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AMERICAN ELECTRIC POWER CO INC
Form U5S
April 30, 2004

File No. 30-150

SECURITIES AND EXCHANGE COMMISSION
Washington, D.C.

FORM U5S
ANNUAL REPORT

For the year ended December 31, 2003

Filed Pursuant to the Public Utility Holding Company Act of 1935
by

AMERICAN ELECTRIC POWER COMPANY, INC.
1 Riverside Plaza, Columbus, Ohio 43215

AMERICAN ELECTRIC POWER COMPANY, INC.

FORM U5S - ANNUAL REPORT
For the Year Ended December 31, 2003

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SIGNATURE

ITEM 1. SYSTEM COMPANIES AND INVESTMENTS THEREIN AS OF DECEMBER 31, 2003

| COMPANY NAME ----- | PERCENTAGE OF VOTING SECURITIES OWNED BY IMMEDIATE PARENT ----- | PERCENTAGE OF VOTING SECURITIES OWNED BY OTHER ENTITY ----- |
|---|--|--|
| 00. American Electric Power Company, Inc. [Note A] | | |
| 01. American Electric Power Service Corporation [Note B] | 100% | |
| 01. AEP C&I Company, LLC [Note W] | 100% | |
| 02. AEP Texas Commercial & Industrial Retail GP, LLC [Note W] | 100% | |
| 03. AEP Texas Commercial & Industrial Retail Limited Partnership [Note W] | 0.50% | 99.50% |
| 02. AEP Texas Commercial & Industrial Retail Limited Partnership [Note W] | 99.50% | 0.50% |
| 02. AEP Gas Power GP, LLC [Note G] | 100% | |
| 03. AEP Gas Power Systems, LLC [Note G] | 75% | 25% |
| 02. REP Holdco, LLC [Note W] | 100% | |
| 03. Mutual Energy SWEPCO, LLC [Note W] | 99.50% | 0.50% |
| 03. REP General Partner LLC [Note W] | 100% | |
| 04. Mutual Energy SWEPCO, LLC [Note W] | 0.50% | 99.50% |
| 01. AEP Coal, Inc. [Note L] | 100% | |
| 02. Snowcap Coal Company, Inc. [Note L] | 100% | |
| 02. AEP Kentucky Coal, LLC [Note L] | 100% | |
| 02. AEP Ohio Coal, LLC [Note L] | 100% | |

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| | | |
|---|--------|--------|
| 02. AEP West Virginia Coal, Inc. [Note L] | 100% | |
| 02. Leesville Land, LLC [Note L] | 100% | |
| 02. Springdale Land, LLC [Note L] | 100% | |
| 01. AEP Communications, Inc. [Note C] | 100% | |
| 02. AEP Communications, LLC [Note C] | 100% | |
| 03. C3 Networks Limited Partnership [Note C] | 49.75% | 49.75% |
| 04. C3 Networks & Communications Limited Partnership [Note C] | 99.50% | 0.50% |
| 03. American Fiber Touch, LLC [Note C] | 50% | 50% |
| 03. AEP Fiber Venture, LLC [Note C] | 100% | |
| 04. AFN Communications, LLC [Note C] | 48% | 52% |
| 01. AEP Generating Company [Note J] | 100% | |
| 01. AEP Desert Sky LP, LLC [Note X] | 100% | |
| 02. AEP Desert Sky GP, LLC [Note X] | 100% | |
| 01. AEP Desert Sky LP II, LLC [Note X] | 100% | |
| 03. Desert Sky Wind Farm LP [Note X] | 1% | 99% |
| 01. AEP Investments, Inc. [Note F] | 100% | |
| 02. AEP EmTech, LLC [Note DD] | 100% | |
| 03. Altra Energy Technologies, Inc. [Note DD] | 5% | 95% |
| 03. Amperion, Inc. [Note DD] | 38.30% | 61.70% |
| 03. Universal Supercapacitors, LLC | 50.00% | 50.00% |
| 03. Integrated Fuel Cell Technologies, Inc. [DD] | 0.10% | 99.90% |
| 03. Distribution Vision 2010, LLC | 20.00% | 80.00% |
| 02. AEP Transportation, LLC [Note H] | 100% | |
| 02. Pacific Hydro Limited [Note H] | 20% | 80% |
| 02. Dynelec, Inc. | 1.17% | 98.83% |
| 02. Energy Trading Platform Holding Company, Inc. [Note W] | 16.70% | 83.30% |
| 02. Intercontinental Exchange Inc. [Note W] | 5.30% | 94.70% |
| 02. Pantellos Corporation [Note DD] | 5.40% | 94.60% |
| 02. PowerSpan Corp [Note DD] | 9.80% | 90.20% |
| 02. AEMT, Inc. | 27.00% | 63.00% |
| 02. Enerwise Global Technologies, Inc. | 5.00% | 95.00% |
| 02. Powerware Solutions, Inc. [Note DD] | 4.00% | 96.00% |
| 02. PHPK Technologies, Inc. [Note DD] | 40.40% | 59.60% |
| 01. Mutual Energy L.L.C. [Note W] | 100% | |
| 02. AEP Ohio Retail Energy, LLC [Note W] | 100% | |
| 01. AEP Power Marketing, Inc. [Note W] | 100% | |
| 02. AEP Coal Marketing, LLC [Note W] | 100% | |
| 02. AEP Emissions Marketing, LLC [Note W] | 100% | |
| 01. AEP T&D Services, LLC [Note BB] | 100% | |
| 01. AEP Pro Serv, Inc. [Note I] | 100% | |
| 02. Diversified Energy Contractors Company, LLC [Note I] | 100% | |
| 03. DECCO II LLC [Note I] | 100% | |
| 04. Diversified Energy Contractors, LP [Note I] | 0.99% | 99.01% |
| 03. Diversified Energy Contractors, LP [Note I] | 99.01% | 0.99% |
| 02. United Sciences Testing, Inc. | 100% | |
| 01. AEP Texas POLR, LLC [Note W] | 100% | |
| 02. AEP Texas POLR GP, LLC [Note W] | 100% | |
| 03. POLR Power, L.P. [Note W] | 0.50% | 99.50% |
| 02. POLR Power, L.P. [Note W] | 99.50% | 0.50% |
| 01. AEP Resources, Inc. [Note H] | 100% | |
| 02. AEP Delaware Investment Company [Note H] | 100% | |
| 03. AEP Holdings I CV [Note H] | 8% | 92% |
| 04. AEPR Global Investments B.V. [Note H] | 100% | |
| 05. AEPR Global Holland Holding B.V. [Note H] | 100% | |
| 05. AEP Energy Services UK Generation Limited [Note H] | 100% | |
| 03. AEP Holdings II CV [Note H] | 88% | 12% |
| 04. AEP Energy Services Limited [Note H] | 100% | |
| 05. AEP Energy Services Trading Limited [Note H] | 100% | |
| 04. AEPR Global Energy B.V. | 100% | |
| 05. AEP Energy Venture B.V. | 100% | |
| 06. CompresionBajio S de R.L. de C.V. [Note H] | 50% | 50% |
| 04. AEPR Global Ventures B.V. [Note H] | 100% | |

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| | | |
|---|---------|---------|
| 05. Operaciones Azteca VIII, S. de R.L. de C.V. [Note H] | 50% | 50% |
| 05. Servicios Azteca VIII, S. de R.L. de C.V. [Note H] | 50% | 50% |
| 05. AEP Energy Services Austria | 100% | |
| 05. AEP Energy Services (Australia) Pty Ltd | 100% | |
| 05. AEP Energy Services GmbH [Note H] | 100% | |
| 05. AEP Energy Services (Switzerland) Pty Ltd | 100% | |
| 05. AEP Energy Services Norway AS | 100% | |
| 04. Intergen Denmark, Aps [Note H] | 50% | 50% |
| 05. Intergen Denmark Finance Aps [Note H] | 100% | |
| 05. Intergen Mexico, B.V. [Note H] | 100% | |
| 06. Intergen Aztec Energy VIII B.V. [Note H] | 100% | |
| 07. Intergen Aztec Energy VI B.V. [Note H] | 100% | |
| 07. Energia Azteca VIII S. de R.L. de C.V. [Note H] | 100% | |
| 02. AEP Delaware Investment Company II [Note H] | 100% | |
| 03. AEP Holdings II CV [Note H] | 12% | 88% |
| 04. AEP Energy Services Limited [Note H] | 100% | |
| 05. AEP Energy Services Trading Limited [Note H] | 100% | |
| 04. AEPR Global Ventures B.V. [Note H] | 100% | |
| 05. Operaciones Azteca VIII, S. de R.L. de C.V. [Note H] | 50% | 50% |
| 05. Servicios Azteca VIII, S. de R.L. de C.V. [Note H] | 50% | 50% |
| 05. AEP Energy Services Austria GmbH | 100% | |
| 05. AEP Energy Services (Australia) Pty Ltd | 100% | |
| 05. AEP Energy Services GmbH [Note H] | 100% | |
| 05. AEP Energy Services (Switzerland) Pty Ltd | 100% | |
| 05. AEP Energy Services Norway AS | 100% | |
| 04. Intergen Denmark, Aps [Note H] | 50% | 50% |
| 05. Intergen Denmark Finance Aps [Note H] | 50% | 50% |
| 05. Intergen Mexico, B.V. [Note H] | 100% | |
| 06. Intergen Aztec Energy VIII B.V. [Note H] | 100% | |
| 07. Intergen Aztec Energy VI B.V. [Note H] | 100% | |
| 07. Energia Azteca VIII S. de R.L. de C.V. [Note H] | 100% | |
| 04. AEPR Global Energy B.V. | 100% | |
| 05. AEP Energy Ventures B.V. | 100% | |
| 06. Compresion Bajio S de R.L. de C.V. [Note H] | 50% | 50% |
| 03. NGL International, Limited [Note H] | 100% | |
| 04. NGL Pushan Power, LDC [Note H] | 99% | 1% |
| 05. Nanyang General Light Electric Co., Ltd. [Note H] | 70% | 30% |
| 04. NGL Project Management Company, Limited [Note H] | 100% | |
| 05. NGL Pushan Power, LDC [Note H] | 1% | 99% |
| 06. Nanyang General Light Electric Co., Ltd. [Note H] | 70% | 30% |
| 02. AEP Memco LLC [Note Y] | 100% | |
| 03. AEP Elmwood LLC [Note Y] | 100% | |
| 04. Conlease, Inc. [Note Y] | 100% | |
| 04. International Marine Terminals [Note Y] | 33-1/3% | 66-2/3% |
| 02. AEP Resources Australia Holdings Pty Ltd [Note H] | 100% | |
| 02. AEP Resources Australia Pty., Ltd. [Note H] | 100% | |
| 02. AEP Resources Limited [Note H] | 100% | |
| 02. AEP Energy Services, Inc. [Note D] | 100% | |
| 03. AEP Energy Services Gas Holding Company [Note CC] | 100% | |
| 04. AEP Energy Services Gas Holding Company II, LLC [Note CC] | 100% | |
| 05. Caddis Partners, LLC [Note CC] | 100% | |
| 05. AEP Energy Services Ventures III, Inc. [Note CC] | 100% | |
| 05. HPL Holdings Inc. [Note CC] | 100% | |
| 06. AEP Gas Marketing, LP [Note CC] | 99.50% | 0.50% |
| 06. HPL GP, LLC [Note CC] | 100% | |
| 07. HPL Resources Company LP [Note CC] | 0.50% | 99.50% |
| 07. AEP Gas Marketing, LP [Note CC] | 0.50% | 99.50% |
| 07. Houston Pipe Line Company LP [Note CC] | 0.50% | 99.50% |
| 08. AEP Houston Pipe Line Company, LLC [Note CC] | 100% | |
| 08. Mid-Texas Pipeline Company [Note CC] | 50% | 50% |
| 06. HPL Resources Company LP [Note CC] | 99.50% | 0.50% |
| 06. Houston Pipe Line Company LP [Note CC] | 99.50% | 0.50% |

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|--|-----------|----------|
| 07. Mid-Texas Pipeline Company [Note CC] | 50% | 50% |
| 07. AEP Houston Pipe Line Company, LLC [Note CC] | 100% | |
| 05. AEP Energy Services Investments, Inc. [Note CC] | 100% | |
| 06. LIG Pipeline Company [Note CC] | 100% | |
| 07. LIG, Inc. [Note CC] | 100% | |
| 08. Louisiana Intrastate Gas Company, L.L.C. [Note CC] | 10% | 90% |
| 09. LIG Chemical Company [Note CC] | 100% | |
| 10. LIG Liquids Company, L.L.C. [Note CC] | 10% | 90% |
| 09. LIG Liquids Company, L.L.C. [Note CC] | 90% | 10% |
| 09. Tuscaloosa Pipeline Company [Note CC] | 100% | |
| 07. Louisiana Intrastate Gas Company, L.L.C. [Note CC] | 90% | 10% |
| 08. LIG Chemical Company [Note CC] | 100% | |
| 09. LIG Liquids Company, L.L.C. [Note CC] | 10% | 90% |
| 08. LIG Liquids Company, L.L.C. [Note CC] | 90% | 10% |
| 08. Tuscaloosa Pipeline Company [Note CC] | 100% | |
| 05. AEP Energy Services Ventures, Inc. [Note CC] | 100% | |
| 06. AEP Acquisition, LLC [Note CC] | 50% | 50% |
| 07. Jefferson Island Storage & Hub L.L.C. [Note CC] | 100% | |
| 05. AEP Energy Services Ventures II, Inc. [Note CC] | 100% | |
| 06. AEP Acquisition, LLC [Note CC] | 50% | 50% |
| 07. Jefferson Island Storage & Hub L.L.C. [Note CC] | 100% | |
| 02. Ventures Lease Co., LLC [Note Q] | 100% | |
| 02. AEPR Ohio, LLC | 100% | |
| 03. AEP Delaware Investment Company III [Note H] | 100% | |
| 04. AEP Holdings I CV [Note H] | 92% | 8% |
| 05. AEPR Global Investments BV [Note H] | 100% | |
| 06. AEPR Global Holland Holding BV [Note H] | 100% | |
| 06. AEP Energy Services UK Generation Limited [Note H] | 100% | |
| 01. Appalachian Power Company [Note J] | 98.7% Com | 1.3% Prf |
| 02. Cedar Coal Co. [Note K] | 100% | |
| 02. Central Appalachian Coal Company [Note K] | 100% | |
| 02. Central Coal Company [Note K] | 50% | 50% |
| 02. Southern Appalachian Coal Company [Note K] | 100% | |
| 01. Columbus Southern Power Company [Note J] | 100% | |
| 02. Colomet, Inc. [Note T] | 100% | |
| 02. Conesville Coal Preparation Company [Note M] | 100% | |
| 02. Simco Inc. [Note N] | 100% | |
| 02. Ohio Valley Electric Corporation [Note E] | 4.30% | 39.90% |
| 03. Indiana-Kentucky Electric Corporation [Note E] | 100% | |
| 01. Franklin Real Estate Company [Note T] | 100% | |
| 02. Indiana Franklin Realty, Inc. [Note T] | 100% | |
| 01. Indiana Michigan Power Company [Note J] | 100% | |
| 02. Blackhawk Coal Company [Note K] | 100% | |
| 02. Price River Coal Company [Note K] | 100% | |
| 01. Kentucky Power Company [Note J] | 100% | |
| 01. Kingsport Power Company [Note J] | 100% | |
| 01. Ohio Power Company [Note J] | 99.2% Com | 0.8% Prf |
| 02. Cardinal Operating Company [Note E] | 50% | 50% |
| 02. Central Coal Company [Note K] | 50% | 50% |
| 01. Ohio Valley Electric Corporation [Note E] | 39.90% | 4.30% |
| 02. Indiana-Kentucky Electric Corporation [Note E] | 100% | |
| 01. Wheeling Power Company [Note J] | 100% | |
| 01. AEP Utilities, Inc. [Note O] | 100% | |
| 02. AEP Texas Central Company [Note J] | 100% | |
| 03. AEP Texas Central Transition Funding LLC [Note AA] | 100% | |
| 02. Public Service Company of Oklahoma [Note J] | 100% | |
| 02. Southwestern Electric Power Company [Note J] | 100% | |
| 03. The Arklahoma Corporation [Note P] | 47.60% | 52.40% |
| 03. Southwest Arkansas Utilities Corporation [Note T] | 100% | |
| 03. Dolet Hills Lignite Company, LLC [Note L] | 100% | |
| 02. AEP Texas North Company [Note J] | 100% | |
| 02. AEP Credit, Inc. [Note R] | 100% | |

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| 02. C3 Communications, Inc. [Note C] | 100% | |
| 03. C3 Networks GP, L.L.C. [Note C] | 100% | |
| 04. C3 Networks & Communications Limited Partnership [Note C] | 0.50% | 99.50% |
| 04. C3 Networks Limited Partnership [Note C] | 0.50% | 49.75% |
| 05. C3 Networks & Communications Limited Partnership [Note C] | 99.50% | 0.50% |
| 03. C3 Networks Limited Partnership [Note C] | 49.75% | 49.75% |
| 04. C3 Networks & Communications Limited Partnership [Note C] | 99.50% | 0.50% |
| 03. CSWC License, Inc. [Note C] | 100% | |
| 02. CSW Energy, Inc. [Note S] | 100% | |
| 03. AEP Wind Holding, LLC | 100% | |
| 04. AEP Wind GP, LLC [Note X] | 100% | |
| 04. Trent Wind Farm, LP [Note X] | 1.00% | 99.00% |
| 04. AEP Wind LP II, LLC [Note X] | 100% | |
| 05. Trent Wind Farm, LP [Note X] | 99% | 1% |
| 04. Golden Prairie Holding Company LLC | 100% | |
| 05. Golden Prairie Wind Farm LLC | 100% | |
| 04. AEP Properties, LLC | 100% | |
| 04. AEP Wind Energy, LLC | 100% | |
| 03. AEP Wind LP, LLC [Note X] | 100% | |
| 03. CSW Development-I, Inc. [Note S] | 100% | |
| 04. Polk Power GP II, Inc. [Note S] | 50% | 50% |
| 05. Polk Power GP, Inc. [Note S] | 100% | |
| 06. Polk Power Partners, LP [Note S] | 1% | 49.50% |
| 07. Mulberry Holdings, Inc. [Note N] | 100% | |
| 04. CSW Mulberry II, Inc. [[Note S] | 100% | |
| 05. CSW Mulberry, Inc. [Note S] | 100% | |
| 04. Polk Power Partners, LP [Note S] | 49.50% | 1% |
| 05. Mulberry Holdings, Inc. [Note N] | 100% | |
| 04. Noah I Power GP, Inc. [Note S] | 100% | |
| 05. Noah I Power Partners, LP [Note S] | 1% | 95% |
| 06. Brush Cogeneration Partners [Note S] | 50% | 50% |
| 04. Noah I Power Partners, LP [Note S] | 95% | 1% |
| 05. Brush Cogeneration Partners [Note S] | 50% | 50% |
| 04. Orange Cogeneration GP II, Inc. [Note S] | 50% | 50% |
| 05. Orange Cogeneration G.P., Inc. [Note S] | 100% | |
| 06. Orange Cogeneration Limited Partnership [Note S] | 1.00% | 49.50% |
| 07. Orange Cogen Funding Corp. [Note S] | 100% | |
| 08. Orange Holdings, Inc. [Note N] | 100% | |
| 04. CSW Orange II, Inc. [Note S] | 100% | |
| 05. CSW Orange, Inc. [Note S] | 100% | |
| 06. Orange Cogeneration Limited Partnership [Note S] | 49.50% | 1% |
| 07. Orange Cogen Funding Corp. [Note S] | 100% | |
| 08. Orange Holdings, Inc. [Note N] | 100% | |
| 03. CSW Ft. Lupton, Inc. [Note S] | 100% | |
| 04. Thermo Cogeneration Partnership, L.P. [Note S] | 50% | 50% |
| 04. Cogeneration Holdings LLC. [Note S] | 50% | 50% |
| 03. Newgulf Power Venture, Inc. [Note S] | 100% | |
| 03. CSW Sweeny GP I, Inc. [Note S] | 100% | |
| 04. CSW Sweeny GP II, Inc. [Note S] | 100% | |
| 05. Sweeny Cogeneration Limited Partnership [Note S] | 1% | 49% |
| 03. CSW Sweeny LP I, Inc. [Note S] | 100% | |
| 04. CSW Sweeny LP II, Inc. [Note S] | 100% | |
| 05. Sweeney Cogeneration Limited Partnership [Note S] | 49% | 1% |
| 03. CSW Power Marketing, Inc. [Note N] | 100% | |
| 03. CSW Services International, Inc. [Note I] | 100% | |
| 02. CSW International, Inc. [Note H] | 100% | |
| 03. CSW International Two, Inc. [Note H] | 100% | |
| 04. CSW UK Holdings [Note H] | 100% | |
| 05. CSWI Europe Limited [Note H] | 100% | |
| 06. South Coast Power Limited [Note H] | 50% | 50% |
| 06. Shoreham Operations Company Limited [Note H] | 50% | 50% |
| 05. CSW UK Finance Company [Note H] | 90% | 10% |

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| 04 CSW UK Finance Company | 10% | |
| 04. CSW UK Investments Limited [Note H] | 100% | |
| 03. CSW International, Inc. (a Cayman Island Company) [Note H] | 100% | |
| 04. CSW Vale L.L.C. [Note H] | 99% | 1% |
| 03. CSW Vale L.L.C. [Note H] | 1% | 99% |
| 03. CSW International Energy Development Ltd. [Note H] | 100% | |
| 04. Tenaska CSW International Ltd. [Note H] | 50% | 50% |
| 02. CSW Energy Services, Inc. [Note I] | 100% | |
| 03. Nuvest, L.L.C. [Note U] | 92.90% | 7.10% |
| 04. National Temporary Services, Inc. [Note U] | 100% | |
| 05. Octagon, Inc. [Note U] | 100% | |
| 04. Numanco, L.L.C. [Note U] | 100% | |
| 05. NuSun, Inc. [Note U] | 100% | |
| 06. Sun Technical Services, Inc. [Note U] | 100% | |
| 06. Calibration and Testing Corporation [Note U] | 100% | |
| 05. ESG, L.L.C. [Note U] | 50% | 50% |
| 05. Numanco Services, LLC [U] | 100% | |

Notes:

- A. Public utility holding company.
- B. Management, professional and technical services.
- C. Telecommunications.
- D. Broker and market energy commodities.
- E. Generation.
- F. Investor in companies developing energy-related ideas, products and technologies.
- G. Distributed generation products.
- H. International energy-related investments, trading and other projects.
- I. Non-regulated energy-related services and products.
- J. Domestic electric utility.
- K. Coal mining (inactive).
- L. Coal mining (active).
- M. Coal preparation.
- N. Inactive.
- O. Subsidiary public utility holding company.
- P. Electric transmission.
- Q. Leasing.
- R. Accounts receivable factoring.
- S. Independent power.
- T. Real estate.
- U. Staff augmentation to power plants.
- V. Retail energy sales.
- W. Marketing of natural gas, electricity or energy-related products.
- X. Wind Power Generation.
- Y. Barging Services
- AA. Finance Subsidiary
- BB. Energy services including operations, supply chain, transmission and distribution
- CC. Gas pipeline and processing
- DD. Domestic energy-related investments, trading and other projects

CHANGES

Name Changes

- a. From AEP Resources International, Limited To NGLI International, Limited
- b. From AEP Resources Project Management Company, Limited To NGLI Project Management Company, Limited
- c. From AEP UK Holding, LLC To AEP Transportation, LLC
- d. Central and South West, Inc. to AEP Utilities, Inc.

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- e. Houston Pipe Line Company, LLC to AEP Houston Pipe Line, LLC
- f. CPL Transition Funding LLC to AEP Texas Central Transition Funding LLC

| Formations ----- | Jurisdiction ----- | D |
|---|-----------------------|-----|
| AEP Wind Energy, LLC | Delaware | 4/2 |
| AEP Coal Marketing, LLC | Delaware | 1/2 |
| AEP Emissions Marketing, LLC | Delaware | 1/2 |
| AEP Houston Pipe Line Company, LLC | Delaware | 3/ |
| AEP Transportation, LLC f/k/a AEP UK Holding, LLC | Delaware | 1/2 |
| AEP Wind Holding, LLC | Delaware | 1/2 |
| Leesville Land, LLC | Delaware | 2/1 |
| Springdale Land, LLC | Delaware | 2/1 |
| AEP Wind Energy, LLC | Delaware | 4/2 |

| Changes in Status ----- | Type of Change ----- | D |
|--|-------------------------|-----|
| AEP Energy Services (Austria) Gmbh | Dissolved | 9 |
| AEP Funding Limited | Dissolved | 3/ |
| CSW Power do Brasil Ltda. | Dissolved | 5 |
| Enershop Inc. | Dissolved | 6/ |
| CSW Development 3, Inc. | Dissolved | 2 |
| CSW Development II, Inc. | Dissolved | 2 |
| CSW International (U.K.), Inc. | Dissolved | 2 |
| CSW Nevada, Inc. | Dissolved | 12/ |
| CSW Northwest GP, Inc. | Dissolved | 12/ |
| CSW Northwest LP, Inc. | Dissolved | 12/ |
| CSWI Netherlands, Inc. | Dissolved | 12/ |
| Energy Trading Platform Holding Company | Dissolved | 12/ |
| Envirotherm, Inc. | Dissolved | 2 |
| Mutual Energy Service Company, LLC | Sold | 3 |
| AEP Energy Services Norway AS | Sold | 4/ |
| AEP Energy Services (Switzerland) Gmbh | Dissolved | 12 |
| AEP Ohio Commercial & Industrial Retail Company, LLC | Dissolved | 12/ |
| AEP Resources Do Brasil Ltda. | Sold | 10/ |
| AEP Retail Energy, LLC | Dissolved | 12/ |
| Caiua-Servicos de Electricidade | Sold | 10/ |
| CSW Eastex GP I, Inc. | Dissolved | 12/ |
| CSW Eastex GP II, Inc. | Dissolved | 12/ |
| CSW Eastex LP I, Inc. | Dissolved | 12/ |
| CSW Eastex LP II, Inc. | Dissolved | 12/ |
| CSWC Southwest Holdings, Inc. | Dissolved | 12/ |
| CSWC Telechoice Management, Inc. | Dissolved | 12/ |
| Eastex Cogeneration Limited Partnership | Dissolved | 12/ |
| Empresa de Electricidade Vale de Paranapanema S.A. | Sold | 10/ |
| Industry And Energy Associates LLC | Sold | 10/ |
| IPS Eastex, L.L.C. | Dissolved | 12/ |
| Southwestern Wholesale Electric Company | Dissolved | 12 |

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ITEM 2. ACQUISITIONS OR SALES OF UTILITY ASSETS

Acquisition of Utility Assets:

| Name of Company ----- | Consideration ----- | Brief Description of Transaction ----- | Locati ----- |
|--------------------------|------------------------|--|-----------------|
| None | | | |

Sale of Utility Assets:

| Name of Company ----- | Consideration ----- | Brief Description of Transaction ----- | Locati ----- |
|------------------------------------|------------------------|--|-------------------|
| Columbus Southern Power Company | \$1,284,000.00 | Sale of two transformers and facilities at OSU 138 KV Substation * | Columbus |
| AEP Texas Central Company | 1,250,000.00 | Sale of 5,000 poles | Texas |
| AEP Texas Central Company | 3,740,125.38 | Sale of Dupont-Victoria Substation | Victor County, |
| Indiana Michigan Power Company | 5,611,275.00 | Sale of 24,939 poles | Michiga India |

* Equipment sold for a total purchase price of \$3,852,000 in 2001. Payments of one-third each were received in 2001 and the final one-third payment was received in 2003.

ITEM 3. ISSUE, SALE, PLEDGE, GUARANTEE OR ASSUMPTION OF SYSTEM SECURITIES

| Name of Issuer and Description of Issues (1) ----- | Date and Form of Transactions (2) ----- | Consideration (in thousands) (3) ----- | Autho or Ex ----- |
|---|---|---|-------------------------|
| Appalachian Power Company (APCo): ----- | | | |
| Senior Unsecured Notes, 3.60% Series, Due 2008 | 04/30/03 - Public Offering | \$198,566 | Ru |
| 5.95% Series, Due 2033 | 04/30/03 - Public Offering | 197,678 | Ru |

Columbus Southern Power Company (CSPCo):

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| | | | | |
|--------------------------------------|-----------------------------|---------|--|----|
| Senior Unsecured Notes, | | | | |
| 5.50% Series, Due 2013 | 02/11/03 - Public Offering | 247,718 | | Ru |
| 6.60% Series, Due 2033 | 02/11/03 - Public Offering | 246,633 | | Ru |
| 4.40% Series, Due 2010 | 11/20/03 - Public Offering | 148,564 | | Ru |
| CSW Energy (Trent Wind Farm) (CSWE): | | | | |
| ----- | | | | |
| Note Payable, | | | | |
| Variable Note, Due 2011 | 11/18/03 - Private Offering | 74,250 | | Ru |
| Dolet Hills Lignite Co. LLC (DHLC): | | | | |
| ----- | | | | |
| Note Payable, | | | | |
| 4.47% Note, Due 2011 | 05/16/03 - Private Offering | 44,324 | | Ru |
| Kentucky Power Company (KPCo): | | | | |
| ----- | | | | |
| Senior Unsecured Notes, | | | | |
| 5.625% Series, Due 2032 | 06/10/03 - Public Offering | 74,169 | | Ru |
| Ohio Power Company (OPCo): | | | | |
| ----- | | | | |
| Senior Unsecured Notes, | | | | |
| 5.50% Series, Due 2013 | 02/11/03 - Public Offering | 247,728 | | Ru |
| 6.60% Series, Due 2033 | 02/11/03 - Public Offering | 246,648 | | Ru |
| 4.85% Series, Due 2014 | 07/08/03 - Public Offering | 223,153 | | Ru |
| 6.375% Series, Due 2033 | 07/08/03 - Public Offering | 220,986 | | Ru |
| Public Service of Oklahoma (PSO): | | | | |
| ----- | | | | |
| Senior Unsecured Notes, | | | | |
| 4.85% Series, Due 2010 | 09/10/03 - Public Offering | 148,607 | | Ru |
| Sabine Mining Company (Sabine): | | | | |
| ----- | | | | |
| Notes Payable, | | | | |
| 6.36% Note, Due 2007 | 07/01/03 - Private Offering | 4,000 | | Ru |
| Variable Note, Due 2008 | 07/01/03 - Private Offering | 15,000 | | Ru |
| 7.03% Note, Due 2012 | 07/01/03 - Private Offering | 20,000 | | Ru |

GUARANTEE:

At December 31, 2003, American Electric Power Company, Inc. had outstanding parental guaranties of approximately \$2.1 billion.

Note: We have not reported transactions previously reported on form U-6B2.

ITEM 4. ACQUISITION, REDEMPTION OR RETIREMENT OF SYSTEM SECURITIES

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| Name of Issuer and Title of Issue (1) | Name of Company Acquiring, Redeeming or Retiring Securities (2) | Consideration (in thousands) (3) | Extinguished (E) or Held (H) f Further Dispositi (4) |
|---|--|--|---|
| ----- | | | |
| American Electric Power Company (AEP): | | | |
| ----- | | | |
| Senior Unsecured Notes | | | |
| 6.125% Series Due 2006 | AEP | \$49,140 | EXT |
| 5.50% Series Due 2003 | AEP | 250,000 | EXT |
| AEP Desert Sky (AEPDS): | | | |
| ----- | | | |
| Note Payable | | | |
| Variable Series Due 2017 | AEPDS | 6,459 | EXT |
| AEP Texas Central Company (TCC): | | | |
| ----- | | | |
| Cumulative Preferred Stock | | | |
| \$100 Par Value | | | |
| 4.00% Series | TCC | 1 | EXT |
| First Mortgage Bonds | | | |
| 6.875% Series Due 2003 | TCC | 16,418 | EXT |
| 7.50% Series Due 2023 | TCC | 17,996 | EXT |
| AEP Texas North Company (TNC): | | | |
| ----- | | | |
| Cumulative Preferred Stock | | | |
| \$100 Par Value | | | |
| 4.40% Series | TNC | 7 | EXT |
| AEP Resources, Inc.(AEPR): | | | |
| ----- | | | |
| Senior Unsecured Notes Payable | | | |
| 6-1/2% Series Due 2003 | AEPR | 350,000 | EXT |
| American Electric Power Service Corp (AEPSC): | | | |
| ----- | | | |
| Mortgage Notes | | | |
| 9.60% Series Due 2008 | AEPSC | 2,000 | EXT |
| 6.355% Series Due 2003 | AEPSC | 10,000 | EXT |
| Appalachian Power Company (APCo): | | | |
| ----- | | | |
| Cumulative Preferred Stock | | | |
| No Par Value | | | |
| 4-1/2% Series | APCo | 3 | EXT |
| 5.90% Series | APCo | 2,500 | EXT |
| 5.92% Series | APCo | 3,000 | EXT |
| First Mortgage Bonds | | | |
| 8.50% Series Due 2022 | APCo | 70,000 | EXT |
| 7.80% Series Due 2023 | APCo | 31,416 | EXT |
| 7.15% Series Due 2023 | APCo | 20,000 | EXT |

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| | | | | |
|--|--------------------------|-------|---------|-----|
| 6.00% | Series Due 2003 | APCo | 30,000 | EXT |
| Senior Unsecured Notes | | | | |
| 7.20% | Series Due 2038 | APCo | 100,000 | EXT |
| 7.30% | Series Due 2038 | APCo | 100,000 | EXT |
| | Variable Series Due 2003 | APCo | 125,000 | EXT |
| Columbus Southern Power Company (CSPCo): | | | | |
| ----- | | | | |
| First Mortgage Bonds | | | | |
| 8.70% | Series Due 2022 | CSPCo | 2,087 | EXT |
| 8.55% | Series Due 2022 | CSPCo | 15,642 | EXT |
| 8.40% | Series Due 2022 | CSPCo | 14,588 | EXT |
| 8.40% | Series Due 2022 | CSPCo | 13,546 | EXT |
| 6.80% | Series Due 2003 | CSPCo | 13,000 | EXT |
| 6.55% | Series Due 2004 | CSPCo | 26,500 | EXT |
| 6.75% | Series Due 2004 | CSPCo | 26,000 | EXT |
| 7.90% | Series Due 2023 | CSPCo | 41,580 | EXT |
| 7.75% | Series Due 2023 | CSPCo | 34,409 | EXT |
| 6.60% | Series Due 2003 | CSPCo | 25,000 | EXT |
| 6.10% | Series Due 2003 | CSPCo | 5,000 | EXT |
| CPL Transition Funding (CPLTF): | | | | |
| ----- | | | | |
| Securitization Bonds | | | | |
| 3.54% | Series Due 2005 | CPLTF | 51,013 | EXT |
| Dolet Hills Lignite Company (DHLC): | | | | |
| ----- | | | | |
| Note Payable | | | | |
| 4.47% | Series Due 2011 | DHLC | \$3,984 | EXT |
| Indiana Michigan Power Company (I&M): | | | | |
| ----- | | | | |
| Cumulative Preferred Stock | | | | |
| | \$100 Par Value | | | |
| 6-7/8% | Series | I&M | 1,500 | EXT |
| First Mortgage Bonds | | | | |
| 6.10% | Series Due 2003 | I&M | 30,000 | EXT |
| 8.50% | Series Due 2022 | I&M | 75,000 | EXT |
| 7.35% | Series Due 2023 | I&M | 15,000 | EXT |
| Junior Debentures | | | | |
| 8.00% | Series Due 2026 | I&M | 40,000 | EXT |
| 7.60% | Series Due 2038 | I&M | 125,000 | EXT |
| JMG Funding Corporation (JMG): | | | | |
| ----- | | | | |
| Note Payable | | | | |
| 6.81% | Series Due 2008 | JMG | 1,463 | EXT |
| Kentucky Power Company (KPCo): | | | | |
| ----- | | | | |
| Junior Debentures | | | | |
| 8.72% | Series Due 2025 | KPCo | 40,000 | EXT |

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Ohio Power Company (OPCo):

Preferred Stock

\$100 Par Value

| | | | |
|---------------|------|-------|-----|
| 4-1/2% Series | OPCo | 1 | EXT |
| 6.02% Series | OPCo | 1,100 | EXT |
| 6.35% Series | OPCo | 500 | EXT |

First Mortgage Bonds

| | | | |
|------------------------|------|--------|-----|
| 6.75% Series Due 2003 | OPCo | 29,850 | EXT |
| 6.55% Series Due 2003 | OPCo | 27,315 | EXT |
| 6.00% Series Due 2003 | OPCo | 12,500 | EXT |
| 6.15% Series Due 2003 | OPCo | 20,000 | EXT |
| 7.75% Series Due 2023 | OPCo | 5,194 | EXT |
| 7.375% Series Due 2023 | OPCo | 20,997 | EXT |
| 7.10% Series Due 2023 | OPCo | 12,426 | EXT |

Public Service Company of Oklahoma (PSO):

First Mortgage Bonds

| | | | |
|------------------------|-----|---------|-----|
| 6.25% Series Due 2003 | PSO | 35,000 | EXT |
| 7.25% Series Due 2003 | PSO | 65,000 | EXT |
| 7.375% Series Due 2023 | PSO | 102,970 | EXT |

Sabine Mining Company (Sabine):

Notes Payable

| | | | |
|--------------------------|--------|-------|-----|
| Variable Series Due 2008 | Sabine | 1,500 | EXT |
|--------------------------|--------|-------|-----|

Southwestern Electric Power Company (SWEPCo):

Preferred Stock

\$100 Par Value

| | | | |
|-------------|--------|---|-----|
| 5.0% Series | SWEPCo | 1 | EXT |
|-------------|--------|---|-----|

First Mortgage Bonds

| | | | |
|-----------------------------------|--------|---------|-----|
| 6-1/5% Series Due 2006 | SWEPCo | 145 | EXT |
| 6-5/8% Series Due 2003 | SWEPCo | 55,000 | EXT |
| 7-1/4% Series Due 2023 | SWEPCo | 46,377 | EXT |
| Trust Preferred Securities | | | |
| 7-875% Series Due 2037 | SWEPCo | 113,402 | EXT |

Note: We have not reported transactions previously reported on form U-6B2.

ITEM 5. INVESTMENTS IN SECURITIES OF NONSYSTEM COMPANIES AS OF DECEMBER 31, 2003.

1. Aggregate amount of investments in persons operating in the retail service area of AEP or of its subsidiaries.

Aggregate Amount of

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| Name of Company (1) | Investments in Persons (Entities), Operating in Retail Service Area of Owner (2) | Number of Persons (Entities) (3) | Description of Persons (Entities) (4) |
|---------------------------|---|-------------------------------------|--|
| Appalachian Power Company | \$1,291 | 10 | Economic and Industrial Development Corporations |
| Wheeling Power Company | 13 | 1 | Industrial Development Corporation |

2. Subsidiaries owned not included in 1 above.

None

ITEM 6. OFFICERS AND DIRECTORS

PART I as of December 31, 2003

The following are the abbreviations to be used for principal business address and positions.

| Principal Business Address | Code |
|--|------|
| 1 Riverside Plaza Columbus, OH 43215 | (a) |
| 155 W. Nationwide Blvd, Ste 500 Columbus, OH 43215 | (b) |
| 700 Morrison Road Gahanna, OH 43230 | (c) |
| P.O. Box 60 Fort Wayne, IN 46801 | (d) |
| 40 Franklin Road Roanoke, VA 24022 | (e) |
| Pushan Power Plant, Admin. Bldg. Nanyang City, Henan Province China 473000 | (f) |
| Walker House P.O. Box 908GT George Town, Grand Cayman Cayman Islands | (g) |
| 400 W. 15th Street Austin, TX 78701 | (h) |
| 1105 North Market Street Wilmington, DE 19801 | (i) |
| 624 Bourke Street, Level 15 Melbourne, Victoria | |

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3000 Australia (j)

29/30 St. James's Street, London
SW1A 1HB, Great Britain (k)

P.O. Box B
Brilliant, OH 43913 (l)

248 South Lake Drive
Prestonburg, KY 41653 (n)

1 Atlantic Quay
Glasgow, Scotland (m)

222 Bayou Road
Belle Chasse, LA 70037 (o)

P.O. Box 127, Convent, LA 70723 (p)

Herengracht 548
Rokin 55, 1012 KK Amsterdam
The Netherlands (q)

Suite 400, Deseret Building
Salt Lake City, UT 84111 (r)

Ste 5B, Level 66, MLC Cntr, Martin Plc,
Sydney NSW 2000, Australia (s)

P.O. Box 1328
Fayetteville, AR 72702 (t)

5475 William Flynn Highway
Gibsonia, PA 15044 (u)

16090 Swingley Ridge Rd.#600
Chesterfield, MO 63017 (v)

P.O. Box 468
Piketon, Ohio 45661 (w)

Basin Road S., Portslade, Brighton
East Sussex BN41 1WF GB (y)

474 Flinders Street
Melbourne, Victoria
3000 Australia (aa)

1201 Louisiana St., Suite 1200
Houston, TX 77002 (bb)

Av Dr. Churcrizaldan, 920-8E
13 Andares, Market Place Tower
04583-404-Sao Paulo-SP-Brazil (cc)

50 Berkeley Street, 6th Fl.
Mayfair, London W1J8AP GB (ff)

1616 Woodall Rodgers Freeway
Dallas, TX 75202 (ll)

Torre Chapultepec Piso 13

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Ruben Dario, No.281,
Bosques de Chapultepec
11580 Mexico, D.F. (pp)

Williams Tower 2, W. 2nd Street
Tulsa, OK 74121 (qq)

428 Travis Street
Shreveport, LA 71101 (rr)

| Code | Position |
|------|----------------------------|
| AGC | Associate General Counsel |
| AS | Assistant Secretary |
| AT | Assistant Treasurer |
| B | Board of Managers |
| C | Controller |
| CAO | Chief Accounting Officer |
| CB | Chairman of the Board |
| CCO | Chief Credit Officer |
| CEO | Chief Executive Officer |
| CFO | Chief Financial Officer |
| CIO | Chief Information Officer |
| CSO | Chief Security Officer |
| CNO | Chief Nuclear Officer |
| COO | Chief Operating Officer |
| CRO | Chief Risk Officer |
| D | Director |
| DC | Deputy Controller |
| DGC | Deputy General Counsel |
| EVP | Executive Vice President |
| GC | General Counsel |
| GM | General Manager |
| MD | Managing Director |
| P | President |
| S | Secretary |
| SVP | Senior Vice President |
| T | Treasurer |
| VCB | Vice Chairman of the Board |
| VP | Vice President |

The officer's or director's principal business address is the same as indicated in the Company heading unless another address is provided with the individual's name.

| American Electric Power Company, Inc. Name and Principal Address(a) | Position |
|--|----------|
| E. R. Brooks 3919 Crescent Drive Granbury, TX 76049 | D |
| Donald M. Carlton 8501 Mo-Pac Blvd. Austin, TX 78720 | D |
| John P. DesBarres P.O. Box 189 | D |

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| | |
|--------------------------------|---------------|
| Park City, UT 84060 | |
| E. Linn Draper, Jr. | D, CB, P, CEO |
| Robert W. Fri | D |
| 6001 Overlea Road | |
| Bethesda, MD 20816 | |
| William R. Howell | D |
| 42113 N. 105th Street | |
| Scottsdale, AZ 85262 | |
| Lester A Hudson, Jr. | D |
| MSC#1223 | |
| Queens University | |
| 1900 Selwyn Ave. | |
| Charlotte, NC 28274 | |
| Leonard J. Kujawa | D |
| 2660 Peachtree Rd. N.W | |
| Atlanta, GA 30305 | |
| Richard L. Sandor | D |
| 111 W. Jackson Blvd., 14th FL. | |
| Chicago, IL 60604 | |
| Thomas V. Shockley, III | D, VCB |
| Donald G. Smith | D |
| P.O. Box 13948 | |
| Roanoke, VA 24038 | |
| Linda Gillespie Stuntz | D |
| 555 Eleventh St. N.W. | |
| Washington, DC 20004 | |
| Kathryn D. Sullivan | D |
| 795 Old Oak Trace | |
| Columbus, OH 43235 | |
| Henry W. Fayne | VP |
| Susan Tomasky | VP, S, CFO |
| Joseph M. Buonaiuto | C, CAO |
| Leonard V. Assante | DC |
| Thomas G. Berkemeyer | AS |
| Jeffrey D. Cross | AS |
| Wendy G. Hargus (11) | AT |

AEP Acquisition, L.L.C.

