of 1935) .
, , , , , , , , , , , , , , , , , , , ,	<b>,</b>

Pursuant to Rule 24 promulgated by the Securities and Exchange Commission (SEC) under the Public Utility Holding Company Act of 1935, modified by request in the application(s) - declaration(s) referenced above, this is to certify that the following transactions were carried out and borrowings made, during the

second quarter ended June 30, 2003 pursuant to System Fuels, Inc.'s (SFI) function as a supplier of fuel for the Entergy Corporation Operating Companies (System) in accordance with the terms and conditions of and for the purposes represented in the application(s) - declaration(s), as amended, and pursuant to the Orders of the SEC, dated December 17, 1971 in File No. 70-5015 and April 28, 1978 in File No. 70-5889.

Expenditures for SFI's fuel program for

2003 during the 2nd quarter are indicated below:

## Net Expenditures

(In Thousands)

	2 <sup>nd</sup> Quarter	Year-To-Date
2003		
Fuel Supply Program:		
Gas and Oil Development     and Production	\$ 0	\$ 0
2. Nuclear Fuel Procurement	(15,824)	(5,470)
3. Fuel Oil Program	_( 1,414)	<u>J1,995</u>
TOTAL EXPENDITURES	(17,238)	<u>16,525</u>
Less funds derived through		
Amortization & depreciation		
Charges		
Amortization of Gas & Oil		
Development & Production Costs	0	0
Depreciation & Other		
Amortization	<u>0</u>	2
TOTAL depreciation & amortization	<u>0</u>	2

Net Expenditures	(17,238)	16,527
(Increase) decrease in:		
Outside financing		
System Money Pool borrowings	<u>&amp;#(8,280)&lt;/u&gt;&lt;/td&gt;&lt;td&gt;(42.598)&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;TOTAL (increase)decrease&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;in borrowings&lt;/td&gt;&lt;td&gt;(8,280)&lt;/td&gt;&lt;td&gt;(42,598)&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Increase (decrease) in working&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Capital&lt;/td&gt;&lt;td&gt;&lt;u&gt;\$ 25,518&lt;/u&gt;&lt;/td&gt;&lt;td&gt;&lt;u&gt;\$ 26,071&lt;/u&gt;&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;1. Gas and Oil Development and&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Production&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;Net Expenditures (In Thousands)&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;2nd Yea&lt;/td&gt;&lt;td&gt;ar-To-Date&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;quarter&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;Gas and Oil Development&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;and Production&lt;/td&gt;&lt;td&gt;&lt;u&gt;\$H&lt;/u&gt;&lt;/td&gt;&lt;td&gt;&lt;u&gt;\$H&lt;/u&gt;_&lt;/td&gt;&lt;/tr&gt;&lt;tr&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;td&gt;&lt;/td&gt;&lt;/tr&gt;&lt;/tbody&gt;&lt;/table&gt;</u>	

Effective July 1, 1996, SFI sold its interest in the properties associated with its Gas and Oil Development and Production Program (the program).

During this quarter, SFI had no expenditures relative to the continuing shutdown of this operation. As of

June 30, 2003, accumulated net proceeds of approximately \$578,134 are retained at SFI for the continuing shutdown activities.

Calculation of the net expenditures (proceeds) from the continuing shutdown activities of the Program, is:

	Net Expenditures		
	(In Thousands)		
	2nd	Year-To-Date	
	Quarter		
Sales to non-System parties:			
Natural gas	\$H	\$H	
Condensate	Н	Н	
Crude oil	<u>H</u>	<u>H</u>	
TOTAL	Н	Н	
Miscellaneous income (including			
sale of assets)	<u>H_</u>	<u>H_</u>	
TOTAL	Н	Н	
General and administrative			
Expense			
Lapense	Н	Н	
Operating expense	Н	Н	
Interest expense			

	Н	Н		
Amortization adjustment	<u>0</u>	<u>0</u>		
Net proceeds	<u>\$ 0</u>	<u>\$ 0</u>		
2. Nuclear Evel Programment				
2. Nuclear Fuel Procurement				
	Net Exp	penditures		
	(In Thousands)			
	2nd	Year-To-Date		
	Quarter			
Nuclear Fuel Procurement	<u>\$(15,824)</u>	<u>\$(5,470)</u>		
	Net Exp	penditures		
	(In Th	ousands)		
	2nd	Year-To-Date		
	Quarter			
Activities during the period:				
Expenditures for nuclear				
Materials and processing				
Services	\$15,267	\$J5,350		
General and administrative				