Name and Principal Address(a) Position

| | |
|--------------------------|----|
| ----- | |
| Holly Keller Koepfel (b) | P |
| Thomas V. Shockley, III | CB |
| Jeffrey D. Cross | VP |
| Armando A. Pena | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

AEP Coal, Inc.

Name and Principal Address(a) Position

| | |
|-----------------------|-------|
| ----- | |
| Michael J. Beyer (b) | D, P |
| Jeffrey D. Cross | D, VP |
| Armando A. Pena | D, VP |
| Susan Tomasky | D, VP |
| Nelson L. Kidder (n) | VP |
| David G. Zatezalo (n) | VP |
| Timothy A. King | S |

AEP Coal Marketing, Inc.

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Name and Principal Address(a) Position

 Jeffrey D. Cross B,VP
 Holly Keller Koepfel (b) B,P
 Armando A. Pena B,VP
 Charles E. Zebula (b) B,VP
 C. R. Boyle, III (b) VP
 Ronald A. Erd VP
 Kevin McGowan (b) VP
 Stephen P. Smith T
 Joseph M. Buonaiuto C
 Timothy A. King S

AEP Communications, Inc.

Name and Principal Address(a) Position

 Jeffrey D. Cross D
 E. Linn Draper, Jr. D,CB,CEO
 Henry W. Fayne D,VP
 Armando A. Pena D,VP
 Thomas V. Shockley, III D,VP
 Susan Tomasky D,P
 Gregory S. Campbell (b) VP
 Holly Keller Koepfel (b) VP
 Stephen P. Smith T
 Joseph M. Buonaiuto C,CAO
 Leonard V. Assante DC
 Timothy A. King S

AEP Communications, LLC

Name and Principal Address(a) Position

 Holly Keller Koepfel (b) B,VP
 Armando A. Pena B
 Susan Tomasky B,P
 Stephen P. Smith T
 Timothy A. King S

AEP Credit, Inc.

Name and Principal Address(a) Position

 E. Linn Draper, Jr. D,CB,CEO,P
 Henry W. Fayne D,VP
 Thomas M. Hagan D
 L. T. McDowell D
 13303 Peyton Drive
 Dallas, TX 75240
 Armando A. Pena D
 Thomas V. Shockley, III D
 Susan Tomasky D,VP
 Joseph M. Buonaiuto C,CAO
 Leonard V. Assante DC
 Timothy A. King S

AEP C&I Company, LLC

Name and Principal Address(a) Position

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| | |
|--------------------------|----------|
| Jeffrey D. Cross | B,VP |
| Holly Keller Koeppel (b) | B,VP |
| Armando A. Pena | B,VP |
| Thomas V. Shockley, III | B, CB, P |
| Stephen P. Smith | T |
| Timothy A. King | S |

AEP Delaware Investment Company
Name and Principal Address(i) Position

| | |
|-------------------------|------|
| Sean Breiner | D |
| Jeffrey D. Cross (a) | D,VP |
| Timothy A. King (a) | D, S |
| John A. Oscar, Jr. | D |
| Armando A. Pena (a) | D, P |
| Mark A. Pyle (a) | D |
| Stephen P. Smith (a) | T |
| Joseph M. Buonaiuto (a) | C |

AEP Delaware Investment Company II
Name and Principal Address(i) Position

| | |
|--------------------------|------|
| Sean Breiner | D |
| Jeffrey D. Cross (a) | D,VP |
| Timothy A. King (a) | D, S |
| John A. Oscar, Jr. | D |
| Armando A. Pena (a) | D, P |
| Mark A. Pyle (a) | D |
| Lonnie L. Dieck (b) | VP |
| Holly Keller Koeppel (b) | VP |
| Randy G. Ryan (b) | VP |
| Stephen P. Smith (a) | T |
| Joseph M. Buonaiuto(a) | C |

AEP Delaware Investment Company III
Name and Principal Address(i) Position

| | |
|------------------------|------|
| Sean Breiner | D |
| Jeffrey D. Cross (a) | D,VP |
| Timothy A. King (a) | D, S |
| John A. Oscar, Jr. | D |
| Armando A. Pena (a) | D, P |
| Mark A. Pyle (a) | D |
| Stephen P. Smith (a) | T |
| Joseph M. Buonaiuto(a) | C |

AEP Desert Sky GP, LLC
Name and Principal Address(a) Position

| | |
|--------------------------|----------|
| Jeffrey D. Cross | B,VP |
| Holly Keller Koeppel (b) | B,VP |
| Armando A. Pena | B,VP |
| Thomas V. Shockley, III | B, CB, P |
| Ronald A. Erd | VP |
| A. Wade Smith | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

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AEP Desert Sky LP, LLC

Name and Principal Address(a) Position

| | |
|--------------------------|--------|
| Jeffrey D. Cross | B,VP |
| Holly Keller Koepfel (b) | B,VP |
| Armando A. Pena | B,VP |
| Thomas V. Shockley, III | B,CB,P |
| Ronald A. Erd | VP |
| A. Wade Smith | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

AEP Desert Sky LP II, LLC

Name and Principal Address(a) Position

| | |
|--------------------------|--------|
| Jeffrey D. Cross | B,VP |
| Holly Keller Koepfel (b) | B,VP |
| Armando A. Pena | B,VP |
| Thomas V. Shockley, III | B,CB,P |
| Ronald A. Erd | VP |
| A. Wade Smith | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

AEP Elmwood LLC

Name and Principal Address(o) Position

| | |
|--------------------------|------|
| Holly Keller Koepfel (b) | B,VP |
| Armando A. Pena (a) | B |
| Mark K. Knoy (v) | P |
| Michael J. Beyer (b) | VP |
| Stephen P. Smith (a) | T |
| Joseph M. Buonaiuto (a) | C |
| Timothy A. King (a) | S |

AEP Emissions Marketing, LLC

Name and Principal Address(a) Position

| | |
|--------------------------|------|
| Jeffrey D. Cross | B,VP |
| Holly Keller Koepfel (b) | B,P |
| Armando A. Pena | B,VP |
| Charles E. Zebula (b) | B,VP |
| C. R. Boyle, III (b) | VP |
| Ronald A. Erd | VP |
| Kevin J. McGowan (b) | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

AEP EmTech, LLC

Name and Principal Address(a) Position

| | |
|-------------------------|---|
| Henry W. Fayne | B |
| Thomas V. Shockley, III | B |

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| | |
|--------------------------|----|
| Susan Tomasky | B |
| Paul Chodak III | P |
| Jeffrey D. Cross | VP |
| Thomas L. Jones | VP |
| Holly Keller Koeppel (b) | VP |
| John H. Provanzana | VP |
| Stephen P. Smith | T |
| Timothy A. King | S |

AEP Energy Services Gas Holding Company
Name and Principal Address(a) Position

| | |
|--------------------------|----------|
| Jeffrey D. Cross | D,VP |
| E. Linn Draper, Jr. | D,CB,CEO |
| Holly Keller Koeppel (b) | D,VP |
| Armando A. Pena | D,VP |
| Thomas V. Shockley, III | D,P |
| Susan Tomasky | D |
| Ronald A. Erd | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

AEP Energy Services Gas Holding Company II, LLC
Name and Principal Address(a) Position

None

AEP Energy Services GmbH
(IN LIQUIDATION 2/3/03)
Name and Principal Address(ff)Position

| | |
|---------------------|------------|
| Armando A. Pena (a) | LIQUIDATOR |
|---------------------|------------|

AEP Energy Services Investments, Inc.
Name and Principal Address(i) Position

| | |
|----------------------------|------|
| Sean A. Breiner | D |
| Jeffrey D. Cross (a) | D,VP |
| Timothy A. King (a) | D,S |
| John A. Oscar, Jr. | D |
| Armando A. Pena (a) | D,VP |
| Mark A. Pyle (a) | D |
| Thomas V. Shockley, III(a) | P |
| Stephen P. Smith (a) | T |
| Joseph M. Buonaiuto (a) | C |

AEP Energy Services Limited
Name and Principal Address(ff)Position

| | |
|--------------------------|----|
| Jeffrey D. Cross (a) | D |
| Ronald A. Erd (a) | D |
| Holly Keller Koeppel (b) | D |
| Armando A. Pena (a) | D |
| Stuart W. Staley | MD |
| John David Young | D |

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| | |
|-------------------|---|
| Wendy Hargus (ll) | T |
| Linda M. Pszon | S |

AEP Energy Services Trading Limited
Name and Principal Address(ff)Position

| | |
|---------------------|---|
| Stuart W. Staley | D |
| John David Young | D |
| Armando A. Pena (a) | T |
| Linda M. Pszon | S |

AEP Energy Services(Australia)Pty Ltd
Name and Principal Address(s)Position

| | |
|--|-----|
| Jeffrey D. Cross (a) | D |
| Ronald A. Erd (a) | D |
| Paul Robert Rainey | D,S |
| 600 Bourke Street, Melbourn, Victoria, 3000 Australia | |
| John David Young (ff) | D |
| Armando A. Pena (a) | T |
| Linda M. Pszon (ff) | S |

AEP Energy Services, Inc.
Name and Principal Address(a) Position

| | |
|--------------------------|----------|
| Jeffrey D. Cross | D |
| E. Linn Draper, Jr. | D,CB,CEO |
| Henry W. Fayne | D,VP |
| Holly Keller Koeppel (b) | D,P |
| Armando A. Pena | D,VP |
| Thomas V. Shockley, III | D,VP |
| Susan Tomasky | D,VP |
| Ronald A. Erd | VP |
| Nelson L. Kidder (n) | VP |
| Donald B. Simpson (b) | VP |
| David G Zatezalo (n) | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C,CAO |
| Leonard V. Assante | DC |
| Timothy A. King | S |

AEP Energy Services UK Generation Limited
Name and Principal Address(ff)Position

| | |
|--------------------------|---|
| Paul E. Connon | D |
| Jeffrey D. Cross (a) | D |
| Holly Keller Koeppel (b) | D |
| Armando A. Pena (a) | D |
| Surinder S. Toor | D |
| Wendy G. Hargus (ll) | T |
| Linda M. Pszon | S |

AEP Energy Services Ventures, Inc.
Name and Principal Address(i) Position

| | |
|----------------------|------|
| Sean A. Breiner | D |
| Jeffrey D. Cross (a) | D,VP |

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| | |
|----------------------------|------|
| Timothy A. King (a) | D,S |
| John A. Oscar, Jr. | D |
| Armando A. Pena (a) | D,VP |
| Mark A. Pyle (a) | D |
| Thomas V. Shockley, III(a) | P |
| Stephen P. Smith (a) | T |
| Joseph M. Buonaiuto (a) | C |

AEP Energy Services Ventures II, Inc.
Name and Principal Address(i) Position

| | |
|----------------------------|------|
| Sean A. Breiner | D |
| Jeffrey D. Cross (a) | D,VP |
| Timothy A. King (a) | D,S |
| John A. Oscar, Jr. | D |
| Armando A. Pena (a) | D,VP |
| Mark A. Pyle (a) | D |
| Thomas V. Shockley, III(a) | P |
| Stephen P. Smith (a) | T |
| Joseph M. Buonaiuto (a) | C |

AEP Energy Services Ventures III, Inc.
Name and Principal Address(i) Position

| | |
|----------------------------|------|
| Sean A. Breiner | D |
| Jeffrey D. Cross (a) | D,VP |
| Timothy A. King (a) | D,S |
| John A. Oscar, Jr. | D |
| Armando A. Pena (a) | D,VP |
| Mark A. Pyle (a) | D |
| Thomas V. Shockley, III(a) | P |
| Stephen P. Smith (a) | T |
| Joseph M. Buonaiuto (a) | C |

AEP Fiber Venture, LLC
Name and Principal Address(a) Position

| | |
|--------------------------|------|
| Holly Keller Koepfel (b) | B,VP |
| Armando A. Pena | B,VP |
| Susan Tomasky | B,P |
| Jeffrey D. Cross | VP |
| Stephen P. Smith | T |
| Timothy A. King | S |

AEP Gas Marketing LP
Name and Principal Address(bb) Position

| | |
|--------------------------|----|
| Holly Keller Koepfel (b) | P |
| Jeffrey D. Cross (a) | VP |
| Jim Deidiker | VP |
| Edward D. Gottlob | VP |
| Armando A. Pena (a) | VP |
| Stephen Schneider | VP |
| Joseph M. Buonaiuto (a) | C |
| Stephen P. Smith | T |
| Timothy A. King (a) | S |

AEP Gas Power GP, LLC

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Name and Principal Address(a) Position

 Jeffrey D. Cross B,VP
 Armando A. Pena B
 Robert P. Powers B,VP
 Thomas V. Shockley,III B,CB,P
 Stephen P. Smith T
 Timothy A. King S

AEP Gas Power Systems, LLC
 Name and Principal Address(a) Position

 Charles C. Cooper B
 430 Telser Road
 Lake Zurich, IL 60047-1588
 Daniel O. Dickinson B
 430 Telser Road
 Lake Zurich, IL 60047-1588
 Robert P. Powers B
 Michael W. Rencheck B
 Mark W. Marano P,CEO
 Armando A. Pena T
 Timothy A. King S

AEP Generating Company
 Name and Principal Address(a) Position

 Jeffrey D. Cross D
 E. Linn Draper, Jr. D,CB,CEO
 Henry W. Fayne D,P
 Thomas M. Hagan D,VP
 Armando A. Pena D,VP
 Robert P. Powers D,VP
 Thomas V. Shockley, III D,VP
 Susan Tomasky D,VP
 William L. Sigmon,Jr. (b) VP
 Stephen P. Smith (a) T
 Joseph M. Buonaiuto C,CAO
 Leonard V. Assante DC
 Timothy A. King S

AEP Houston Pipe Line Company, LLC
 Name and Principal Address(bb)Position

 Jeffrey D. Cross (a) B,VP
 Holly Keller Koeppel (b) B,P
 Armando A. Pena (a) B,VP
 Thomas V. Shockley,III (a) B
 C. R. Boyle, III (b) VP
 Jim Deidiker VP
 Ronald A. Erd (a) VP
 Edward D. Gottlob VP
 Stephen Schneider VP
 Stephen P. Smith (a) T
 Joseph M. Buonaiuto (a) C
 Timothy A. King (a) S

AEP Investments, Inc.

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Name and Principal Address(a) Position

```

-----
Jeffrey D. Cross                D
E. Linn Draper, Jr.           D, CB, CEO
Henry W. Fayne                 D, VP
Armando A. Pena               D, VP
Thomas V. Shockley, III       D, VP
Susan Tomasky                 D, P
Michelle S. Kalnas            VP
Holly Keller Koepfel (b)     VP
Stephen P. Smith              T
Joseph M. Buonaiuto           C, CAO
Leonard V. Assante           DC
Timothy A. King               S
  
```

AEP Kentucky Coal, L.L.C.

Name and Principal Address(n) Position

```

-----
Jeffrey D. Cross (a)          B, VP
Armando A. Pena (a)          B, VP
David G. Zatezalo             B, P
Nelson L. Kidder              VP
Susan Tomasky (a)            VP
Stephen P. Smith (a)         T
Timothy A. King (a)         S
  
```

AEP MEMCo LLC

Name and Principal Address(v) Position

```

-----
Holly Keller Koepfel (b)     B, VP
Armando A. Pena (a)         B
Mark K. Knoy                  P
Michael J. Beyer (b)         VP
Joseph M. Buonaiuto (a)     C
Stephen P. Smith (a)        T
Timothy A. King (a)         S
  
```

AEP Ohio Coal, L.L.C.

Name and Principal Address(a) Position

```

-----
Jeffrey D. Cross              B, VP
Armando A. Pena              B, VP
David G. Zatezalo (n)        B, P
Nelson L. Kidder (n)         VP
Susan Tomasky                VP
Stephen P. Smith             T
Timothy A. King              S
  
```

AEP Ohio Retail Energy, LLC

Name and Principal Address(a) Position

```

-----
Jeffrey D. Cross              B, VP
Holly Keller Koepfel (b)     B, VP
Armando A. Pena              B
Thomas V. Shockley, III      B, CB, P
Stephen P. Smith             T
Timothy A. King              S
  
```

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AEP Power Marketing, Inc.

Name and Principal Address(a) Position

 Jeffrey D. Cross D
 E. Linn Draper, Jr. D, CB, CEO
 Henry W. Fayne D, VP
 Armando A. Pena D, VP
 Susan Tomasky D, VP
 Thomas V. Shockley, III P
 Joseph M. Buonaiuto C, CAO
 Stephen P. Smith T
 Timothy A. King S

AEP Pro Serv, Inc.

Name and Principal Address(a) Position

 Jeffrey D. Cross D
 E. Linn Draper, Jr. D, CB, CEO
 Henry W. Fayne D, VP
 Armando A. Pena D, VP
 Robert P. Powers D, VP
 Michael W. Rencheck D, P
 Thomas V. Shockley, III D, VP
 Susan Tomasky D, VP
 Mark W. Marano SVP
 Robert T. Burns VP
 Mark A. Gray VP
 John A. Mazzone (b) VP
 Stephen P. Smith T
 Joseph M. Buonaiuto C, CAO
 Leonard V. Assante DC
 Timothy A. King S

AEP Properties, L.L.C.

Name and Principal Address(a) Position

 Ronald A. Erd B
 A. Wade Smith B
 Richard P. Walker (ll) B

AEP Resources Australia Holdings Pty Ltd

Name and Principal Address(j) Position

 Herbert L. Hogue (a) D
 Holly Keller Koeppel (b) D
 Armando A. Pena (a) D, T
 Paul Robert Rainey D, S
 Jeffrey D. Cross (a) S

AEP Resources Australia Pty., Ltd.

Name and Principal Address(j) Position

 Jeffrey D. Cross (a) D, S
 Armando A. Pena (a) D, T
 Paul Robert Rainey D, S
 Timothy A. King (a) S

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AEP Resources, Inc.

Name and Principal Address(a) Position

| | |
|--------------------------|------------|
| Jeffrey D. Cross | D |
| E. Linn Draper, Jr. | D, CB, CEO |
| Henry W. Fayne | D, VP |
| Armando A. Pena | D, VP |
| Thomas V. Shockley, III | D, VP |
| Susan Tomasky | D, P |
| Ronald A. Erd | VP |
| Holly Keller Koepfel (b) | VP |
| James H. Sweeney | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C, CAO |
| Leonard V. Assante | DC |
| Timothy A. King | S |

AEP Resources Limited

Name and Principal Address(k) Position

| | |
|--------------------------|---|
| Jeffrey D. Cross (a) | D |
| Holly Keller Koepfel (b) | D |
| Armando A. Pena (a) | D |
| Wendy G. Hargus (ll) | T |
| Timothy A. King (a) | S |
| Linda M. Pszon (ff) | S |

AEP Texas Central Company

Name and Principal Address(a) Position

| | |
|----------------------------|------------|
| Jeffrey D. Cross | D |
| E. Linn Draper, Jr. | D, CB, CEO |
| Henry W. Fayne | D, P |
| Thomas M. Hagan | D, VP |
| Armando A. Pena | D, VP |
| Robert P. Powers | D, VP |
| Thomas V. Shockley, III | D, VP |
| Susan Tomasky | D, VP |
| Charles H. Adami (ll) | VP |
| Stephen W. Burge (b) | VP |
| Glenn M. Files | VP |
| Harry Gordon, Jr. | VP |
| 539 N. Carancahua | |
| Corpus Christi, TX 78401 | |
| Michelle S. Kalnas | VP |
| Mano K. Nazar | VP |
| One Cook Place | |
| Bridgman, MI 41906 | |
| Charles R. Patton (h) | VP |
| Julio C. Reyes (h) | VP |
| Marsha P. Ryan | VP |
| William L. Sigmon, Jr. (b) | VP |
| Richard P. Verret (c) | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C, CAO |
| Leonard V. Assante | DC |
| Timothy A. King | S |

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AEP Texas Commercial & Industrial
Retail GP, LLC
Name and Principal Address(a) Position

| | |
|--------------------------|----------|
| Jeffrey D. Cross | B,VP |
| Holly Keller Koeppel (b) | B,VP |
| Armando A. Pena | B |
| Thomas V. Shockley, III | B, CB, P |
| Stephen P. Smith | T |
| Timothy A. King | S |

AEP Texas Commercial & Industrial Retail
Limited Partnership
Name and Principal Address(h) Position

| | |
|----------------------------|----|
| Thomas V. Shockley, III(a) | P |
| Jeffrey D. Cross (a) | VP |
| Holly Keller Koeppel(b) | VP |
| Armando A. Pena (a) | VP |
| Brian X. Tierney (b) | VP |
| Charles E. Zebula (b) | VP |
| Stephen P. Smith (a) | T |
| Timothy A. King (a) | S |

AEP Texas North Company
Name and Principal Address(a) Position

| | |
|---|------------|
| Jeffrey D. Cross | D |
| E. Linn Draper, Jr. | D, CB, CEO |
| Henry W. Fayne | D, P |
| Thomas M. Hagan | D, VP |
| Armando A. Pena | D, VP |
| Robert P. Powers | D, VP |
| Thomas V. Shockley, III | D, VP |
| Susan Tomasky | D, VP |
| Charles H. Adami (ll) | VP |
| Stephen W. Burge (b) | VP |
| Glenn M. Files | VP |
| Harry Gordon, Jr. | VP |
| 539 N. Carancahua Corpus Christi, TX 78401 | |
| Michelle S. Kalnas | VP |
| Charles R. Patton (h) | VP |
| Julio C. Reyes (h) | VP |
| Marsha P. Ryan | VP |
| William L. Sigmon, Jr. (b) | VP |
| Richard P. Verret (c) | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C, CAO |
| Leonard V. Assante | DC |
| Timothy A. King | S |

AEP Texas POLR GP, LLC
Name and Principal Address(h) Position

| | |
|-------------------------|------|
| Jeffrey D. Cross (a) | B,VP |
| Holly Keller Koeppel(b) | B,VP |
| Armando A. Pena (a) | B |

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| | |
|-----------------------------|----------|
| Thomas V. Shockley, III (a) | B, CB, P |
| Stephen P. Smith (a) | T |
| Timothy A. King (a) | S |

AEP Texas POLR, LLC

| Name and Principal Address(a) | Position |
|-------------------------------|----------|
|-------------------------------|----------|

| | |
|--------------------------|----------|
| Jeffrey D. Cross | B, VP |
| Holly Keller Koeppel (b) | B, VP |
| Armando A. Pena | B |
| Thomas V. Shockley, III | B, CB, P |
| Stephen P. Smith | T |
| Timothy A. King | S |

AEP Transportation, LLC

| Name and Principal Address(a) | Position |
|-------------------------------|----------|
|-------------------------------|----------|

| | |
|--------------------------|-------|
| Jeffrey D. Cross | B, VP |
| Holly Keller Koeppel (b) | B, P |
| Armando A. Pena | B, VP |
| Charles E. Zebula (b) | B, VP |
| C. R. Boyle, III (b) | VP |
| Ronald A. Erd | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

AEP T&D Services, LLC

| Name and Principal Address(a) | Position |
|-------------------------------|----------|
|-------------------------------|----------|

| | |
|-----------------------|-------|
| Jeffrey D. Cross | B, VP |
| Glenn M. Files | B, P |
| Thomas L. Kirkpatrick | B |
| Armando A. Pena | B |
| Richard P. Verret (c) | B, VP |
| Dale E. Cory | VP |
| 1331 Goodale Blvd. | |
| Columbus, OH 43212 | |
| G. Michael Taylor | VP |
| Stephen P. Smith | T |
| Timothy A. King | S |

AEP Utilities, Inc. (was Central and South West Corporation)

| Name and Principal Address(a) | Position |
|-------------------------------|----------|
|-------------------------------|----------|

| | |
|-------------------------|---------------|
| Jeffery D. Cross | D |
| E. Linn Draper, Jr. | D, CB, CEO, P |
| Henry W. Fayne | D, VP |
| Thomas M. Hagan | D |
| Armando A. Pena | D |
| Robert P. Powers | D |
| Thomas V. Shockley, III | D, VCB, COO |
| Susan Tomasky | D |
| Joseph M. Buonaiuto | C, CAO |
| Stephen P. Smith | T |
| Leonard V. Assante | DC |
| Timothy A. King | S |

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AEP West Virginia Coal, Inc.

Name and Principal Address(a) Position

| | |
|-----------------------|------|
| Jeffrey D. Cross | D,VP |
| Armando A. Pena | D,VP |
| Susan Tomasky | D,VP |
| David G. Zatezalo (n) | D,P |
| Nelson L. Kidder (n) | VP |
| Stephen P. Smith | T |
| Timothy A. King | S |

AEP Wind Energy, LLC

Name and Principal Address(a) Position

| | |
|--------------------------|------|
| Jeffrey D. Cross | B,VP |
| Holly Keller Koeppel (b) | B,VP |
| Armando A. Pena | B,VP |
| Thomas V. Shockley,III | B,P |
| Ronald A. Erd | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

AEP Wind GP, LLC

Name and Principal Address(a) Position

| | |
|--------------------------|----|
| Thomas V. Shockley,III | P |
| Jeffrey D. Cross | VP |
| Ronald A. Erd | VP |
| Holly Keller Koeppel (b) | VP |
| Armando A. Pena | VP |
| A. Wade Smith | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

AEP Wind Holding, LLC

Name and Principal Address(a) Position

| | |
|--------------------------|------|
| Jeffrey D. Cross | B,VP |
| Holly Keller Koeppel (b) | B,VP |
| Armando A. Pena | B,VP |
| Thomas V. Shockley,III | B,P |
| Ronald A. Erd | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

AEP Wind LP, LLC

Name and Principal Address(a) Position

| | |
|--------------------------|----|
| Thomas V. Shockley,III | P |
| Jeffrey D. Cross | VP |
| Ronald A. Erd | VP |
| Holly Keller Koeppel (b) | VP |
| Armando A. Pena | VP |

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| | |
|---------------------|----|
| A. Wade Smith | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

AEP Wind LP II, LLC
Name and Principal Address(a) Position

| | |
|--------------------------|--------|
| Jeffrey D. Cross | B,VP |
| Holly Keller Koeppel (b) | B,VP |
| Armando A. Pena | B,VP |
| Thomas V. Shockley, III | B,CB,P |
| Ronald A. Erd | VP |
| A. Wade Smith | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

AEPR Energy Ventures B.V.
Name and Principal Address(q) Position

| | |
|----------------------|----|
| Jeffrey D. Cross (a) | MD |
| Armando A. Pena (a) | MD |

AEPR Global Energy B.V.
Name and Principal Address(q) Position

| | |
|----------------------|----|
| Jeffrey D. Cross (a) | MD |
| Armando A. Pena (a) | MD |

AEPR Global Holland Holding B.V.
Name and Principal Address(q) Position

| | |
|-------------------------|----|
| AEP Resources, Inc. (a) | MD |
| Jeffrey D. Cross (a) | MD |
| Ronald A. Erd (a) | MD |
| Armando A. Pena (a) | MD |
| John David Young (ff) | MD |

AEPR Global Investments B.V.
Name and Principal Address(q) Position

| | |
|-----------------------|----|
| Jeffrey D. Cross (a) | MD |
| Ronald A. Erd (a) | MD |
| Armando A. Pena (a) | MD |
| John David Young (ff) | MD |

AEPR Global Ventures B.V.
Name and Principal Address(q) Position

| | |
|-----------------------|----|
| Jeffrey D. Cross (a) | MD |
| Ronald A. Erd (a) | MD |
| Armando A. Pena (a) | MD |
| John David Young (ff) | MD |

AEPR Ohio, LLC

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Name and Principal Address(a) Position

| | |
|-------------------------|--------|
| Jeffrey D. Cross | B,VP |
| Armando A. Pena | B,VP |
| Thomas V. Shockley, III | B,CB,P |
| Stephen P. Smith | T |
| Timothy A. King | S |

American Electric Power Service Corporation

Name and Principal Address(a) Position

| | |
|--------------------------------------|-------------|
| Jeffrey D. Cross | D,SVP,GC,AS |
| E. Linn Draper, Jr. | D,CB,P,CEO |
| Henry W. Fayne | D,EVP |
| Thomas M. Hagen | D,EVP |
| Holly Keller Koepfel (b) | D,EVP |
| Robert P. Powers | D,EVP |
| Thomas V. Shockley, III | D,VCB,COO |
| Susan Tomasky | D,EVP,AS |
| Melinda S. Ackerman | SVP |
| Nicholas J. Ashooh | SVP |
| J. C. Baker | SVP |
| A. Christopher Bakken,III | SVP |
| One Cook Place Bridgman, MI 49106 | |
| C. R. Boyle, III (b) | SVP |
| Joseph M. Buonaiuto | SVP,C,CAO |
| Glenn M. Files | SVP |
| Joseph Hamrock | SVP,CIO |
| Dale E. Heydlauff | SVP |
| Michelle S. Kalnas | SVP |
| Mark W. Marano | SVP |
| R. E. Munczinski | SVP |
| Mano K. Nazar | SVP,CNO |
| One Cook Place Bridgman, MI 41906 | |
| Andrew W. Patterson | SVP |
| Armando A. Pena | SVP |
| Michael W. Rencheck | SVP |
| Marsha P. Ryan | SVP |
| William L. Sigmon,Jr.(b) | SVP |
| Scott N. Smith | SVP,CRO |
| Stephen P. Smith | SVP,T |
| Brian X. Tierney (b) | SVP |
| Richard P. Verret (c) | SVP |
| Charles E. Zebula (b) | SVP |
| Nicholas K. Akins | VP |
| Leonard V. Assante | VP |
| Michael J. Assante | VP,CSO |
| Mark A. Bailey (c) | VP |
| Keith Barnett (b) | VP |
| Thomas A. Barry (b) | VP |
| Robert W. Bradish (b) | VP |
| Edward J. Brady | VP |
| Bruce H. Braine | VP |
| Stephen W. Burge (b) | VP |
| Robert T. Burns | VP |
| Todd D Busby (b) | VP |
| G. A. Clark | VP |
| 110 W. Michigan Ave, | |

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| | |
|-------------------------|--------|
| Lansing, MI 48933 | |
| Robert G. Cohn (b) | VP |
| Martin L. Cuilla (b) | VP |
| W. N. D'Onofrio | VP |
| John L. Dickerman | VP |
| Lonni L. Dieck (b) | VP |
| Diane M. Fitzgerald | VP |
| 8523 Livingston Hills | |
| Bridgman, MI 49106 | |
| Mark A. Gray | VP |
| Greg B. Hall (b) | VP |
| James G. Haunty (c) | VP |
| Wendy G. Hargus (ll) | VP,AT |
| John D. Harper (c) | VP |
| Timothy G. Harshbarger | VP |
| Joseph R. Hartsoe | VP |
| 801 Pennsylvania Ave.NW | |
| Washington, DC 20004 | |
| Stephan T. Haynes (b) | VP |
| Frank Hilton (b) | VP,CCO |
| Anthony P. Kavanagh | VP |
| 801 Pennsylvania Ave.NW | |
| Washington, DC 20004 | |
| Nelson L. Kidder (n) | VP |
| Ray A. King (c) | VP |
| Thomas L. Kirkpatrick | VP |
| Preston S. Kissman | VP |
| Jeffery LaFleur (b) | VP |
| Timothy K. Light (b) | VP |
| Michael D. Martin | VP |
| Mark C. McCullough (b) | VP |
| Kevin J. McGowan (b) | VP |
| John M. McManus | VP |
| D. Michael Miller | VP,DGC |
| Scott P. Moore | VP |
| Richard A. Mueller | VP |
| Donald M. Norman (b) | VP |
| Gary M. Prescott | VP,DGC |
| Craig T. Rhoades | VP |
| Daniel J. Rogier | VP |
| William L. Scott | VP |
| Scott D. Slisher (b) | VP |
| O. J. Sever | VP |
| Stuart Solomon | VP |
| Laura J. Thomas (b) | VP |
| David B. Trego | VP |
| David C. Warner (b) | VP |
| Mark A. Welch | VP |
| Timothy A. King | S |
| Thomas G. Berkemeyer | AS,AGC |

Appalachian Power Company
 Name and Principal Address(a) Position

| | |
|-------------------------|----------|
| Jeffrey D. Cross | D |
| E. Linn Draper, Jr. | D,CB,CEO |
| Henry W. Fayne | D,P |
| Thomas M. Hagan | D,VP |
| Armando A. Pena | D,VP |
| Robert P. Powers | D,VP |
| Thomas V. Shockley, III | D,VP |

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| | |
|----------------------------|--------|
| Susan Tomasky | D,VP |
| R. D. Carson, Jr. | VP |
| 1051 East Cary Street | |
| Richmond, VA 23219 | |
| Mark E. Dempsey | VP |
| 707 Virginia Street, East | |
| Charleston, WV 25301 | |
| Glenn M. Files | VP |
| Gene M. Jensen | VP |
| P.O. Box 1986 | |
| Charleston, WV 25312 | |
| Michelle S. Kalnas | VP |
| Holly Keller Koeppel (b) | VP |
| Mark C. McCullough (b) | VP |
| Marsha P. Ryan | VP |
| William L. Sigmon, Jr. (b) | VP |
| Richard P. Verret (c) | VP |
| William F. Vineyard (b) | VP |
| Joseph M. Buonaiuto | C, CAO |
| Stephen P. Smith | T |
| Leonard V. Assante | DC |
| Timothy A. King | S |

Blackhawk Coal Company
Name and Principal Address(r) Position

| | |
|-----------------------------|------------|
| Jeffrey D. Cross (a) | D |
| E. Linn Draper, Jr. (a) | D, CB, CEO |
| Henry W. Fayne (a) | D, VP |
| Armando A. Pena (a) | D, VP |
| Thomas V. Shockley, III (a) | D, VP |
| Susan Tomasky (a) | D, VP |
| Gerald M. Dimmerling | P |
| 377 Highway 522 | |
| Mansfield, LA 71052 | |
| Stephen P. Smith (a) | T |
| Joseph M. Buonaiuto (a) | C, CAO |
| Leonard V. Assante (a) | DC |
| Timothy A. King (a) | S |

C3 Communications, Inc.
Name and Principal Address(a) Position

| | |
|--------------------------|------------|
| Jeffrey D. Cross | D |
| E. Linn Draper, Jr. | D, CB, CEO |
| Henry W. Fayne | D, VP |
| Holly Keller Koeppel (b) | D, VP |
| Armando A. Pena | D, VP |
| Thomas V. Shockley, III | D, VP |
| Susan Tomasky | D, P |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C, CAO |
| Leonard V. Assante | DC |
| Timothy A. King | S |

C3 Networks & Communications Limited
Partnership
Name and Principal Address(a) Position

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| | |
|--------------------------|----|
| Susan Tomasky | P |
| Jeffrey D. Cross | VP |
| Holly Keller Koeppel (b) | VP |
| Armando A. Pena | VP |
| Stephen P. Smith | T |
| Timothy A. King | S |

C3 Networks GP, L.L.C.

Name and Principal Address(a) Position

| | |
|--------------------------|------|
| Jeffrey D. Cross | B,VP |
| Holly Keller Koeppel (b) | B,VP |
| Armando A. Pena | B,VP |
| Susan Tomasky | B,P |
| Stephen P. Smith | T |
| Timothy A. King | S |

C3 Networks Limited Partnership

Name and Principal Address(a) Position

| | |
|--------------------------|----|
| Susan Tomasky | P |
| Jeffrey D. Cross | VP |
| Holly Keller Koeppel (b) | VP |
| Armando A. Pena | VP |
| Stephen P. Smith | T |
| Timothy A. King | S |

Cardinal Operating Company

Name and Principal Address(l) Position

| | |
|----------------------------|------|
| Anthony J. Ahern | D,VP |
| 6677 Busch Blvd. | |
| Columbus, OH 43226 | |
| J. C. Baker (a) | D |
| E. Linn Draper, Jr. (a) | D,P |
| Henry W. Fayne (a) | D,VP |
| Ralph E. Luffler | D,VP |
| P.O. Box 250 | |
| Lancaster, OH 43130-0250 | |
| Steven K. Nelson | D,VP |
| P.O. Box 280 | |
| Coshocton, OH 43812 | |
| Patrick W. O'Loughlin | D,VP |
| 6677 Busch Blvd. | |
| Columbus, OH 43226 | |
| Michael W. Rencheck (a) | D,VP |
| William L. Sigmon, Jr.(b) | D,VP |
| Michael L. Sims | D |
| 3888 Stillwell Beckett Rd. | |
| Oxford, OH 45056 | |
| Joseph M. Buonaiuto (a) | C |
| Timothy A. King (a) | S |

Cedar Coal Co.

Name and Principal Address(e) Position

| | |
|-------------------------|----------|
| Jeffrey D. Cross (a) | D |
| E. Linn Draper, Jr. (a) | D,CB,CEO |

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| | |
|----------------------------|-------|
| Henry W. Fayne (a) | D,VP |
| Armando A. Pena (a) | D,VP |
| Thomas V. Shockley, III(a) | D,VP |
| Susan Tomasky (a) | D,VP |
| Gerald M. Dimmerling | P |
| 377 Highway 522 | |
| Mansfield, LA 71052 | |
| Stephen P. Smith (a) | T |
| Joseph M. Buonaiuto (a) | C,CAO |
| Leonard V. Assante (a) | DC |
| Timothy A. King (a) | S |

Central Appalachian Coal Company
 Name and Principal Address(e) Position

| | |
|----------------------------|----------|
| Jeffrey D. Cross (a) | D |
| E. Linn Draper, Jr. (a) | D,CB,CEO |
| Henry W. Fayne (a) | D,VP |
| Armando A. Pena (a) | D,VP |
| Thomas V. Shockley, III(a) | D,VP |
| Susan Tomasky (a) | D,VP |
| Gerald M. Dimmerling | P |
| 377 Highway 522 | |
| Mansfield, LA 71052 | |
| Stephen P. Smith (a) | T |
| Joseph M. Buonaiuto (a) | C,CAO |
| Leonard V. Assante (a) | DC |
| Timothy A. King (a) | S |

Central Coal Company
 Name and Principal Address(e) Position

| | |
|----------------------------|----------|
| Jeffrey D. Cross (a) | D |
| E. Linn Draper, Jr. (a) | D,CB,CEO |
| Henry W. Fayne (a) | D,VP |
| Armando A. Pena (a) | D,VP |
| Thomas V. Shockley, III(a) | D,VP |
| Susan Tomasky (a) | D,VP |
| David G. Zatezalo (n) | P |
| Nelson L. Kidder (n) | VP |
| Stephen P. Smith (a) | T |
| Joseph M. Buonaiuto (a) | C,CAO |
| Leonard V. Assante (a) | DC |
| Timothy A. King (a) | S |

Colomet, Inc.
 Name and Principal Address(a) Position

| | |
|-------------------------|---------|
| Jeffrey D. Cross | D |
| E. Linn Draper, Jr. | D,P,CEO |
| Henry W. Fayne | D,VP |
| Thomas M. Hagan | D,VP |
| Armando A. Pena | D,VP |
| Thomas V. Shockley, III | D,VP |
| Susan Tomasky | D,VP |
| Glenn M. Files | VP |
| Richard P. Verret (c) | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C,CAO |

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Leonard V. Assante DC
 Timothy A. King S

Columbus Southern Power Company
 Name and Principal Address(a) Position

Jeffrey D. Cross D
 E. Linn Draper, Jr. D, CB, CEO
 Henry W. Fayne D, P
 Thomas M. Hagan D, VP
 Armando A. Pena D, VP
 Robert P. Powers D, VP
 Thomas V. Shockley, III D, VP
 Susan Tomasky D, VP
 Karl G. Boyd (d) VP
 David M. Fenstermaker (c) VP
 Glenn M. Files VP
 Jane A. Harf VP
 88 East Broad Street, 8th Fl.
 Columbus, OH 43215
 Michelle S. Kalnas VP
 Holly Keller Koepfel (b) VP
 Jeffrey D. LaFleur (b) VP
 Marsha P. Ryan VP
 William L. Sigmon, Jr. (b) VP
 Richard P. Verret (c) VP
 William F. Vineyard (b) VP
 Stephen P. Smith T
 Joseph M. Buonaiuto C, CAO
 Leonard V. Assante DC
 Timothy A. King S

Conesville Coal Preparation Company
 Name and Principal Address(a) Position

Jeffrey D. Cross D
 E. Linn Draper, Jr. D, CB, CEO
 Henry W. Fayne D, VP
 Armando A. Pena D, VP
 Thomas V. Shockley, III D, VP
 Susan Tomasky D, VP
 Jeffrey D. LaFleur (b) P
 Stephen P. Smith T
 Joseph M. Buonaiuto C, CAO
 Leonard V. Assante DC
 Timothy A. King S

Conlease, Inc.
 Name and Principal Address (p) Position

Holly Keller Koepfel (b) D, VP
 Armando A. Pena (a) D, VP
 Mark K. Knoy (v) P
 Michael J. Beyer (b) VP
 Stephen P. Smith (a) T
 Joseph M. Buonaiuto (a) C
 Timothy A. King (a) S

CSW Development-I, Inc.

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Name and Principal Address(a) Position

 Jeffrey D. Cross D,VP
 Holly Keller Koeppel (b) D,P
 Armando A. Pena D,VP
 Ronald A. Erd VP
 Joseph M. Buonaiuto C
 Timothy A. King S
 Wendy G. Hargus (ll) T

CSW Energy Services, Inc.

Name and Principal Address(a) Position

 Jeffrey D. Cross D
 Holly Keller Koeppel (b) D,P
 Armando A. Pena D,VP
 Thomas V. Shockley, III D
 Stephen P. Smith T
 Joseph M. Buonaiuto C,CAO
 Timothy A. King S

CSW Energy, Inc.

Name and Principal Address(a) Position

 Jeffrey D. Cross D
 E. Linn Draper, Jr. D,CB,CEO
 Henry W. Fayne D,VP
 Holly Keller Koeppel (b) D,VP
 Armando A. Pena D,VP
 Thomas V. Shockley, III D,P
 Susan Tomasky D,VP
 Stephen P. Smith T
 Joseph M. Buonaiuto C,CAO
 Leonard V. Assante DC
 Timothy A. King S

CSW Ft. Lupton, Inc.

Name and Principal Address(a) Position

 Jeffrey D. Cross D,VP
 Holly Keller Koeppel (b) D,P
 Armando A. Pena D,VP
 Ronald A. Erd VP
 Wendy G. Hargus (ll) T
 Joseph M. Buonaiuto C
 Timothy A. King S

CSW International Two, Inc.

Name and Principal Address(a) Position

 Jeffrey D. Cross D,VP
 Timothy A. King D,S
 Armando A. Pena D,P
 Mark A. Pyle D
 Holly Keller Koeppel (b) VP
 Bradford R. Signet VP
 Stephen P. Smith T

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Joseph M. Buonaiuto C

CSW International, Inc.(a Delaware Corp.)

Name and Principal Address(a) Position

| | |
|--------------------------|------------|
| Jeffrey D. Cross | D |
| E. Linn Draper, Jr. | D, CB, CEO |
| Henry W. Fayne | D, VP |
| Armando A. Pena | D, VP |
| Thomas V. Shockley, III | D, P |
| Susan Tomasky | D, VP |
| Holly Keller Koepfel (b) | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C, CAO |
| Leonard V. Assante | DC |
| Timothy A. King | S |

CSW International, Inc.(a Cayman Corp.)

Name and Principal Address(a) Position

| | |
|--------------------------|-------|
| Holly Keller Koepfel (b) | D, P |
| Jeffrey D. Cross | D, VP |
| Armando A. Pena | D, VP |
| Susan Tomasky | D |
| Wendy G. Hargus (ll) | T |
| Timothy A. King | S |

CSW Mulberry II, Inc.

Name and Principal Address(a) Position

| | |
|--------------------------|-------|
| Jeffrey D. Cross | D, VP |
| Holly Keller Koepfel (b) | D, P |
| Armando A. Pena | D, VP |
| Ron A. Erd | VP |
| Wendy G. Hargus (ll) | T |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

CSW Mulberry, Inc.

Name and Principal Address(a) Position

| | |
|--------------------------|-------|
| Jeffrey D. Cross | D, VP |
| Holly Keller Koepfel (b) | D, P |
| Armando A. Pena | D, VP |
| Ron A. Erd | VP |
| Wendy G. Hargus (ll) | T |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

CSW Orange II, Inc.

Name and Principal Address(a) Position

| | |
|--------------------------|-------|
| Jeffrey D. Cross | D, VP |
| Holly Keller Koepfel (b) | D, P |
| Armando A. Pena | D, VP |
| Ronald A. Erd | VP |
| Wendy G. Hargus (ll) | T |

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| | |
|---------------------|---|
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

CSW Orange, Inc.

Name and Principal Address(a) Position

| | |
|--------------------------|------|
| Jeffrey D. Cross | D,VP |
| Holly Keller Koeppel (b) | D,P |
| Armando A. Pena | D,VP |
| Ronald A. Erd | VP |
| Wendy G. Hargus (ll) | T |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

CSW Power Marketing, Inc.

Name and Principal Address(a) Position

| | |
|--------------------------|------|
| Jeffrey D. Cross | D,VP |
| Holly Keller Koeppel (b) | D,P |
| Armando A. Pena | D |
| Ronald A. Erd | VP |
| Wendy G. Hargus (ll) | T |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

CSW Services International, Inc.

Name and Principal Address(a) Position

| | |
|--------------------------|------|
| Jeffrey D. Cross | D,VP |
| Holly Keller Koeppel (b) | D,P |
| Armando A. Pena | D,VP |
| Ronald A. Erd | VP |
| Wendy G. Hargus (ll) | T |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

CSW Sweeny GP II, Inc.

Name and Principal Address(a) Position

| | |
|--------------------------|------|
| Jeffrey D. Cross | D,VP |
| Holly Keller Koeppel (b) | D,P |
| Armando A. Pena | D,VP |
| Ronald A. Erd | VP |
| Wendy G. Hargus (ll) | T |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

CSW Sweeny GP I, Inc.

Name and Principal Address(a) Position

| | |
|--------------------------|------|
| Jeffrey D. Cross | D,VP |
| Holly Keller Koeppel (b) | D,P |
| Armando A. Pena | D,VP |
| Ronald A. Erd | VP |
| Wendy G. Hargus (ll) | T |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

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CSW Sweeny LP II, Inc.

Name and Principal Address(a) Position

Jeffrey D. Cross D,VP
Holly Keller Koeppel (b) D,P
Armando A. Pena D,VP
Ronald A. Erd VP
Wendy G. Hargus (ll) T
Joseph M. Buonaiuto C
Timothy A. King S

CSW Sweeny LP I, Inc.

Name and Principal Address(a) Position

Jeffrey D. Cross D,VP
Holly Keller Koeppel (b) D,P
Armando A. Pena D,VP
Ronald A. Erd VP
Wendy G. Hargus (ll) T
Joseph M. Buonaiuto C
Timothy A. King S

CSW UK Finance Company

Name and Principal Address(ff)Position

E. Linn Draper, Jr. (a) D
Holly Keller Koeppel (b) D
Armando A. Pena (a) D
Thomas V. Shockley, III(a) D
Bradford R. Signet (a) D
Susan Tomasky (a) D
Stephen P. Smith (a) T
Jeffrey D. Cross (a) S

CSW UK Holdings

Name and Principal Address(ff)Position

E. Linn Draper, Jr. (a) D
Holly Keller Koeppel (b) D
Armando A. Pena (a) D
Thomas V. Shockley, III(a) D
Bradford R. Signet (a) D
Susan Tomasky (a) D
Stephen P. Smith (a) T
Jeffrey D. Cross (a) S

CSW UK Investments Limited

Name and Principal Address(ff)Position

E. Linn Draper, Jr. (a) D
Holly Keller Koeppel (b) D
Armando A. Pena (a) D
Thomas V. Shockley, III(a) D
Bradford R. Signet (a) D
Susan Tomasky (a) D
Stephen P. Smith (a) T

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Jeffrey D. Cross (a) S

CSW Vale L.L.C.

Name and Principal Address(a) Position

| | |
|--------------------------|------|
| Jeffrey D. Cross | D,VP |
| Holly Keller Koeppel (b) | D,P |
| Armando A. Pena | D,VP |
| Susan Tomasky | D |
| Joesph M. Buonaiuto | C |
| Timothy A. King | S |
| Wendy G. Hargus (ll) | T |

CSWC License, Inc.

Name and Principal Address(a) Position

| | |
|--------------------------|--------|
| Holly Keller Koeppel (b) | D,VP |
| Armando A. Pena | D,VP,T |
| Thomas V. Shockley,III | D |
| Susan Tomasky | P |
| Jeffrey D. Cross | VP |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

CSWI Europe Limited

Name and Principal Address(ff)Position

| | |
|--------------------------|---|
| Paul E. Connon | D |
| Holly Keller Koeppel (b) | D |
| Stephen P. Smith (a) | T |
| Timothy A. King (a) | S |

DECCO II, LLC

Name and Principal Address(a) Position

| | |
|---------------------|-----|
| Michael W. Rencheck | CEO |
| Jeffrey D. Cross | VP |
| Armando A. Pena | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

Diversified Energy Contractors Company, LLC

Name and Principal Address(a) Position

| | |
|---------------------|-----|
| Michael W. Rencheck | CEO |
| Jeffrey D. Cross | VP |
| John A. Mazzone (b) | VP |
| Armando A. Pena | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

Dolet Hills Lignite Company, LLC

Name and Principal Address(rr)Position

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| | |
|----------------------------|----------|
| Jeffrey D. Cross (a) | B,VP |
| E. Linn Draper, Jr. (a) | B,CB,CEO |
| Armando A. Pena (a) | B,VP |
| Thomas V. Shockley, III(a) | B |
| Gerald M. Dimmerling | P |
| 377 Highway 522 | |
| Mansfield, LA 71052 | |
| Stephen W. Burge (b) | VP |
| Stephen P. Smith (a) | T |
| Timothy A. King (a) | S |

Franklin Real Estate Company
Name and Principal Address(a) Position

| | |
|-------------------------|---------|
| Jeffrey D. Cross | D |
| E. Linn Draper, Jr. | D,CEO,P |
| Henry W. Fayne | D,VP |
| Thomas M. Hagan | D,VP |
| Armando A. Pena | D,VP |
| Thomas V. Shockley, III | D,VP |
| Susan Tomasky | D,VP |
| Glenn M. Files | VP |
| Richard P. Verret | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C,CAO |
| Leonard V. Assante | DC |
| Timothy A. King | S |

Golden Prairie Holding Company LLC
Name and Principal Address(a) Position

| | |
|--------------------------|--------|
| Michael J. Kelley | B,T |
| Holly Keller Koeppel (b) | B,CB,P |
| Timothy K. Light (b) | B,VP |

Golden Prairie Wind Farm LLC
Name and Principal Address(a) Position

| | |
|--------------------------|--------|
| Holly Keller Koeppel (b) | B,CB,P |
| Michael J. Kelley | B,T |
| Timothy K. Light (b) | B,VP |

Houston Pipe Line Company LP
Name and Principal Address(bb) Position

| | |
|--------------------------|----|
| Holly Keller Koeppel (b) | P |
| Jeffrey D. Cross (a) | VP |
| Jim Deidiker | VP |
| Edward D. Gottlob | VP |
| Armando A. Pena (a) | VP |
| Stephen Schneider | VP |
| Stephen P. Smith (a) | T |
| Joseph M. Buonaiuto (a) | C |
| Timothy A. King (a) | S |

HPL GP, LLC
Name and Principal Address(a) Position

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| | |
|--------------------------|------|
| Jeffrey D. Cross | B,VP |
| Holly Keller Koepfel (b) | B,P |
| Armando A. Pena | B,VP |
| Thomas V. Shockley, III | B |
| C. R. Boyle, III (b) | VP |
| Jim Deidiker (bb) | VP |
| Ronald A. Erd | VP |
| Stephen Schneider (bb) | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

HPL Holdings, Inc.

Name and Principal Address(i) Position

| | |
|----------------------------|------|
| Sean Breiner | D |
| Jeffrey D. Cross (a) | D,VP |
| Timothy A. King (a) | D,S |
| John A. Oscar, Jr. | D |
| Armando A. Pena (a) | D,VP |
| Mark A. Pyle (a) | D |
| Stephen P. Smith (a) | T |
| Thomas V. Shockley, III(a) | P |
| Holley Keller Koepfel (b) | VP |
| Joseph M. Buonaiuto (a) | C |

HPL Resources Company LP

Name and Principal Address(bb)Position

| | |
|----------------------------|----|
| Thomas V. Shockley, III(a) | P |
| Jeffrey D. Cross (a) | VP |
| Edward D. Gottlob | VP |
| Holly Keller Koepfel (b) | VP |
| Armando A. Pena (a) | VP |
| Stephen Schneider | VP |
| Stephen P. Smith (a) | T |
| Joseph M. Buonaiuto (a) | C |
| Timothy A. King (a) | S |

Indiana-Kentucky Electric Corporation

Name and Principal Address(w) Position

| | |
|------------------------------|-----|
| William S. Doty | D |
| 20 NW Fourth Street | |
| Evansville, IN 47741 | |
| E. Linn Draper, Jr. (a) | D,P |
| Ronald G. Jochum | D |
| 20 NW Fourth Street | |
| Evansville, IN 47741 | |
| Thomas J. Kalup | D |
| 4350 Northern Pike | |
| Monroeville, PA 15146 | |
| Marc E. Lewis (d) | D |
| John R. Sampson | D |
| 101 W. Ohio Street, Ste 1320 | |
| Indianapolis, IN 46204 | |
| Stanley F. Szwed | D |
| 76 S. Main Street | |

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Akron, OH 44308
 David L. Hart (a) VP
 David E. Jones VP
 Armando A. Pena (a) VP
 John D. Brodt S,T

Indiana Franklin Realty, Inc.
 Name and Principal Address(d) Position

Jeffrey D. Cross (a) D
 E. Linn Draper, Jr. (a) D,CEO,P
 Henry W. Fayne (a) D,VP
 Thomas M. Hagan (a) D,VP
 Armando A. Pena (a) D,VP
 Thomas V. Shockley, III(a) D,VP
 Susan Tomasky (a) D,VP
 Glenn M. Files (a) VP
 Richard P. Verret (c) VP
 Stephen P. Smith (a) T
 Joseph M. Buonaiuto (a) C,CAO
 Leonard V. Assante (a) DC
 Timothy A. King (a) S

Indiana Michigan Power Company
 Name and Principal Address(a) Position

Karl G. Boyd (d) D
 E. Linn Draper, Jr. D,CB,CEO
 John E. Ehler (d) D
 Henry W. Fayne D,P
 Thomas M. Hagan D,VP
 Patrick C. Hale D
 2791 North U.S. HWY 231
 Rockport, IN 47635
 David L. Lahrman (d) D
 Marc E. Lewis (d) D
 Susanne M. Moorman (d) D
 Robert P. Powers D,VP
 John R. Sampson D,VP
 101 W. Ohio Street, Ste 1320
 Indianapolis, IN 46204
 Thomas V. Shockley, III D,VP
 Susan Tomasky D,VP
 Karl G. Boyd (d) VP
 Glenn M. Files VP
 Joseph N. Jensen VP
 One Cook Place
 Bridgman, MI 49106
 Michelle S. Kalnas VP
 Holly Keller Koeppel (b) VP
 Mark C. McCullough (b) VP
 Mano K. Nazar VP
 One Cook Place
 Bridgeman, MI 41906
 Armando A. Pena VP
 Marsha P. Ryan VP
 William L. Sigmon, Jr. (b) VP
 Richard P. Verret (c) VP
 William F. Vineyard (b) VP
 Stephen P. Smith T

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| | |
|---------------------|--------|
| Joseph M. Buonaiuto | C, CAO |
| Leonard V. Assante | DC |
| Timothy A. King | S |

Jefferson Island Storage & Hub L.L.C.
Name and Principal Address(bb) Position

| | |
|-----------------------------|-------|
| Jeffrey D. Cross (a) | B, VP |
| Holly Keller Koeppel (b) | B, P |
| Armando A. Pena (a) | B, VP |
| Thomas V. Shockley, III (a) | B, CB |
| C. R. Boyle, III (b) | VP |
| Jim Deidiker | VP |
| Ronald A. Erd (a) | VP |
| Edward D. Gottlob | VP |
| Stephen Schneider | VP |
| Stephen P. Smith (a) | T |
| Joseph M. Buonaiuto (a) | C |
| Timothy A. King (a) | S |

Kentucky Power Company
Name and Principal Address(a) Position

| | |
|----------------------------|------------|
| Jeffrey D. Cross | D |
| E. Linn Draper, Jr. | D, CB, CEO |
| Henry W. Fayne | D, P |
| Thomas M. Hagan | D, VP |
| Armando A. Pena | D, VP |
| Robert P. Powers | D, VP |
| Thomas V. Shockley, III | D, VP |
| Susan Tomasky | D, VP |
| Glenn M. Files | VP |
| Gene M. Jensen | VP |
| P.O. Box 1986 | |
| Charleston, WV 25312 | |
| Michelle S. Kalnas | VP |
| Holly Keller Koeppel (b) | VP |
| Jeffery D. LaFleur (b) | VP |
| T. C. Mosher | VP |
| 101 Enterprise Drive | |
| Frankfort, KY 40601 | |
| Marsha P. Ryan | VP |
| William L. Sigmon, Jr. (b) | VP |
| Richard P. Verret (c) | VP |
| Joseph M. Buonaiuto | C, CAO |
| Leonard V. Assante | DC |
| Stephen P. Smith | T |
| Timothy A. King | S |

Kingsport Power Company
Name and Principal Address(a) Position

| | |
|-------------------------|------------|
| Jeffrey D. Cross | D |
| E. Linn Draper, Jr. | D, CB, CEO |
| Henry W. Fayne | D, P |
| Thomas M. Hagan | D, VP |
| Armando A. Pena | D, VP |
| Robert P. Powers | D, VP |
| Thomas V. Shockley, III | D, VP |

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| | |
|--------------------------------|-------|
| Susan Tomasky | D,VP |
| R. D. Carson, Jr. | VP |
| 1051 East Cary Street, 7th Fl. | |
| Richmond, VA 23219 | |
| Glenn M. Files | VP |
| Gene M. Jensen | VP |
| P.O. Box 1986 | |
| Charleston, WV 25312 | |
| Michelle S. Kalnas | VP |
| Holley Keller Koeppel (b) | VP |
| Marsha P. Ryan | VP |
| Richard P. Verret (c) | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C,CAO |
| Leonard V. Assante | DC |
| Timothy A. King | S |

Leesville Land, LLC

Name and Principal Address(a) Position

| | |
|--------------------------|------|
| Jeffrey D. Cross | B,VP |
| Holly Keller Koeppel (b) | B |
| David G. Zatezalo (n) | B,P |
| Nelson L. Kidder (n) | VP |
| Armando A. Pena | VP,T |
| Susan Tomasky | VP |
| Timothy A. King | S |

LIG Chemical Company

Name and Principal Address(bb)Position

| | |
|---------------------------|------|
| Jeffrey D. Cross (a) | D,VP |
| Holly Keller Koeppel (b) | D,P |
| Armando A. Pena (a) | D,VP |
| Thomas V. Shockley,III(a) | D,CB |
| C. R. Boyle, III (b) | VP |
| Jim Deidiker | VP |
| Ronald A. Erd (a) | VP |
| Edward D. Gottlob | VP |
| Stephen Schneider | VP |
| Stephen P. Smith (a) | T |
| Joseph M. Buonaiuto (a) | C |
| Timothy A. King (a) | S |

LIG Liquids Company, L.L.C.

Name and Principal Address(bb)Position

| | |
|---------------------------|------|
| Jeffrey D. Cross (a) | D,VP |
| Holly Keller Koeppel (b) | D,P |
| Armando A. Pena (a) | D,VP |
| Thomas V. Shockley,III(a) | D,CB |
| C. R. Boyle, III (b) | VP |
| Jim Deidiker | VP |
| Ronald A. Erd (a) | VP |
| Edward D. Gottlob | VP |
| Stephen Schneider | VP |
| Stephen P. Smith (a) | T |
| Joseph M. Buonaiuto (a) | C |
| Timothy A. King (a) | S |

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LIG Pipeline Company

Name and Principal Address(bb)Position

| | |
|----------------------------|------|
| Jeffrey D. Cross (a) | D,VP |
| Holly Keller Koeppel (b) | D,P |
| Armando A. Pena (a) | D,VP |
| Thomas V. Shockley, III(a) | D,CB |
| C. R. Boyle, III (b) | VP |
| Ronald A. Erd (a) | VP |
| Edward D. Gottlob | VP |
| Stephen Schneider | VP |
| Joseph M. Buonaiuto (a) | C |
| Timothy A. King (a) | S |

LIG, Inc.

Name and Principal Address(bb)Position

| | |
|----------------------------|------|
| Jeffrey D. Cross (a) | D,VP |
| Holly Keller Koeppel(b) | D,P |
| Armando A. Pena (a) | D,VP |
| Thomas V. Shockley, III(a) | D,CB |
| C. R. Boyle, III (b) | VP |
| Ronald A. Erd (a) | VP |
| Edward D. Gottlob | VP |
| Stephen Schneider | VP |
| Stephen P. Smith (a) | T |
| Joseph M. Buonaiuto (a) | C |
| Timothy A. King (a) | S |

Louisiana Intrastate Gas Company, L.L.C.

Name and Principal Address(bb)Position

| | |
|----------------------------|------|
| Jeffrey D. Cross (a) | B,VP |
| Holly Keller Koeppel(b) | B,P |
| Armando A. Pena (a) | B,VP |
| Thomas V. Shockley, III(a) | B,CB |
| C. R. Boyle, III (b) | VP |
| Jim Deidiker | VP |
| Ronald A. Erd (a) | VP |
| Edward D. Gottlob | VP |
| Stephen Schneider | VP |
| Stephen P. Smith (a) | T |
| Joseph M. Buonaiuto (a) | C |
| Timothy A. King (a) | S |

Mulberry Holdings, Inc.

Name and Principal Address(a) Position

| | |
|--------------------------|------|
| Jeffrey D. Cross | D,VP |
| Holly Keller Koeppel (b) | D,P |
| Armando A. Pena | D,VP |
| Ronald A. Erd | VP |
| Wendy G. Hargus (ll) | T |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

Mutual Energy L.L.C.

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Name and Principal Address(a) Position

 Thomas V. Shockley, III CB,P
 Jeffrey D. Cross VP
 Holly Keller Koeppel (b) VP
 Stephen P. Smith T
 Timothy A. King S

Nanyang General Light Electric Co., Ltd.

Name and Principal Address(f) Position

 Qin Qigen D,VCB
 Jeffrey D. Cross (a) D,S
 Lonni L. Dieck (b) D
 Bernard Hu D
 2648 Durfee Ave., #B
 El Monte, CA 91732
 Holly Keller Koeppel (b) D
 Ralph E. Life (b) D
 Armando A. Pena (a) D,CB
 William L. Sigmon, Jr. (b) D
 Lu Ming Tao D
 Hao Zhengshan D

Newgulf Power Venture, Inc.

Name and Principal Address(a) Position

 Jeffrey D. Cross D,VP
 Holly Keller Koeppel (b) D,P
 Armando A. Pena D,VP
 Ronald A. Erd VP
 Wendy G. Hargus (ll) T
 Joseph M. Buonaiuto C
 Timothy A. King S

NGLE Pushan Power, LDC

Name and Principal Address(g) Position

 Jeffrey D. Cross (a) D,VP
 Bernard Hu D
 2648 Durfee Ave., #B
 El Monte, CA 91732
 Holly Keller Koeppel (b) D,P
 Armando A. Pena (a) D,VP
 Lonni L. Dieck (b) VP
 Wendy G. Hargus (ll) T
 Walkers SPV Limited S

Noah I Power GP, Inc.

Name and Principal Address(a) Position

 Jeffrey D. Cross D,VP
 Holly Keller Koeppel (b) D,P
 Armando A. Pena D,VP
 Ronald A. Erd VP
 Wendy G. Hargus (ll) T
 Joseph M. Buonaiuto C

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Timothy A. King S

Ohio Power Company

Name and Principal Address(a) Position

| | |
|--|------------|
| Jeffrey D. Cross | D |
| E. Linn Draper, Jr. | D, CB, CEO |
| Henry W. Fayne | D, P |
| Thomas M. Hagan | D, VP |
| Armando A. Pena | D, VP |
| Robert P. Powers | D, VP |
| Thomas V. Shockley, III | D, VP |
| Susan Tomasky | D, VP |
| Karl G. Boyd (d) | VP |
| David M. Fenstermaker (c) | VP |
| Glenn M. Files | VP |
| Jane A. Harf | VP |
| 88 East Broad Street 8th Fl. Columbus, OH 43215 | |
| Michelle S. Kalnas | VP |
| Holly Keller Koeppel (b) | VP |
| Jeffrey D. LaFleur (b) | VP |
| Mark C. McCullough (b) | VP |
| Marsha P. Ryan | VP |
| William L. Sigmon, Jr. (b) | VP |
| Richard P. Verret (c) | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C, CAO |
| Leonard V. Assante | DC |
| Timothy A. King | S |

Ohio Valley Electric Corporation

Name and Principal Address(w) Position

| | |
|--|------|
| David C. Benson | D |
| 4350 Northern Pike Monroeville, PA 15146 | |
| H. Peter Burg | D |
| 76 South Main Street Akron, OH 44308 | |
| William S. Doty | D |
| 20 NW Fourth Street Evansville, IN 47741 | |
| E. Linn Draper, Jr. (a) | D, P |
| Henry W. Fayne (a) | D |
| James P. Garlick | D |
| 4350 Northern Pike Monroeville, PA 15146 | |
| Thomas J. Kalup | D |
| 4350 Northern Pike Monroeville, PA 15146 | |
| Holly Keller Koeppel (b) | D |
| Guy L. Pipitone | D |
| 76 South Main Street Akron, OH 44308 | |
| John C. Procaro | D |
| 139 East Fourth Street Cincinnati, OH 45202 | |
| Thomas V. Shockley, III (a) | D |
| A. Roger Smith | D |

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220 West Main Street
 Louisville, KY 40202
 Stanley F. Szwed D
 76 S. Main Street
 Akron, OH 44308
 Paul W. Thompson D
 220 West Main Street
 Louisville, KY 40202
 W. Steven Wolff D
 1065 Woodman Drive
 Dayton, OH 45432
 David L. Hart (a) VP
 David E. Jones VP
 Armando A. Pena (a) VP
 John D. Brodt S,T

Operaciones Azteca VIII, S. de R.L. de C.V.

Name and Principal Address(pp)Position

A. Wade Smith (a) D
 James H. Sweeney (a) D
 Robert H. Warburton D
 15 Wayside Rd.
 Burlington, MA 01803
 Neil Smith CB
 15 Wayside Road
 Burlington, MA 01803
 Carlos de Maria y Campos Segura S
 Torre del Bosqu
 Blvd. Manuel Avila Camacho 24,
 Piso 7, Col. Lomas de
 Chapultepec 11000 Mexico, D.F.

Orange Cogen Funding Corp.

Name and Principal Address(a)Position

Holly Keller Koeppel (b) D,CEO
 John O'Rourke (bb) D,P
 A. Wade Smith D
 Douglas E. Stockton (bb) D
 Faye L. Stallings (bb) CFO
 Timothy A. King S

Orange Cogeneration GP II, Inc.

Name and Principal Address(a)Position

Holly Keller Koeppel (b) D,CEO
 John O'Rourke (bb) D,P
 A. Wade Smith D,GM
 Douglas E. Stockton (bb) D
 Faye L. Stallings (bb) CFO
 David L. Siddall (bb) S

Orange Cogeneration G.P., Inc.

Name and Principal Address(a)Position

Holly Keller Koeppel (b) D,CEO
 John O'Rourke (bb) D,P

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| | |
|--------------------------|------|
| A. Wade Smith | D,GM |
| Douglas E. Stockton (bb) | D |
| Faye L. Stallings (bb) | CFO |
| David L. Siddall (bb) | S |

Orange Holdings, Inc.

Name and Principal Address(a) Position

| | |
|--------------------------|------|
| Jeffrey D. Cross | D,VP |
| Holly Keller Koeppel (b) | D,P |
| Armando A. Pena | D,VP |
| Wendy G. Hargus (ll) | T |
| Joseph M. Buonaiuto | C |
| Timothy A. King | S |

Pacific Hydro Limited

Name and Principal Address(aa) Position

| | |
|--------------------------|------|
| Michael C. Fitzpatrick | D |
| Jeffrey Harding | D |
| Michael J. Hutchinson | D |
| Holly Keller Koeppel (b) | D |
| John L. C. McInnes | D |
| Philip van der Riet | D |
| Peter F. Westaway | D |
| Bernard Wheelahan | D,CB |
| Neil L. Williams | S |

Polk Power GP II, Inc.

Name and Principal Address(a) Position

| | |
|--------------------------|-------|
| Holly Keller Koeppel (b) | D,P |
| John O'Rourke (bb) | D,CEO |
| A. Wade Smith | D,GM |
| Douglas E. Stockton (bb) | D |
| Faye L. Stallings (bb) | CFO |
| Timothy A. King | S |

Polk Power GP, Inc.

Name and Principal Address(a) Position

| | |
|--------------------------|-------|
| Holly Keller Koeppel (b) | D,P |
| John O'Rourke (bb) | D,CEO |
| A. Wade Smith | D,GM |
| Douglas E. Stockton (bb) | D |
| Faye L. Stallings (bb) | CFO |
| Timothy A. King | S |

POLR Power, L.P.

Name and Principal Address(h) Position

| | |
|-----------------------------|----|
| Thomas V. Shockley, III (a) | P |
| Jeffrey D. Cross (a) | VP |
| Holly Keller Koeppel (b) | VP |
| Stephen P. Smith (a) | T |
| Timothy A. King (a) | S |

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Price River Coal Company, Inc.

Name and Principal Address(a) Position

```

-----
Jeffrey D. Cross                D
E. Linn Draper, Jr.           D, CB, CEO
Henry W. Fayne                 D, VP
Armando A. Pena               D, VP
Thomas V. Shockley, III       D, VP
Susan Tomasky                 D, VP
Gerald M. Dimmerling          P
377 Highway 522
Mansfield, LA 71052
Stephen P. Smith               T
Joseph M. Buonaiuto           C, CAO
Leonard V. Assante            DC
Timothy A. King               S
  
```

Public Service Company of Oklahoma

Name and Principal Address(a) Position

```

-----
Jeffrey D. Cross                D
E. Linn Draper, Jr.           D, CB, CEO
Henry W. Fayne                 D, P
Thomas M. Hagan                D, VP
Armando A. Pena               D, VP
Robert P. Powers              D, VP
Thomas V. Shockley, III       D, VP
Susan Tomasky                 D, VP
Charles H. Adami (ll)         VP
Stephen W. Burge (b)          VP
Glenn M. Files                VP
Michelle S. Kalnas            VP
Gary C. Knight                VP
3600 S. Elwood Ave.
Tulsa, OK 74102
Holly Keller Koeppel (b)      VP
Marsha P. Ryan                VP
William L. Sigmon, Jr. (b)    VP
Kimberly L. Smith             VP
212 E. 6th Street
Tulsa, OK 74119
Richard P. Verret (c)         VP
Stephen P. Smith              T
Joseph M. Buonaiuto           C, CAO
Leonard V. Assante            DC
Timothy A. King               S
  
```

REP General Partner L.L.C.

Name and Principal Address(h) Position

```

-----
Jeffrey D. Cross (a)          B, VP
Holly Keller Koeppel (b)     B, VP
Armando A. Pena (a)          B, VP
Thomas V. Shockley, III (a)   B, P
Stephen P. Smith (a)          T
Timothy A. King (a)          S
  
```

REP Holdco, LLC

Name and Principal Address(qq) Position

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 Jeffrey D. Cross (a) D,VP
 Holly Keller Koeppel(b) D,VP
 Armando A. Pena (a) D,VP
 Thomas V. Shockley, III(a) D,CB,P
 Stephen P. Smith (a) T
 Joseph M. Buonaiuto (a) C
 Timothy A. King (a) S

Servicios Azteca VIII,S.de R.L. de C.V.
 Name and Principal Address(pp)Position

A. Wade Smith (a) D
 James H. Sweeney (a) D
 Neil Smith CB
 15 Wayside Road
 Burlington, MA 01803
 Carlos de Maria y Campos Segura S
 Torre del Bosqu
 Blvd. Manuel Avila Camacho 24,
 Piso 7, Col. Lomas de
 Chapultepec 11000 Mexico, D.F.

Shoreham Operations Company Limited
 Name and Principal Address(y)Position

Ronald A. Erd (a) D
 E. S. Golland D
 Stuart W. Staley (ff) D
 Surinder S. Toor (ff) D
 C. D. MacKendrick S

Simco Inc.
 Name and Principal Address(a) Position

Jeffrey D. Cross D
 E. Linn Draper, Jr. D,CB,CEO
 Henry W. Fayne D,VP
 Armando A. Pena D,VP
 Thomas V. Shockley, III D,VP
 Susan Tomasky D,VP
 David G. Zatezalo (n) P
 Nelson L. Kidder (n) VP
 Stephen P. Smith T
 Joseph M. Buonaiuto C,CAO
 Leonard V. Assante DC
 Timothy A. King S

Snowcap Coal Company, Inc.
 Name and Principal Address(a) Position

David M. Cohen (b) D,VP,S
 Scott H. Finch D,T
 David G. Zatezalo (n) D,P
 Nelson L. Kidder (n) VP

South Coast Power Limited

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Name and Principal Address(m) Position

| | |
|-------------------------|---|
| Ronald A. Erd (a) | D |
| Stuart W. Staley (ff) | D |
| Surinder S. Toor (ff) | D |
| Charles MacKendrick (y) | S |

Southern Appalachian Coal Company
Name and Principal Address(a) Position

| | |
|-------------------------|------------|
| Jeffrey D. Cross | D |
| E. Linn Draper, Jr. | D, CB, CEO |
| Henry W. Fayne | D, VP |
| Armando A. Pena | D, VP |
| Thomas V. Shockley, III | D, VP |
| Susan Tomasky | D, VP |
| Gerald M. Dimmerling | P |
| 377 Highway 522 | |
| Mansfield, LA 71052 | |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C, CAO |
| Leonard V. Assante | DC |
| Timothy A. King | S |

Southwestern Arkansas Utilities Corporation
Name and Principal Address(t) Position

| | |
|---------------------------|---------|
| Charles E. Clinehens, Jr. | D, S, T |
| Thomas H. Deweese | D, P |
| Phillip A. Watkins | D, VP |

Southwestern Electric Power Company
Name and Principal Address(a) Position

| | |
|----------------------------|------------|
| Jeffrey D. Cross | D |
| E. Linn Draper, Jr. | D, CB, CEO |
| Henry W. Fayne | D, P |
| Thomas M. Hagan | D, VP |
| Armando A. Pena | D, VP |
| Robert P. Powers | D, VP |
| Thomas V. Shockley, III | D, VP |
| Susan Tomasky | D, VP |
| Stephen W. Burge (b) | VP |
| Brian Bond (rr) | VP |
| Gary M. Dimmerling | VP |
| 377 Highway 522 | |
| Mansfield, LA 71052 | |
| Glenn M. Files | VP |
| Paul W. Franklin (ll) | VP |
| Michelle S. Kalnas | VP |
| Charles R. Patton (h) | VP |
| Julio C. Reyes (h) | VP |
| Marsha P. Ryan | VP |
| William L. Sigmon, Jr. (b) | VP |
| Kimberly L. Smith (t) | VP |
| Richard P. Verret (c) | VP |
| Stephen P. Smith | T |
| Joseph M. Buonaiuto | C, CAO |

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| | |
|--------------------|----|
| Leonard V. Assante | DC |
| Timothy A. King | S |

Springdale Land, LLC
Name and Principal Address(a) Position

| | |
|--------------------------|------|
| Jeffrey D. Cross | B,VP |
| Holly Keller Koeppel (b) | B |
| David G. Zatezalo (n) | B,P |
| Nelson L. Kidder (n) | VP |
| Armando A. Pena | VP |
| Susan Tomasky | VP |
| Stephen P. Smith | T |
| Timothy A. King | S |

Tuscaloosa Pipeline Company
Name and Principal Address(bb)Position

| | |
|----------------------------|------|
| Jeffrey D. Cross (a) | D,VP |
| Holly Keller Koeppel(b) | D,P |
| Armando A. Pena (a) | D,VP |
| Thomas V. Shockley, III(a) | D,CB |
| C. R. Boyle, III (b) | VP |
| Jim Deidiker | VP |
| Donald A. Erd (a) | VP |
| Edward D. Gottlob | VP |
| Stephen Schneider | VP |
| Joseph M. Buonaiuto (a) | C |
| Timothy A. King (a) | S |

United Sciences Testing, Inc.
Name and Principal Address(u)Position

| | |
|-------------------------|-------|
| Mark A. Gray (a) | D,VP |
| John D. Harper (c) | D |
| Mark W. Marano (a) | D,P |
| Robert P. Powers (a) | D,CB |
| Michael W. Rencheck (a) | D,CEO |
| Jeffrey D. Cross (a) | VP |
| Stephen P. Smith (a) | T |
| Joseph M. Buonaiuto (a) | C |
| Timothy A. King (a) | S |

Universal Supercapacitors, LLC
Name and Principal Address(a)Position

| | |
|--------------------------|---|
| Paul Chodak III | B |
| Holly Keller Koeppel (b) | B |
| Sergey V. Litvinenko | B |
| 53 Leninsky Prospect | |
| 117927 Moscow, Russia | |
| Alexander V. Novikov | B |
| 53 Leninsky Prospect | |
| 117927 Moscow, Russia | |
| John H. Provanzana | B |
| Sergey N. Razumov | B |
| Troitsk, Moscow Region | |
| 142190 Russia | |

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Ventures Lease Co., LLC

Name and Principal Address(a) Position

 Jeffrey D. Cross B,VP
 Armando A. Pena B,P
 Stephen P. Smith T
 Timothy A. King S

Wheeling Power Company

Name and Principal Address(a) Position

 Jeffrey D. Cross D
 E. Linn Draper, Jr. D,CB,CEO
 Henry W. Fayne D,P
 Thomas M. Hagan D,VP
 Armando A. Pena D,VP
 Robert P. Powers D,VP
 Thomas V. Shockley, III D,VP
 Susan Tomasky D,VP
 Mark E. Dempsey VP
 707 Virginia Street, East
 Charleston, WV 25301
 Glenn M. Files VP
 Gene M. Jensen VP
 P.O. Box 1986
 Charleston, WV 25312
 Michelle S. Kalnas VP
 Holly Keller Koepfel (b) VP
 Marsha P. Ryan VP
 Richard P. Verret (c) VP
 Stephen P. Smith T
 Joseph M. Buonaiuto C,CAO
 Leonard V. Assante DC
 Timothy A. King S

ITEM 6. (CONTINUED)

Part II. Each officer and director with a financial connection within the provisions of Section 17(c) of the Act is as follows:

| Name of Officer or Director (1) | Name and Location of Financial Institution (2) | Position Held in Finanacial Institution (3) |
|---------------------------------------|---|---|
| ----- | ----- | ----- |
| William R. Howell | Deutsche Bank Trust Corp. New York, N.Y. Deutsche Bank Trust Company Americas New York, N.Y. | Director Director |

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| | | |
|--------------------|---|-----------------------------|
| L.A. Hudson, Jr. | American National Bankshares, Inc. Danville, Virginia | Director |
| | American National Bank & Trust Co. Danville, Virginia | Director |
| M.P. Ryan | US Bank Columbus, Ohio | Advisory Director |
| Richard L. Sandor | Bear Stearns Financial Products, Inc. Chicago, Illinois | Director |
| | Bear Stearns Trading Risk Management Inc. Chicago, Illinois | Director |
| Sean Breiner | Wilmington Trust Company SP Services Inc. Wilmington, DE | Assistant Vice President |
| John A. Oscar, Jr. | Wilmington Trust Company SP Services Inc Wilmington, DE | Assistant Vice President |
| | Medvine, Inc. Vineland, NJ | Director Assistant Tr |

ITEM 6. (continued)

Part III. The disclosures made in the System companies' most recent proxy statement and annual report on Form 10-K with respect to items (a) through (f) follow:

(a) COMPENSATION OF DIRECTORS AND EXECUTIVE OFFICERS OF SYSTEM COMPANIES

Executive Compensation

The following table shows for 2003, 2002 and 2001 the compensation earned by the chief executive officer and the four other most highly compensated executive officers (as defined by regulations of the Securities and Exchange Commission) of AEP at December 31, 2003.

Summary Compensation Table

| Name and Principal Position | Year | Annual Compensation | | Long-Term Compensation | | All Other Compensation (\$)(4) |
|--------------------------------|------|---------------------|------------------|--|------------------------|--------------------------------------|
| | | Salary (\$)(1) | Bonus (\$)(2) | Awards | Payouts | |
| | | | | Securities Underlying Options(#) | LTIP Payouts(\$)(3) | |
| E. Linn Draper, Jr. | 2003 | 1,094,199 | 80,031 | -0- | -0- | 63,429 |
| | 2002 | 1,054,038 | -0- | 350,000 | -0- | 135,417 |
| | 2001 | 913,500 | 682,090 | -0- | 311,253 | 123,217 |
| Thomas V. Shockley, III | 2003 | 667,558 | 291,475 | 49,000 | -0- | 45,845 |
| | 2002 | 642,461 | 49,116 | 150,000 | -0- | 122,141 |
| | 2001 | 592,269 | 353,788 | -0- | 79,781 | 145,400 |
| Henry W. Fayne-- | 2003 | 501,923 | 256,225 | 25,000 | -0- | 39,150 |

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| | | | | | | |
|-------------------|------|---------|---------|--------|--------|--------|
| | 2002 | 481,846 | 49,116 | 88,000 | -0- | 80,830 |
| | 2001 | 421,615 | 305,861 | -0- | 83,697 | 75,955 |
| Susan Tomasky-- | 2003 | 476,827 | 256,137 | 25,000 | -0- | 37,208 |
| | 2002 | 451,731 | 49,116 | 88,000 | -0- | 79,373 |
| | 2001 | 411,577 | 300,365 | -0- | 54,455 | 73,853 |
| Thomas M. Hagan-- | 2003 | 421,615 | 237,850 | 25,000 | -0- | 29,326 |
| | 2002 | 345,517 | -0- | 88,000 | -0- | 59,976 |

Notes to Summary Compensation Table

- (1) Amounts in the Salary column reflect an additional day of pay earned in 2003 and 2002 related to the number of calendar workdays and holidays in each year and AEP's use of bi-weekly pay periods.
- (2) Amounts in the Bonus column reflect awards under the Senior Officer Annual Incentive Compensation Plan (SOIP) for 2001 and 2003. Payments pursuant to the SOIP are made in the first quarter of the succeeding fiscal year for performance in the year indicated. No SOIP awards were made for 2002. In addition, Messrs. Fayne and Shockley and Ms. Tomasky received payments of \$49,116 each in February 2002 in recognition of their efforts in connection with a management reorganization.
- (3) Amounts in the Long-Term Compensation -- Payouts column reflect performance share units earned under the AEP 2000 Long-Term Incentive Plan for three-year performance periods concluding at the end of the year shown. See below under Long-Term Incentive Plans -- Awards in 2003 and page 33 for additional information.
- (4) Amounts in the All Other Compensation column include (i) AEP's matching contributions under the AEP Retirement Savings Plan and the AEP Supplemental Retirement Savings Plan, a non-qualified plan designed to supplement the AEP Savings Plan; (ii) subsidiary companies director fees; and (iii) imputed interest on a pay advance provided in 2001 to employees impacted by a change in payroll schedule that shifted pay one week in arrears. Detail of the 2003 amounts in the All Other Compensation column is shown below.

| Item | Dr. Draper | Mr. Shockley | Mr. Fayne | Ms. Tomasky |
|-------------------------------------|------------|--------------|-----------|-------------|
| Savings Plan Matching Contributions | \$5,611 | \$9,000 | \$5,555 | \$5,724 |
| Supplemental Savings Plan | | | | |
| Matching Contributions | 39,389 | 20,895 | 16,921 | 15,620 |
| Subsidiaries Directors Fees | 17,400 | 15,950 | 16,200 | 15,400 |
| Imputed Interest on Pay Advance | 1,029 | - | 474 | 464 |

- (5) No 2001 compensation information is reported for Mr. Hagan because he was not an executive officer in that year.

Compensation of Directors

Annual Retainers and Meeting Fees. Directors who are officers of AEP or employees of any of its subsidiaries do not receive any compensation, other than their regular salaries and the accident insurance coverage described below, for

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attending meetings of AEP's Board of Directors. For a portion of 2003, the other members of the Board received an annual retainer of \$35,000 for their services, an additional annual retainer of \$5,000 for each Committee that they chaired (except for the Chairman of the Audit Committee, who received an annual retainer of \$15,000), a fee of \$1,200 for each meeting of the Board and of any Committee that they attended, and a fee of \$1,200 per day for any inspection trip or conference. Members of the Audit Committee (other than the Chairman) also received an annual retainer of \$10,000.

In October 2003, based upon the recommendation of the Committee on Directors and Corporate Governance and based on competitive data, the Board of Directors adopted changes to the cash and equity compensation to be paid to members of the Board of Directors and committees of the Board of Directors. These changes were adopted in order to bring the compensation packages of AEP's board members more in line with compensation paid to directors of comparable companies, recognize the increased workload and responsibilities of board and committee members, and enable AEP to attract qualified directors when needed. The new board compensation is as follows:

- o Each non-employee director will receive an annual retainer of \$60,000, the chair of the Audit Committee will receive an additional annual retainer of \$15,000 and other members of the Audit Committee will receive an additional annual retainer of \$10,000, each of these cash retainers is paid in quarterly increments;
- o The presiding director will receive an additional annual retainer of \$15,000, paid in quarterly increments;
- o Each non-employee director will receive \$60,000 in AEP stock units payable quarterly pursuant to the Stock Unit Accumulation Plan described below; and
- o Directors no longer receive fees for meetings they attend.

During this transitional year, directors received an annual retainer in the amount of \$41,250 and 1,692 AEP stock units under the Stock Unit Accumulation Plan. In addition, members of the Human Resources Committee (HR Committee) received the \$1,200 meeting fee for their attendance at each special meeting relating to the search for a new Chief Executive Officer.