Expense	Ν	N7 I64		
Interest expense	<u>I4</u>	<u>K18</u>		
TOTAL	<u>15,47</u>	5		
Sales of nuclear materials and				
Processing services to				
System companies	31,2	<u>31,302</u>		
Net effect on inventory	<u>\$(15,8</u> ;	<u>\$(5,470)</u>		
3. Fuel Oil Program				
	Net Expenditures (In Thousands)			
	2nd	Year-To-Date		
	Quarter			
Fuel Oil Inventory	\$(1,414)	<u>\$J1,995</u>		
a) Fuel Oil Inventory:				
	Barrels	Book Value		
Inventory as of:	(In	Thousands)		
June 30, 2003	1,659	50,172		
March 31, 2003	1,464	51,586		
December 31, 2002				

	1,382	28,177
September 30, 2002	1,370	27,471
June 30, 2002	1,373	27,607
	During	
	2nd Quarter	
	Barrels	Value
Sales price per barrel		
to System companies		
Excluding period cost:		
#2 Fuel Oil	K4,469	K7.61
#6 Fuel Oil	1,073,551	35.18

<sup>4.</sup> Other Items:

### a) As of

June 30,2003, SFI's outstanding debt and Parent Companies investment consisted
of:

Parent Companies:	In Thousands		
Common Stock	\$J0		
Notes payable	<u>K4,000</u>		
TOTAL	K4,020		
System Money Pool	42,598		
Banks	<u>H</u>		

TOTAL <u>76.618</u>

b) As of January 1, 1987, SFI's employees were transferred to Entergy Services, Inc. (Entergy Services). Entergy Services bills SFI for labor associated with the operation of continuing activities for SFI and other services provided to SFI (financial, legal, administrative, and other activities). For the

2nd quarter of 2003, SFI was billed by Entergy Services for the following
amounts:

	A mail	May	June	Total
	April	May	June	2nd Qtr
Cost of service charged				
to Service Requests				
established to track				
cost of functions				
previously performed by				
SFI personnel:				
Direct Cost:				
Labor and related				
Cost	\$N,543	\$N,343	\$M,488	\$18,374
Other direct cost	M,180	(3,176)	M,183	7,187
Indirect Cost	<u>I,805</u>	<u>I,145</u>	<u>1,804</u>	<u>L,754</u>
TOTAL	<u>I3,528</u>	<u>L,312</u>	12,475	<u>K0,315</u>

Cost of services charged

to Service Requests not

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$\Gamma$	C	aleu	10	пап	SIEL	$^{\circ}$

Related to transfer of				
SFI personnel:	<u>70,906</u>	<u>O3,552</u>	<u>68,277</u>	<u>212,735</u>
Total cost of services				
performed by Entergy				
Services	<u>\$ 84,434</u>	<u>\$07,864</u>	\$ 80,752	<u>\$ 243,050</u>
Amounts billed to				
Operating Companies for				
The Fuel Oil Program*	\$N6,660	\$N3,489	\$M8,650	\$188,799
Charged to Nuclear Fuel				
Procurement	<u>17,774</u>	<u>14,375</u>	J2,102	<u>54,251</u>
TOTAL	<u>\$ 84,434</u>	<u>\$07,864</u>	\$ 80,752	<u>\$J43,050</u>

2nd quarter of 2003, such Fuel Oil Program period costs were allocated 9.77% to ENTERGY ARKANSAS, INC., 50.43% to ENTERGY LOUISIANA, INC., 28.12% to ENTERGY MISSISSIPPI, INC., and 11.68% to ENTERGY NEW ORLEANS, INC.

c) As previously reported, the System's fuels planning and procurement administration was reorganized during 1988, redefining the fuels management roles and placing the responsibility for most fuel procurement decisions with Entergy Corporation System Executives.

SFI, utilizing Entergy Services personnel, continues to be responsible for gas and oil production shut down, financing nuclear fuel inventory and fuel oil inventory and facilities, and accounting functions related to these continuing activities.

<sup>\*</sup> Charged to the Fuel Oil Program as a component of period costs. Effective January 1, 1998, Fuel Oil Program period costs are recorded by plant, to the extent possible, and direct billed to the operating company that owns the facility where incurred. Costs which cannot be directly associated with a facility or an operating company, continue to be allocated as before. For the

IN WITNESS WHEREOF, SFI has caused this certificate to be executed as of the

31<sup>st</sup> of July 2003.

ENTERGY ARKANSAS, INC. ENTERGY LOUISIANA, INC. ENTERGY MISSISSIPPI, INC. ENTERGY NEW ORLEANS, INC. SYSTEM ENERGY RESOURCES, INC.

BY: /s/ Nathan E. Langston
Nathan E. Langston
Senior Vice President and
Chief Accounting Officer

SYSTEM FUELS, INC.

BY:/s/ Steven C. McNeal Steven C. McNeal Vice President and Treasurer