Deferred Compensation and Stock Plan. The Deferred Compensation and Stock Plan for Non-Employee Directors permits non-employee directors to choose to receive up to 100 percent of their annual Board cash retainer in units that are equivalent in value to shares of AEP Common Stock (Stock Units), deferring receipt by the non-employee director until termination of service or for a period that results in payment commencing not later than five years thereafter. AEP Stock Units are credited to directors when the retainer becomes payable, based on the closing price of the Common Stock on the payment date. Amounts equivalent to cash dividends on the Stock Units accrue as additional Stock Units. Payments with respect to the accumulated Stock Units are made in cash.

Stock Unit Accumulation Plan. The Stock Unit Accumulation Plan for Non-Employee Directors annually had awarded 1,200 Stock Units to each non-employee director as of the first day of the month in which the non-employee director becomes a member of the Board. As mentioned earlier, this Plan was amended to award \$60,000 annually in Stock Units. These Stock Units will be credited to directors quarterly, based on the closing price of the Common Stock on the payment date. \$15,000 in Stock Units was credited on December 31, 2003. Amounts equivalent to cash dividends on the Stock Units accrue as additional Stock Units. Stock Units are paid to the director in cash upon termination of service unless the director has elected to defer payment for a period that results in payment commencing not later than five years thereafter.

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Insurance. AEP maintains a group 24-hour accident insurance policy to provide a \$1,000,000 accidental death benefit for each director. The current policy, effective September 1, 2001 through September 1, 2004, has a premium of \$31,050. In addition, AEP pays each non-employee director an amount to provide for the federal and state income taxes incurred in connection with the maintenance of this coverage (\$557 for 2003).

(b) INTEREST IN THE SECURITIES OF SYSTEM COMPANIES INCLUDING OPTIONS OR OTHER RIGHTS TO ACQUIRE SECURITIES (OWNERSHIP OF SECURITIES)

The following table sets forth the beneficial ownership of AEP Common Stock and stock-based units as of January 1, 2004 for all nominees to the Board of Directors, each of the persons named in the Summary Compensation Table and all such directors and executive officers as a group. Unless otherwise noted, each person had sole voting and investment power over the number of shares of AEP Common Stock and stock-based units of AEP set forth across from his or her name. Fractions of shares and units have been rounded to the nearest whole number.

| Name ---- | Shares ----- | Stock Units(a) ----- | Options Exercisable Within 60 days ----- | Total ----- |
|--|--------------------|----------------------------|--|----------------|
| E. R. Brooks | 21,205 | 4,925 | -- | 26,130 |
| D. M. Carlton | 7,432 | 4,925 | -- | 12,357 |
| J. P. DesBarres | 5,000 (c) | 6,211 | -- | 11,211 |
| E. L. Draper, Jr. | 5,693 (b) (c) | 125,233 | 816,666 | 947,592 |
| H. W. Fayne | 6,844 (b) (d) | 13,143 | 229,333 | 249,320 |
| R. W. Fri | 3,000 | 6,965 | -- | 9,965 |
| T. M. Hagan | 14,110 (b) | 149 | 91,833 | 106,092 |
| W. R. Howell | 1,692 | 8,190 | -- | 9,882 |
| L. A. Hudson, Jr. | 1,853 (e) | 9,379 | -- | 11,232 |
| L. J. Kujawa | 2,328 (e) | 12,491 | -- | 14,819 |
| M. G. Morris | 300,000 (g) | -- | -- | 300,000 |
| R. L. Sandor | 1,092 | 6,558 | -- | 7,650 |
| T. V. Shockley, III | 45,323 (b) (d) (e) | -- | 300,000 | 345,323 |
| D. G. Smith | 2,500 | 7,506 | -- | 10,006 |
| K. D. Sullivan | -- | 11,334 | -- | 11,334 |
| S. Tomasky | 1,967 (b) | 6,502 | 229,333 | 237,802 |
| All directors, nominees and executive officers as a group (18 persons) | 506,228 (d) (f) | 225,254 | 1,859,230 | 2,590,622 |

Notes on Stock Ownership

- (a) This column includes amounts deferred in stock units and held under AEP's various director and officer benefit plans.
- (b) Includes the following numbers of share equivalents held in the AEP Retirement Savings Plan: Dr. Draper, 4,938; Mr. Fayne, 6,152; Mr. Shockley, 7,530; Ms. Tomasky, 1,967; Mr. Hagan, 3,617; and all directors and executive officers as a group, 25,072.
- (c) Includes the following numbers of shares held in joint tenancy with a family member: Mr. DesBarres, 5,000; and Dr. Draper, 755.
- (d) Does not include, for Messrs. Fayne and Shockley and Ms. Tomasky, 85,231 shares in the American Electric Power System Educational Trust Fund over which Messrs. Fayne and Shockley and Ms. Tomasky share voting and investment power as trustees (they disclaim beneficial ownership). The amount of shares

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shown for all directors and executive officers as a group includes these shares.

- (e) Includes the following numbers of shares held by family members over which beneficial ownership is disclaimed: Dr. Hudson, 750; Mr. Kujawa, 28; and Mr. Shockley, 496.
- (f) Represents less than 1% of the total number of shares outstanding. (g) Consists of restricted shares with different vesting schedules.

(c) CONTRACTS AND TRANSACTIONS WITH SYSTEM COMPANIES

None

(d) INDEBTEDNESS TO SYSTEM COMPANIES

None

(e) PARTICIPATION IN BONUS AND PROFIT-SHARING ARRANGEMENTS AND OTHER BENEFITS

Long-Term Incentive Plans -- Awards In 2003

The performance share units set forth in the tables below were awarded in January 2003 and December 2003, respectively, pursuant to the Company's 2000 Long-Term Incentive Plan. Performance share units are equivalent to shares of AEP Common Stock. Dividends are reinvested in additional performance share units for the same performance and vesting period using the closing price of the AEP Common Stock on the dividend payment date. The value of the January 2003 performance share unit awards is dependent on the Company's total shareholder return for the applicable performance period relative to the S&P electric utilities, the market price of AEP Common Stock at the end of the performance period, the value of dividends paid during the performance period and the AEP Common Stock price on each dividend payment date. The value of the December 2003 performance share unit awards is dependent on AEP's earnings per share target versus a target established by the HR Committee in addition to each of the factors described above. The number of performance share units earned can vary between 0% and 200% of the initial award plus reinvested dividends.

The number of common stock equivalent units that may be earned at threshold, target and maximum performance levels, excluding any reinvested dividends, is shown in the table below. The HR Committee may, in its discretion, reduce the number of performance share unit targets otherwise earned. In accordance with the performance goals established for the periods set forth below, the threshold, target and maximum awards are equal to 20%, 100% and 200%, respectively, of the performance share unit awards.

Deferral of earned performance share units into phantom stock units (equivalent to shares of AEP Common Stock) is mandatory until the officer has met his or her stock ownership requirements. Once their stock ownership requirement is met, officers may elect to continue to defer earned performance share units or to receive subsequently earned awards in cash and/or Common Stock.

JANUARY 2003 AWARD

| Number of Performance Share Units ----- | Performance Period Until Maturation or Payout ----- | Estimated Future Payouts of Performance Share Units Under Non-Stock Price-Based Plan ----- | | |
|--|---|---|---------------------|---------------------|
| | | Threshold(#) ----- | Target (#) ----- | Maximum(#) ----- |

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| | | | | | |
|---------------------|--------|-----------|-------|--------|--------|
| E. L. Draper, Jr. | 40,236 | 2003-2005 | 8,047 | 40,236 | 80,472 |
| T. V. Shockley, III | 15,956 | 2003-2005 | 3,191 | 15,956 | 31,912 |
| H. W. Fayne | 11,074 | 2003-2005 | 2,215 | 11,074 | 22,148 |
| S. Tomasky | 10,520 | 2003-2005 | 2,104 | 10,520 | 21,040 |
| T. M. Hagan | 9,302 | 2003-2005 | 1,860 | 9,302 | 18,604 |

DECEMBER 2003 AWARD(1)

| | Number of Performance Share Units ----- | Performance Period Until Maturation or Payout ----- | Estimated Future Payouts of Performance Share Units Under Non-Stock Price-Based Plan ----- | | |
|---------------------|--|---|---|---------------------|-----------------|
| | | | Threshold(#) ----- | Target (#) ----- | Maximu ----- |
| E. L. Draper, Jr. | -0- | 12/10/03-12/31/04 | -0- | -0- | - |
| T. V. Shockley, III | 41,400 | 12/10/03-12/31/04 | 8,280 | 41,400 | 82,8 |
| H. W. Fayne | 21,200 | 12/10/03-12/31/04 | 4,240 | 21,200 | 42,4 |
| S. Tomasky | 21,200 | 12/10/03-12/31/04 | 4,240 | 21,200 | 42,4 |
| T. M. Hagan | 21,200 | 12/10/03-12/31/04 | 4,240 | 21,200 | 42,4 |

Retirement Benefits

AEP maintains qualified and nonqualified defined benefit ERISA pension plans for eligible employees. The tax-qualified plans are the American Electric Power System Retirement Plan (AEP Retirement Plan) and the Central and South West Corporation Cash Balance Retirement Plan (CSW Cash Balance Plan). The nonqualified plans are the American Electric Power System Excess Benefit Plan (AEP Excess Benefit Plan) (together with the AEP Retirement Plan, the AEP Plans) and the Central and South West Corporation Special Executive Retirement Plan (CSW SERP) (together with the CSW Cash Balance Plan, the CSW Plans), each of which provides (i) benefits that cannot be payable under the respective tax-qualified plans because of maximum limitations imposed on such plans by the Internal Revenue Code and (ii) benefits pursuant to individual agreements with certain AEP employees. The CSW Plans continue as separate plans for those AEP System employees who were participants in the CSW Cash Balance Plan as of December 31, 2000. Each of the executive officers named in the Summary Compensation Table (other than Mr. Shockley and Mr. Hagan) participates in the AEP Plans. Mr. Shockley and Mr. Hagan participate in the CSW Plans.

The benefit formula generally used to calculate benefit additions under the pension plans for all plan participants (including the executive officers named in the Summary Compensation Table) is a cash balance formula. When the cash balance formula was added to each plan, an opening balance was established for employees then participating under each plan's prior benefit formula (as further described below), using a number of factors as set forth in the appropriate plan. Under the cash balance formula, each participant has an account established (for record keeping purposes only) to which dollar amount credits are allocated each year based on a percentage of the participant's eligible pay not in excess of \$1,000,000. The applicable percentage is determined by the

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participant's age and years of vesting service as of December 31 of each year (or as of the participant's termination date, if earlier). The following table shows the applicable percentage used to determine the annual dollar amount credits based on the sum of age and years of service indicated:

| Sum of Age Plus Years of Service ----- | Applicable Percentage ----- |
|--|-----------------------------------|
| Less than 30 | 3.0% |
| 30-39 | 3.5% |
| 40-49 | 4.5% |
| 50-59 | 5.5% |
| 60-69 | 7.0% |
| 70 or more | 8.5% |

All dollar amount balances in the cash balance accounts of participants earn a fixed rate of interest that is also credited annually. The interest rate for a particular year is the Applicable Interest Rate set in accordance with Section 417(e)(3)(A)(ii) of the Internal Revenue Code and is currently the average interest rate on 30-year Treasury securities for the month of November of the prior year. For 2003, the interest rate was 4.96%. Interest continues to be credited as long as the participant's balance remains in the plan.

The CSW SERP also provides that the cash balance account of participants who at termination of employment hold the office of Vice President or higher of an employer participating in the CSW Plans will be no less than (i) the sum of the Applicable Percentages from the foregoing table generally for each year that the participant earned credited service under the CSW Cash Balance Plan, multiplied by (ii) the participant's final average pay. "Final average pay" generally is the average annual compensation during the 36 consecutive months of highest pay during the 120 months prior to retirement.

Under the cash balance formula, an amount equal to the vested balance (including tax-qualified and nonqualified benefits) then credited to the account is payable to the participant in the form of an immediate or deferred lump-sum or an annuity or, with respect to the nonqualified benefits, in installments. Benefits (from both the tax-qualified and nonqualified plans) under the cash balance formula are not subject to reduction for Social Security benefits or other offset amounts, except that Dr. Draper has an individual agreement which provides that his supplemental retirement benefits are reduced by pension entitlements, if any, from plans sponsored by prior employers. The estimated annual benefit that would be payable as a single life annuity under the cash balance formula to each of the executive officers named in the Summary Compensation Table at age 65 is:

| Name ----- | Annual Benefit ----- |
|---------------------|----------------------------|
| E. L. Draper, Jr. | \$536,200 |
| T. V. Shockley, III | 218,400 |
| H. W. Fayne | 263,300 |
| S. Tomasky | 296,500 |
| T. M. Hagan | 112,400 |

These amounts are based on the following assumptions:

- o The amounts shown in the Salary column of the Summary Compensation Table are used for calendar year 2003 and all subsequent years, assuming no salary changes. The portion of the Bonus column attributable to the Senior Officer Annual Incentive Compensation Plan is used for 2004 and annual incentive awards at the 2003 target level are used for all subsequent years beyond 2004. For Dr. Draper, the annual salary rate reflected in the

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Salary column for calendar year 2003 is used for the period from January 1, 2004 through April 30, 2004, the approximate date as of which he is expected to retire.

- o Conversion of the lump-sum cash balance to a single life annuity at age 65, based on an interest rate of 5.12% and the 1994 Group Annuity Reserving Table published by the Internal Revenue Service.
- o Dr. Draper and Ms. Tomasky have individual agreements with AEP that credit them with years of service in addition to their years of service with AEP as follows: Dr. Draper, 24 years; and Ms. Tomasky, 20 years. As mentioned above, the agreement for Dr. Draper provides that his supplemental retirement benefits are reduced by pension entitlements, if any, from plans sponsored by prior employers.

In addition, employees who have continuously participated in the AEP Plans since December 31, 2000 remain eligible for a pension benefit using the final average pay formula that was in place before the implementation of the cash balance formula described above. Employees that are eligible for both formulas will receive their benefits under the formula that provides the higher benefit, given the participant's choice of the form of benefit (single life annuity, lump sum, etc.). Participants that remain eligible to receive the final average pay formula will continue to accrue pension benefits under that formula until December 31, 2010, at which time each participant's final average pay benefit payable at the participant's normal retirement age (the later of age 65 or 5 years of service) will be frozen and unaffected by the participant's subsequent service or compensation. After December 31, 2010, each participant's frozen final average pay benefit will be the minimum benefit a participant can receive from the AEP Plans at the participant's normal retirement age.

Final average pay under the AEP Plans is computed using the highest average 36 consecutive months of the salary and bonus out of the participant's most recent 10 years of service. The information used to compute the final average pay benefit for executive officers named in the Summary Compensation Table above, other than Mr. Shockley and Mr. Hagan, is consistent with that shown in the Salary column of the Summary Compensation Table and that portion of the Bonus column attributable to the Senior Officer Annual Incentive Compensation Plan.

The following table shows the approximate annual annuities that would be payable to executive officers and other management employees under the final average pay formula of the AEP Plans, assuming termination of employment on December 31, 2003 after various periods of service and with benefits commencing at age 65.

AEP Plans Pension Plan Table

| Highest Average Annual Earnings ----- | Years of Accredited Service ----- | | | | | |
|---|--------------------------------------|-----------|-----------|-----------|-----------|-----------|
| | 15 -- | 20 -- | 25 -- | 30 -- | 35 -- | 40 -- |
| \$400,000 | \$92,850 | \$123,800 | \$154,750 | \$185,700 | \$216,650 | \$243,250 |
| 500,000 | 116,850 | 155,800 | 194,750 | 233,700 | 272,650 | 305,900 |
| 600,000 | 140,850 | 187,800 | 234,750 | 281,700 | 328,650 | 368,550 |
| 800,000 | 188,850 | 251,800 | 314,750 | 377,700 | 440,650 | 493,850 |
| 1,000,000 | 236,850 | 315,800 | 394,750 | 473,700 | 552,650 | 619,150 |
| 1,200,000 | 284,850 | 379,800 | 474,750 | 569,700 | 664,650 | 744,450 |
| 2,000,000 | 476,850 | 635,800 | 794,750 | 953,700 | 1,112,650 | 1,245,650 |

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2,500,000 596,850 795,800 994,750 1,193,700 1,392,650 1,558,900

The amounts shown in the table are the straight life annuities payable under the final average pay formula of the AEP Plans without reduction for any optional features that may be elected at the participant's expense. Retirement benefits listed in the table are not subject to any further deduction for Social Security or other offset amounts. The retirement annuity is reduced 3% per year for each year prior to age 62 in the event of a termination of employment after age 55 and the participant's election to commence benefits between ages 55 and 62. If an employee terminates employment after age 55 and commences benefits at or after age 62, there is no reduction in the retirement annuity.

Under the AEP Plans, as of December 31, 2003, for the executive officers named in the Summary Compensation Table (except for Mr. Shockley and Mr. Hagan as discussed below in connection with the CSW Plans), the number of years of service applicable for the final average pay formula were as follows: Dr. Draper, 35.9 years; Mr. Fayne, 29.1 years; and Ms. Tomasky, 25.5 years. The years of service for Dr. Draper and Ms. Tomasky include years of service provided by their respective agreements with AEP as described above in connection with the cash balance formula. The agreement for Dr. Draper provides that his supplemental retirement benefits are reduced by pension entitlements, if any, from plans sponsored by prior employers.

Under the CSW Plans, certain employees who were 50 or over and had completed at least 10 years of service as of July, 1997, remain eligible for benefits under the prior pension formulas that are based on career average pay and final average pay. Of the executive officers named in the Summary Compensation Table, Mr. Shockley and Mr. Hagan are eligible to participate in the CSW Plans and have a choice upon their termination of employment to elect their benefit based on the cash balance formula or the prior pension formulas.

The following table shows the approximate annual annuities that would be payable to employees in certain higher salary classifications under the prior benefit formulas provided through the CSW Plans, assuming termination of employment on December 31, 2003 after various periods of service and with benefits commencing at age 65, and prior to reduction by up to 50 percent of the participant's Social Security benefit.

CSW Plans Pension Plan Table

| Highest Average Annual Earnings ----- | Years of Accredited Service ----- | | | |
|---|--------------------------------------|-----------|-----------|---------------------|
| | 15 -- | 20 -- | 25 -- | 30 or more ----- |
| \$400,000 | \$100,000 | \$133,333 | \$166,667 | \$200,000 |
| 500,000 | 125,000 | 166,667 | 208,333 | 250,000 |
| 600,000 | 150,000 | 200,000 | 250,000 | 300,000 |
| 700,000 | 175,000 | 233,333 | 291,667 | 350,000 |
| 800,000 | 200,000 | 266,667 | 333,333 | 400,000 |
| 900,000 | 225,000 | 300,000 | 375,000 | 450,000 |
| 1,000,000 | 250,000 | 333,333 | 416,667 | 500,000 |
| 1,200,000 | 300,000 | 400,000 | 500,000 | 600,000 |

Under the CSW Plans, the annual normal retirement benefit payable from the final average pay formula is based on 1 2/3% of "Average Compensation" times the number of years of credited service (up to a maximum of 30 years), reduced by no more than 50 percent of the participant's age 62 or later Social Security benefit and then adjusted annually based on changes in the consumer price index.

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"Average Compensation" equals the average annual compensation, reported as Salary in the Summary Compensation Table, during the 36 consecutive months of highest pay during the 120 months prior to retirement. Mr. Shockley and Mr. Hagan each have an agreement entered into with CSW prior to its merger with AEP under which each is entitled to a retirement benefit that will bring his credited years of service to 30 if he remains employed with AEP until age 60 or thereafter. Mr. Shockley's years of credited service and age, as of December 31, 2003, are 20 and 58. Mr. Hagan's years of credited service and age, as of December 31, 2003, are 23 and 59.

In addition to the benefits described above, Mr. Fayne is the only executive officer named in the Summary Compensation Table who is eligible for certain supplemental retirement benefits if his pension benefits are adversely affected by amendments to the AEP Retirement Plan made as a result of the Tax Reform Act of 1986. Such benefits, if any, will be equal to any reduction occurring because of such amendments. If Mr. Fayne's employment had terminated by December 31, 2003, he would not be eligible for any additional annual supplemental benefit.

AEP also made available a voluntary deferred-compensation program in 1986, which permitted certain members of AEP System management to defer receipt of a portion of their salaries. Under this program, a participant was able to annually defer up to 10% of his or her salary over a four-year period, and receive supplemental retirement or survivor benefit payments over a 15-year period. The amount of supplemental retirement payments received is dependent upon the amount deferred, age at the time the deferral election was made, and number of years until the participant retires. Mr. Fayne is the only executive officer named in the Summary Compensation Table who participated in this program. He deferred \$9,000 of his salary annually over a four-year period and, as a result, qualified for supplemental retirement payments of \$95,400 per year for fifteen years assuming he would retire at age 65.

Change-In-Control Agreements

AEP has change-in-control agreements with its executives, including all of the executive officers named in the Summary Compensation Table. If there is a "change-in-control" of AEP and the executive officer's employment is terminated (i) by AEP without "cause" or (ii) by the officer because of a detrimental change in responsibilities, a required relocation or a reduction in salary or benefits, these agreements provide for:

- o A lump sum payment equal to three times the officer's annual base salary plus target annual incentive under the Senior Officer Annual Incentive Compensation Plan.
- o Maintenance for a period of three additional years of all medical and dental insurance benefits substantially similar to those benefits to which the officer was entitled immediately prior to termination, reduced to the extent comparable benefits are otherwise received.
- o Outplacement services not to exceed a cost of \$30,000 or use of an office and secretarial services for up to one year.
- o Three years of service credited for purposes of determining non-qualified retirement benefits, with such credited service proportionately reduced to zero if termination occurs between ages 62 and 65.
- o Payment, if required, to make the officer whole for any excise tax imposed by Section 4999 of the Internal Revenue Code.

Under these agreements, "change-in-control" means:

- o The acquisition by any person of the beneficial ownership of securities

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representing 25% or more of AEP's voting stock;

- o A change in the composition of a majority of the Board of Directors under certain circumstances within any two-year period; or
- o Approval by the shareholders of the liquidation of AEP, disposition of all or substantially all of the assets of AEP or, under certain circumstances, a merger of AEP with another corporation.

(f) RIGHTS TO INDEMNITY

The Directors and officers of AEP and its subsidiaries are insured, subject to certain exclusions, against losses resulting from any claim or claims made against them while acting in their capacities as directors and officers. The American Electric Power System companies are also insured, subject to certain exclusions and deductibles, to the extent that they have indemnified their directors and officers for any such losses. Such insurance, effective January 1, 2004 through December 31, 2004, is provided by: Associated Electric & Gas Insurance Services, Energy Insurance Mutual, Zurich American Insurance Company, National Union Fire Insurance Company of PA, Federal Insurance Company, Liberty Mutual Insurance Company, Houston Casualty Company, Twin City Fire Insurance Company, Landmark American Insurance Company, Quanta Reinsurance U.S. Ltd., AXIS Reinsurance Company, Starr Excess International and Oil Casualty Insurance, Ltd. The total cost of this insurance is \$8,720,200.

Fiduciary liability insurance provides coverage for AEP System companies, their directors and officers, and any employee deemed to be a fiduciary or trustee, for breach of fiduciary responsibility, obligation, or duties as imposed under the Employee Retirement Income Security Act of 1974. This coverage, provided by Associated Electric & Gas Insurance Services, Federal Insurance Company, Zurich American Insurance Company and Energy Insurance Mutual, was renewed, effective July 1, 2003 through June 30, 2004, for a cost of \$1,190,750.

ITEM 7. CONTRIBUTIONS AND PUBLIC RELATIONS

Expenditures, disbursements or payments during the year, in money, goods or services directly or indirectly to or for the account of:

- (1) Any political party, candidate for public office or holder of such office, or any comm agent thereof.

NONE

- (2) Any citizens group or public relations counsel.

Calendar Year 2003

| Name of Company | Name or Number of Recipients or Beneficiaries | Primary Purpose of Entity | Purpose of Contribution | Accounts Charged |
|------------------|---|---------------------------|-------------------------|------------------|
| CSW Energy, Inc. | American Wind Energy | Legislative Affairs | Annual Dues | 930.2 |
| CSW Energy, Inc. | American Wind Energy | Legislative Affairs | Legislative Dues | 426.1 |

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| | | | | |
|--------------------------------|---------------------------------------|--------------------------|----------------------------|-------|
| CSW Energy, Inc. | Utility Wind Interest Group | Legislative Affairs | Annual Dues | 930.2 |
| Indiana Michigan Power Company | Access Indiana Information Network | Legislative Affairs | Registration Fees | 426.4 |
| Indiana Michigan Power Company | Business Speakers Bureau | Legislative Affairs | PAC Event Speaker | 426.4 |
| Indiana Michigan Power Company | Country Club of Lansing | Senate Democratic Caucus | Sponsorship Dinner | 426.4 |
| Indiana Michigan Power Company | Granholm-Cherry Inaugral CMT | Legislative Affairs | Sponsorship | 426.4 |
| Indiana Michigan Power Company | Hoaglin Fine Catering | Catering Services | 2003 Legislative Reception | 426.4 |
| Indiana Michigan Power Company | Martins Catering | Catering Services | PAC event | 426.4 |
| Indiana Michigan Power Company | Indiana Night - NCSL | Legislative Affairs | Reception | 426.4 |
| Indiana Michigan Power Company | Michigan Chamber Pac II | Legislative Affairs | Sponsorship | 426.4 |
| Indiana Michigan Power Company | Muchmore Harrington & Smalley | Legislative Affairs | Legislative Services | 426.4 |
| Indiana Michigan Power Company | Vectren | Legislative Affairs | Sponsorship | 426.1 |
| Kentucky Power Company | NCSL - Kentucky Night 2003 | Legislative Affairs | Reception | 426.4 |
| Kentucky Power Company | Home Builders Association of Kentucky | Legislative Affairs | Registration Fees | 426.4 |
| Kentucky Power Company | Kentucky State Treasurer | Legislative Affairs | Registration Fees | 426.4 |

ITEM 8. SERVICE, SALES AND CONSTRUCTION CONTRACTS

Part I. Contracts for services, including engineering or construction services, or goods supplied or sold between System companies are as

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follows:

Calendar Year 2003

| Nature of Transactions (1) | Company Performing Service (2) | Company Receiving Service (3) | Compensation (4) | Date of Contract (5) | In Effect on December 31, 2003 (Yes/No) (6) |
|-------------------------------|-----------------------------------|---|---------------------|-------------------------|---|
| Accounts Receivable Factoring | AEP Credit, Inc. | Appalachian Power Company | \$3,401 | 12/31/01 | Yes |
| Accounts Receivable Factoring | AEP Credit, Inc. | Columbus Southern Power Company | 9,792 | 12/31/01 | Yes |
| Accounts Receivable Factoring | AEP Credit, Inc. | Indiana Michigan Power Company | 6,104 | 12/31/01 | Yes |
| Accounts Receivable Factoring | AEP Credit, Inc. | Kentucky Power Company | 2,374 | 12/31/01 | Yes |
| Accounts Receivable Factoring | AEP Credit, Inc. | Kingsport Power Company | 481 | 12/31/01 | Yes |
| Accounts Receivable Factoring | AEP Credit, Inc. | Ohio Power Company | 8,748 | 12/31/01 | Yes |
| Accounts Receivable Factoring | AEP Credit, Inc. | Public Service Company of Oklahoma | 5,841 | 12/31/01 | Yes |
| Accounts Receivable Factoring | AEP Credit, Inc. | Southwestern Electric Power Company | 4,906 | 12/31/01 | Yes |
| Barging | AEP Memco LLC | Indiana Michigan Power Company | 10,561 | 1/1/03 | Yes |
| Barging | AEP Memco LLC | Indiana - Kentucky Electric Corporation | 8,841 | 4/01/03 | Yes |
| Barging | Indiana Michigan Power Company | Ohio Power Company | 4,313 | 5/1/86 | Yes |
| Barging | Indiana Michigan Power Company | Appalachian Power Company | 12,321 | 5/1/86 | Yes |
| | Indiana Michigan | AEP Generating | | | |

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| | | | | | |
|---|--|---|-------|----------|-----|
| Barging | Power Company | Company | 8,108 | 5/1/86 | Yes |
| Barging | Indiana Michigan Power Company | Kentucky Power Company | 74 | 5/1/96 | Yes |
| Barging | Indiana Michigan Power Company | AEP Memco LLC | 7,054 | 1/1/02 | Yes |
| Barging | Indiana Michigan Power Company | AEP Energy Services, Inc. | 53 | 1/1/02 | No |
| Coal Washing | Conesville Coal Preparation Company | Columbus Southern Power Company | 9,196 | 11/5/84 | Yes |
| Communication Services | AEP Communications LLC | Appalachian Power Company | 3,202 | 3/4/98 | Yes |
| Communication Services | AEP Communications LLC | Kentucky Power Company | 212 | 11/18/97 | Yes |
| Communication Services | AEP Communications LLC | Indiana Michigan Power Company | 1,758 | 10/24/98 | Yes |
| Communication Services | AEP Communications LLC | Wheeling Power Company | 956 | 11/18/97 | Yes |
| Communication Services | AEP Communications LLC | Ohio Power Company | 1,156 | 2/12/98 | Yes |
| Communication Services | AEP Communications LLC | Columbus Southern Power Company | 1,073 | 2/12/98 | Yes |
| Environmental Services | AEP Pro Serv, Inc. | Eastex Cogeneration LP | 1 | 8/23/01 | No |
| Leasing Agreement for Coal Conveyor System | Simco, Inc. | Conesville Coal Preparation Company | 172 | 5/1/91 | Yes |
| Maintenance Services | Appalachian Power Company | Ohio Valley Electric Corporation | 1,302 | 1/1/79 | Yes |
| Maintenance Services | Appalachian Power Company | Indiana-Kentucky Electric Corporation | 216 | 1/1/79 | Yes |
| Machine Shop Services | Appalachian Power Company | System Operating Companies | 8,752 | 12/8/78 | Yes |

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| | | | | | |
|-------------------------------------|---------------------------------|---|-------|----------|-----|
| Machine Shop Services | AEP Pro Serv, Inc. | CSW Energy, Inc. | 6 | 5/1/02 | No |
| Machine Shop Services | AEP Pro Serv, Inc. | CSW Energy, Inc. | 2 | 5/3/02 | No |
| Maintenance Services | AEP Pro Serv, Inc. | CSW Energy, Inc. | 121 | Various | No |
| Project & Administrative Services | AEP Pro Serv, Inc. | Nanyang General Light Electric Company, Ltd | 396 | 1/1/03 | Yes |
| Project & Administrative Services | AEP Pro Serv, Inc. | Sweeny Cogeneration LP | 1,031 | 3/25/03 | Yes |
| Project and Administrative Services | AEP Pro Serv, Inc. | Louisiana Intrastate Gas Company, LLC | 2 | 1/19/01 | No |
| Project and Administrative Services | Kingsport Power Company | AEP Communications LLC | (32) | 3/4/98 | Yes |
| Project and Administrative Services | Appalachian Power Company | AEP Communications LLC | 1,381 | 3/4/98 | Yes |
| Project and Administrative Services | Kentucky Power Company | AEP Communications LLC | 25 | 3/4/98 | Yes |
| Project and Administrative Services | Indiana Michigan Power Company | AEP Communications LLC | 763 | 10/24/98 | Yes |
| Project and Administrative Services | Wheeling Power Company | AEP Communications LLC | 937 | 11/18/97 | Yes |
| Project and Administrative Services | Ohio Power Company | AEP Communications LLC | (87) | 2/12/98 | Yes |
| Project and Administrative Services | Columbus Southern Power Company | AEP Communications LLC | 117 | 2/12/98 | Yes |
| Simulator Training Services | Appalachian Power Company | System Operating Companies | 1,086 | 12/12/87 | Yes |

Part II. Contracts to purchase services or goods between any System company and (1) any affilia company) or (2) any other company in which any officer or director of the System compa contract, is a partner or owns 5 percent or more of any class of equity securities. -

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Part III. Employment of any other person, by any System company, for the performance on a continuing basis of supervisory or financial advisory services. - NONE.

ITEM 9. WHOLESALE GENERATORS AND FOREIGN UTILITY COMPANIES

Part I.

The following table shows the required information for investment in wholesale generation and foreign utility companies as of December 31, 2003:

- (a) Company name, business address, facilities and interest held;
- (b) Capital invested, recourse debt, guarantees and transfer of assets between affiliates;
- (c) Debt to equity ratio and earnings;
- (d) Contracts for service, sales or construction with affiliates.

Foreign Utility Companies:

- (a) AEPR Global Holland Holding B.V
Herengracht 548
1017 CG Amsterdam, The Netherlands
 - (b) Capital Invested - \$734 million.
Recourse debt - NONE.
Guarantees - NONE.
Asset Transfers - NONE.
 - (c) Earnings - \$(249) million.
 - (d) NONE
-
- (a) AEP Energy Services UK Generation Limited
50 Berkeley Street
Mayfair London W1J89AP, Great Britain
 - (b) Capital invested - \$409 million.
Recourse debt - NONE.
Guarantees - NONE.
Asset transfers - NONE.
 - (c) Earnings - \$(142) million.
 - (d) NONE
-
- (a) Nanyang General Light Electric Co., Ltd.
Dayuan Zhuan Village
Pushan Town, Nanyang City
People's Republic of China
Owns and operates a two unit electric generating plant in China. AEP owns 70%.
 - (b) Capital invested \$44 million.
Recourse debt - NONE.
Guarantees - NONE.
Asset transfers - NONE.
 - (c) Debt to equity ratio - 0.8:1. Earnings - \$12 million.
 - (d) Nanyang has contracts with AEP Pro Serv, Inc. for consulting and administrative service which resulted in a fee of \$396,000.
-
- (a) Pacific Hydro Limited
Level 8
474 Flinders Street

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Melbourne, Victoria

3000 Australia

Develops and owns hydroelectric facilities in the Asia Pacific region. AEP owns 20%.

- (b) Capital invested - \$20 million.
Recourse Debt - NONE.
Guarantees - NONE.
Assets transferred - NONE.
- (c) Noncurrent liabilities to equity ratio - 0.7:1. Earnings- \$19 million.
- (d) NONE

(a) AEP Energy Services Limited
29/30 St. James's Street
London SW1A 1HB Great Britain
AEP owns 100%.

- (b) Capital invested - \$71 million.
Recourse debt - NONE.
Guarantees - NONE.
Assets transferred - NONE.
- (c) Earnings - \$(137) million.
- (d) NONE

(a) InterGen Denmark, Aps
Torre Chapultepec,
Piso 13,
Ruben Dario 281, Col.
Bosques de
Chapultepec, Mexico, D.F. 11520.

- Construction and operation of a 600 megawatt natural gas-fired, combined cycle plant. AEP owns 50%.
- (b) Capital invested - \$54 million.
Recourse debt - NONE.
Guarantees - NONE.
Asset transfers - NONE.
- (c) Debt to equity ratio - 7.0:1. Earnings - \$(16) million.
- (d) NONE

(a) South Coast Power Limited
Shoreham, East Sussex
United Kingdom

- (b) Capital invested - NONE.
Recourse debt - NONE.
Guarantees - NONE.
Asset transfers - NONE.
- (c) Earnings - \$1 million.
- (d) NONE

Exempt Wholesale Generators:

(a) Desert Sky Wind Farm L.P.
1 Riverside Plaza
Columbus, Ohio
Operation of Windfarm in Texas.

- (b) Capital invested - \$20 million.
Recourse debt - NONE.
Guarantees - NONE.
Asset transfer - NONE.
- (c) Debt to equity ratio - 1.9:1. Earnings - \$2 million.

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(d) NONE

(a) Trent Windfarm L.P.
1 Riverside Plaza
Columbus, Ohio

Operation of Windfarm in Texas.

(b) Capital invested - \$48 million.

Recourse debt - NONE.

Guarantees - NONE.

Asset transfer - NONE.

(c) Debt to equity ratio - 1.2:1. Earnings - \$9 million.

(d) NONE

Part II.

See Exhibit's G and H

Part III.

American Electric Power Company, Inc.'s aggregate investment in foreign utility companies is \$1.3 billion and in exempt wholesale generators is \$68 million which is 17.9% of its investment in domestic public utility subsidiary companies.

ITEM 10. FINANCIAL STATEMENTS AND EXHIBITS

FINANCIAL STATEMENTS

Consent of Independent Public Accountants

Consolidating Statements of Income

Consolidating Balance Sheets

Consolidating Statements of Cash Flows

Consolidating Statements of Retained Earnings

Notes to Consolidating Financial Statements

Financial Statements of Subsidiaries Not Consolidated:

Ohio Valley Electric Corporation

EXHIBITS

Exhibit A - 10K File References for Each AEP Registrant

Exhibit B & C - 10K Exhibit Index **

Exhibit D - Tax Allocation Agreement **

Exhibit E - Chart of Accounts/Personnel Policies **

Exhibit F - Intercompany Billings **

Exhibit G - Organizational Chart For:
- Exempt Wholesale Generators

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- Foreign Utility Companies **

Exhibit H - Unaudited Financial Statements For:

- Exempt Wholesale Generators
- Foreign Utility Companies ***

** These Exhibits are included only the in copy filed with the Securities and Exchange Commission.

*** Filed confidentially pursuant to Rule 104(b) of the PUHCA.

SIGNATURE

The undersigned system company has duly caused this annual report to be signed on its behalf by the undersigned, thereunto duly authorized, pursuant to the requirements of the Public Utility Holding Company Act of 1935.

AMERICAN ELECTRIC POWER COMPANY, INC.

By /s/ Stephen P. Smith

Stephen P. Smith
Treasurer

April 30, 2004

INDEPENDENT AUDITORS' CONSENT

We consent to the incorporation by reference in this American Electric Power Company, Inc. Annual Report on Form U5S to the Securities and Exchange Commission, filed pursuant to the Public Utility Holding Company Act of 1935, for the year ended December 31, 2003, of our reports dated March 5, 2004, included in or incorporated by reference in the combined Annual Report on Form 10-K to the Securities and Exchange Commission of American Electric Power Company, Inc. and subsidiaries (which expresses an unqualified opinion and includes explanatory paragraphs referring to the Company's adoption of Statement of Financial Accounting Standards (SFAS) 142, "Goodwill and Other Intangible Assets," SFAS 143, "Accounting for Asset Retirement Obligations," Emerging Issues Task Force (EITF) 02-3, "Issues Involved in Accounting for Derivative Contracts Held for Trading Purposes and Contracts Involved in Energy Trading and Risk Management Activities," and Financial Interpretation Number (FIN) 46, "Consolidation of Variable Interest Entities"), AEP Generating Company, AEP Texas Central Company and subsidiaries (which expresses an unqualified opinion and includes explanatory paragraphs regarding the Company's adoption of SFAS 143 and FIN 46), AEP Texas North Company (which expresses an unqualified opinion and includes an explanatory

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paragraph regarding the Company's adoption of SFAS 143), Appalachian Power Company and subsidiaries (which expresses an unqualified opinion and includes an explanatory paragraph regarding the Company's adoption of SFAS 143 and EITF 02-3), Columbus Southern Power Company and subsidiaries (which expresses an unqualified opinion and includes an explanatory paragraph regarding the Company's adoption of SFAS 143 and EITF 02-3), Indiana Michigan Power Company and subsidiaries (which expresses an unqualified opinion and includes an explanatory paragraph regarding the Company's adoption of SFAS 143 and EITF 02-3), Kentucky Power Company (which expresses an unqualified opinion and includes an explanatory paragraph regarding the Company's adoption of EITF 02-3), Ohio Power Company Consolidated (which expresses an unqualified opinion and includes explanatory paragraphs regarding the Company's adoption of SFAS 143, EITF 02-3 and FIN 46), Public Service Company of Oklahoma Consolidated (which expresses an unqualified opinion and includes an explanatory paragraph regarding the Company's adoption of FIN 46), and Southwestern Electric Power Company and subsidiaries (which expresses an unqualified opinion and includes explanatory paragraphs regarding the Company's adoption of SFAS 143, and FIN 46) for the year ended December 31, 2003.

/s/ Deloitte & Touche LLP

Columbus, Ohio
 April 30, 2004

Item 10 - Consolidating Statements of Income

AMERICAN ELECTRIC POWER COMPANY, INC.
 AND SUBSIDIARY COMPANIES
 CONSOLIDATING STATEMENT OF INCOME
 FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AMERICAN ELECTRIC POWER COMPANY CONSOLIDATED | SEC REPORTING ADJUSTMENTS |
|---|--|------------------------------|
| REVENUES | | |
| SALES TO NON AFFILIATES | \$14,545,054,493.23 | (\$847,192,934.00) |
| SALES TO AFFILIATES | 36,782.36 | 0.00 |
| TOTAL REVENUES | 14,545,091,277.59 | (847,192,934.00) |
| EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 3,052,652,491.47 | 181,800,000.00 |
| PURCHASED ELECTRICITY FOR RESALE | 706,531,493.06 | (3,760,930,000.00) |
| PURCHASED GAS FOR RESALE | 2,850,275,000.00 | 2,850,275,000.00 |
| PURCHASE POWER AFFILIATED | 0.00 | 0.00 |
| OTHER OPERATION | 2,864,929,091.86 | (169,403,602.60) |
| MAINTENANCE | 808,469,478.49 | (72,687,000.00) |
| ASSET IMPAIRMENTS AND OTHER RELATED CHARGES | 650,158,000.00 | 650,158,000.00 |
| DEPRECIATION AND AMORTIZATION | 1,299,528,694.14 | (37,725,000.00) |
| TAXES OTHER THAN INCOME TAXES | 680,850,971.12 | (550,000.00) |
| INCOME TAXES | 0.00 | (586,436,094.90) |

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| | | |
|--|-------------------|-----------------|
| TOTAL EXPENSES | 12,913,395,220.14 | (945,498,697.5 |
| OPERATING INCOME | 1,631,696,057.44 | 98,305,763.5 |
| OTHER INCOME (EXPENSE) | 387,122,002.79 | 1,485,485,144.5 |
| INTEREST AND OTHER CHARGES | | |
| INVESTMENT VALUE GAINS (LOSSES) | (70,000,000.00) | (70,000,000.0 |
| OTHER INCOME (EXPENSE) | (227,123,635.05) | 33,430,173.5 |
| NONOPERATING INCOME TAX CREDITS (EXPENSE) | 0.00 | (549,376,104.5 |
| INTEREST EXPENSE (INCOME) | 813,660,544.71 | (16,252,000.0 |
| PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE) | 8,903,507.37 | 8,903,507.3 |
| MINORITY INTEREST IN FINANCE SUBSIDIARY (EXPENSE) | (18,569,365.54) | (18,569,365.5 |
| TOTAL INTEREST EXPENSE AND OTHER CHARGES (INCOME) | 1,138,257,052.66 | 597,166,803.9 |
| INCOME BEFORE INCOME TAXES | 880,561,007.57 | 986,624,104.1 |
| INCOME TAXES | | |
| INCOME TAXES | 832,249,171.90 | 832,249,171.9 |
| NONOPERATING INCOME TAX CREDITS (EXPENSE) | 474,104,088.56 | 474,104,088.5 |
| TOTAL INCOME TAXES | 358,145,083.34 | 358,145,083.3 |
| INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT | 522,415,924.23 | 628,479,020.8 |
| DISCONTINUED OPERATIONS (NET OF TAX) | (605,202,563.00) | (605,202,563.0 |
| EXTRAORDINARY ITEMS (NET OF TAX) | 0.00 | 176,775.0 |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX) | 192,521,480.13 | (32,356,740.2 |
| NET INCOME | \$109,734,841.36 | (\$8,903,507.3 |
| PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE) | 0.00 | (8,903,507.3 |
| NET INCOME APPLICABLE TO COMMON STOCK | \$109,734,841.36 | (\$0.0 |

Item 10 - Consolidating Statements of Income

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

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AMERICAN ELECTRIC

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| DESCRIPTION | POWER COMPANY | POWER SERVICE CORPORATION |
|---|------------------|------------------------------|
| REVENUES | | |
| SALES TO NON AFFILIATES | \$0.00 | \$6,674,62 |
| SALES TO AFFILIATES | 11,352,440.77 | 782,185,86 |
| TOTAL REVENUES | 11,352,440.77 | 788,860,49 |
| EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 0.00 | 2,442,43 |
| PURCHASED ELECTRICITY FOR RESALE | 0.00 | 860,43 |
| PURCHASED GAS FOR RESALE | 0.00 | |
| PURCHASE POWER AFFILIATED | 0.00 | |
| OTHER OPERATION | 32,146,080.07 | 646,846,47 |
| MAINTENANCE | 426.16 | 79,062,22 |
| ASSET IMPAIRMENTS AND OTHER RELATED CHARGES | 0.00 | |
| DEPRECIATION AND AMORTIZATION | 146,738.09 | 8,618,05 |
| TAXES OTHER THAN INCOME TAXES | 0.00 | 40,227,45 |
| INCOME TAXES | 1,940,624.00 | (2,681,03 |
| TOTAL EXPENSES | 34,233,868.32 | 775,376,04 |
| OPERATING INCOME | (22,881,427.55) | 13,484,45 |
| OTHER INCOME (EXPENSE) | 312,845,519.27 | 569,28 |
| INTEREST AND OTHER CHARGES | | |
| INVESTMENT VALUE GAINS (LOSSES) | 0.00 | |
| OTHER INCOME (EXPENSE) | (44,534,759.08) | (8,931,70 |
| NONOPERATING INCOME TAX CREDITS (EXPENSE) | 490,342.00 | |
| INTEREST EXPENSE (INCOME) | 139,526,828.47 | 5,122,03 |
| PREFERRED STOCK DIVIDEND REQUIREMENTS | | |
| OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE) | 0.00 | |
| MINORITY INTEREST IN FINANCE SUBSIDIARY (EXPENSE) | 0.00 | |
| TOTAL INTEREST EXPENSE AND OTHER CHARGES (INCOME) | 183,571,245.55 | 14,053,73 |
| INCOME BEFORE INCOME TAXES | 106,392,846.17 | |
| INCOME TAXES | | |
| INCOME TAXES | 0.00 | |
| NONOPERATING INCOME TAX CREDITS (EXPENSE) | 0.00 | |
| TOTAL INCOME TAXES | 0.00 | |
| INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT | 106,392,846.17 | |
| DISCONTINUED OPERATIONS (NET OF TAX) | 0.00 | |
| EXTRAORDINARY ITEMS (NET OF TAX) | 0.00 | |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX) | 0.00 | |

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| | | |
|--|------------------|----|
| NET INCOME | \$106,392,846.17 | \$ |
| PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE) | 0.00 | |
| NET INCOME APPLICABLE TO COMMON STOCK | \$106,392,846.17 | \$ |

Item 10 - Consolidating Statements of Income

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AEP MONEY POOL | AEP GENERATING COMPANY |
|--|-------------------|---------------------------|
| REVENUES | | |
| SALES TO NON AFFILIATES | \$0.00 | \$210,00 |
| SALES TO AFFILIATES | 0.00 | 232,955,27 |
| TOTAL REVENUES | 0.00 | 233,165,27 |
| EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 0.00 | 109,238,05 |
| PURCHASED ELECTRICITY FOR RESALE | 0.00 | |
| PURCHASED GAS FOR RESALE | 0.00 | |
| PURCHASE POWER AFFILIATED | 0.00 | |
| OTHER OPERATION | (0.02) | 78,682,52 |
| MAINTENANCE | 0.00 | 10,345,83 |
| ASSET IMPAIRMENTS AND OTHER RELATED CHARGES | 0.00 | |
| DEPRECIATION AND AMORTIZATION | 0.00 | 22,686,03 |
| TAXES OTHER THAN INCOME TAXES | 0.00 | 3,396,08 |
| INCOME TAXES | 0.00 | 1,642,99 |
| TOTAL EXPENSES | (0.02) | 225,991,53 |
| OPERATING INCOME | 0.02 | 7,173,73 |
| OTHER INCOME (EXPENSE) | 0.00 | 150,49 |
| INTEREST AND OTHER CHARGES | | |
| INVESTMENT VALUE GAINS (LOSSES) | 0.00 | |
| OTHER INCOME (EXPENSE) | (0.00) | (361,26) |
| NONOPERATING INCOME TAX CREDITS (EXPENSE) | 0.00 | 3,550,41 |
| INTEREST EXPENSE (INCOME) | 0.00 | 2,549,79 |
| PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE) | 0.00 | |
| MINORITY INTEREST IN FINANCE SUBSIDIARY (EXPENSE) | 0.00 | |

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| | | |
|--|--------|------------|
| TOTAL INTEREST EXPENSE AND OTHER CHARGES (INCOME) | 0.00 | (639,35) |
| INCOME BEFORE INCOME TAXES | 0.02 | 7,963,59 |
| INCOME TAXES | | |
| INCOME TAXES | 0.00 | |
| NONOPERATING INCOME TAX CREDITS (EXPENSE) | 0.00 | |
| TOTAL INCOME TAXES | 0.00 | |
| INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT | 0.02 | 7,963,59 |
| DISCONTINUED OPERATIONS (NET OF TAX) | 0.00 | |
| EXTRAORDINARY ITEMS (NET OF TAX) | 0.00 | |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX) | 0.00 | |
| NET INCOME | \$0.02 | \$7,963,59 |
| PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE) | 0.00 | |
| NET INCOME APPLICABLE TO COMMON STOCK | \$0.02 | \$7,963,59 |

Item 10 - Consolidating Statements of Income

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AEP T&D SERVICES, LLC | INDIANA FRANKLI REALTY, INC. |
|----------------------------------|--------------------------|---------------------------------|
| REVENUES | | |
| SALES TO NON AFFILIATES | \$880,774.91 | \$ |
| SALES TO AFFILIATES | 0.00 | |
| TOTAL REVENUES | 880,774.91 | |
| EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 0.00 | |
| PURCHASED ELECTRICITY FOR RESALE | 0.00 | |
| PURCHASED GAS FOR RESALE | 0.00 | |
| PURCHASE POWER AFFILIATED | 0.00 | |

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| | | |
|--|-------------|-------|
| OTHER OPERATION | 820,201.86 | |
| MAINTENANCE | 7,083.84 | |
| ASSET IMPAIRMENTS AND OTHER RELATED CHARGES | 0.00 | |
| DEPRECIATION AND AMORTIZATION | 4,453.46 | |
| TAXES OTHER THAN INCOME TAXES | (688.53) | |
| INCOME TAXES | 0.00 | |
| | ----- | ----- |
| TOTAL EXPENSES | 831,050.63 | |
| | ----- | ----- |
| OPERATING INCOME | 49,724.28 | |
| OTHER INCOME (EXPENSE) | (1.71) | |
| INTEREST AND OTHER CHARGES | | |
| INVESTMENT VALUE GAINS (LOSSES) | 0.00 | |
| OTHER INCOME (EXPENSE) | (130.00) | |
| NONOPERATING INCOME TAX CREDITS (EXPENSE) | (15,748.00) | |
| INTEREST EXPENSE (INCOME) | 5,458.98 | |
| PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE) | 0.00 | |
| MINORITY INTEREST IN FINANCE SUBSIDIARY (EXPENSE) | 0.00 | |
| | ----- | ----- |
| TOTAL INTEREST EXPENSE AND OTHER CHARGES (INCOME) | 21,336.98 | |
| | ----- | ----- |
| INCOME BEFORE INCOME TAXES | 28,385.59 | |
| INCOME TAXES | | |
| INCOME TAXES | 0.00 | |
| NONOPERATING INCOME TAX CREDITS (EXPENSE) | 0.00 | |
| | ----- | ----- |
| TOTAL INCOME TAXES | 0.00 | |
| INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT | 28,385.59 | |
| DISCONTINUED OPERATIONS (NET OF TAX) | 0.00 | |
| EXTRAORDINARY ITEMS (NET OF TAX) | 0.00 | |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX) | 0.00 | |
| | ----- | ----- |
| NET INCOME | \$28,385.59 | (\$ |
| PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE) | 0.00 | |
| | ----- | ----- |
| NET INCOME APPLICABLE TO COMMON STOCK | \$28,385.59 | (\$ |
| | ===== | ===== |

Item 10 - Consolidating Statements of Income

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME

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FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | APPALACHIAN POWER COMPANY CONSOLIDATED | COLUMBUS SOUTHE POWER COMPANY CONSOLIDATED |
|--|--|--|
| REVENUES | | |
| SALES TO NON AFFILIATES | \$1,734,564,772.25 | \$1,347,482,63 |
| SALES TO AFFILIATES | 222,793,068.84 | 84,368,80 |
| TOTAL REVENUES | 1,957,357,841.09 | 1,431,851,43 |
| EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 454,900,802.64 | 203,398,80 |
| PURCHASED ELECTRICITY FOR RESALE | 66,083,737.33 | 17,730,16 |
| PURCHASED GAS FOR RESALE | 0.00 | |
| PURCHASE POWER AFFILIATED | 351,210,023.69 | 337,322,90 |
| OTHER OPERATION | 245,308,300.39 | 218,466,44 |
| MAINTENANCE | 135,595,517.13 | 75,319,43 |
| ASSET IMPAIRMENTS AND OTHER RELATED CHARGES | 0.00 | |
| DEPRECIATION AND AMORTIZATION | 175,771,879.00 | 135,964,38 |
| TAXES OTHER THAN INCOME TAXES | 90,087,499.26 | 133,753,57 |
| INCOME TAXES | 119,589,105.99 | 84,409,96 |
| TOTAL EXPENSES | 1,638,546,865.41 | 1,206,365,66 |
| OPERATING INCOME | 318,810,975.67 | 225,485,76 |
| OTHER INCOME (EXPENSE) | (5,660,921.99) | (7,488,97 |
| INTEREST AND OTHER CHARGES | | |
| INVESTMENT VALUE GAINS (LOSSES) | 0.00 | |
| OTHER INCOME (EXPENSE) | (9,534,194.27) | (4,650,60 |
| NONOPERATING INCOME TAX CREDITS (EXPENSE) | 14,368,862.00 | 10,748,64 |
| INTEREST EXPENSE (INCOME) | 115,201,622.63 | 50,948,01 |
| PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE) | 0.00 | |
| MINORITY INTEREST IN FINANCE SUBSIDIARY (EXPENSE) | 0.00 | |
| TOTAL INTEREST EXPENSE AND OTHER CHARGES (INCOME) | 110,366,954.90 | 44,849,97 |
| INCOME BEFORE INCOME TAXES | 202,783,098.79 | 173,146,81 |
| INCOME TAXES | | |
| INCOME TAXES | 0.00 | |
| NONOPERATING INCOME TAX CREDITS (EXPENSE) | 0.00 | |
| TOTAL INCOME TAXES | 0.00 | |
| INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT | 202,783,098.79 | 173,146,81 |
| DISCONTINUED OPERATIONS (NET OF TAX) | 0.00 | |

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| | | |
|--|------------------|--------------|
| EXTRAORDINARY ITEMS (NET OF TAX) | 0.00 | |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX) | 77,256,443.43 | 27,283,16 |
| NET INCOME | \$280,039,542.22 | \$200,429,98 |
| PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE) | 3,494,210.07 | 1,015,38 |
| NET INCOME APPLICABLE TO COMMON STOCK | \$276,545,332.15 | \$199,414,60 |

Item 10 - Consolidating Statements of Income

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | KENTUCKY POWER COMPANY | KINGSPORT POWER COMPANY |
|---|---------------------------|----------------------------|
| REVENUES | | |
| SALES TO NON AFFILIATES | \$376,662,163.69 | \$86,522,80 |
| SALES TO AFFILIATES | 39,808,381.73 | 49,32 |
| TOTAL REVENUES | 416,470,545.42 | 86,572,13 |
| EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 74,148,004.24 | |
| PURCHASED ELECTRICITY FOR RESALE | 962,715.53 | |
| PURCHASED GAS FOR RESALE | 0.00 | |
| PURCHASE POWER AFFILIATED | 141,690,132.64 | 60,637,68 |
| OTHER OPERATION | 47,325,335.43 | 7,105,83 |
| MAINTENANCE | 27,327,889.82 | 2,791,27 |
| ASSET IMPAIRMENTS AND OTHER RELATED CHARGES | 0.00 | |
| DEPRECIATION AND AMORTIZATION | 39,308,876.20 | 3,632,15 |
| TAXES OTHER THAN INCOME TAXES | 8,788,583.51 | 3,504,71 |
| INCOME TAXES | 12,174,770.00 | 2,703,91 |
| TOTAL EXPENSES | 351,726,307.38 | 80,375,57 |
| OPERATING INCOME | 64,744,238.04 | 6,196,55 |
| OTHER INCOME (EXPENSE) | (4,036,662.28) | 37,52 |
| INTEREST AND OTHER CHARGES | | |
| INVESTMENT VALUE GAINS (LOSSES) | 0.00 | |

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| | | |
|--|-----------------|------------|
| OTHER INCOME (EXPENSE) | (1,124,174.04) | (65,35 |
| NONOPERATING INCOME TAX CREDITS (EXPENSE) | 2,500,135.00 | 75,28 |
| INTEREST EXPENSE (INCOME) | 28,619,742.22 | 1,515,11 |
| PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE) | 0.00 | |
| MINORITY INTEREST IN FINANCE SUBSIDIARY (EXPENSE) | 0.00 | |
| TOTAL INTEREST EXPENSE AND OTHER CHARGES (INCOME) | 27,243,781.26 | 1,505,18 |
| INCOME BEFORE INCOME TAXES | 33,463,794.50 | 4,728,89 |
| INCOME TAXES | | |
| INCOME TAXES | 0.00 | |
| NONOPERATING INCOME TAX CREDITS (EXPENSE) | 0.00 | |
| TOTAL INCOME TAXES | 0.00 | |
| INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT | 33,463,794.50 | 4,728,89 |
| DISCONTINUED OPERATIONS (NET OF TAX) | 0.00 | |
| EXTRAORDINARY ITEMS (NET OF TAX) | 0.00 | |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX) | (1,133,544.00) | |
| NET INCOME | \$32,330,250.50 | \$4,728,89 |
| PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE) | 0.00 | |
| NET INCOME APPLICABLE TO COMMON STOCK | \$32,330,250.50 | \$4,728,89 |

Item 10 - Consolidating Statements of Income

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | WHEELING POWER COMPANY | AEP INVESTMENTS, |
|-------------------------|---------------------------|------------------|
| REVENUES | | |
| SALES TO NON AFFILIATES | \$84,773,885.75 | \$ |
| SALES TO AFFILIATES | 1,158,950.52 | |
| TOTAL REVENUES | 85,932,836.27 | |

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| | | |
|--|-----------------|-------------|
| EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 0.00 | |
| PURCHASED ELECTRICITY FOR RESALE | 76,740.62 | |
| PURCHASED GAS FOR RESALE | 0.00 | |
| PURCHASE POWER AFFILIATED | 50,764,075.60 | |
| OTHER OPERATION | 6,321,141.32 | 3,741,92 |
| MAINTENANCE | 2,942,835.58 | |
| ASSET IMPAIRMENTS AND OTHER RELATED CHARGES | 0.00 | |
| DEPRECIATION AND AMORTIZATION | 2,455,010.36 | 58,86 |
| TAXES OTHER THAN INCOME TAXES | 5,249,534.30 | 51 |
| INCOME TAXES | 6,833,045.00 | |
| TOTAL EXPENSES | 74,642,382.78 | 3,801,30 |
| OPERATING INCOME | 11,290,453.49 | (3,801,30 |
| OTHER INCOME (EXPENSE) | 230,497.64 | (3,704,77 |
| INTEREST AND OTHER CHARGES | | |
| INVESTMENT VALUE GAINS (LOSSES) | 0.00 | |
| OTHER INCOME (EXPENSE) | (357,944.97) | (5,02 |
| NONOPERATING INCOME TAX CREDITS (EXPENSE) | 482,893.00 | 2,738,11 |
| INTEREST EXPENSE (INCOME) | 1,370,906.80 | 245,45 |
| PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE) | 0.00 | |
| MINORITY INTEREST IN FINANCE SUBSIDIARY (EXPENSE) | 0.00 | |
| TOTAL INTEREST EXPENSE AND OTHER CHARGES (INCOME) | 1,245,958.77 | (2,487,63 |
| INCOME BEFORE INCOME TAXES | 10,274,992.36 | (5,018,45 |
| INCOME TAXES | | |
| INCOME TAXES | 0.00 | |
| NONOPERATING INCOME TAX CREDITS (EXPENSE) | 0.00 | |
| TOTAL INCOME TAXES | 0.00 | |
| INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT | 10,274,992.36 | (5,018,45 |
| DISCONTINUED OPERATIONS (NET OF TAX) | 0.00 | |
| EXTRAORDINARY ITEMS (NET OF TAX) | 0.00 | |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX) | 0.00 | |
| NET INCOME | \$10,274,992.36 | (\$5,018,45 |
| PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE) | 0.00 | |
| NET INCOME APPLICABLE TO COMMON STOCK | \$10,274,992.36 | (\$5,018,45 |

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Item 10 - Consolidating Statements of Income

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AEP COMMUNICATIONS, INC. | AEP UTILITIES INCORPORATED CONSOLIDATED |
|--|-----------------------------|---|
| REVENUES | | |
| SALES TO NON AFFILIATES | \$5,792,235.73 | \$4,251,562,70 |
| SALES TO AFFILIATES | 4,009,031.25 | 326,557,70 |
| TOTAL REVENUES | 9,801,266.98 | 4,578,120,41 |
| EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 0.00 | 1,406,231,41 |
| PURCHASED ELECTRICITY FOR RESALE | 0.00 | 534,309,78 |
| PURCHASED GAS FOR RESALE | 0.00 | |
| PURCHASE POWER AFFILIATED | 0.00 | 215,342,48 |
| OTHER OPERATION | 9,460,784.28 | 834,782,45 |
| MAINTENANCE | (350,259.92) | 222,510,62 |
| ASSET IMPAIRMENTS AND OTHER RELATED CHARGES | 0.00 | |
| DEPRECIATION AND AMORTIZATION | 1,359,351.43 | 442,140,29 |
| TAXES OTHER THAN INCOME TAXES | 58,925.86 | 198,644,58 |
| INCOME TAXES | (368,701.00) | 204,011,61 |
| TOTAL EXPENSES | 10,160,100.65 | 4,057,973,26 |
| OPERATING INCOME | (358,833.67) | 520,147,15 |
| OTHER INCOME (EXPENSE) | 1,559,663.24 | 226,800,50 |
| INTEREST AND OTHER CHARGES | | |
| INVESTMENT VALUE GAINS (LOSSES) | 0.00 | |
| OTHER INCOME (EXPENSE) | 5,994,396.05 | (80,279,29 |
| NONOPERATING INCOME TAX CREDITS (EXPENSE) | 2,020,521.00 | 5,756,83 |
| INTEREST EXPENSE (INCOME) | 12,816,209.53 | 295,524,08 |
| PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE) | 0.00 | |
| MINORITY INTEREST IN FINANCE SUBSIDIARY (EXPENSE) | 0.00 | |
| TOTAL INTEREST EXPENSE AND OTHER CHARGES (INCOME) | 4,801,292.48 | 370,046,54 |
| INCOME BEFORE INCOME TAXES | (3,600,462.92) | 376,901,10 |
| INCOME TAXES | | |
| INCOME TAXES | 0.00 | |
| NONOPERATING INCOME TAX CREDITS (EXPENSE) | 0.00 | |

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| | | |
|--|------------------|--------------|
| TOTAL INCOME TAXES | 0.00 | |
| INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT | (3,600,462.92) | 376,901,10 |
| DISCONTINUED OPERATIONS (NET OF TAX) | 0.00 | |
| EXTRAORDINARY ITEMS (NET OF TAX) | 0.00 | (176,77 |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX) | 0.00 | |
| NET INCOME | (\$3,600,462.92) | \$376,724,32 |
| PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE) | 0.00 | 786,80 |
| NET INCOME APPLICABLE TO COMMON STOCK | (\$3,600,462.92) | \$375,937,52 |

Item 10 - Consolidating Statements of Income

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AEP DESERT SKY LP, LLC | AEP DESERT SKY LP II, LLO |
|---|---------------------------|------------------------------|
| REVENUES | | |
| SALES TO NON AFFILIATES | \$0.00 | \$17,626,68 |
| SALES TO AFFILIATES | 0.00 | |
| TOTAL REVENUES | 0.00 | 17,626,68 |
| EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 0.00 | |
| PURCHASED ELECTRICITY FOR RESALE | 0.00 | |
| PURCHASED GAS FOR RESALE | 0.00 | |
| PURCHASE POWER AFFILIATED | 0.00 | |
| OTHER OPERATION | 615,687.36 | 3,376,17 |
| MAINTENANCE | 2.53 | 1,725,19 |
| ASSET IMPAIRMENTS AND OTHER RELATED CHARGES | 0.00 | |
| DEPRECIATION AND AMORTIZATION | 3,459.10 | 9,052,66 |
| TAXES OTHER THAN INCOME TAXES | 0.00 | 1,692,60 |
| INCOME TAXES | (455,690.00) | (8,747,17 |
| TOTAL EXPENSES | 163,458.98 | 7,099,45 |

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| | | |
|--|----------------|------------|
| OPERATING INCOME | (163,458.98) | 10,527,23 |
| OTHER INCOME (EXPENSE) | (3.43) | 66,91 |
| INTEREST AND OTHER CHARGES | | |
| INVESTMENT VALUE GAINS (LOSSES) | 0.00 | |
| OTHER INCOME (EXPENSE) | (200.00) | (146,77 |
| NONOPERATING INCOME TAX CREDITS (EXPENSE) | 0.00 | |
| INTEREST EXPENSE (INCOME) | 431,338.54 | 7,590,62 |
| PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE) | 0.00 | |
| MINORITY INTEREST IN FINANCE SUBSIDIARY (EXPENSE) | 0.00 | |
| TOTAL INTEREST EXPENSE AND OTHER CHARGES (INCOME) | 431,538.54 | 7,737,40 |
| INCOME BEFORE INCOME TAXES | (595,000.95) | 2,856,74 |
| INCOME TAXES | | |
| INCOME TAXES | 0.00 | |
| NONOPERATING INCOME TAX CREDITS (EXPENSE) | 0.00 | |
| TOTAL INCOME TAXES | 0.00 | |
| INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT | (595,000.95) | 2,856,74 |
| DISCONTINUED OPERATIONS (NET OF TAX) | 0.00 | |
| EXTRAORDINARY ITEMS (NET OF TAX) | 0.00 | |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX) | 0.00 | |
| NET INCOME | (\$595,000.95) | \$2,856,74 |
| PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE) | 0.00 | |
| NET INCOME APPLICABLE TO COMMON STOCK | (\$595,000.95) | \$2,856,74 |

Item 10 - Consolidating Statements of Income

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AEP POWER MARKETING, INC | AEP PRO SERV, I |
|-------------|-----------------------------|-----------------|
|-------------|-----------------------------|-----------------|

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| | | |
|--|-----------------|--------------|
| REVENUES | | |
| SALES TO NON AFFILIATES | \$45,147,061.58 | \$157,048,68 |
| SALES TO AFFILIATES | (22,081,764.69) | 398,32 |
| | ----- | ----- |
| TOTAL REVENUES | 23,065,296.89 | 157,447,01 |
| | ----- | ----- |
| EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 0.00 | |
| PURCHASED ELECTRICITY FOR RESALE | 0.00 | |
| PURCHASED GAS FOR RESALE | 0.00 | |
| PURCHASE POWER AFFILIATED | 0.00 | |
| OTHER OPERATION | 452,895.18 | 163,620,79 |
| MAINTENANCE | 2.53 | 16 |
| ASSET IMPAIRMENTS AND OTHER RELATED CHARGES | 0.00 | |
| DEPRECIATION AND AMORTIZATION | 0.00 | 1,707,86 |
| TAXES OTHER THAN INCOME TAXES | 0.00 | 50,98 |
| INCOME TAXES | 0.00 | 575,38 |
| | ----- | ----- |
| TOTAL EXPENSES | 452,897.70 | 165,955,20 |
| | ----- | ----- |
| OPERATING INCOME | 22,612,399.19 | (8,508,18 |
| OTHER INCOME (EXPENSE) | 238.16 | (848,59 |
| INTEREST AND OTHER CHARGES | | |
| INVESTMENT VALUE GAINS (LOSSES) | 0.00 | |
| OTHER INCOME (EXPENSE) | (50.00) | (62,24 |
| NONOPERATING INCOME TAX CREDITS (EXPENSE) | (7,882,925.00) | 3,327,22 |
| INTEREST EXPENSE (INCOME) | 89,942.08 | 269,60 |
| PREFERRED STOCK DIVIDEND REQUIREMENTS OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE) | 0.00 | |
| MINORITY INTEREST IN FINANCE SUBSIDIARY (EXPENSE) | 0.00 | |
| | ----- | ----- |
| TOTAL INTEREST EXPENSE AND OTHER CHARGES (INCOME) | 7,972,917.08 | (2,995,37 |
| | ----- | ----- |
| INCOME BEFORE INCOME TAXES | 14,639,720.26 | (6,361,40 |
| INCOME TAXES | | |
| INCOME TAXES | 0.00 | |
| NONOPERATING INCOME TAX CREDITS (EXPENSE) | 0.00 | |
| | ----- | ----- |
| TOTAL INCOME TAXES | 0.00 | |
| INCOME BEFORE DISCONTINUED OPERATIONS, EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT | 14,639,720.26 | (6,361,40 |
| DISCONTINUED OPERATIONS (NET OF TAX) | 0.00 | |
| EXTRAORDINARY ITEMS (NET OF TAX) | 0.00 | |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX) | 0.00 | |
| | ----- | ----- |
| NET INCOME | \$14,639,720.26 | (\$6,361,40 |
| PREFERRED STOCK DIVIDEND REQUIREMENTS | | |

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OF SUBSIDIARIES (INCLUDING CAPITAL STOCK EXPENSE) 0.00

| | | |
|---------------------------------------|-----------------|------------------|
| NET INCOME APPLICABLE TO COMMON STOCK | \$14,639,720.26 | (\$6,361,400.00) |
|---------------------------------------|-----------------|------------------|

Item 10 - Consolidating Statements of Income

AEP UTILITIES, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AEP UTILITIES INCORPORATED CONSOLIDATED | SEC REPORTING ADJUSTMENTS |
|---|---|------------------------------|
| OPERATING REVENUES | | |
| SALES TO NONAFFILIATES | \$4,251,562,709.68 | \$357,627.00 |
| SALES TO AFFILIATES | 326,557,709.60 | 0.00 |
| TOTAL OPERATING REVENUES | 4,578,120,419.28 | 357,627.00 |
| OPERATING EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 1,406,231,411.57 | 239,724,031.05 |
| FUEL FROM AFFILIATES FOR ELECTRIC GENERATION | 0.00 | (239,724,031.05) |
| PURCHASED ELECTRICITY FOR RESALE | 534,309,788.93 | 0.00 |
| PURCHASED ELECTRICITY FROM AEP AFFILIATES | 215,342,482.24 | 0.00 |
| OTHER OPERATION | 834,782,459.63 | (17,657,397.31) |
| MAINTENANCE | 222,510,625.79 | 0.00 |
| DEPRECIATION AND AMORTIZATION | 442,140,297.87 | 0.00 |
| TAXES OTHER THAN INCOME TAXES | 198,644,581.49 | 0.00 |
| INCOME TAXES | 204,011,619.67 | 6,305,259.00 |
| TOTAL OPERATING EXPENSES | 4,057,973,267.19 | (11,352,138.31) |
| NET OPERATING INCOME | 520,147,152.09 | 11,709,765.31 |
| NONOPERATING INCOME (EXPENSE) | 226,800,500.04 | (1,627,244.49) |
| NONOPERATING EXPENSE (EXPENSE) | (80,279,291.81) | 127,790.27 |
| NONOPERATING INCOME TAX EXPENSE (EXPENSE) | 5,756,832.96 | 0.00 |
| INTEREST CHARGES | 295,524,089.54 | 0.00 |
| MINORITY INTEREST (EXPENSE) | 0.00 | 1,499,454.22 |
| INCOME BEFORE EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT OF ACCOUNTING CHANGE | 376,901,103.74 | 11,709,765.31 |
| EXTRAORDINARY ITEMS (NET OF TAX) | (176,775.00) | 0.00 |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX) | 0.00 | (11,709,765.31) |

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| | | |
|--------------------------------------|-------------------------|---------------------|
| NET INCOME | 376,724,328.74 | 0.00 |
| PREFERRED STOCK DIVIDEND REQUIREMENT | 786,804.57 | 0.00 |
| GAIN ON REACQUIRED STOCK | 0.00 | (3,000.00) |
| EARNINGS APPLICABLE TO COMMON STOCK | <u>\$375,937,524.17</u> | <u>(\$3,000.00)</u> |

Item 10 - Consolidating Statements of Income

AEP UTILITIES, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AEP UTILITIES INCORPORATED | AEP CREDIT INCORPORATED |
|---|-------------------------------|----------------------------|
| OPERATING REVENUES | | |
| SALES TO NONAFFILIATES | \$0.00 | \$0.00 |
| SALES TO AFFILIATES | 0.00 | 41,647,399.67 |
| TOTAL OPERATING REVENUES | <u>0.00</u> | <u>41,647,399.67</u> |
| OPERATING EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 0.00 | 0.00 |
| FUEL FROM AFFILIATES FOR ELECTRIC GENERATION | 0.00 | 0.00 |
| PURCHASED ELECTRICITY FOR RESALE | 0.00 | 0.00 |
| PURCHASED ELECTRICITY FROM AEP AFFILIATES | 0.00 | 0.00 |
| OTHER OPERATION | 2,691,066.55 | 31,978,071.62 |
| MAINTENANCE | 0.31 | 0.00 |
| DEPRECIATION AND AMORTIZATION | 430,774.24 | 0.00 |
| TAXES OTHER THAN INCOME TAXES | (20,240.78) | 0.00 |
| INCOME TAXES | 12,191,837.12 | 2,105,671.00 |
| TOTAL OPERATING EXPENSES | <u>15,293,437.44</u> | <u>34,083,742.62</u> |
| NET OPERATING INCOME | (15,293,437.44) | 7,563,657.05 |
| NONOPERATING INCOME (EXPENSE) | 391,307,967.87 | 528.99 |
| NONOPERATING EXPENSE (EXPENSE) | (55,300.42) | (55,543.87) |
| NONOPERATING INCOME TAX EXPENSE (EXPENSE) | (10,860.00) | 27,107.46 |
| INTEREST CHARGES | 10,845.71 | 3,180,105.27 |
| MINORITY INTEREST (EXPENSE) | 0.00 | 0.00 |
| INCOME BEFORE EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT OF ACCOUNTING CHANGE | <u>375,937,524.29</u> | <u>4,355,644.36</u> |
| EXTRAORDINARY ITEMS (NET OF TAX) | 0.00 | 0.00 |

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| | | |
|--|------------------|----------------|
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX) | 0.00 | 0.00 |
| NET INCOME | 375,937,524.29 | 4,355,644.36 |
| PREFERRED STOCK DIVIDEND REQUIREMENT | 0.00 | 0.00 |
| GAIN ON REACQUIRED STOCK | 0.00 | 0.00 |
| EARNINGS APPLICABLE TO COMMON STOCK | \$375,937,524.29 | \$4,355,644.36 |

Item 10 - Consolidating Statements of Income

AEP UTILITIES, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | CSW LEASING INCORPORATED | AEP TEXAS CENTRAL COMPANY CONSOLIDATED |
|--|-----------------------------|--|
| OPERATING REVENUES | | |
| SALES TO NONAFFILIATES | \$0.00 | \$1,593,943,051.34 |
| SALES TO AFFILIATES | 0.00 | 153,567,925.89 |
| TOTAL OPERATING REVENUES | 0.00 | 1,747,510,977.23 |
| OPERATING EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 0.00 | 89,388,738.79 |
| FUEL FROM AFFILIATES FOR ELECTRIC GENERATION | 0.00 | 195,526,909.89 |
| PURCHASED ELECTRICITY FOR RESALE | 0.00 | 373,388,438.20 |
| PURCHASED ELECTRICITY FROM AEP AFFILIATES | 0.00 | 19,097,154.27 |
| OTHER OPERATION | 3,223.25 | 297,877,813.88 |
| MAINTENANCE | 0.00 | 71,361,397.46 |
| DEPRECIATION AND AMORTIZATION | 0.00 | 189,129,688.49 |
| TAXES OTHER THAN INCOME TAXES | 0.00 | 92,109,013.35 |
| INCOME TAXES | 0.00 | 98,092,094.86 |
| TOTAL OPERATING EXPENSES | 3,223.25 | 1,425,971,249.19 |
| NET OPERATING INCOME | (3,223.25) | 321,539,728.04 |
| NONOPERATING INCOME (EXPENSE) | 3,027.65 | 54,172,131.35 |
| NONOPERATING EXPENSE (EXPENSE) | 0.00 | (17,272,617.49) |
| NONOPERATING INCOME TAX EXPENSE (EXPENSE) | 68.00 | (7,079,713.00) |
| INTEREST CHARGES | 0.00 | 133,811,944.23 |
| MINORITY INTEREST (EXPENSE) | 0.00 | 0.00 |

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| | | |
|---|------------|------------------|
| INCOME BEFORE EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT OF ACCOUNTING CHANGE | (127.60) | 217,547,584.67 |
| EXTRAORDINARY ITEMS (NET OF TAX) | 0.00 | 0.00 |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX) | 0.00 | 121,663.00 |
| <hr style="border-top: 1px dashed black;"/> | | |
| NET INCOME | (127.60) | 217,669,247.67 |
| PREFERRED STOCK DIVIDEND REQUIREMENT | 0.00 | 241,143.84 |
| GAIN ON REACQUIRED STOCK | 0.00 | 0.00 |
| <hr style="border-top: 1px dashed black;"/> | | |
| EARNINGS APPLICABLE TO COMMON STOCK | (\$127.60) | \$217,428,103.83 |
| <hr style="border-top: 3px double black;"/> | | |

Item 10 - Consolidating Statements of Income

AEP UTILITIES, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AEP TEXAS NORTH COMPANY | CSW ENERGY INCORPORATED |
|--|----------------------------|----------------------------|
| <hr style="border-top: 1px dashed black;"/> | | |
| OPERATING REVENUES | | |
| SALES TO NONAFFILIATES | \$410,792,929.49 | \$83,808,270.16 |
| SALES TO AFFILIATES | 55,153,103.55 | 1,743,210.08 |
| <hr style="border-top: 1px dashed black;"/> | | |
| TOTAL OPERATING REVENUES | 465,946,033.04 | 85,551,480.24 |
| <hr style="border-top: 1px dashed black;"/> | | |
| OPERATING EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 39,081,559.06 | 70,265,934.36 |
| FUEL FROM AFFILIATES FOR ELECTRIC GENERATION | 44,197,121.16 | 0.00 |
| PURCHASED ELECTRICITY FOR RESALE | 87,006,267.19 | 3,379,928.92 |
| PURCHASED ELECTRICITY FROM AEP AFFILIATES | 39,409,314.14 | 570,236.68 |
| OTHER OPERATION | 85,262,658.59 | 20,282,053.08 |
| MAINTENANCE | 18,960,588.99 | 8,339,480.42 |
| DEPRECIATION AND AMORTIZATION | 36,242,340.81 | 7,644,382.26 |
| TAXES OTHER THAN INCOME TAXES | 20,569,914.80 | 567,562.74 |
| INCOME TAXES | 27,189,059.43 | (33,317,977.23) |
| <hr style="border-top: 1px dashed black;"/> | | |
| TOTAL OPERATING EXPENSES | 397,918,824.16 | 77,731,601.22 |
| <hr style="border-top: 1px dashed black;"/> | | |
| NET OPERATING INCOME | 68,027,208.88 | 7,819,879.02 |

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| | | |
|---|-----------------|-------------------|
| NONOPERATING INCOME (EXPENSE) | 68,450,614.31 | (37,040,622.45) |
| NONOPERATING EXPENSE (EXPENSE) | (55,691,273.49) | (2,878,054.81) |
| NONOPERATING INCOME TAX EXPENSE (EXPENSE) | (3,074,271.00) | (582,800.89) |
| INTEREST CHARGES | 22,049,407.38 | 11,037,186.14 |
| MINORITY INTEREST (EXPENSE) | 0.00 | 0.00 |
| | ----- | ----- |
| INCOME BEFORE EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT OF ACCOUNTING CHANGE | 55,662,871.32 | (43,718,785.27) |
| EXTRAORDINARY ITEMS (NET OF TAX) | (176,775.00) | 0.00 |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX) | 3,070,844.47 | 0.00 |
| | ----- | ----- |
| NET INCOME | 58,556,940.79 | (43,718,785.27) |
| PREFERRED STOCK DIVIDEND REQUIREMENT | 104,044.56 | 0.00 |
| GAIN ON REACQUIRED STOCK | 3,000.00 | 0.00 |
| | ----- | ----- |
| EARNINGS APPLICABLE TO COMMON STOCK | \$58,455,896.23 | (\$43,718,785.27) |
| | ===== | ===== |

Item 10 - Consolidating Statements of Income

AEP UTILITIES, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | CSW INTERNATIONAL INCORPORATED | C3 COMMUNICATIONS INCORPORATED |
|--|-----------------------------------|-----------------------------------|
| | ----- | ----- |
| OPERATING REVENUES | | |
| SALES TO NONAFFILIATES | \$0.00 | \$1,149,753.68 |
| SALES TO AFFILIATES | 0.00 | 0.00 |
| | ----- | ----- |
| TOTAL OPERATING REVENUES | 0.00 | 1,149,753.68 |
| | ----- | ----- |
| OPERATING EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 0.00 | 0.00 |
| FUEL FROM AFFILIATES FOR ELECTRIC GENERATION | 0.00 | 0.00 |
| PURCHASED ELECTRICITY FOR RESALE | 0.00 | 0.00 |
| PURCHASED ELECTRICITY FROM AEP AFFILIATES | 0.00 | 0.00 |
| OTHER OPERATION | 6,162,415.24 | 2,265,269.96 |
| MAINTENANCE | 0.00 | 330,029.79 |
| DEPRECIATION AND AMORTIZATION | 0.00 | 0.00 |
| TAXES OTHER THAN INCOME TAXES | 0.00 | (37,349.93) |
| INCOME TAXES | 0.00 | (5,515.27) |
| | ----- | ----- |
| TOTAL OPERATING EXPENSES | 6,162,415.24 | 2,552,434.55 |

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| | | |
|---|-----------------|------------------|
| NET OPERATING INCOME | (6,162,415.24) | (1,402,680.87) |
| NONOPERATING INCOME (EXPENSE) | 10,455,718.24 | 4,615,018.37 |
| NONOPERATING EXPENSE (EXPENSE) | (139,915.00) | (294,396.42) |
| NONOPERATING INCOME TAX EXPENSE (EXPENSE) | 12,488,955.39 | 14,547.00 |
| INTEREST CHARGES | 458,503.29 | 11,039,831.13 |
| MINORITY INTEREST (EXPENSE) | 0.00 | 0.00 |
| INCOME BEFORE EXTRAORDINARY ITEMS AND CUMULATIVE EFFECT OF ACCOUNTING CHANGE | 16,183,840.10 | (8,107,343.05) |
| EXTRAORDINARY ITEMS (NET OF TAX) | 0.00 | 0.00 |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX) | 0.00 | 0.00 |
| NET INCOME | 16,183,840.10 | (8,107,343.05) |
| PREFERRED STOCK DIVIDEND REQUIREMENT | 0.00 | 0.00 |
| GAIN ON REACQUIRED STOCK | 0.00 | 0.00 |
| EARNINGS APPLICABLE TO COMMON STOCK | \$16,183,840.10 | (\$8,107,343.05) |

Item 10 - Consolidating Statements of Income

AEP TEXAS CENTRAL COMPANY AND SUBSIDIARY
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AEP TEXAS CENTRAL COMPANY CONSOLIDATED | SEC RE ADJUS |
|--|--|-----------------|
| OPERATING REVENUES | | |
| ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION | \$1,593,943,051.34 | (|
| SALES TO AEP AFFILIATES | 153,567,925.89 | |
| TOTAL OPERATING REVENUES | 1,747,510,977.23 | |
| OPERATING EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 89,388,738.79 | (195 |
| FUEL FROM AFFILIATES FOR ELECTRIC GENERATION | 195,526,909.89 | 195 |
| PURCHASED ELECTRICITY FOR RESALE | 373,388,438.20 | |
| PURCHASED ELECTRICITY FROM AEP AFFILIATES | 19,097,154.27 | |
| OTHER OPERATION | 297,877,813.88 | |
| MAINTENANCE | 71,361,397.46 | |
| DEPRECIATION AND AMORTIZATION | 189,129,688.49 | |

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| | | |
|--|------------------|-------|
| TAXES OTHER THAN INCOME TAXES | 92,109,013.35 | |
| INCOME TAXES | 98,092,094.86 | |
| | | ----- |
| TOTAL OPERATING EXPENSES | 1,425,971,249.19 | ----- |
| | | ----- |
| OPERATING INCOME | 321,539,728.04 | |
| NONOPERATING INCOME (EXPENSE) | 54,172,131.35 | |
| NONOPERATING EXPENSES (EXPENSE) | (17,272,617.49) | |
| NONOPERATING INCOME TAX EXPENSE (EXPENSE) | (7,079,713.00) | |
| INTEREST CHARGES | 133,811,944.23 | |
| | | ----- |
| INCOME BEFORE CUMULATIVE EFFECT OF ACCOUNTING CHANGE | 217,547,584.67 | |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGE (NET OF TAX) | 121,663.00 | |
| | | ----- |
| NET INCOME | 217,669,247.67 | |
| PREFERRED STOCK DIVIDEND REQUIREMENTS | 241,143.84 | |
| | | ----- |
| EARNINGS APPLICABLE TO COMMON STOCK | \$217,428,103.83 | ===== |

Item 10 - Consolidating Statements of Income

AEP TEXAS CENTRAL COMPANY AND SUBSIDIARY
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AEP TEXAS CENTRAL COMPANY | AEP T |
|--|------------------------------|-------|
| OPERATING REVENUES | | |
| ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION | \$1,506,393,546.51 | \$87 |
| SALES TO AEP AFFILIATES | 148,728,436.92 | 5 |
| | | ----- |
| TOTAL OPERATING REVENUES | 1,655,121,983.43 | 92 |
| | | ----- |
| OPERATING EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 284,915,648.68 | |
| FUEL FROM AFFILIATES FOR ELECTRIC GENERATION | 0.00 | |
| PURCHASED ELECTRICITY FOR RESALE | 373,388,438.20 | |
| PURCHASED ELECTRICITY FROM AEP AFFILIATES | 19,097,154.27 | |
| OTHER OPERATION | 297,744,074.03 | |
| MAINTENANCE | 71,361,397.46 | |
| DEPRECIATION AND AMORTIZATION | 142,308,344.23 | 46 |
| TAXES OTHER THAN INCOME TAXES | 92,109,013.35 | |
| INCOME TAXES | 98,157,605.86 | |
| | | ----- |
| TOTAL OPERATING EXPENSES | 1,379,081,676.08 | 47 |

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| | | |
|--|------------------|----|
| OPERATING INCOME | 276,040,307.35 | 45 |
| NONOPERATING INCOME (EXPENSE) | 53,868,053.27 | |
| NONOPERATING EXPENSES (EXPENSE) | (17,218,283.72) | |
| NONOPERATING INCOME TAX EXPENSE (EXPENSE) | (7,079,713.00) | |
| INTEREST CHARGES | 87,941,116.23 | 45 |
| INCOME BEFORE CUMULATIVE EFFECT OF ACCOUNTING CHANGE | 217,669,247.67 | |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGE (NET OF TAX) | 0.00 | |
| NET INCOME | 217,669,247.67 | |
| PREFERRED STOCK DIVIDEND REQUIREMENTS | 241,143.84 | |
| EARNINGS APPLICABLE TO COMMON STOCK | \$217,428,103.83 | |

Item 10 - Consolidating Statements of Income

APPALACHIAN POWER COMPANY AND SUBSIDIARIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | APPALACHIAN POWER COMPANY CONSOLIDATED | SEC REPORTING ADJUSTMENTS | APP E |
|--|--|------------------------------|----------|
| OPERATING REVENUES | | | |
| ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION | \$1,734,564,772.25 | (\$2,094,011.00) | |
| SALES TO AEP AFFILIATES | 222,793,068.84 | 0.00 | |
| TOTAL OPERATING REVENUES | 1,957,357,841.09 | (2,094,011.00) | |
| OPERATING EXPENSES | | | |
| FUEL FOR ELECTRIC GENERATION | 454,900,802.64 | 0.00 | |
| PURCHASED ELECTRICITY FOR RESALE | 66,083,737.33 | 0.00 | |
| PURCHASED ELECTRICITY FROM AEP AFFILIATES | 351,210,023.69 | 0.00 | |
| OTHER OPERATION | 245,308,300.39 | 128,341,689.43 | |
| MAINTENANCE | 135,595,517.13 | 0.00 | |
| DEPRECIATION AND AMORTIZATION | 175,771,879.00 | 0.00 | |
| TAXES OTHER THAN INCOME TAXES | 90,087,499.26 | 0.00 | |
| INCOME TAXES | 119,589,105.99 | (48,786,795.00) | |
| TOTAL OPERATING EXPENSES | 1,638,546,865.41 | 79,554,894.43 | |
| OPERATING INCOME | 318,810,975.67 | (81,648,905.43) | |
| NONOPERATING INCOME (EXPENSE) | (5,660,921.99) | 7,568,755.58 | |

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| | | |
|---|------------------|-----------------|
| NONOPERATING EXPENSES (EXPENSE) | (9,534,194.27) | (811,121.58) |
| NONOPERATING INCOME TAX CREDIT (EXPENSE) | 14,368,862.00 | (2,365,172.00) |
| INTEREST CHARGES | 115,201,622.63 | 0.00 |
| <hr/> | | |
| INCOME BEFORE CUMULATIVE EFFECT OF ACCOUNTING CHANGES | 202,783,098.79 | (77,256,443.43) |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX) | 77,256,443.43 | 77,256,443.43 |
| <hr/> | | |
| NET INCOME | 280,039,542.22 | 0.00 |
| PREFERRED STOCK DIVIDEND REQUIREMENTS | 3,494,210.07 | 0.00 |
| <hr/> | | |
| EARNINGS APPLICABLE TO COMMON STOCK | \$276,545,332.15 | \$0.00 |
| <hr/> | | |

Item 10 - Consolidating Statements of Income

APPALACHIAN POWER COMPANY AND SUBSIDIARIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | CENTRAL APPALACHIAN COAL COMPANY | SOUTHERN APPALACHIAN COAL COMPANY |
|--|--|---|
| <hr/> | | |
| OPERATING REVENUES | | |
| ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION | \$0.00 | \$0.00 |
| SALES TO AEP AFFILIATES | 0.00 | 0.00 |
| <hr/> | | |
| TOTAL OPERATING REVENUES | 0.00 | 0.00 |
| <hr/> | | |
| OPERATING EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 0.00 | 0.00 |
| PURCHASED ELECTRICITY FOR RESALE | 0.00 | 0.00 |
| PURCHASED ELECTRICITY FROM AEP AFFILIATES | 0.00 | 0.00 |
| OTHER OPERATION | 0.00 | 0.00 |
| MAINTENANCE | 0.00 | 0.00 |
| DEPRECIATION AND AMORTIZATION | 0.00 | 0.00 |
| TAXES OTHER THAN INCOME TAXES | 0.00 | 0.00 |
| INCOME TAXES | 0.00 | 0.00 |
| <hr/> | | |
| TOTAL OPERATING EXPENSES | 0.00 | 0.00 |
| <hr/> | | |
| OPERATING INCOME | 0.00 | 0.00 |
| NONOPERATING INCOME (EXPENSE) | 271,704.51 | 1,486,069.91 |
| NONOPERATING EXPENSES (EXPENSE) | (61,219.49) | (827,796.42) |
| NONOPERATING INCOME TAX CREDIT (EXPENSE) | (95,147.00) | (214,147.00) |
| INTEREST CHARGES | (238.99) | (1,114.52) |
| <hr/> | | |

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| | | |
|---|--------------|--------------|
| INCOME BEFORE CUMULATIVE EFFECT OF ACCOUNTING CHANGES | 115,577.01 | 445,241.01 |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX) | 0.00 | 0.00 |
| NET INCOME | 115,577.01 | 445,241.01 |
| PREFERRED STOCK DIVIDEND REQUIREMENTS | 0.00 | 0.00 |
| EARNINGS APPLICABLE TO COMMON STOCK | \$115,577.01 | \$445,241.01 |

Item 10 - Consolidating Statements of Income

COLUMBUS SOUTHERN POWER COMPANY AND SUBSIDIARIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | COLUMBUS SOUTHERN POWER COMPANY CONSOLIDATED | SEC REPORTING ADJUSTMENTS | COLUMBUS SOUTHERN POWER COMPANY EL |
|--|--|------------------------------|--|
| OPERATING REVENUES | | | |
| ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION | \$1,347,482,630.68 | (\$1,407,676.00) | (|
| SALES TO AEP AFFILIATES | 84,368,806.72 | 0.00 | |
| TOTAL OPERATING REVENUES | 1,431,851,437.40 | (1,407,676.00) | |
| OPERATING EXPENSES | | | |
| FUEL FOR ELECTRIC GENERATION | 203,398,808.79 | 0.00 | |
| PURCHASED ELECTRICITY FOR RESALE | 17,730,168.40 | 0.00 | |
| PURCHASED ELECTRICITY FROM AEP AFFILIATES | 337,322,906.72 | 0.00 | |
| OTHER OPERATION | 218,466,440.10 | 49,036,164.83 | |
| MAINTENANCE | 75,319,430.65 | 0.00 | |
| DEPRECIATION AND AMORTIZATION | 135,964,381.81 | 0.00 | |
| TAXES OTHER THAN INCOME TAXES | 133,753,570.01 | 0.00 | |
| INCOME TAXES | 84,409,962.71 | (20,207,894.00) | |
| TOTAL OPERATING EXPENSES | 1,206,365,669.20 | 28,828,270.83 | |
| OPERATING INCOME | 225,485,768.20 | (30,235,946.83) | |
| NONOPERATING INCOME (EXPENSE) | (7,488,973.13) | 4,885,042.13 | |
| NONOPERATING EXPENSES (EXPENSE) | (4,650,608.99) | (342,300.13) | |
| NONOPERATING INCOME TAX CREDIT (EXPENSE) | 10,748,643.71 | (1,589,960.00) | |
| INTEREST CHARGES | 50,948,011.09 | 0.00 | |
| INCOME BEFORE CUMULATIVE EFFECT OF ACCOUNTING CHANGE | 173,146,818.70 | (27,283,164.83) | |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX) | 27,283,164.83 | 27,283,164.83 | |

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| | | |
|---------------------------------------|------------------|--------|
| NET INCOME | 200,429,983.53 | 0.00 |
| PREFERRED STOCK DIVIDEND REQUIREMENTS | 1,015,380.36 | 0.00 |
| EARNINGS APPLICABLE TO COMMON STOCK | \$199,414,603.17 | \$0.00 |

Item 10 - Consolidating Statements of Income

COLUMBUS SOUTHERN POWER COMPANY AND SUBSIDIARIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | SIMCO INCORPORATED | COLOMET INCORPORATED |
|--|-----------------------|-------------------------|
| OPERATING REVENUES | | |
| ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION | \$0.00 | \$0.00 |
| SALES TO AEP AFFILIATES | 172,100.00 | 2,015,414.00 |
| TOTAL OPERATING REVENUES | 172,100.00 | 2,015,414.00 |
| OPERATING EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 0.00 | 0.00 |
| PURCHASED ELECTRICITY FOR RESALE | 0.00 | 0.00 |
| PURCHASED ELECTRICITY FROM AEP AFFILIATES | 0.00 | 0.00 |
| OTHER OPERATION | 2,654.06 | 4,712.60 |
| MAINTENANCE | 0.00 | 0.00 |
| DEPRECIATION AND AMORTIZATION | 59,238.00 | 141,799.60 |
| TAXES OTHER THAN INCOME TAXES | 5,700.48 | 302,120.77 |
| INCOME TAXES | 29,538.00 | 0.00 |
| TOTAL OPERATING EXPENSES | 97,130.54 | 448,632.97 |
| OPERATING INCOME | 74,969.46 | 1,566,781.03 |
| NONOPERATING INCOME (EXPENSE) | 6,259.43 | 81,850.94 |
| NONOPERATING EXPENSES (EXPENSE) | (523.00) | (50,368.00) |
| NONOPERATING INCOME TAX CREDIT (EXPENSE) | (4,958.00) | (627,130.00) |
| INTEREST CHARGES | (41.72) | 43,910.33 |
| INCOME BEFORE CUMULATIVE EFFECT OF ACCOUNTING CHANGE | 75,789.61 | 927,223.64 |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX) | 0.00 | 0.00 |
| NET INCOME | 75,789.61 | 927,223.64 |
| PREFERRED STOCK DIVIDEND REQUIREMENTS | 0.00 | 0.00 |
| EARNINGS APPLICABLE TO COMMON STOCK | \$75,789.61 | \$927,223.64 |

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Item 10 - Consolidating Statements of Income

INDIANA MICHIGAN POWER COMPANY AND SUBSIDAIRIES
 CONSOLIDATING STATEMENT OF INCOME
 FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | INDIANA MICHIGAN POWER COMPANY CONSOLIDATED | SEC REPORTING ADJUSTMENTS |
|--|---|------------------------------|
| OPERATING REVENUES | | |
| ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION | \$1,346,393,152.14 | \$0.00 |
| SALES TO AEP AFFILIATES | 249,202,841.44 | 0.00 |
| TOTAL OPERATING REVENUES | 1,595,595,993.58 | 0.00 |
| OPERATING EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 250,890,406.52 | 0.00 |
| PURCHASED ELECTRICITY FOR RESALE | 28,327,208.05 | 0.00 |
| PURCHASED ELECTRICITY FROM AEP AFFILIATES | 274,400,173.37 | 0.00 |
| OTHER OPERATION | 417,635,835.94 | 0.00 |
| MAINTENANCE | 158,280,616.40 | 0.00 |
| DEPRECIATION AND AMORTIZATION | 171,281,007.92 | 0.00 |
| TAXES OTHER THAN INCOME TAXES | 57,787,478.37 | 0.00 |
| INCOME TAXES | 50,926,310.10 | 0.00 |
| TOTAL OPERATING EXPENSES | 1,409,529,036.66 | 0.00 |
| OPERATING INCOME | 186,066,956.92 | 0.00 |
| NONOPERATING INCOME (EXPENSE) | 53,928,104.98 | 24,463,995.47 |
| NONOPERATING EXPENSES (EXPENSE) | (77,170,790.28) | (19,603,198.47) |
| NONOPERATING INCOME TAX CREDIT (EXPENSE) | 9,777,424.00 | (1,701,279.00) |
| INTEREST CHARGES | 83,053,952.92 | 0.00 |
| INCOME BEFORE CUMULATIVE EFFECT OF ACCOUNTING CHANGE | 89,547,742.71 | 3,159,518.00 |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX) | (3,159,518.00) | (3,159,518.00) |
| NET INCOME | 86,388,224.71 | 0.00 |
| PREFERRED STOCK DIVIDEND REQUIREMENTS | 2,509,062.40 | 0.00 |
| EARNINGS APPLICABLE TO COMMON STOCK | \$83,879,162.31 | \$0.00 |

Item 10 - Consolidating Statements of Income

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INDIANA MICHIGAN POWER COMPANY AND SUBSIDIARIES
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | INDIANA MICHIGAN POWER COMPANY | PRICE RIVER COAL COMPANY |
|--|-----------------------------------|-----------------------------|
| OPERATING REVENUES | | |
| ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION | \$1,346,393,152.14 | \$0.00 |
| SALES TO AEP AFFILIATES | 249,202,841.44 | 0.00 |
| TOTAL OPERATING REVENUES | 1,595,595,993.58 | 0.00 |
| OPERATING EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 250,890,406.52 | 0.00 |
| PURCHASED ELECTRICITY FOR RESALE | 28,327,208.05 | 0.00 |
| PURCHASED ELECTRICITY FROM AEP AFFILIATES | 274,400,173.37 | 0.00 |
| OTHER OPERATION | 417,635,835.93 | 0.00 |
| MAINTENANCE | 158,280,616.40 | 0.00 |
| DEPRECIATION AND AMORTIZATION | 171,281,007.92 | 0.00 |
| TAXES OTHER THAN INCOME TAXES | 57,787,478.37 | 0.00 |
| INCOME TAXES | 50,926,310.10 | 0.00 |
| TOTAL OPERATING EXPENSES | 1,409,529,036.66 | 0.00 |
| OPERATING INCOME | 186,066,956.92 | (0.00) |
| NONOPERATING INCOME (EXPENSE) | 31,587,375.35 | 0.00 |
| NONOPERATING EXPENSES (EXPENSE) | (56,159,601.08) | 0.00 |
| NONOPERATING INCOME TAX CREDIT (EXPENSE) | 7,948,857.00 | 0.00 |
| INTEREST CHARGES | 83,055,363.52 | 0.00 |
| INCOME BEFORE CUMULATIVE EFFECT OF ACCOUNTING CHANGE | 86,388,224.68 | 0.00 |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX) | 0.00 | 0.00 |
| NET INCOME | 86,388,224.68 | 0.00 |
| PREFERRED STOCK DIVIDEND REQUIREMENTS | 2,509,062.40 | 0.00 |
| EARNINGS APPLICABLE TO COMMON STOCK | \$83,879,162.28 | \$0.00 |

Item 10 - Consolidating Statements of Income

OHIO POWER COMPANY CONSOLIDATED
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

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Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | OHIO POWER COMPANY CONSOLIDATED | SEC REPO ADJUSTM |
|---|---------------------------------------|---------------------|
| OPERATING REVENUES | | |
| ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION | \$1,660,374,867.60 | (\$1,86 |
| SALES TO AEP AFFILIATES | 584,278,164.02 | |
| TOTAL OPERATING REVENUES | 2,244,653,031.62 | (1,86 |
| OPERATING EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 616,679,836.32 | |
| PURCHASED ELECTRICITY FOR RESALE | 63,485,751.63 | |
| PURCHASED ELECTRICITY FROM AEP AFFILIATES | 90,821,164.40 | |
| OTHER OPERATION | 369,086,535.21 | 213,64 |
| MAINTENANCE | 166,437,853.87 | |
| DEPRECIATION AND AMORTIZATION | 257,417,401.15 | |
| TAXES OTHER THAN INCOME TAXES | 175,043,400.86 | |
| INCOME TAXES | 146,014,148.26 | (86,95 |
| TOTAL OPERATING EXPENSES | 1,884,986,091.70 | 126,68 |
| OPERATING INCOME | 359,666,939.92 | (128,54 |
| NONOPERATING INCOME (EXPENSE) | 24,494,888.63 | 8,28 |
| NONOPERATING EXPENSES (EXPENSE) | (34,281,765.05) | (2,25 |
| NONOPERATING INCOME TAX CREDIT (EXPENSE) | 7,614,796.00 | (2,10 |
| INTEREST CHARGES | 106,464,124.05 | |
| INCOME BEFORE CUMULATIVE EFFECT OF ACCOUNTING CHANGES | 251,030,735.45 | (124,63 |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX) | 124,631,674.07 | 124,63 |
| NET INCOME | 375,662,409.52 | |
| PREFERRED STOCK DIVIDEND REQUIREMENT | 1,098,049.97 | |
| EARNINGS APPLICABLE TO COMMON STOCK | \$374,564,359.55 | |

Item 10 - Consolidating Statements of Income

OHIO POWER COMPANY CONSOLIDATED
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

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| DESCRIPTION | OHIO POWER COMPANY | JMG FUNDI |
|---|-----------------------|-----------|
| OPERATING REVENUES | | |
| ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION | \$1,662,242,398.60 | |
| SALES TO AEP AFFILIATES | 584,278,164.02 | 31,59 |
| TOTAL OPERATING REVENUES | 2,246,520,562.62 | 31,59 |
| OPERATING EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 616,679,836.32 | |
| PURCHASED ELECTRICITY FOR RESALE | 63,485,751.63 | |
| PURCHASED ELECTRICITY FROM AEP AFFILIATES | 90,821,164.40 | |
| OTHER OPERATION | 176,994,183.30 | 10,04 |
| MAINTENANCE | 166,437,853.87 | |
| DEPRECIATION AND AMORTIZATION | 247,461,862.04 | 9,95 |
| TAXES OTHER THAN INCOME TAXES | 175,043,400.86 | |
| INCOME TAXES | 232,973,899.26 | |
| TOTAL OPERATING EXPENSES | 1,769,897,951.68 | 20,00 |
| OPERATING INCOME | 476,622,610.94 | 11,59 |
| NONOPERATING INCOME (EXPENSE) | 16,213,935.25 | |
| NONOPERATING EXPENSES (EXPENSE) | (32,027,733.84) | |
| NONOPERATING INCOME TAX CREDIT (EXPENSE) | 9,724,161.00 | |
| INTEREST CHARGES | 94,870,520.63 | 11,59 |
| INCOME BEFORE CUMULATIVE EFFECT OF ACCOUNTING CHANGES | 375,662,452.72 | |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES (NET OF TAX) | (43.20) | |
| NET INCOME | 375,662,409.52 | |
| PREFERRED STOCK DIVIDEND REQUIREMENT | 1,098,049.97 | |
| EARNINGS APPLICABLE TO COMMON STOCK | \$374,564,359.55 | |

Item 10 - Consolidating Statements of Income

SOUTHWESTERN ELECTRIC POWER COMPANY CONSOLIDATED
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | SOUTHWESTERN ELECTRIC POWER COMPANY CONSOLIDATED | SEC REPO ADJUSTM |
|-------------|---|---------------------|
|-------------|---|---------------------|

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| | | |
|--|--------------------|-------|
| OPERATING REVENUES | | |
| ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION | \$1,077,987,452.20 | (\$1 |
| SALES TO AEP AFFILIATES | 68,854,339.06 | |
| | ----- | ----- |
| TOTAL OPERATING REVENUES | 1,146,841,791.26 | (1 |
| | ----- | ----- |
| OPERATING EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 441,444,918.99 | |
| PURCHASED ELECTRICITY FOR RESALE | 34,849,820.02 | |
| PURCHASED ELECTRICITY FROM AEP AFFILIATES | 47,914,452.44 | |
| OTHER OPERATION | 173,348,856.94 | 12,9 |
| MAINTENANCE | 70,443,258.96 | |
| DEPRECIATION AND AMORTIZATION | 121,071,613.63 | |
| TAXES OTHER THAN INCOME TAXES | 53,165,407.44 | |
| INCOME TAXES | 54,467,946.88 | (4,5 |
| | ----- | ----- |
| TOTAL OPERATING EXPENSES | 996,706,275.30 | 8,3 |
| | ----- | ----- |
| OPERATING INCOME | 150,135,515.96 | (8,5 |
| NONOPERATING INCOME (EXPENSE) | 3,977,784.02 | 1,5 |
| NONOPERATING EXPENSES (EXPENSE) | (2,606,751.11) | |
| NONOPERATING INCOME TAX CREDIT (EXPENSE) | 3,396,162.00 | |
| INTEREST CHARGES | 63,779,160.38 | |
| MINORITY INTEREST (EXPENSE) | (1,499,454.22) | (1,4 |
| | ----- | ----- |
| INCOME BEFORE CUMULATIVE EFFECT OF ACCOUNTING CHANGE | 89,624,096.27 | (8,5 |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGE (NET OF TAX) | 8,517,257.84 | 8,5 |
| | ----- | ----- |
| NET INCOME | 98,141,354.11 | |
| PREFERRED STOCK DIVIDEND REQUIREMENTS | 229,009.56 | |
| | ----- | ----- |
| EARNINGS APPLICABLE TO COMMON STOCK | \$97,912,344.55 | ===== |
| | ===== | ===== |

Item 10 - Consolidating Statements of Income

SOUTHWESTERN ELECTRIC POWER COMPANY CONSOLIDATED
CONSOLIDATING STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | SOUTHWESTERN ELECTRIC POWER COMPANY | DOLET H LIGNITE C |
|--------------------|---|----------------------|
| ----- | | |
| OPERATING REVENUES | | |

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| | | |
|--|--------------------|--------|
| ELECTRIC GENERATION, TRANSMISSION AND DISTRIBUTION | \$1,045,164,278.57 | \$32,0 |
| SALES TO AEP AFFILIATES | 68,854,339.06 | 32,0 |
| TOTAL OPERATING REVENUES | 1,114,018,617.63 | 64,0 |
| OPERATING EXPENSES | | |
| FUEL FOR ELECTRIC GENERATION | 453,403,893.73 | |
| PURCHASED ELECTRICITY FOR RESALE | 34,849,820.02 | |
| PURCHASED ELECTRICITY FROM AEP AFFILIATES | 47,914,452.44 | |
| OTHER OPERATION | 132,351,956.12 | 46,7 |
| MAINTENANCE | 70,443,258.96 | |
| DEPRECIATION AND AMORTIZATION | 114,836,893.98 | 10,3 |
| TAXES OTHER THAN INCOME TAXES | 51,853,677.61 | 2,1 |
| INCOME TAXES | 57,448,650.88 | 7 |
| TOTAL OPERATING EXPENSES | 963,102,603.74 | 60,1 |
| OPERATING INCOME | 150,916,013.89 | 3,9 |
| NONOPERATING INCOME (EXPENSE) | 6,975,452.05 | 2 |
| NONOPERATING EXPENSES (EXPENSE) | (2,352,713.82) | (1 |
| NONOPERATING INCOME TAX CREDIT (EXPENSE) | 2,976,722.00 | 4 |
| INTEREST CHARGES | 60,374,120.03 | 3,0 |
| MINORITY INTEREST (EXPENSE) | 0.00 | |
| INCOME BEFORE CUMULATIVE EFFECT OF ACCOUNTING CHANGE | 98,141,354.10 | 1,3 |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGE (NET OF TAX) | 0.00 | |
| NET INCOME | 98,141,354.10 | 1,3 |
| PREFERRED STOCK DIVIDEND REQUIREMENTS | 229,009.56 | |
| EARNINGS APPLICABLE TO COMMON STOCK | \$97,912,344.54 | \$1,3 |

Item 10 - Consolidating Balance Sheets

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AMERICAN ELECTRIC POWER COMPANY CONSOLIDATED | SEC REPORT ADJUSTMEN |
|----------------------------|--|-------------------------|
| ASSETS | | |
| CURRENT AND ACCRUED ASSETS | | |
| CASH AND CASH EQUIVALENTS | \$1,182,143,529.95 | (\$13,163 |

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| | | |
|--|---------------------|-------------|
| ADVANCES TO AFFILIATES | (0.00) | (3,326) |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 1,155,243,672.78 | 564,697 |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 0.00 | (6,623) |
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 596,246,280.67 | (29,779) |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 83,386,023.37 | (735,931) |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | (123,937,047.57) | |
| FUEL INVENTORY | 516,346,182.67 | (284,144) |
| MATERIALS & SUPPLIES | 475,040,881.60 | (830) |
| RISK MANAGEMENT ASSETS | 766,383,790.69 | (560,283) |
| MARGIN DEPOSITS | 119,117,000.00 | 81,754 |
| PREPAYMENTS | 88,174,361.00 | (13,750) |
| OTHER | 39,487,147.92 | (316,699) |
| TOTAL CURRENT ASSETS | 4,897,631,823.07 | (1,318,077) |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | 36,032,486,862.27 | (2,324,221) |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | (14,004,035,037.48) | 1,211,237 |
| ELECTRIC UTILITY PLANT - NET | 22,028,451,824.80 | (1,112,984) |
| OTHER PROPERTY AND INVESTMENTS | | |
| NUCLEAR DECOMMISSIONING AND SPENT NUCLEAR FUEL DISPOSAL TRUST FUNDS | 0.00 | (982,394) |
| NON-UTILITY PROPERTY, NET | (0.00) | (130,249) |
| OTHER INVESTMENTS | (0.00) | (102,951) |
| TOTAL OTHER PROPERTY AND INVESTMENTS | (0.00) | (1,215,595) |
| INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS | 211,850,592.72 | 14,944 |
| REGULATORY ASSETS | 3,901,486,743.39 | 21,455 |
| FAS 109 DEFERRED FIT RECLASS | (353,853,385.00) | (86,009) |
| NET REGULATORY ASSETS | 3,547,633,358.39 | (64,554) |
| SECURITIZED TRANSITION ASSETS | 689,399,000.00 | 689,399 |
| TOTAL GOODWILL | 78,431,224.39 | (15,000) |
| INTANGIBLE ASSETS | 0.00 | (34,166) |
| LONG-TERM RISK MANAGEMENT ASSETS | 494,003,225.68 | (274,252) |
| SPENT NUCLEAR FUEL AND DECOMMISSIONING TRUSTS | 982,395,000.00 | 982,395 |
| OTHER DEFERRED DEBITS | 362,704,783.90 | 25,871 |
| PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES | (8,903,507.37) | |
| TOTAL OTHER DEFERRED DEBITS | 353,801,276.53 | 25,871 |
| OTHER ASSETS | | |
| TOTAL OTHER INVESTMENTS | 243,263,414.99 | (580,853) |
| TOTAL OTHER SPECIAL FUNDS | (492.15) | (125,383) |
| CLEARING ACCOUNTS | 8,616,552.93 | |
| UNAMORTIZED DEBT EXPENSE | 126,640,653.39 | |
| TOTAL OTHER ASSETS | 732,321,405.68 | (680,366) |

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| | | |
|---|---------------------|------------|
| ASSETS HELD FOR SALE | 3,081,420,763.58 | 3,081,420 |
| TOTAL ASSETS | \$36,743,538,218.31 | \$53,162 |
| LIABILITIES AND SHAREHOLDERS' EQUITY | | |
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR | \$1,778,855,672.16 | (\$4,936 |
| SHORT-TERM DEBT | 326,110,594.37 | (9,217 |
| ADVANCES FROM AFFILIATES | 24,488.96 | 41,152 |
| ACCOUNTS PAYABLE - GENERAL | 1,329,122,768.00 | (205,632 |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 7,810,543.62 | |
| CUSTOMER DEPOSITS | 379,427,662.35 | |
| TAXES ACCRUED | 619,994,801.24 | 12,237 |
| INTEREST ACCRUED | 207,373,909.25 | (832 |
| RISK MANAGEMENT LIABILITIES | 631,417,738.05 | (782,392 |
| OBLIGATIONS UNDER CAPITAL LEASES | 50,990,653.15 | |
| DIVIDENDS DECLARED | 1,554,469.73 | |
| OTHER | 649,484,904.31 | (83,718 |
| TOTAL CURRENT LIABILITIES | 5,982,168,205.18 | (1,033,337 |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 335,252,271.27 | (434,717 |
| DEFERRED INCOME TAXES | 6,875,408,172.72 | (1,000 |
| DEFERRED FIT & SIT RECLASS | (2,918,581,864.87) | |
| NET DEFERRED INCOME TAXES | 3,956,826,307.85 | (1,000 |
| DEFERRED INVESTMENT TAX CREDITS | 0.00 | (422,035 |
| ASSET REMOVAL COSTS | 0.00 | (582,397 |
| LONG-TERM DEBT | 12,321,669,165.90 | (20,918 |
| OVER-RECOVERY OF FUEL COST | 0.00 | (133,221 |
| OTHER REGULATORY LIABILITIES | 0.00 | (1,112,872 |
| UNAMORTIZED GAIN ON REACQUIRED DEBT | (0.00) | (301 |
| SFAS 109 REGULATORY LIABILITY, NET | 0.00 | (15,504 |
| TOTAL REGULATORY LIABILITIES | (0.00) | (1,261,899 |
| TOTAL OTHER DEFERRED CREDITS | (0.00) | (208,077 |
| DEFERRED CREDITS AND REGULATORY LIABILITIES | (0.01) | (1,469,976 |
| CUSTOMER ADVANCES FOR CONSTRUCTION | 0.00 | (4,563 |
| DEFERRED GAIN ON SALE/LEASEBACK | 175,653,947.00 | (153 |
| UNREALIZED GAIN ON FORWARD COMMITMENTS | 0.00 | (17,282 |
| DEFERRED CREDITS AND OTHER | 507,777,607.80 | 507,777 |
| REGULATORY LIABILITIES AND DEFERRED INVESTMENT TAX CREDITS | 2,259,110,905.01 | 2,259,110 |

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| | | |
|---|---------------------|-------------|
| OTHER NONCURRENT LIABILITIES | | |
| OBLIGATIONS UNDER CAPITAL LEASES | (0.00) | (130,929) |
| ACCUMULATED PROVISIONS - RATE REFUND | 0.00 | (112,780) |
| ASSET RETIREMENT OBLIGATIONS AND NUCLEAR DECOMMISSIONING TRUSTS | 650,810,645.39 | 23,293 |
| ACCUMULATED PROVISIONS - MISCELLANEOUS | 354.61 | (1,035,860) |
| | ----- | ----- |
| TOTAL OTHER NONCURRENT LIABILITIES | 650,810,999.99 | (1,256,275) |
| | ----- | ----- |
| EMPLOYEE BENEFITS AND PENSION OBLIGATIONS | 667,238,000.00 | 667,238 |
| CUMULATIVE PREFERRED STOCKS OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION | 76,055,000.00 | |
| CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION | 60,794,000.00 | |
| COMMON SHAREHOLDERS' EQUITY | | |
| COMMON STOCK | 2,626,106,684.50 | |
| PREMIUM ON CAPITAL STOCK | 0.00 | (3,078,712) |
| PAID-IN CAPITAL | 4,183,712,284.87 | 3,323,551 |
| RETAINED EARNINGS | 1,489,818,784.90 | |
| ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) | (425,463,000.00) | (242,838) |
| | ----- | ----- |
| COMMON SHAREHOLDERS' EQUITY | 7,874,174,754.27 | 2,000 |
| | ----- | ----- |
| MINORITY INTEREST | 0.00 | (16,314) |
| LIABILITIES HELD FOR SALE | 1,876,007,054.04 | 1,876,007 |
| TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY | \$36,743,538,218.31 | \$53,162 |
| | ===== | ===== |

Item 10 - Consolidating Balance Sheets

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AMERICAN ELECTRIC POWER COMPANY | AMERICAN ELE POWER SERV CORPORATI |
|---|------------------------------------|---|
| ----- | | |
| ASSETS | | |
| CURRENT AND ACCRUED ASSETS | | |
| CASH AND CASH EQUIVALENTS | \$874,882,360.38 | \$1,620 |
| ADVANCES TO AFFILIATES | 1,877,368,555.65 | |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 0.00 | 34 |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 35,599,750.45 | 183,880 |
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 0.00 | |

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| | | |
|--|------------------|-----------|
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 10,235,271.19 | 7,387 |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | 0.00 | |
| FUEL INVENTORY | 0.00 | |
| MATERIALS & SUPPLIES | 0.00 | |
| RISK MANAGEMENT ASSETS | 4,741,666.00 | |
| MARGIN DEPOSITS | 0.00 | |
| PREPAYMENTS | 2,477,262.55 | 2,702 |
| OTHER | 0.00 | 15,483 |
| | ----- | ----- |
| TOTAL CURRENT ASSETS | 2,805,304,866.22 | 211,108 |
| | ----- | ----- |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | 1,490,374.58 | 332,510 |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | (146,738.09) | (174,465) |
| | ----- | ----- |
| ELECTRIC UTILITY PLANT - NET | 1,343,636.49 | 158,045 |
| | ----- | ----- |
| OTHER PROPERTY AND INVESTMENTS | | |
| NUCLEAR DECOMMISSIONING AND SPENT NUCLEAR FUEL DISPOSAL TRUST FUNDS | 0.00 | |
| NON-UTILITY PROPERTY, NET | 0.00 | |
| OTHER INVESTMENTS | 0.00 | |
| | ----- | ----- |
| TOTAL OTHER PROPERTY AND INVESTMENTS | 0.00 | |
| | ----- | ----- |
| INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS | 7,818,808,133.58 | |
| | ----- | ----- |
| REGULATORY ASSETS | 0.00 | 2,246 |
| FAS 109 DEFERRED FIT RECLASS | 2,143,686.00 | (9,293) |
| | ----- | ----- |
| NET REGULATORY ASSETS | 2,143,686.00 | (7,046) |
| | ----- | ----- |
| SECURITIZED TRANSITION ASSETS | 0.00 | |
| TOTAL GOODWILL | 37,060,693.00 | |
| INTANGIBLE ASSETS | 0.00 | |
| LONG-TERM RISK MANAGEMENT ASSETS | 0.00 | |
| SPENT NUCLEAR FUEL AND DECOMMISSIONING TRUSTS | 0.00 | |
| OTHER DEFERRED DEBITS | 16,543,452.56 | 878 |
| PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES | 0.00 | |
| | ----- | ----- |
| TOTAL OTHER DEFERRED DEBITS | 16,543,452.56 | 878 |
| | ----- | ----- |
| OTHER ASSETS | | |
| TOTAL OTHER INVESTMENTS | 693,312,196.63 | 108,519 |
| TOTAL OTHER SPECIAL FUNDS | 0.00 | |
| CLEARING ACCOUNTS | 148.92 | |
| UNAMORTIZED DEBT EXPENSE | 9,516,620.91 | 26 |
| | ----- | ----- |
| TOTAL OTHER ASSETS | 719,372,419.02 | 109,424 |
| | ----- | ----- |
| ASSETS HELD FOR SALE | 0.00 | |

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| | | |
|---|---------------------|-----------|
| TOTAL ASSETS | \$11,384,033,434.31 | \$471,531 |
| ===== | | |
| LIABILITIES AND SHAREHOLDERS' EQUITY | | |
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR | \$10,864,980.40 | \$2,000 |
| SHORT-TERM DEBT | 281,824,000.00 | |
| ADVANCES FROM AFFILIATES | 615,164,169.95 | 117,116 |
| ACCOUNTS PAYABLE - GENERAL | 102,213.89 | 23,685 |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 27,192,233.60 | 75,296 |
| CUSTOMER DEPOSITS | 0.00 | |
| TAXES ACCRUED | 858,226.00 | (15,927) |
| INTEREST ACCRUED | 18,094,228.16 | 4,123 |
| RISK MANAGEMENT LIABILITIES | 0.00 | |
| OBLIGATIONS UNDER CAPITAL LEASES | 0.00 | 14,512 |
| DIVIDENDS DECLARED | 0.00 | |
| OTHER | 46,776,183.63 | 129,984 |
| | ----- | ----- |
| TOTAL CURRENT LIABILITIES | 1,000,876,235.63 | 350,792 |
| | ----- | ----- |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 1,191,714.00 | |
| DEFERRED INCOME TAXES | 4,629,131.00 | 46,886 |
| DEFERRED FIT & SIT RECLASS | (524,783.00) | (118,819) |
| | ----- | ----- |
| NET DEFERRED INCOME TAXES | 4,104,348.00 | (71,933) |
| | ----- | ----- |
| DEFERRED INVESTMENT TAX CREDITS | 0.00 | 749 |
| ASSET REMOVAL COSTS | 0.00 | |
| LONG-TERM DEBT | 2,077,054,552.59 | 40,000 |
| OVER-RECOVERY OF FUEL COST | 0.00 | |
| OTHER REGULATORY LIABILITIES | 0.00 | |
| UNAMORTIZED GAIN ON REACQUIRED DEBT | 0.00 | |
| SFAS 109 REGULATORY LIABILITY, NET | 0.00 | |
| | ----- | ----- |
| TOTAL REGULATORY LIABILITIES | 0.00 | |
| TOTAL OTHER DEFERRED CREDITS | 0.00 | 3,974 |
| | ----- | ----- |
| DEFERRED CREDITS AND REGULATORY LIABILITIES | 0.00 | 3,974 |
| | ----- | ----- |
| CUSTOMER ADVANCES FOR CONSTRUCTION | 0.00 | |
| DEFERRED GAIN ON SALE/LEASEBACK | 0.00 | |
| UNREALIZED GAIN ON FORWARD COMMITMENTS | 0.00 | |
| DEFERRED CREDITS AND OTHER | 0.00 | |
| REGULATORY LIABILITIES AND DEFERRED INVESTMENT TAX CREDITS | 0.00 | |
| OTHER NONCURRENT LIABILITIES | | |
| OBLIGATIONS UNDER CAPITAL LEASES | 0.00 | 22,373 |
| ACCUMULATED PROVISIONS - RATE REFUND | 0.00 | |
| ASSET RETIREMENT OBLIGATIONS AND | | |

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| | | |
|---|---------------------|-----------|
| NUCLEAR DECOMMISSIONING TRUSTS | 0.00 | |
| ACCUMULATED PROVISIONS - MISCELLANEOUS | 0.00 | 206,248 |
| | | ----- |
| TOTAL OTHER NONCURRENT LIABILITIES | 0.00 | 228,622 |
| | | ----- |
| EMPLOYEE BENEFITS AND PENSION OBLIGATIONS | 0.00 | |
| CUMULATIVE PREFERRED STOCKS OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION | 0.00 | |
| CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION | 0.00 | |
| COMMON SHAREHOLDERS' EQUITY | | |
| COMMON STOCK | 2,626,106,684.50 | 1,350 |
| PREMIUM ON CAPITAL STOCK | 3,342,414,929.23 | |
| PAID-IN CAPITAL | 842,465,913.67 | (82,023) |
| RETAINED EARNINGS | 1,489,819,056.68 | |
| ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) | 0.00 | |
| | | ----- |
| COMMON SHAREHOLDERS' EQUITY | 8,300,806,584.08 | (80,673) |
| | | ----- |
| MINORITY INTEREST | 0.00 | |
| LIABILITIES HELD FOR SALE | 0.00 | |
| TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY | \$11,384,033,434.31 | \$471,531 |
| | | ===== |

Item 10 - Consolidating Balance Sheets

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AEP MONEY POOL | AEP GENERAT COMPANY |
|--|-------------------|------------------------|
| ----- | | |
| ASSETS | | |
| CURRENT AND ACCRUED ASSETS | | |
| CASH AND CASH EQUIVALENTS | \$0.00 | |
| ADVANCES TO AFFILIATES | 0.00 | |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 0.00 | |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 65,127,883.78 | 24,748 |
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 0.00 | |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 0.00 | |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | 0.00 | |
| FUEL INVENTORY | (0.00) | 20,139 |
| MATERIALS & SUPPLIES | 0.00 | 5,418 |

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| | | |
|--|-----------------|-----------|
| RISK MANAGEMENT ASSETS | 0.00 | |
| MARGIN DEPOSITS | 0.00 | |
| PREPAYMENTS | 0.00 | |
| OTHER | 0.00 | |
| | ----- | ----- |
| TOTAL CURRENT ASSETS | 65,127,883.78 | 50,305 |
| | ----- | ----- |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | 0.00 | 674,054 |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | 0.00 | (351,061) |
| | ----- | ----- |
| ELECTRIC UTILITY PLANT - NET | 0.00 | 322,992 |
| | ----- | ----- |
| OTHER PROPERTY AND INVESTMENTS | | |
| NUCLEAR DECOMMISSIONING AND SPENT NUCLEAR FUEL DISPOSAL TRUST FUNDS | 0.00 | |
| NON-UTILITY PROPERTY, NET | 0.00 | 119 |
| OTHER INVESTMENTS | 0.00 | |
| | ----- | ----- |
| TOTAL OTHER PROPERTY AND INVESTMENTS | 0.00 | 119 |
| | ----- | ----- |
| INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS | 0.00 | |
| REGULATORY ASSETS | 0.00 | 5,660 |
| FAS 109 DEFERRED FIT RECLASS | 0.00 | |
| | ----- | ----- |
| NET REGULATORY ASSETS | 0.00 | 5,660 |
| | ----- | ----- |
| SECURITIZED TRANSITION ASSETS | 0.00 | |
| TOTAL GOODWILL | 0.00 | |
| INTANGIBLE ASSETS | 0.00 | |
| LONG-TERM RISK MANAGEMENT ASSETS | 0.00 | |
| SPENT NUCLEAR FUEL AND DECOMMISSIONING TRUSTS | 0.00 | |
| OTHER DEFERRED DEBITS | 2,287,714.64 | 523 |
| PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES | 0.00 | |
| | ----- | ----- |
| TOTAL OTHER DEFERRED DEBITS | 2,287,714.64 | 523 |
| | ----- | ----- |
| OTHER ASSETS | | |
| TOTAL OTHER INVESTMENTS | 0.00 | |
| TOTAL OTHER SPECIAL FUNDS | 0.00 | |
| CLEARING ACCOUNTS | 0.00 | |
| UNAMORTIZED DEBT EXPENSE | 0.00 | 442 |
| | ----- | ----- |
| TOTAL OTHER ASSETS | 2,287,714.64 | 966 |
| | ----- | ----- |
| ASSETS HELD FOR SALE | 0.00 | |
| TOTAL ASSETS | \$67,415,598.42 | \$380,045 |
| | ===== | ===== |
| LIABILITIES AND SHAREHOLDERS' EQUITY | | |

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| | | |
|--|---------------|----------|
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR | \$0.00 | |
| SHORT-TERM DEBT | 0.00 | |
| ADVANCES FROM AFFILIATES | 18,752,273.28 | 36,891 |
| ACCOUNTS PAYABLE - GENERAL | 0.00 | 498 |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 48,663,325.10 | 15,910 |
| CUSTOMER DEPOSITS | 0.00 | |
| TAXES ACCRUED | 0.00 | 6,069 |
| INTEREST ACCRUED | 0.00 | 911 |
| RISK MANAGEMENT LIABILITIES | 0.00 | |
| OBLIGATIONS UNDER CAPITAL LEASES | 0.00 | 86 |
| DIVIDENDS DECLARED | 0.00 | |
| OTHER | 0.00 | 4,963 |
| TOTAL CURRENT LIABILITIES | 67,415,598.38 | 65,332 |
| LONG-TERM RISK MANAGEMENT LIABILITIES | | |
| | 0.00 | |
| DEFERRED INCOME TAXES | 0.00 | 94,135 |
| DEFERRED FIT & SIT RECLASS | 0.00 | (69,806) |
| NET DEFERRED INCOME TAXES | 0.00 | 24,328 |
| DEFERRED INVESTMENT TAX CREDITS | 0.00 | 49,588 |
| ASSET REMOVAL COSTS | 0.00 | |
| LONG-TERM DEBT | 0.00 | 44,810 |
| OVER-RECOVERY OF FUEL COST | 0.00 | |
| OTHER REGULATORY LIABILITIES | 0.00 | 27,822 |
| UNAMORTIZED GAIN ON REACQUIRED DEBT | 0.00 | |
| SFAS 109 REGULATORY LIABILITY, NET | 0.00 | 15,504 |
| TOTAL REGULATORY LIABILITIES | 0.00 | 43,326 |
| TOTAL OTHER DEFERRED CREDITS | 0.01 | |
| DEFERRED CREDITS AND REGULATORY LIABILITIES | 0.01 | 43,326 |
| CUSTOMER ADVANCES FOR CONSTRUCTION | 0.00 | |
| DEFERRED GAIN ON SALE/LEASEBACK | 0.00 | 105,475 |
| UNREALIZED GAIN ON FORWARD COMMITMENTS | 0.00 | |
| DEFERRED CREDITS AND OTHER | 0.00 | |
| REGULATORY LIABILITIES AND DEFERRED INVESTMENT TAX CREDITS | 0.00 | |
| OTHER NONCURRENT LIABILITIES | | |
| OBLIGATIONS UNDER CAPITAL LEASES | 0.00 | 182 |
| ACCUMULATED PROVISIONS - RATE REFUND | 0.00 | |
| ASSET RETIREMENT OBLIGATIONS AND NUCLEAR DECOMMISSIONING TRUSTS | 0.00 | 1,125 |
| ACCUMULATED PROVISIONS - MISCELLANEOUS | 0.00 | |
| TOTAL OTHER NONCURRENT LIABILITIES | 0.00 | 1,307 |

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| | | |
|---|-----------------|-----------|
| EMPLOYEE BENEFITS AND PENSION OBLIGATIONS | 0.00 | |
| CUMULATIVE PREFERRED STOCKS OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION | 0.00 | |
| CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION | 0.00 | |
| COMMON SHAREHOLDERS' EQUITY | | |
| COMMON STOCK | 0.00 | 1,000 |
| PREMIUM ON CAPITAL STOCK | 0.00 | |
| PAID-IN CAPITAL | 0.00 | 23,434 |
| RETAINED EARNINGS | 0.03 | 21,440 |
| ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) | 0.00 | |
| COMMON SHAREHOLDERS' EQUITY | 0.03 | 45,874 |
| MINORITY INTEREST | 0.00 | |
| LIABILITIES HELD FOR SALE | 0.00 | |
| TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY | \$67,415,598.42 | \$380,045 |

Item 10 - Consolidating Balance Sheets

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AEP T&D SERVICES, LLC | INDIANA FRAN REALTY, IN |
|--|--------------------------|----------------------------|
| ASSETS | | |
| CURRENT AND ACCRUED ASSETS | | |
| CASH AND CASH EQUIVALENTS | \$0.00 | |
| ADVANCES TO AFFILIATES | 0.00 | |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 0.00 | |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 10,358.44 | 33 |
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 0.00 | |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 152,261.99 | |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | 0.00 | |
| FUEL INVENTORY | 0.00 | |
| MATERIALS & SUPPLIES | 0.01 | |
| RISK MANAGEMENT ASSETS | 0.00 | |
| MARGIN DEPOSITS | 0.00 | |
| PREPAYMENTS | 3,448.66 | |
| OTHER | 481.00 | |

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| | | |
|--|--------------|------|
| TOTAL CURRENT ASSETS | 166,550.10 | 33 |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | 23,450.51 | |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | (4,453.46) | |
| ELECTRIC UTILITY PLANT - NET | 18,997.05 | |
| OTHER PROPERTY AND INVESTMENTS | | |
| NUCLEAR DECOMMISSIONING AND SPENT NUCLEAR FUEL DISPOSAL TRUST FUNDS | 0.00 | |
| NON-UTILITY PROPERTY, NET | 0.00 | |
| OTHER INVESTMENTS | 0.00 | |
| TOTAL OTHER PROPERTY AND INVESTMENTS | 0.00 | |
| INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS | 0.00 | |
| REGULATORY ASSETS | 0.00 | |
| FAS 109 DEFERRED FIT RECLASS | 0.00 | |
| NET REGULATORY ASSETS | 0.00 | |
| SECURITIZED TRANSITION ASSETS | 0.00 | |
| TOTAL GOODWILL | 0.00 | |
| INTANGIBLE ASSETS | 0.00 | |
| LONG-TERM RISK MANAGEMENT ASSETS | 0.00 | |
| SPENT NUCLEAR FUEL AND DECOMMISSIONING TRUSTS | 0.00 | |
| OTHER DEFERRED DEBITS | 8.92 | |
| PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES | 0.00 | |
| TOTAL OTHER DEFERRED DEBITS | 8.92 | |
| OTHER ASSETS | | |
| TOTAL OTHER INVESTMENTS | 0.00 | |
| TOTAL OTHER SPECIAL FUNDS | 0.00 | |
| CLEARING ACCOUNTS | 0.00 | |
| UNAMORTIZED DEBT EXPENSE | 0.00 | |
| TOTAL OTHER ASSETS | 8.92 | |
| ASSETS HELD FOR SALE | 0.00 | |
| TOTAL ASSETS | \$185,556.07 | \$33 |
| LIABILITIES AND SHAREHOLDERS' EQUITY | | |
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR | \$0.00 | |
| SHORT-TERM DEBT | 0.00 | |

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| | | |
|--|-------------|-------|
| ADVANCES FROM AFFILIATES | 223,852.95 | 17 |
| ACCOUNTS PAYABLE - GENERAL | 57.44 | |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 52,036.29 | |
| CUSTOMER DEPOSITS | 0.00 | |
| TAXES ACCRUED | (13,813.00) | |
| INTEREST ACCRUED | 0.00 | |
| RISK MANAGEMENT LIABILITIES | 0.00 | |
| OBLIGATIONS UNDER CAPITAL LEASES | 0.00 | |
| DIVIDENDS DECLARED | 0.00 | |
| OTHER | 13,810.90 | 15 |
| | ----- | ----- |
| TOTAL CURRENT LIABILITIES | 275,944.58 | 32 |
| | ----- | ----- |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 0.00 | |
| DEFERRED INCOME TAXES | 6,648.00 | |
| DEFERRED FIT & SIT RECLASS | (484.00) | |
| | ----- | ----- |
| NET DEFERRED INCOME TAXES | 6,164.00 | |
| | ----- | ----- |
| DEFERRED INVESTMENT TAX CREDITS | 0.00 | |
| ASSET REMOVAL COSTS | 0.00 | |
| LONG-TERM DEBT | 0.00 | |
| OVER-RECOVERY OF FUEL COST | 0.00 | |
| OTHER REGULATORY LIABILITIES | 0.00 | |
| UNAMORTIZED GAIN ON REACQUIRED DEBT | 0.00 | |
| SFAS 109 REGULATORY LIABILITY, NET | 0.00 | |
| | ----- | ----- |
| TOTAL REGULATORY LIABILITIES | 0.00 | |
| TOTAL OTHER DEFERRED CREDITS | 0.00 | |
| | ----- | ----- |
| DEFERRED CREDITS AND REGULATORY LIABILITIES | 0.00 | |
| | ----- | ----- |
| CUSTOMER ADVANCES FOR CONSTRUCTION | 0.00 | |
| DEFERRED GAIN ON SALE/LEASEBACK | 0.00 | |
| UNREALIZED GAIN ON FORWARD COMMITMENTS | 0.00 | |
| DEFERRED CREDITS AND OTHER | 0.00 | |
| REGULATORY LIABILITIES AND DEFERRED INVESTMENT TAX CREDITS | 0.00 | |
| OTHER NONCURRENT LIABILITIES | | |
| OBLIGATIONS UNDER CAPITAL LEASES | 0.00 | |
| ACCUMULATED PROVISIONS - RATE REFUND | 0.00 | |
| ASSET RETIREMENT OBLIGATIONS AND NUCLEAR DECOMMISSIONING TRUSTS | 0.00 | |
| ACCUMULATED PROVISIONS - MISCELLANEOUS | 2,769.27 | |
| | ----- | ----- |
| TOTAL OTHER NONCURRENT LIABILITIES | 2,769.27 | |
| | ----- | ----- |
| EMPLOYEE BENEFITS AND PENSION OBLIGATIONS | 0.00 | |

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| | | |
|---|--------------|------|
| CUMULATIVE PREFERRED STOCKS OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION | 0.00 | |
| CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION | 0.00 | |
| COMMON SHAREHOLDERS' EQUITY | | |
| COMMON STOCK | 0.00 | 1 |
| PREMIUM ON CAPITAL STOCK | 0.00 | |
| PAID-IN CAPITAL | (1,032.00) | |
| RETAINED EARNINGS | (98,289.78) | |
| ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) | 0.00 | |
| COMMON SHAREHOLDERS' EQUITY | (99,321.78) | |
| MINORITY INTEREST | 0.00 | |
| LIABILITIES HELD FOR SALE | 0.00 | |
| TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY | \$185,556.07 | \$33 |

Item 10 - Consolidating Balance Sheets

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | APPALACHIAN POWER COMPANY CONSOLIDATED | COLUMBUS SOU POWER COMP CONSOLIDAT |
|--|--|--|
| ASSETS | | |
| CURRENT AND ACCRUED ASSETS | | |
| CASH AND CASH EQUIVALENTS | \$45,880,666.27 | \$4,142 |
| ADVANCES TO AFFILIATES | 0.00 | |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 133,716,961.09 | 47,098 |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 137,281,246.61 | 68,168 |
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 35,020,281.49 | 23,722 |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 3,961,188.95 | 5,256 |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | (2,085,327.62) | (531) |
| FUEL INVENTORY | 42,806,440.47 | 14,364 |
| MATERIALS & SUPPLIES | 71,977,745.12 | 44,376 |
| RISK MANAGEMENT ASSETS | 71,189,275.85 | 40,095 |
| MARGIN DEPOSITS | 11,524,954.90 | 6,636 |
| PREPAYMENTS | 6,782,863.88 | 8,341 |
| OTHER | 6,517,480.00 | 4,102 |
| TOTAL CURRENT ASSETS | 564,573,777.02 | 265,774 |

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| | | |
|--|--------------------|-------------|
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | 6,140,930,644.39 | 3,570,443 |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | (2,321,359,209.92) | (1,389,586) |
| ELECTRIC UTILITY PLANT - NET | 3,819,571,434.47 | 2,180,857 |
| OTHER PROPERTY AND INVESTMENTS | | |
| NUCLEAR DECOMMISSIONING AND SPENT NUCLEAR FUEL DISPOSAL TRUST FUNDS | 0.00 | |
| NON-UTILITY PROPERTY, NET | 20,574,430.78 | 22,417 |
| OTHER INVESTMENTS | 26,064,029.59 | 8,232 |
| TOTAL OTHER PROPERTY AND INVESTMENTS | 46,638,460.37 | 30,650 |
| INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS | 603,868.00 | 430 |
| REGULATORY ASSETS | 446,327,739.76 | 255,480 |
| FAS 109 DEFERRED FIT RECLASS | (29,131,302.00) | (12,296) |
| NET REGULATORY ASSETS | 417,196,437.76 | 243,183 |
| SECURITIZED TRANSITION ASSETS | 0.00 | |
| TOTAL GOODWILL | 0.00 | |
| INTANGIBLE ASSETS | 0.00 | |
| LONG-TERM RISK MANAGEMENT ASSETS | 70,899,438.64 | 39,932 |
| SPENT NUCLEAR FUEL AND DECOMMISSIONING TRUSTS | 0.00 | |
| OTHER DEFERRED DEBITS | 49,647,884.72 | 71,551 |
| PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES | 0.00 | |
| TOTAL OTHER DEFERRED DEBITS | 49,647,884.72 | 71,551 |
| OTHER ASSETS | | |
| TOTAL OTHER INVESTMENTS | 0.00 | |
| TOTAL OTHER SPECIAL FUNDS | 0.00 | |
| CLEARING ACCOUNTS | 158,833.16 | |
| UNAMORTIZED DEBT EXPENSE | 7,721,257.00 | 5,986 |
| TOTAL OTHER ASSETS | 57,527,974.89 | 77,538 |
| ASSETS HELD FOR SALE | 0.00 | |
| TOTAL ASSETS | \$4,977,011,391.15 | \$2,838,365 |
| LIABILITIES AND SHAREHOLDERS' EQUITY | | |
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR | \$161,008,387.76 | \$11,000 |
| SHORT-TERM DEBT | 0.00 | |
| ADVANCES FROM AFFILIATES | 82,994,492.48 | 6,516 |
| ACCOUNTS PAYABLE - GENERAL | 140,497,345.72 | 58,219 |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 81,812,226.37 | 53,571 |
| CUSTOMER DEPOSITS | 33,929,606.82 | 19,727 |

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| | | |
|--|------------------|----------|
| TAXES ACCRUED | 50,258,565.75 | 132,853 |
| INTEREST ACCRUED | 22,112,796.08 | 16,528 |
| RISK MANAGEMENT LIABILITIES | 51,429,954.00 | 28,966 |
| OBLIGATIONS UNDER CAPITAL LEASES | 9,217,759.36 | 4,220 |
| DIVIDENDS DECLARED | 186,190.92 | |
| OTHER | 60,102,649.59 | 25,364 |
| | ----- | ----- |
| TOTAL CURRENT LIABILITIES | 693,549,974.85 | 356,968 |
| | ----- | ----- |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 54,326,567.66 | 30,597 |
| DEFERRED INCOME TAXES | 1,008,854,037.88 | 546,259 |
| DEFERRED FIT & SIT RECLASS | (205,498,809.48) | (87,760) |
| | ----- | ----- |
| NET DEFERRED INCOME TAXES | 803,355,228.40 | 458,498 |
| | ----- | ----- |
| DEFERRED INVESTMENT TAX CREDITS | 30,544,863.00 | 30,796 |
| ASSET REMOVAL COSTS | 92,497,334.00 | 99,118 |
| LONG-TERM DEBT | 1,703,072,765.43 | 886,564 |
| OVER-RECOVERY OF FUEL COST | 68,704,458.11 | |
| OTHER REGULATORY LIABILITIES | 0.00 | |
| UNAMORTIZED GAIN ON REACQUIRED DEBT | 43,054.00 | |
| SFAS 109 REGULATORY LIABILITY, NET | 0.00 | |
| | ----- | ----- |
| TOTAL REGULATORY LIABILITIES | 68,747,512.11 | |
| TOTAL OTHER DEFERRED CREDITS | 13,041,424.25 | 15,864 |
| | ----- | ----- |
| DEFERRED CREDITS AND REGULATORY LIABILITIES | 81,788,936.36 | 15,864 |
| | ----- | ----- |
| CUSTOMER ADVANCES FOR CONSTRUCTION | 0.00 | 250 |
| DEFERRED GAIN ON SALE/LEASEBACK | 88,288.00 | |
| UNREALIZED GAIN ON FORWARD COMMITMENTS | 17,282,832.10 | |
| DEFERRED CREDITS AND OTHER | 0.00 | |
| REGULATORY LIABILITIES AND DEFERRED INVESTMENT TAX CREDITS | 0.00 | |
| OTHER NONCURRENT LIABILITIES | | |
| OBLIGATIONS UNDER CAPITAL LEASES | 16,134,017.39 | 11,396 |
| ACCUMULATED PROVISIONS - RATE REFUND | 0.00 | |
| ASSET RETIREMENT OBLIGATIONS AND NUCLEAR DECOMMISSIONING TRUSTS | 21,776,104.85 | 8,739 |
| ACCUMULATED PROVISIONS - MISCELLANEOUS | 102,462,814.22 | 41,689 |
| | ----- | ----- |
| TOTAL OTHER NONCURRENT LIABILITIES | 140,372,936.45 | 61,826 |
| | ----- | ----- |
| EMPLOYEE BENEFITS AND PENSION OBLIGATIONS | 0.00 | |
| CUMULATIVE PREFERRED STOCKS OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION | 5,360,000.00 | |
| CUMULATIVE PREFERRED STOCK OF | | |

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| | | |
|--|--------------------|-------------|
| SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION | 17,783,900.00 | |
| COMMON SHAREHOLDERS' EQUITY | | |
| COMMON STOCK | 260,457,768.00 | 41,026 |
| PREMIUM ON CAPITAL STOCK | 0.00 | |
| PAID-IN CAPITAL | 719,899,208.64 | 576,399 |
| RETAINED EARNINGS | 408,718,478.89 | 326,781 |
| ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) | (52,087,690.64) | (46,327) |
| | 1,336,987,764.89 | 897,880 |
| MINORITY INTEREST | | |
| | 0.00 | |
| LIABILITIES HELD FOR SALE | | |
| | 0.00 | |
| TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY | \$4,977,011,391.15 | \$2,838,365 |

Item 10 - Consolidating Balance Sheets

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | KENTUCKY POWER COMPANY | KINGSPORT P COMPANY |
|--|---------------------------|------------------------|
| ASSETS | | |
| CURRENT AND ACCRUED ASSETS | | |
| CASH AND CASH EQUIVALENTS | \$886,067.16 | \$127 |
| ADVANCES TO AFFILIATES | 0.00 | |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 21,177,464.00 | 2,073 |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 25,327,057.84 | 316 |
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 5,533,840.37 | 690 |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 97,063.93 | 10 |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | (736,031.99) | (5) |
| FUEL INVENTORY | 9,481,117.33 | |
| MATERIALS & SUPPLIES | 16,584,927.95 | 145 |
| RISK MANAGEMENT ASSETS | 16,199,996.44 | |
| MARGIN DEPOSITS | 2,659,669.31 | |
| PREPAYMENTS | 669,689.75 | 1,016 |
| OTHER | 1,026,407.00 | 162 |
| | 98,907,269.08 | 4,537 |
| TOTAL CURRENT ASSETS | | |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | 1,349,746,447.93 | 103,956 |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | (381,876,499.59) | (39,808) |
| | | |

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| | | |
|--|--------------------|----------|
| ELECTRIC UTILITY PLANT - NET | 967,869,948.33 | 64,147 |
| <hr/> | | |
| OTHER PROPERTY AND INVESTMENTS | | |
| NUCLEAR DECOMMISSIONING AND SPENT NUCLEAR FUEL DISPOSAL TRUST FUNDS | 0.00 | |
| NON-UTILITY PROPERTY, NET | 5,423,079.77 | 104 |
| OTHER INVESTMENTS | 1,021,507.17 | 190 |
| <hr/> | | |
| TOTAL OTHER PROPERTY AND INVESTMENTS | 6,444,586.94 | 295 |
| <hr/> | | |
| INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS | 0.00 | |
| REGULATORY ASSETS | 121,642,709.67 | 6,047 |
| FAS 109 DEFERRED FIT RECLASS | (7,843,401.00) | (413) |
| <hr/> | | |
| NET REGULATORY ASSETS | 113,799,308.67 | 5,634 |
| <hr/> | | |
| SECURITIZED TRANSITION ASSETS | 0.00 | |
| TOTAL GOODWILL | 0.00 | |
| INTANGIBLE ASSETS | 0.00 | |
| LONG-TERM RISK MANAGEMENT ASSETS | 16,134,242.13 | |
| SPENT NUCLEAR FUEL AND DECOMMISSIONING TRUSTS | 0.00 | |
| OTHER DEFERRED DEBITS | 13,948,213.25 | 375 |
| PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES | 0.00 | |
| <hr/> | | |
| TOTAL OTHER DEFERRED DEBITS | 13,948,213.25 | 375 |
| <hr/> | | |
| OTHER ASSETS | | |
| TOTAL OTHER INVESTMENTS | 0.00 | |
| TOTAL OTHER SPECIAL FUNDS | 0.00 | |
| CLEARING ACCOUNTS | 0.00 | |
| UNAMORTIZED DEBT EXPENSE | 4,530,228.54 | 2 |
| <hr/> | | |
| TOTAL OTHER ASSETS | 18,478,441.79 | 377 |
| <hr/> | | |
| ASSETS HELD FOR SALE | 0.00 | |
| TOTAL ASSETS | \$1,221,633,796.94 | \$74,992 |
| <hr/> | | |
| LIABILITIES AND SHAREHOLDERS' EQUITY | | |
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR | \$0.00 | \$20,000 |
| SHORT-TERM DEBT | 0.00 | |
| ADVANCES FROM AFFILIATES | 38,095,519.39 | 3,407 |
| ACCOUNTS PAYABLE - GENERAL | 22,802,341.50 | 284 |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 22,647,841.61 | 6,157 |
| CUSTOMER DEPOSITS | 9,894,337.18 | 1,706 |
| TAXES ACCRUED | 7,329,064.07 | 1,526 |
| INTEREST ACCRUED | 6,915,363.28 | 899 |
| RISK MANAGEMENT LIABILITIES | 11,703,584.83 | |
| OBLIGATIONS UNDER CAPITAL LEASES | 1,742,670.84 | 321 |

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| | | |
|---|-----------------|---------|
| DIVIDENDS DECLARED | 0.00 | |
| OTHER | 8,628,745.47 | 1,239 |
| | | ----- |
| TOTAL CURRENT LIABILITIES | 129,759,468.17 | 35,542 |
| | | ----- |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 12,362,838.56 | |
| DEFERRED INCOME TAXES | 247,385,404.06 | 14,183 |
| DEFERRED FIT & SIT RECLASS | (35,264,271.00) | (3,235) |
| | | ----- |
| NET DEFERRED INCOME TAXES | 212,121,133.06 | 10,948 |
| | | ----- |
| DEFERRED INVESTMENT TAX CREDITS | 7,954,776.00 | 578 |
| ASSET REMOVAL COSTS | 26,140,023.00 | 325 |
| LONG-TERM DEBT | 487,601,625.00 | |
| OVER-RECOVERY OF FUEL COST | 1,418,030.00 | |
| OTHER REGULATORY LIABILITIES | 9,173,641.46 | |
| UNAMORTIZED GAIN ON REACQUIRED DEBT | 0.00 | |
| SFAS 109 REGULATORY LIABILITY, NET | 0.00 | |
| | | ----- |
| TOTAL REGULATORY LIABILITIES | 10,591,671.46 | |
| TOTAL OTHER DEFERRED CREDITS | 365,734.36 | 113 |
| | | ----- |
| DEFERRED CREDITS AND REGULATORY LIABILITIES | 10,957,405.82 | 113 |
| | | ----- |
| CUSTOMER ADVANCES FOR CONSTRUCTION | 49,851.78 | |
| DEFERRED GAIN ON SALE/LEASEBACK | 0.00 | 65 |
| UNREALIZED GAIN ON FORWARD COMMITMENTS | 0.00 | |
| DEFERRED CREDITS AND OTHER | 0.00 | |
| REGULATORY LIABILITIES AND DEFERRED INVESTMENT TAX CREDITS | 0.00 | |
| OTHER NONCURRENT LIABILITIES | | |
| OBLIGATIONS UNDER CAPITAL LEASES | 3,548,992.91 | 332 |
| ACCUMULATED PROVISIONS - RATE REFUND | 0.00 | |
| ASSET RETIREMENT OBLIGATIONS AND NUCLEAR DECOMMISSIONING TRUSTS | 0.00 | |
| ACCUMULATED PROVISIONS - MISCELLANEOUS | 13,999,494.26 | 1,711 |
| | | ----- |
| TOTAL OTHER NONCURRENT LIABILITIES | 17,548,487.17 | 2,043 |
| | | ----- |
| EMPLOYEE BENEFITS AND PENSION OBLIGATIONS | 0.00 | |
| CUMULATIVE PREFERRED STOCKS OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION | 0.00 | |
| CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION | 0.00 | |
| COMMON SHAREHOLDERS' EQUITY | | |
| COMMON STOCK | 50,450,000.00 | 4,100 |

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| | | |
|---|--------------------|----------|
| PREMIUM ON CAPITAL STOCK | 0.00 | |
| PAID-IN CAPITAL | 208,750,000.00 | 13,800 |
| RETAINED EARNINGS | 64,150,582.93 | 9,108 |
| ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) | (6,212,394.55) | (1,633) |
| COMMON SHAREHOLDERS' EQUITY | 317,138,188.38 | 25,374 |
| MINORITY INTEREST | 0.00 | |
| LIABILITIES HELD FOR SALE | 0.00 | |
| TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY | \$1,221,633,796.94 | \$74,992 |

Item 10 - Consolidating Balance Sheets

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | WHEELING POWER COMPANY | AEP INVESTMENT |
|--|---------------------------|----------------|
| ASSETS | | |
| CURRENT AND ACCRUED ASSETS | | |
| CASH AND CASH EQUIVALENTS | \$205,027.27 | \$80 |
| ADVANCES TO AFFILIATES | 1,226,515.89 | |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 5,837,715.17 | |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 306,602.12 | |
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 2,318,153.48 | |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 6,411.81 | 568 |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | (112,784.90) | (550) |
| FUEL INVENTORY | 0.00 | |
| MATERIALS & SUPPLIES | 99,457.88 | |
| RISK MANAGEMENT ASSETS | 0.00 | |
| MARGIN DEPOSITS | 0.00 | |
| PREPAYMENTS | 183,602.12 | 8 |
| OTHER | 206,876.00 | |
| TOTAL CURRENT ASSETS | 10,277,576.84 | 106 |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | 111,841,131.94 | 393 |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | (48,126,022.15) | (87) |
| ELECTRIC UTILITY PLANT - NET | 63,715,109.79 | 305 |
| OTHER PROPERTY AND INVESTMENTS | | |

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| | | |
|--|-----------------|----------|
| NUCLEAR DECOMMISSIONING AND SPENT NUCLEAR FUEL | | |
| DISPOSAL TRUST FUNDS | 0.00 | |
| NON-UTILITY PROPERTY, NET | 16,811.00 | |
| OTHER INVESTMENTS | 28,402.64 | |
| | 45,213.64 | |
| TOTAL OTHER PROPERTY AND INVESTMENTS | | |
| | | |
| INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS | 0.00 | 36,332 |
| REGULATORY ASSETS | 10,603,434.53 | |
| FAS 109 DEFERRED FIT RECLASS | (268,418.00) | |
| | 10,335,016.53 | |
| NET REGULATORY ASSETS | | |
| | | |
| SECURITIZED TRANSITION ASSETS | 0.00 | |
| TOTAL GOODWILL | 0.00 | |
| INTANGIBLE ASSETS | 0.00 | |
| LONG-TERM RISK MANAGEMENT ASSETS | 0.00 | |
| SPENT NUCLEAR FUEL AND DECOMMISSIONING TRUSTS | 0.00 | |
| OTHER DEFERRED DEBITS | 1,912,996.68 | 21,358 |
| PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES | 0.00 | |
| | 1,912,996.68 | 21,358 |
| TOTAL OTHER DEFERRED DEBITS | | |
| | | |
| OTHER ASSETS | | |
| TOTAL OTHER INVESTMENTS | 0.00 | 10,942 |
| TOTAL OTHER SPECIAL FUNDS | 0.00 | |
| CLEARING ACCOUNTS | 0.00 | |
| UNAMORTIZED DEBT EXPENSE | 2,777.77 | |
| | 1,915,774.45 | 32,300 |
| TOTAL OTHER ASSETS | | |
| | | |
| ASSETS HELD FOR SALE | 0.00 | |
| TOTAL ASSETS | \$86,288,691.25 | \$69,044 |
| | | |
| LIABILITIES AND SHAREHOLDERS' EQUITY | | |
| | | |
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR | \$20,000,000.00 | |
| SHORT-TERM DEBT | 0.00 | |
| ADVANCES FROM AFFILIATES | 0.00 | 10,356 |
| ACCOUNTS PAYABLE - GENERAL | 232,478.93 | 14 |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 5,051,225.36 | 58,265 |
| CUSTOMER DEPOSITS | 827,331.72 | |
| TAXES ACCRUED | 3,555,435.33 | (70 |
| INTEREST ACCRUED | 577,566.19 | |
| RISK MANAGEMENT LIABILITIES | 0.00 | |
| OBLIGATIONS UNDER CAPITAL LEASES | 291,766.63 | |
| DIVIDENDS DECLARED | 0.00 | |
| OTHER | 1,427,025.71 | 56 |
| | 31,962,829.87 | 68,622 |
| TOTAL CURRENT LIABILITIES | | |

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| | | |
|---|----------------|---------|
| LONG-TERM RISK MANAGEMENT LIABILITIES | 0.00 | |
| DEFERRED INCOME TAXES | 19,468,992.00 | (504 |
| DEFERRED FIT & SIT RECLASS | (5,146,430.00) | (4,677 |
| NET DEFERRED INCOME TAXES | 14,322,562.00 | (5,181 |
| DEFERRED INVESTMENT TAX CREDITS | 340,443.00 | |
| ASSET REMOVAL COSTS | 141,284.00 | |
| LONG-TERM DEBT | 0.00 | |
| OVER-RECOVERY OF FUEL COST | 0.00 | |
| OTHER REGULATORY LIABILITIES | 0.00 | |
| UNAMORTIZED GAIN ON REACQUIRED DEBT | 0.00 | |
| SFAS 109 REGULATORY LIABILITY, NET | 0.00 | |
| TOTAL REGULATORY LIABILITIES | 0.00 | |
| TOTAL OTHER DEFERRED CREDITS | 111,662.01 | |
| DEFERRED CREDITS AND REGULATORY LIABILITIES | 111,662.01 | |
| CUSTOMER ADVANCES FOR CONSTRUCTION | 0.00 | |
| DEFERRED GAIN ON SALE/LEASEBACK | 0.00 | |
| UNREALIZED GAIN ON FORWARD COMMITMENTS | 0.00 | |
| DEFERRED CREDITS AND OTHER | 0.00 | |
| REGULATORY LIABILITIES AND DEFERRED INVESTMENT TAX CREDITS | 0.00 | |
| OTHER NONCURRENT LIABILITIES | | |
| OBLIGATIONS UNDER CAPITAL LEASES | 518,198.03 | |
| ACCUMULATED PROVISIONS - RATE REFUND | 0.00 | |
| ASSET RETIREMENT OBLIGATIONS AND NUCLEAR DECOMMISSIONING TRUSTS | 0.00 | |
| ACCUMULATED PROVISIONS - MISCELLANEOUS | 5,140,547.92 | |
| TOTAL OTHER NONCURRENT LIABILITIES | 5,658,745.95 | |
| EMPLOYEE BENEFITS AND PENSION OBLIGATIONS | 0.00 | |
| CUMULATIVE PREFERRED STOCKS OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION | 0.00 | |
| CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION | 0.00 | |
| COMMON SHAREHOLDERS' EQUITY | | |
| COMMON STOCK | 2,428,460.00 | |
| PREMIUM ON CAPITAL STOCK | 0.00 | 9 |
| PAID-IN CAPITAL | 15,595,573.00 | 40,066 |
| RETAINED EARNINGS | 18,177,675.41 | (34,472 |
| ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) | (2,450,544.00) | |

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| | | |
|--|-----------------|----------|
| COMMON SHAREHOLDERS' EQUITY | 33,751,164.41 | 5,603 |
| MINORITY INTEREST | 0.00 | |
| LIABILITIES HELD FOR SALE | 0.00 | |
| TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY | \$86,288,691.25 | \$69,044 |

Item 10 - Consolidating Balance Sheets

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AEP COMMUNICATIONS, INC. | AEP UTILIT INCORPORAT CONSOLIDAT |
|--|-----------------------------|--|
| ASSETS | | |
| CURRENT AND ACCRUED ASSETS | | |
| CASH AND CASH EQUIVALENTS | \$0.00 | \$129,782 |
| ADVANCES TO AFFILIATES | 1,147,801.63 | 233,070 |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 0.00 | (91,822) |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 446,137.97 | 494,670 |
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 0.00 | 62,190 |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 11,412,624.70 | 121,732 |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | (9,604,168.51) | (23,153) |
| FUEL INVENTORY | 0.00 | 93,137 |
| MATERIALS & SUPPLIES | 2,320,463.05 | 129,635 |
| RISK MANAGEMENT ASSETS | 0.00 | 70,691 |
| MARGIN DEPOSITS | 0.00 | |
| PREPAYMENTS | 0.01 | 31,638 |
| OTHER | 346.00 | 14,017 |
| TOTAL CURRENT ASSETS | 5,723,204.85 | 1,265,591 |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | 14,737,368.20 | 12,692,836 |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | (143,675.30) | (5,322,076) |
| ELECTRIC UTILITY PLANT - NET | 14,593,692.90 | 7,370,759 |
| OTHER PROPERTY AND INVESTMENTS | | |
| NUCLEAR DECOMMISSIONING AND SPENT NUCLEAR FUEL DISPOSAL TRUST FUNDS | 0.00 | |
| NON-UTILITY PROPERTY, NET | 0.00 | |
| OTHER INVESTMENTS | 0.00 | |

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| | | |
|--|-----------------|--------------|
| TOTAL OTHER PROPERTY AND INVESTMENTS | 0.00 | |
| INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS | 52,891,934.48 | 31,142 |
| REGULATORY ASSETS | 0.00 | 2,154,058 |
| FAS 109 DEFERRED FIT RECLASS | 0.00 | (125,238) |
| NET REGULATORY ASSETS | 0.00 | 2,028,820 |
| SECURITIZED TRANSITION ASSETS | 0.00 | |
| TOTAL GOODWILL | 0.00 | 2,662 |
| INTANGIBLE ASSETS | 0.00 | 21,736 |
| LONG-TERM RISK MANAGEMENT ASSETS | 0.00 | 33,425 |
| SPENT NUCLEAR FUEL AND DECOMMISSIONING TRUSTS | 0.00 | |
| OTHER DEFERRED DEBITS | 170,525.17 | 53,249 |
| PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES | 0.00 | (786) |
| TOTAL OTHER DEFERRED DEBITS | 170,525.17 | 52,462 |
| OTHER ASSETS | | |
| TOTAL OTHER INVESTMENTS | (56,538,926.00) | 797,396 |
| TOTAL OTHER SPECIAL FUNDS | 0.00 | 125,383 |
| CLEARING ACCOUNTS | 0.00 | 11,687 |
| UNAMORTIZED DEBT EXPENSE | 666,882.04 | 67,193 |
| TOTAL OTHER ASSETS | (55,701,518.79) | 1,054,124 |
| ASSETS HELD FOR SALE | 0.00 | |
| TOTAL ASSETS | \$17,507,313.44 | \$11,808,263 |
| LIABILITIES AND SHAREHOLDERS' EQUITY | | |
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR | \$0.00 | \$513,710 |
| SHORT-TERM DEBT | 0.00 | 18,345 |
| ADVANCES FROM AFFILIATES | 92,185,472.61 | 347,809 |
| ACCOUNTS PAYABLE - GENERAL | 27,256.88 | 225,052 |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 1,225,589.31 | 155,582 |
| CUSTOMER DEPOSITS | 1,300.00 | 52,485 |
| TAXES ACCRUED | (1,540,684.23) | 173,168 |
| INTEREST ACCRUED | 0.00 | 64,598 |
| RISK MANAGEMENT LIABILITIES | 0.00 | 50,982 |
| OBLIGATIONS UNDER CAPITAL LEASES | 26,569.86 | 4,220 |
| DIVIDENDS DECLARED | 0.00 | 176 |
| OTHER | 697,335.08 | 171,851 |
| TOTAL CURRENT LIABILITIES | 92,622,839.51 | 1,777,983 |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 0.00 | 12,022 |

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| | | |
|---|------------------|-----------|
| DEFERRED INCOME TAXES | 10,181,050.00 | 2,573,021 |
| DEFERRED FIT & SIT RECLASS | (53,223,461.00) | (569,164) |
| NET DEFERRED INCOME TAXES | (43,042,411.00) | 2,003,857 |
| DEFERRED INVESTMENT TAX CREDITS | 0.00 | 202,743 |
| ASSET REMOVAL COSTS | 0.00 | |
| LONG-TERM DEBT | 99,855,600.11 | 3,895,446 |
| OVER-RECOVERY OF FUEL COST | 0.00 | 63,099 |
| OTHER REGULATORY LIABILITIES | 0.00 | 798,924 |
| UNAMORTIZED GAIN ON REACQUIRED DEBT | 0.00 | 223 |
| SFAS 109 REGULATORY LIABILITY, NET | 0.00 | |
| TOTAL REGULATORY LIABILITIES | 0.00 | 862,247 |
| TOTAL OTHER DEFERRED CREDITS | 10,162,201.04 | 66,937 |
| DEFERRED CREDITS AND REGULATORY LIABILITIES | 10,162,201.04 | 929,184 |
| CUSTOMER ADVANCES FOR CONSTRUCTION | 0.00 | |
| DEFERRED GAIN ON SALE/LEASEBACK | 0.00 | |
| UNREALIZED GAIN ON FORWARD COMMITMENTS | 0.00 | |
| DEFERRED CREDITS AND OTHER | 0.00 | |
| REGULATORY LIABILITIES AND DEFERRED INVESTMENT TAX CREDITS | 0.00 | |
| OTHER NONCURRENT LIABILITIES | | |
| OBLIGATIONS UNDER CAPITAL LEASES | 26,728,878.78 | 19,846 |
| ACCUMULATED PROVISIONS - RATE REFUND | 0.00 | 112,780 |
| ASSET RETIREMENT OBLIGATIONS AND NUCLEAR DECOMMISSIONING TRUSTS | 0.00 | |
| ACCUMULATED PROVISIONS - MISCELLANEOUS | 422,839.76 | 403,087 |
| TOTAL OTHER NONCURRENT LIABILITIES | 27,151,718.54 | 535,714 |
| EMPLOYEE BENEFITS AND PENSION OBLIGATIONS | 0.00 | |
| CUMULATIVE PREFERRED STOCKS OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION | 0.00 | |
| CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION | 0.00 | 18,263 |
| COMMON SHAREHOLDERS' EQUITY | | |
| COMMON STOCK | 100.00 | |
| PREMIUM ON CAPITAL STOCK | 9,900.00 | 148 |
| PAID-IN CAPITAL | 23,982,725.00 | 844,503 |
| RETAINED EARNINGS | (193,235,359.76) | 1,588,395 |
| ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) | 0.00 | |
| COMMON SHAREHOLDERS' EQUITY | (169,242,634.76) | 2,433,048 |

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| | | |
|--|-----------------|--------------|
| MINORITY INTEREST | 0.00 | |
| LIABILITIES HELD FOR SALE | 0.00 | |
| TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY | \$17,507,313.44 | \$11,808,263 |

Item 10 - Consolidating Balance Sheets

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AEP DESERT SKY LP, LLC | AEP DESERT SKY LP II, |
|--|---------------------------|--------------------------|
| ASSETS | | |
| CURRENT AND ACCRUED ASSETS | | |
| CASH AND CASH EQUIVALENTS | \$0.00 | \$14,991 |
| ADVANCES TO AFFILIATES | 60,386,697.71 | |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 0.00 | |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 406,975.47 | 57,362 |
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 0.00 | |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 0.00 | 1,798 |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | 0.00 | |
| FUEL INVENTORY | 0.00 | |
| MATERIALS & SUPPLIES | 0.00 | |
| RISK MANAGEMENT ASSETS | 0.00 | |
| MARGIN DEPOSITS | 0.00 | |
| PREPAYMENTS | (0.00) | 220 |
| OTHER | 0.00 | |
| TOTAL CURRENT ASSETS | 60,793,673.18 | 74,373 |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | 100,239.23 | 180,228 |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | (3,459.10) | (17,930) |
| ELECTRIC UTILITY PLANT - NET | 96,780.13 | 162,297 |
| OTHER PROPERTY AND INVESTMENTS | | |
| NUCLEAR DECOMMISSIONING AND SPENT NUCLEAR FUEL DISPOSAL TRUST FUNDS | 0.00 | |
| NON-UTILITY PROPERTY, NET | 0.00 | |
| OTHER INVESTMENTS | 0.00 | |
| TOTAL OTHER PROPERTY AND INVESTMENTS | 0.00 | |

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| | | |
|--|-----------------|------------------|
| INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS | 0.00 | |
| REGULATORY ASSETS | 0.00 | |
| FAS 109 DEFERRED FIT RECLASS | 0.00 | |
| NET REGULATORY ASSETS | 0.00 | |
| SECURITIZED TRANSITION ASSETS | 0.00 | |
| TOTAL GOODWILL | 0.00 | |
| INTANGIBLE ASSETS | 0.00 | |
| LONG-TERM RISK MANAGEMENT ASSETS | 0.00 | |
| SPENT NUCLEAR FUEL AND DECOMMISSIONING TRUSTS | 0.00 | |
| OTHER DEFERRED DEBITS | 765,558.30 | (765,558.30) |
| PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES | 0.00 | |
| TOTAL OTHER DEFERRED DEBITS | 765,558.30 | (765,558.30) |
| OTHER ASSETS | | |
| TOTAL OTHER INVESTMENTS | 0.00 | |
| TOTAL OTHER SPECIAL FUNDS | 0.00 | |
| CLEARING ACCOUNTS | 0.00 | |
| UNAMORTIZED DEBT EXPENSE | 0.00 | |
| TOTAL OTHER ASSETS | 765,558.30 | (765,558.30) |
| ASSETS HELD FOR SALE | 0.00 | |
| TOTAL ASSETS | \$61,656,011.60 | \$235,906,011.60 |
| LIABILITIES AND SHAREHOLDERS' EQUITY | | |
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR | \$0.00 | \$7,986,011.60 |
| SHORT-TERM DEBT | 0.00 | |
| ADVANCES FROM AFFILIATES | 19,527,579.83 | 60,386,011.60 |
| ACCOUNTS PAYABLE - GENERAL | 0.00 | 193,011.60 |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 44,718,575.35 | 9,255,011.60 |
| CUSTOMER DEPOSITS | 0.00 | |
| TAXES ACCRUED | (3,806,193.00) | 1,396,011.60 |
| INTEREST ACCRUED | 0.00 | 944,011.60 |
| RISK MANAGEMENT LIABILITIES | 0.00 | 3,785,011.60 |
| OBLIGATIONS UNDER CAPITAL LEASES | 0.00 | |
| DIVIDENDS DECLARED | 0.00 | |
| OTHER | 0.00 | 3,950,011.60 |
| TOTAL CURRENT LIABILITIES | 60,439,962.18 | 87,899,011.60 |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 0.00 | 835,011.60 |
| DEFERRED INCOME TAXES | 374,545.00 | 42,124,011.60 |
| DEFERRED FIT & SIT RECLASS | (16,174.00) | (1,601,011.60) |
| NET DEFERRED INCOME TAXES | 358,371.00 | 40,523,011.60 |

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| | | |
|---|------------|---------|
| DEFERRED INVESTMENT TAX CREDITS | 0.00 | |
| ASSET REMOVAL COSTS | 0.00 | |
| LONG-TERM DEBT | 0.00 | 105,962 |
| OVER-RECOVERY OF FUEL COST | 0.00 | |
| OTHER REGULATORY LIABILITIES | 0.00 | |
| UNAMORTIZED GAIN ON REACQUIRED DEBT | 0.00 | |
| SFAS 109 REGULATORY LIABILITY, NET | 0.00 | |
| TOTAL REGULATORY LIABILITIES | 0.00 | |
| TOTAL OTHER DEFERRED CREDITS | 0.00 | |
| DEFERRED CREDITS AND REGULATORY LIABILITIES | 0.00 | |
| CUSTOMER ADVANCES FOR CONSTRUCTION | 0.00 | |
| DEFERRED GAIN ON SALE/LEASEBACK | 0.00 | |
| UNREALIZED GAIN ON FORWARD COMMITMENTS | 0.00 | |
| DEFERRED CREDITS AND OTHER | 0.00 | |
| REGULATORY LIABILITIES AND DEFERRED INVESTMENT TAX CREDITS | 0.00 | |
| OTHER NONCURRENT LIABILITIES | | |
| OBLIGATIONS UNDER CAPITAL LEASES | 0.00 | |
| ACCUMULATED PROVISIONS - RATE REFUND | 0.00 | |
| ASSET RETIREMENT OBLIGATIONS AND NUCLEAR DECOMMISSIONING TRUSTS | 0.00 | |
| ACCUMULATED PROVISIONS - MISCELLANEOUS | 0.00 | 848 |
| TOTAL OTHER NONCURRENT LIABILITIES | 0.00 | 848 |
| EMPLOYEE BENEFITS AND PENSION OBLIGATIONS | 0.00 | |
| CUMULATIVE PREFERRED STOCKS OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION | 0.00 | |
| CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION | 0.00 | |
| COMMON SHAREHOLDERS' EQUITY | | |
| COMMON STOCK | 0.00 | |
| PREMIUM ON CAPITAL STOCK | 0.00 | |
| PAID-IN CAPITAL | 16,174.00 | (3,019) |
| RETAINED EARNINGS | 841,504.42 | 2,856 |
| ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) | 0.00 | |
| COMMON SHAREHOLDERS' EQUITY | 857,678.42 | (163) |
| MINORITY INTEREST | 0.00 | |
| LIABILITIES HELD FOR SALE | 0.00 | |

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TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY \$61,656,011.60 \$235,906

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Item 10 - Consolidating Balance Sheets

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AEP POWER MARKETING, INC | AEP PRO SERV |
|--|-----------------------------|---------------|
| ASSETS | | |
| CURRENT AND ACCRUED ASSETS | | |
| CASH AND CASH EQUIVALENTS | \$0.00 | \$802 |
| ADVANCES TO AFFILIATES | 0.00 | 28,279 |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 0.00 | |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 23,154,475.01 | 69 |
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 0.00 | 289 |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 19,051,440.87 | 22,510 |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | 0.00 | (1,683) |
| FUEL INVENTORY | 0.00 | |
| MATERIALS & SUPPLIES | 0.00 | |
| RISK MANAGEMENT ASSETS | 30,507,687.70 | |
| MARGIN DEPOSITS | 0.00 | |
| PREPAYMENTS | 0.00 | 453 |
| OTHER | 0.00 | |
| TOTAL CURRENT ASSETS | 72,713,603.58 | 50,720 |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | 18.56 | 2,540 |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | 0.00 | (763) |
| ELECTRIC UTILITY PLANT - NET | 18.56 | 1,776 |
| OTHER PROPERTY AND INVESTMENTS | | |
| NUCLEAR DECOMMISSIONING AND SPENT NUCLEAR FUEL DISPOSAL TRUST FUNDS | 0.00 | |
| NON-UTILITY PROPERTY, NET | 0.00 | |
| OTHER INVESTMENTS | 0.00 | |
| TOTAL OTHER PROPERTY AND INVESTMENTS | 0.00 | |
| INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS | 0.00 | |
| REGULATORY ASSETS | 0.00 | |
| FAS 109 DEFERRED FIT RECLASS | 0.00 | |

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| | | |
|--|-----------------|----------|
| NET REGULATORY ASSETS | 0.00 | |
| SECURITIZED TRANSITION ASSETS | 0.00 | |
| TOTAL GOODWILL | 0.00 | |
| INTANGIBLE ASSETS | 0.00 | 8,873 |
| LONG-TERM RISK MANAGEMENT ASSETS | 10,608,445.11 | |
| SPENT NUCLEAR FUEL AND DECOMMISSIONING TRUSTS | 0.00 | |
| OTHER DEFERRED DEBITS | (0.00) | 471 |
| PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES | 0.00 | |
| TOTAL OTHER DEFERRED DEBITS | (0.00) | 471 |
| OTHER ASSETS | | |
| TOTAL OTHER INVESTMENTS | 0.00 | |
| TOTAL OTHER SPECIAL FUNDS | 0.00 | |
| CLEARING ACCOUNTS | 0.00 | (3,257) |
| UNAMORTIZED DEBT EXPENSE | 0.00 | |
| TOTAL OTHER ASSETS | (0.00) | (2,785) |
| ASSETS HELD FOR SALE | 0.00 | |
| TOTAL ASSETS | \$83,322,067.25 | \$58,585 |
| LIABILITIES AND SHAREHOLDERS' EQUITY | | |
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR | \$0.00 | |
| SHORT-TERM DEBT | 0.00 | |
| ADVANCES FROM AFFILIATES | 11,130,290.62 | |
| ACCOUNTS PAYABLE - GENERAL | 16,629,141.41 | 12,871 |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 1,852,266.38 | 1,060 |
| CUSTOMER DEPOSITS | 234,000.00 | |
| TAXES ACCRUED | 3,571,932.00 | 14,720 |
| INTEREST ACCRUED | 0.00 | 487 |
| RISK MANAGEMENT LIABILITIES | 24,941,235.87 | |
| OBLIGATIONS UNDER CAPITAL LEASES | 0.00 | 7 |
| DIVIDENDS DECLARED | 0.00 | |
| OTHER | 1,884,150.98 | 4,500 |
| TOTAL CURRENT LIABILITIES | 60,243,017.26 | 33,649 |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 4,275,066.00 | |
| DEFERRED INCOME TAXES | 4,164,941.00 | (308) |
| DEFERRED FIT & SIT RECLASS | (238.00) | (7,556) |
| NET DEFERRED INCOME TAXES | 4,164,703.00 | (7,865) |
| DEFERRED INVESTMENT TAX CREDITS | 0.00 | |

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| | | |
|---|-----------------|----------|
| ASSET REMOVAL COSTS | 0.00 | |
| LONG-TERM DEBT | 0.00 | 7,500 |
| OVER-RECOVERY OF FUEL COST | 0.00 | |
| OTHER REGULATORY LIABILITIES | 0.00 | |
| UNAMORTIZED GAIN ON REACQUIRED DEBT | 0.00 | |
| SFAS 109 REGULATORY LIABILITY, NET | 0.00 | |
| | ----- | ----- |
| TOTAL REGULATORY LIABILITIES | 0.00 | |
| TOTAL OTHER DEFERRED CREDITS | 0.00 | 5,590 |
| | ----- | ----- |
| DEFERRED CREDITS AND REGULATORY LIABILITIES | 0.00 | 5,590 |
| | ----- | ----- |
| CUSTOMER ADVANCES FOR CONSTRUCTION | 0.00 | |
| DEFERRED GAIN ON SALE/LEASEBACK | 0.00 | |
| UNREALIZED GAIN ON FORWARD COMMITMENTS | 0.00 | |
| DEFERRED CREDITS AND OTHER | 0.00 | |
| REGULATORY LIABILITIES AND DEFERRED INVESTMENT TAX CREDITS | 0.00 | |
| OTHER NONCURRENT LIABILITIES | | |
| OBLIGATIONS UNDER CAPITAL LEASES | 0.00 | 5 |
| ACCUMULATED PROVISIONS - RATE REFUND | 0.00 | |
| ASSET RETIREMENT OBLIGATIONS AND NUCLEAR DECOMMISSIONING TRUSTS | 0.00 | |
| ACCUMULATED PROVISIONS - MISCELLANEOUS | 0.00 | 291 |
| | ----- | ----- |
| TOTAL OTHER NONCURRENT LIABILITIES | 0.00 | 297 |
| | ----- | ----- |
| EMPLOYEE BENEFITS AND PENSION OBLIGATIONS | 0.00 | |
| CUMULATIVE PREFERRED STOCKS OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION | 0.00 | |
| CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION | 0.00 | |
| COMMON SHAREHOLDERS' EQUITY | | |
| COMMON STOCK | 100.00 | 110 |
| PREMIUM ON CAPITAL STOCK | 0.00 | |
| PAID-IN CAPITAL | 0.00 | 21,078 |
| RETAINED EARNINGS | 14,639,180.99 | (1,775) |
| ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) | 0.00 | |
| | ----- | ----- |
| COMMON SHAREHOLDERS' EQUITY | 14,639,280.99 | 19,413 |
| | ----- | ----- |
| MINORITY INTEREST | 0.00 | |
| LIABILITIES HELD FOR SALE | 0.00 | |
| TOTAL LIABILITIES AND SHAREHOLDERS' EQUITY | \$83,322,067.25 | \$58,585 |
| | ===== | ===== |

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Item 10 - Consolidating Balance Sheets

AEP UTILITIES, INCORPORATED
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AEP UTILITIES INCORPORATED CONSOLIDATED | SEC REPORTING ADJUSTMENTS |
|--|---|------------------------------|
| ASSETS: | | |
| CURRENT AND ACCRUED ASSETS | | |
| CASH AND CASH EQUIVALENTS | \$129,782,942.65 | \$0.00 |
| ADVANCES TO AFFILIATES | 233,070,918.52 | 0.00 |
| ACCOUNTS RECEIVABLE - CUSTOMERS | (91,822,041.42) | (86,670,996.71) |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 494,670,329.62 | 0.00 |
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 62,190,798.22 | 34,243,095.12 |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 121,732,542.38 | 86,670,996.71 |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | (23,153,255.85) | 0.00 |
| FUEL INVENTORY | 93,137,113.44 | 0.00 |
| MATERIALS & SUPPLIES | 129,635,120.96 | 35,244,199.00 |
| REGULATORY ASSET FOR UNDER-RECOVERED FUEL COST | 0.00 | (35,564,491.32) |
| RISK MANAGEMENT ASSETS | 70,691,758.14 | 0.00 |
| MARGIN DEPOSITS | 0.00 | (13,989,459.94) |
| PREPAYMENTS | 31,638,120.69 | 0.00 |
| OTHER | 14,017,092.99 | 13,989,459.94 |
| TOTAL CURRENT ASSETS | 1,265,591,440.34 | 33,922,802.80 |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | 12,692,836,758.28 | 2,267,407,476.78 |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | (5,322,076,807.01) | (1,437,575,286.56) |
| ELECTRIC UTILITY PLANT - NET | 7,370,759,951.27 | 829,832,190.22 |
| OTHER PROPERTY AND INVESTMENTS | | |
| NON-UTILITY PROPERTY, NET | 0.00 | (11,027,324.15) |
| OTHER INVESTMENTS | 0.00 | (11,478,125.42) |
| TOTAL OTHER PROPERTY AND INVESTMENTS | 0.00 | (22,505,449.57) |
| INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS | 31,142,620.49 | 0.00 |
| REGULATORY ASSETS | 2,154,058,880.21 | 86,868,170.17 |
| FAS 109 DEFERRED FIT RECLASS | (125,238,102.00) | (57,242,684.00) |
| NET REGULATORY ASSETS | 2,028,820,778.21 | 29,625,486.17 |
| GOODWILL | 2,662,500.00 | 0.00 |

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| | | |
|--|---------------------|--------------------|
| INTANGIBLE ASSETS | 21,736,066.16 | 0.00 |
| LONG-TERM RISK MANAGEMENT ASSETS | 33,425,251.75 | 0.00 |
| OTHER ASSETS | | |
| TOTAL OTHER INVESTMENTS | 797,396,734.88 | 11,478,125.42 |
| TOTAL OTHER SPECIAL FUNDS | 125,383,429.15 | 125,383,429.15 |
| CLEARING ACCOUNTS | 11,687,875.88 | 0.00 |
| UNAMORTIZED DEBT EXPENSE | 67,193,718.97 | 0.00 |
| PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES | (786,804.57) | 0.00 |
| OTHER DEFERRED DEBITS | 53,249,605.08 | 0.00 |
| | ----- | ----- |
| TOTAL OTHER ASSETS | 1,054,124,559.39 | 136,861,554.57 |
| | ----- | ----- |
| ASSETS HELD FOR SALE - TEXAS GENERATION PLANT | 0.00 | (1,028,134,000.00) |
| TOTAL ASSETS | \$11,808,263,167.62 | (\$20,397,415.81) |
| | ===== | ===== |
| CAPITALIZATION AND LIABILITIES: | | |
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR | \$513,710,800.68 | \$0.00 |
| SHORT-TERM DEBT | 18,345,548.00 | 0.00 |
| ADVANCES FROM AFFILIATES | 347,809,521.73 | 0.00 |
| ACCOUNTS PAYABLE - GENERAL | 225,052,317.85 | 0.00 |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 155,582,539.32 | 34,243,095.12 |
| CUSTOMER DEPOSITS | 52,485,476.96 | 0.00 |
| TAXES ACCRUED | 173,168,685.74 | 0.00 |
| INTEREST ACCRUED | 64,598,382.56 | (5,942,632.51) |
| RISK MANAGEMENT LIABILITIES | 50,982,438.10 | 0.00 |
| OBLIGATIONS UNDER CAPITAL LEASES | 4,220,302.13 | 0.00 |
| OVER-RECOVERY OF FUEL COST | 0.00 | (4,177,623.56) |
| DIVIDENDS DECLARED | 176,649.39 | 0.00 |
| OTHER | 171,851,126.07 | 10,375,595.36 |
| | ----- | ----- |
| TOTAL CURRENT LIABILITIES | 1,777,983,788.52 | 34,498,434.41 |
| | ----- | ----- |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 12,022,577.16 | 0.00 |
| DEFERRED INCOME TAXES | 2,573,021,589.40 | 0.00 |
| DEFERRED FIT & SIT RECLASS | (569,164,461.00) | 0.00 |
| | ----- | ----- |
| NET DEFERRED INCOME TAXES | 2,003,857,128.40 | 0.00 |
| | ----- | ----- |
| DEFERRED INVESTMENT TAX CREDITS | 202,743,229.00 | 0.00 |
| SFAS 109 REGULATORY LIABILITY, NET | 0.00 | (38,593,140.00) |
| ASSET REMOVAL COSTS | 0.00 | (622,596,063.00) |
| LONG-TERM DEBT | 3,895,446,089.03 | 0.00 |
| OVER-RECOVERY OF FUEL COST | 63,099,400.06 | (5,926,679.93) |
| OTHER REGULATORY LIABILITIES | 798,924,195.89 | 631,959,255.00 |
| UNAMORTIZED GAIN REACQUIRED DEBT | 223,885.45 | 0.00 |
| | ----- | ----- |
| TOTAL REGULATORY LIABILITIES | 862,247,481.40 | 626,032,575.07 |
| TOTAL OTHER DEFERRED CREDITS | 66,937,011.58 | (6,648,213.33) |

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| | | |
|---|---------------------|-------------------|
| TOTAL DEFERRED CREDITS & REGULATORY LIABILITIES | 929,184,492.98 | 619,384,361.74 |
| CUSTOMER ADVANCES FOR CONSTRUCTION | 0.00 | (2,360,191.42) |
| OBLIGATIONS UNDER CAPITAL LEASES | 19,846,727.28 | 0.00 |
| ACCUMULATED PROVISIONS - RATE REFUND | 112,780,000.00 | 0.00 |
| ACCUMULATED PROVISIONS - MISCELLANEOUS | 403,087,489.88 | 227,199,539.07 |
| ASSET RETIREMENT OBLIGATIONS | 0.00 | (8,429,166.00) |
| TOTAL OTHER NONCURRENT LIABILITIES | 535,714,217.16 | 216,410,181.65 |
| CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION | 0.00 | 0.00 |
| CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION | 18,263,600.00 | 0.00 |
| COMMON STOCK | | |
| COMMON STOCK | 1.00 | 0.00 |
| PREMIUM ON CAPITAL STOCK | 148,975.88 | 148,975.92 |
| PAID-IN CAPITAL | 844,503,947.54 | (176,491,855.92) |
| RETAINED EARNINGS | 1,588,395,120.94 | 0.00 |
| ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) | 0.00 | 176,342,880.00 |
| COMMON SHAREHOLDER'S EQUITY | 2,433,048,045.36 | 0.00 |
| MINORITY INTEREST | 0.00 | (1,367,190.61) |
| LIABILITIES HELD FOR SALE - TEXAS GENERATION PLANTS | 0.00 | (228,134,000.00) |
| TOTAL CAPITALIZATION AND LIABILITIES | \$11,808,263,167.62 | (\$20,397,415.81) |

Item 10 - Consolidating Balance Sheets

AEP UTILITIES, INCORPORATED
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AEP UTILITIES INCORPORATED | AEP CREDIT INCORPORATED |
|--|-------------------------------|----------------------------|
| ASSETS: | | |
| CURRENT AND ACCRUED ASSETS | | |
| CASH AND CASH EQUIVALENTS | \$24,365,423.45 | \$0.00 |
| ADVANCES TO AFFILIATES | 0.00 | 0.00 |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 0.00 | (385,107,182.58) |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 678,331.67 | 554,121,467.15 |

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| | | |
|--|--------------------|------------------|
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 0.00 | 0.00 |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 13,639.03 | 0.00 |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | 0.00 | (13,166,951.44) |
| FUEL INVENTORY | 0.00 | 0.00 |
| MATERIALS & SUPPLIES | 0.00 | 0.00 |
| REGULATORY ASSET FOR UNDER-RECOVERED FUEL COST | 0.00 | 0.00 |
| RISK MANAGEMENT ASSETS | 0.00 | 0.00 |
| MARGIN DEPOSITS | 0.00 | 0.00 |
| PREPAYMENTS | (615,067.43) | 350,000.00 |
| OTHER | 0.00 | 0.00 |
| | ----- | ----- |
| TOTAL CURRENT ASSETS | 24,442,326.72 | 156,197,333.13 |
| | ----- | ----- |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | 1,229,419.27 | 8,031.46 |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | (202,330.24) | 0.00 |
| | ----- | ----- |
| ELECTRIC UTILITY PLANT - NET | 1,027,089.03 | 8,031.46 |
| | ----- | ----- |
| OTHER PROPERTY AND INVESTMENTS | | |
| NON-UTILITY PROPERTY, NET | 0.00 | 0.00 |
| OTHER INVESTMENTS | 0.00 | 0.00 |
| | ----- | ----- |
| TOTAL OTHER PROPERTY AND INVESTMENTS | 0.00 | 0.00 |
| | ----- | ----- |
| INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS | 2,590,732,522.42 | 0.00 |
| | ----- | ----- |
| REGULATORY ASSETS | 0.00 | 0.00 |
| FAS 109 DEFERRED FIT RECLASS | 0.00 | 0.00 |
| | ----- | ----- |
| NET REGULATORY ASSETS | 0.00 | 0.00 |
| | ----- | ----- |
| GOODWILL | 0.00 | 0.00 |
| INTANGIBLE ASSETS | 0.00 | 0.00 |
| LONG-TERM RISK MANAGEMENT ASSETS | 0.00 | 0.00 |
| OTHER ASSETS | | |
| TOTAL OTHER INVESTMENTS | 25,035,346.11 | 0.00 |
| TOTAL OTHER SPECIAL FUNDS | 0.00 | 0.00 |
| CLEARING ACCOUNTS | 0.00 | 0.00 |
| UNAMORTIZED DEBT EXPENSE | 0.00 | 0.00 |
| PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES | 0.00 | 0.00 |
| OTHER DEFERRED DEBITS | 1,148,893.75 | 0.00 |
| | ----- | ----- |
| TOTAL OTHER ASSETS | 26,184,239.86 | 0.00 |
| | ----- | ----- |
| ASSETS HELD FOR SALE - TEXAS GENERATION PLANT | 0.00 | 0.00 |
| TOTAL ASSETS | \$2,642,386,178.03 | \$156,205,364.59 |
| | ===== | ===== |
| CAPITALIZATION AND LIABILITIES: | | |
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR | \$0.00 | \$0.00 |

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| | | |
|---|------------------|----------------|
| SHORT-TERM DEBT | 0.00 | 0.00 |
| ADVANCES FROM AFFILIATES | 0.00 | 102,206,885.63 |
| ACCOUNTS PAYABLE - GENERAL | 134,134.99 | 17,605,426.77 |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 2,553,123.22 | 1,561,198.01 |
| CUSTOMER DEPOSITS | 0.00 | 0.00 |
| TAXES ACCRUED | 7,833,087.24 | (980,023.66) |
| INTEREST ACCRUED | 0.00 | 118,575.00 |
| RISK MANAGEMENT LIABILITIES | 0.00 | 0.00 |
| OBLIGATIONS UNDER CAPITAL LEASES | 0.00 | 0.00 |
| OVER-RECOVERY OF FUEL COST | 0.00 | 0.00 |
| DIVIDENDS DECLARED | 0.00 | 268,284.67 |
| OTHER | 8,115,036.29 | 0.00 |
| | ----- | ----- |
| TOTAL CURRENT LIABILITIES | 18,635,381.74 | 120,780,346.42 |
| | ----- | ----- |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 0.00 | 0.00 |
| DEFERRED INCOME TAXES | 3,494,336.91 | (4,272,227.00) |
| DEFERRED FIT & SIT RECLASS | (676.00) | 0.00 |
| | ----- | ----- |
| NET DEFERRED INCOME TAXES | 3,493,660.91 | (4,272,227.00) |
| | ----- | ----- |
| DEFERRED INVESTMENT TAX CREDITS | 0.00 | 0.00 |
| SFAS 109 REGULATORY LIABILITY, NET | 0.00 | 0.00 |
| ASSET REMOVAL COSTS | 0.00 | 0.00 |
| LONG-TERM DEBT | 0.00 | 0.00 |
| OVER-RECOVERY OF FUEL COST | 0.00 | 0.00 |
| OTHER REGULATORY LIABILITIES | 0.00 | 0.00 |
| UNAMORTIZED GAIN REACQUIRED DEBT | 0.00 | 0.00 |
| | ----- | ----- |
| TOTAL REGULATORY LIABILITIES | 0.00 | 0.00 |
| TOTAL OTHER DEFERRED CREDITS | 7,509,958.83 | 12,654,322.75 |
| | ----- | ----- |
| TOTAL DEFERRED CREDITS & REGULATORY LIABILITIES | 7,509,958.83 | 12,654,322.75 |
| | ----- | ----- |
| CUSTOMER ADVANCES FOR CONSTRUCTION | 0.00 | 0.00 |
| OBLIGATIONS UNDER CAPITAL LEASES | 0.00 | 0.00 |
| ACCUMULATED PROVISIONS - RATE REFUND | 0.00 | 0.00 |
| ACCUMULATED PROVISIONS - MISCELLANEOUS | (731.06) | 0.00 |
| ASSET RETIREMENT OBLIGATIONS | 0.00 | 0.00 |
| | ----- | ----- |
| TOTAL OTHER NONCURRENT LIABILITIES | (731.06) | 0.00 |
| | ----- | ----- |
| CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION | 0.00 | 0.00 |
| CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION | 0.00 | 0.00 |
| COMMON STOCK | | |
| COMMON STOCK | 1.00 | 1,000.00 |
| PREMIUM ON CAPITAL STOCK | 148,975.88 | 0.00 |
| PAID-IN CAPITAL | 1,024,203,809.67 | 27,041,922.42 |
| RETAINED EARNINGS | 1,588,395,121.06 | (0.00) |

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|---|--------------------|------------------|
| ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) | 0.00 | 0.00 |
| COMMON SHAREHOLDER'S EQUITY | 2,612,747,907.61 | 27,042,922.42 |
| MINORITY INTEREST | 0.00 | 0.00 |
| LIABILITIES HELD FOR SALE - TEXAS GENERATION PLANTS | 0.00 | 0.00 |
| TOTAL CAPITALIZATION AND LIABILITIES | \$2,642,386,178.03 | \$156,205,364.59 |

Item 10 - Consolidating Balance Sheets

AEP UTILITIES, INCORPORATED
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | CSW LEASING INCORPORATED | AEP TEXAS CENTRAL COMPANY CONSOLIDATED |
|--|-----------------------------|--|
| ASSETS: | | |
| CURRENT AND ACCRUED ASSETS | | |
| CASH AND CASH EQUIVALENTS | \$0.00 | \$65,882,383.28 |
| ADVANCES TO AFFILIATES | 0.00 | 60,698,653.80 |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 0.00 | 146,630,328.79 |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 0.00 | 78,484,461.21 |
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 0.00 | 23,076,876.57 |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 0.00 | 0.00 |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | 0.00 | (1,709,988.26) |
| FUEL INVENTORY | 0.00 | 0.30 |
| MATERIALS & SUPPLIES | 0.00 | 11,709,156.27 |
| REGULATORY ASSET FOR UNDER-RECOVERED FUEL COST | 0.00 | 0.00 |
| RISK MANAGEMENT ASSETS | 0.00 | 22,050,547.90 |
| MARGIN DEPOSITS | 0.00 | 3,229,459.28 |
| PREPAYMENTS | 0.00 | 6,757,510.78 |
| OTHER | 0.00 | 12,075.00 |
| TOTAL CURRENT ASSETS | 0.00 | 416,821,464.92 |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | 0.00 | 2,425,038,000.00 |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | 0.00 | (695,358,935.97) |
| ELECTRIC UTILITY PLANT - NET | 0.00 | 1,729,679,064.03 |
| OTHER PROPERTY AND INVESTMENTS | | |
| NON-UTILITY PROPERTY, NET | 0.00 | 1,302,074.99 |
| OTHER INVESTMENTS | 0.00 | 4,639,200.00 |

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| | | |
|--|--------|--------------------|
| TOTAL OTHER PROPERTY AND INVESTMENTS | 0.00 | 5,941,274.99 |
| INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS | 0.00 | 0.00 |
| REGULATORY ASSETS | 0.00 | 1,922,455,792.59 |
| FAS 109 DEFERRED FIT RECLASS | 0.00 | (30,905,150.00) |
| NET REGULATORY ASSETS | 0.00 | 1,891,550,642.59 |
| GOODWILL | 0.00 | 0.00 |
| INTANGIBLE ASSETS | 0.00 | 0.00 |
| LONG-TERM RISK MANAGEMENT ASSETS | 0.00 | 7,627,391.95 |
| OTHER ASSETS | | |
| TOTAL OTHER INVESTMENTS | 0.00 | 689,399,160.00 |
| TOTAL OTHER SPECIAL FUNDS | 0.00 | 0.00 |
| CLEARING ACCOUNTS | 0.00 | 9,162,796.15 |
| UNAMORTIZED DEBT EXPENSE | 0.00 | 40,355,271.70 |
| PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES | 0.00 | 0.00 |
| OTHER DEFERRED DEBITS | 0.00 | 6,035,972.18 |
| TOTAL OTHER ASSETS | 0.00 | 744,953,200.04 |
| ASSETS HELD FOR SALE - TEXAS GENERATION PLANT | 0.00 | 1,028,134,000.00 |
| TOTAL ASSETS | \$0.00 | \$5,824,707,038.51 |
| CAPITALIZATION AND LIABILITIES: | | |
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR | \$0.00 | \$237,651,004.00 |
| SHORT-TERM DEBT | 0.00 | 0.00 |
| ADVANCES FROM AFFILIATES | 0.00 | 0.00 |
| ACCOUNTS PAYABLE - GENERAL | 0.00 | 90,003,762.18 |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 0.00 | 74,209,243.66 |
| CUSTOMER DEPOSITS | 0.00 | 1,517,146.16 |
| TAXES ACCRUED | 0.00 | 67,017,583.55 |
| INTEREST ACCRUED | 0.00 | 43,196,060.74 |
| RISK MANAGEMENT LIABILITIES | 0.00 | 17,888,265.90 |
| OBLIGATIONS UNDER CAPITAL LEASES | 0.00 | 406,834.52 |
| OVER-RECOVERY OF FUEL COST | 0.00 | 0.00 |
| DIVIDENDS DECLARED | 0.00 | 40,195.58 |
| OTHER | 0.00 | 23,207,572.16 |
| TOTAL CURRENT LIABILITIES | 0.00 | 555,137,668.44 |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 0.00 | 2,659,930.24 |
| DEFERRED INCOME TAXES | 0.00 | 1,506,888,537.00 |
| DEFERRED FIT & SIT RECLASS | 0.00 | (261,976,194.00) |
| NET DEFERRED INCOME TAXES | 0.00 | 1,244,912,343.00 |

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| | | |
|---|----------|--------------------|
| DEFERRED INVESTMENT TAX CREDITS | 0.00 | 112,478,774.00 |
| SFAS 109 REGULATORY LIABILITY, NET | 0.00 | 0.00 |
| ASSET REMOVAL COSTS | 0.00 | 95,414,745.00 |
| LONG-TERM DEBT | 0.00 | 2,053,974,012.58 |
| OVER-RECOVERY OF FUEL COST | 0.00 | 69,026,079.99 |
| OTHER REGULATORY LIABILITIES | 0.00 | 102,506,263.58 |
| UNAMORTIZED GAIN REACQUIRED DEBT | 0.00 | 5,258.50 |
| | ----- | ----- |
| TOTAL REGULATORY LIABILITIES | 0.00 | 171,537,602.07 |
| TOTAL OTHER DEFERRED CREDITS | 0.00 | 5,487,416.56 |
| | ----- | ----- |
| TOTAL DEFERRED CREDITS & REGULATORY LIABILITIES | 0.00 | 177,025,018.63 |
| | ----- | ----- |
| CUSTOMER ADVANCES FOR CONSTRUCTION | 0.00 | 2,065,500.00 |
| OBLIGATIONS UNDER CAPITAL LEASES | 0.00 | 635,714.96 |
| ACCUMULATED PROVISIONS - RATE REFUND | 0.00 | 82,597,000.00 |
| ACCUMULATED PROVISIONS - MISCELLANEOUS | 0.00 | 54,682,880.65 |
| ASSET RETIREMENT OBLIGATIONS | 0.00 | 0.00 |
| | ----- | ----- |
| TOTAL OTHER NONCURRENT LIABILITIES | 0.00 | 139,981,095.61 |
| | ----- | ----- |
| CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION | 0.00 | 0.00 |
| CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION | 0.00 | 5,940,300.00 |
| COMMON STOCK | | |
| COMMON STOCK | 0.00 | 55,291,944.53 |
| PREMIUM ON CAPITAL STOCK | 0.00 | 0.00 |
| PAID-IN CAPITAL | 0.00 | 132,606,982.69 |
| RETAINED EARNINGS | (0.00) | 1,083,022,567.79 |
| ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) | 0.00 | (61,872,344.00) |
| | ----- | ----- |
| COMMON SHAREHOLDER'S EQUITY | (0.00) | 1,209,049,151.01 |
| | ----- | ----- |
| MINORITY INTEREST | 0.00 | 0.00 |
| LIABILITIES HELD FOR SALE - TEXAS GENERATION PLANTS | 0.00 | 228,134,000.00 |
| | ----- | ----- |
| TOTAL CAPITALIZATION AND LIABILITIES | (\$0.00) | \$5,824,707,038.51 |
| | ===== | ===== |

Item 10 - Consolidating Balance Sheets

AEP UTILITIES, INCORPORATED
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

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| DESCRIPTION | AEP TEXAS NORTH COMPANY | CSW ENERGY INCORPORATED |
|--|----------------------------|----------------------------|
| ASSETS: | | |
| CURRENT AND ACCRUED ASSETS | | |
| CASH AND CASH EQUIVALENTS | \$2,862,572.24 | \$8,922,544.67 |
| ADVANCES TO AFFILIATES | 41,593,327.78 | 64,303,296.81 |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 56,670,028.92 | 0.00 |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 28,909,712.82 | 4,386,475.30 |
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 4,870,826.53 | 0.00 |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 3,410,673.07 | 1,836,780.85 |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | (175,175.18) | 0.00 |
| FUEL INVENTORY | 10,925,299.22 | 0.00 |
| MATERIALS & SUPPLIES | 8,865,753.45 | (0.02) |
| REGULATORY ASSET FOR UNDER-RECOVERED FUEL COST | 0.00 | 0.00 |
| RISK MANAGEMENT ASSETS | 10,340,274.72 | 0.00 |
| MARGIN DEPOSITS | 1,286,116.95 | 0.00 |
| PREPAYMENTS | 1,834,000.55 | 629,497.98 |
| OTHER | 0.00 | 0.00 |
| TOTAL CURRENT ASSETS | 171,393,411.08 | 80,078,595.60 |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | 1,233,426,999.54 | 148,768,348.40 |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | (460,512,708.70) | (41,365,428.09) |
| ELECTRIC UTILITY PLANT - NET | 772,914,290.84 | 107,402,920.31 |
| OTHER PROPERTY AND INVESTMENTS | | |
| NON-UTILITY PROPERTY, NET | 1,285,840.98 | 0.00 |
| OTHER INVESTMENTS | 2.00 | 0.00 |
| TOTAL OTHER PROPERTY AND INVESTMENTS | 1,285,842.98 | 0.00 |
| INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS | 0.00 | 30,951,236.78 |
| REGULATORY ASSETS | 40,520,303.95 | 0.00 |
| FAS 109 DEFERRED FIT RECLASS | 0.00 | 0.00 |
| NET REGULATORY ASSETS | 40,520,303.95 | 0.00 |
| GOODWILL | 0.00 | 0.00 |
| INTANGIBLE ASSETS | 0.00 | 0.00 |
| LONG-TERM RISK MANAGEMENT ASSETS | 3,106,370.16 | 134,784.00 |
| OTHER ASSETS | | |
| TOTAL OTHER INVESTMENTS | 0.00 | 71,484,103.35 |
| TOTAL OTHER SPECIAL FUNDS | 0.00 | 0.00 |
| CLEARING ACCOUNTS | 153,725.85 | 1,831.74 |
| UNAMORTIZED DEBT EXPENSE | 2,295,453.06 | 2,930,297.79 |

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| | | |
|--|--------------------|------------------|
| PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES | 0.00 | 0.00 |
| OTHER DEFERRED DEBITS | 17,839,990.98 | 528,370.13 |
| | ----- | ----- |
| TOTAL OTHER ASSETS | 20,289,169.89 | 74,944,603.01 |
| | ----- | ----- |
| ASSETS HELD FOR SALE - TEXAS GENERATION PLANT | 0.00 | 0.00 |
| TOTAL ASSETS | \$1,009,509,388.90 | \$293,512,139.70 |
| | ===== | ===== |
| CAPITALIZATION AND LIABILITIES: | | |
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR | \$42,505,000.00 | \$7,140,586.00 |
| SHORT-TERM DEBT | 0.00 | 0.00 |
| ADVANCES FROM AFFILIATES | 0.00 | 98,868,873.33 |
| ACCOUNTS PAYABLE - GENERAL | 28,189,890.39 | 2,110,957.36 |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 40,600,638.32 | 2,050,651.97 |
| CUSTOMER DEPOSITS | 161,386.96 | 0.00 |
| TAXES ACCRUED | 22,876,901.47 | (31,245.38) |
| INTEREST ACCRUED | 6,037,537.73 | 630,630.00 |
| RISK MANAGEMENT LIABILITIES | 8,658,146.73 | 2,007,517.00 |
| OBLIGATIONS UNDER CAPITAL LEASES | 202,774.11 | 0.00 |
| OVER-RECOVERY OF FUEL COST | 0.00 | 0.00 |
| DIVIDENDS DECLARED | 26,039.16 | 0.00 |
| OTHER | 9,394,003.03 | 686,861.13 |
| | ----- | ----- |
| TOTAL CURRENT LIABILITIES | 158,652,317.89 | 113,464,831.41 |
| | ----- | ----- |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 1,093,647.92 | 0.00 |
| DEFERRED INCOME TAXES | 153,953,354.00 | 56,923,442.49 |
| DEFERRED FIT & SIT RECLASS | (40,934,693.00) | 7,975,877.00 |
| | ----- | ----- |
| NET DEFERRED INCOME TAXES | 113,018,661.00 | 64,899,319.49 |
| | ----- | ----- |
| DEFERRED INVESTMENT TAX CREDITS | 19,989,507.00 | 0.00 |
| SFAS 109 REGULATORY LIABILITY, NET | 13,655,389.00 | 0.00 |
| ASSET REMOVAL COSTS | 76,739,857.00 | 0.00 |
| LONG-TERM DEBT | 314,249,126.46 | 107,051,654.10 |
| OVER-RECOVERY OF FUEL COST | 0.00 | 0.00 |
| OTHER REGULATORY LIABILITIES | 27,857,434.27 | 0.00 |
| UNAMORTIZED GAIN REACQUIRED DEBT | 34,560.93 | 0.00 |
| | ----- | ----- |
| TOTAL REGULATORY LIABILITIES | 27,891,995.20 | 0.00 |
| TOTAL OTHER DEFERRED CREDITS | 1,399,883.32 | 13,502,955.86 |
| | ----- | ----- |
| TOTAL DEFERRED CREDITS & REGULATORY LIABILITIES | 29,291,878.52 | 13,502,955.86 |
| | ----- | ----- |
| CUSTOMER ADVANCES FOR CONSTRUCTION | 0.00 | 0.00 |
| OBLIGATIONS UNDER CAPITAL LEASES | 270,031.50 | 0.00 |
| ACCUMULATED PROVISIONS - RATE REFUND | 21,621,000.00 | 0.00 |
| ACCUMULATED PROVISIONS - MISCELLANEOUS | 20,296,069.27 | 1,219,978.66 |
| ASSET RETIREMENT OBLIGATIONS | 0.00 | 0.00 |

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| | | |
|---|--------------------|------------------|
| TOTAL OTHER NONCURRENT LIABILITIES | 42,187,100.77 | 1,219,978.66 |
| CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION | 0.00 | 0.00 |
| CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION | 2,357,000.00 | 0.00 |
| COMMON STOCK | | |
| COMMON STOCK | 137,214,000.00 | 1,000.00 |
| PREMIUM ON CAPITAL STOCK | 0.00 | 0.00 |
| PAID-IN CAPITAL | 2,350,434.87 | 88,480,323.68 |
| RETAINED EARNINGS | 125,428,607.47 | (95,107,923.50) |
| ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) | (26,718,139.00) | 0.00 |
| COMMON SHAREHOLDER'S EQUITY | 238,274,903.34 | (6,626,599.81) |
| MINORITY INTEREST | 0.00 | 0.00 |
| LIABILITIES HELD FOR SALE - TEXAS GENERATION PLANTS | 0.00 | 0.00 |
| TOTAL CAPITALIZATION AND LIABILITIES | \$1,009,509,388.90 | \$293,512,139.70 |

Item 10 - Consolidating Balance Sheets

AEP UTILITIES, INCORPORATED
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | CSW INTERNATIONAL INCORPORATED | C3 COMMUNICATIONS INCORPORATED |
|--|-----------------------------------|-----------------------------------|
| ASSETS: | | |
| CURRENT AND ACCRUED ASSETS | | |
| CASH AND CASH EQUIVALENTS | \$2,332,801.50 | \$58,828.18 |
| ADVANCES TO AFFILIATES | 0.00 | 0.00 |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 0.00 | 0.00 |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 56,820.03 | 28,848.77 |
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 0.00 | 0.00 |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 5,950,271.21 | 21,680.44 |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | (5,950,242.47) | (21,057.72) |
| FUEL INVENTORY | 0.00 | 0.00 |
| MATERIALS & SUPPLIES | 0.00 | 0.00 |
| REGULATORY ASSET FOR UNDER-RECOVERED FUEL COST | 0.00 | 0.00 |
| RISK MANAGEMENT ASSETS | 0.00 | 0.00 |
| MARGIN DEPOSITS | 0.00 | 0.00 |
| PREPAYMENTS | 17,500.21 | 45,586.13 |

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| | | |
|--|----------------|----------------|
| OTHER | 0.00 | 0.04 |
| TOTAL CURRENT ASSETS | 2,407,150.48 | 133,885.84 |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | 0.00 | (131.37) |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | 0.00 | 0.00 |
| ELECTRIC UTILITY PLANT - NET | 0.00 | (131.37) |
| OTHER PROPERTY AND INVESTMENTS | | |
| NON-UTILITY PROPERTY, NET | 0.00 | 0.00 |
| OTHER INVESTMENTS | 0.00 | 0.00 |
| TOTAL OTHER PROPERTY AND INVESTMENTS | 0.00 | 0.00 |
| INVESTMENTS IN POWER AND DISTRIBUTION PROJECTS | 0.00 | 0.00 |
| REGULATORY ASSETS | 0.00 | 0.00 |
| FAS 109 DEFERRED FIT RECLASS | 0.00 | 0.00 |
| NET REGULATORY ASSETS | 0.00 | 0.00 |
| GOODWILL | 0.00 | 0.00 |
| INTANGIBLE ASSETS | 0.00 | 0.00 |
| LONG-TERM RISK MANAGEMENT ASSETS | 0.00 | 0.00 |
| OTHER ASSETS | | |
| TOTAL OTHER INVESTMENTS | 0.00 | 0.00 |
| TOTAL OTHER SPECIAL FUNDS | 0.00 | 0.00 |
| CLEARING ACCOUNTS | 0.00 | 0.00 |
| UNAMORTIZED DEBT EXPENSE | 0.00 | 919,667.92 |
| PREFERRED STOCK DIVIDEND REQUIREMENT OF SUBSIDIARIES | 0.00 | 0.00 |
| OTHER DEFERRED DEBITS | (20,883.49) | 833,300.00 |
| TOTAL OTHER ASSETS | (20,883.49) | 1,752,967.92 |
| ASSETS HELD FOR SALE - TEXAS GENERATION PLANT | 0.00 | 0.00 |
| TOTAL ASSETS | \$2,386,266.99 | \$1,886,722.39 |
| CAPITALIZATION AND LIABILITIES: | | |
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR | \$0.00 | \$0.00 |
| SHORT-TERM DEBT | 0.00 | 0.00 |
| ADVANCES FROM AFFILIATES | 42,518,442.70 | 43,041,340.68 |
| ACCOUNTS PAYABLE - GENERAL | 27,031.57 | 0.00 |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 1,633,960.62 | 1,509,498.68 |
| CUSTOMER DEPOSITS | 0.00 | 0.00 |
| TAXES ACCRUED | 22,513,672.34 | (1,477,570.71) |
| INTEREST ACCRUED | 0.00 | 0.00 |
| RISK MANAGEMENT LIABILITIES | 0.00 | 0.00 |
| OBLIGATIONS UNDER CAPITAL LEASES | 0.00 | 0.00 |

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| | | |
|---|------------------|------------------|
| OVER-RECOVERY OF FUEL COST | 0.00 | 0.00 |
| DIVIDENDS DECLARED | 0.00 | 0.00 |
| OTHER | 13,385,620.84 | 8,353,316.15 |
| TOTAL CURRENT LIABILITIES | 80,078,728.07 | 51,426,584.80 |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 0.00 | 0.00 |
| DEFERRED INCOME TAXES | 3,535.00 | 381,303.00 |
| DEFERRED FIT & SIT RECLASS | (89,104,187.00) | (4,322,813.00) |
| NET DEFERRED INCOME TAXES | (89,100,652.00) | (3,941,510.00) |
| DEFERRED INVESTMENT TAX CREDITS | 0.00 | 0.00 |
| SFAS 109 REGULATORY LIABILITY, NET | 0.00 | 0.00 |
| ASSET REMOVAL COSTS | 0.00 | 0.00 |
| LONG-TERM DEBT | 0.00 | 139,797,839.96 |
| OVER-RECOVERY OF FUEL COST | 0.00 | 0.00 |
| OTHER REGULATORY LIABILITIES | 0.00 | 0.00 |
| UNAMORTIZED GAIN REACQUIRED DEBT | 0.00 | 0.00 |
| TOTAL REGULATORY LIABILITIES | 0.00 | 0.00 |
| TOTAL OTHER DEFERRED CREDITS | 480,325.62 | 263,999.00 |
| TOTAL DEFERRED CREDITS & REGULATORY LIABILITIES | 480,325.62 | 263,999.00 |
| CUSTOMER ADVANCES FOR CONSTRUCTION | 0.00 | 0.00 |
| OBLIGATIONS UNDER CAPITAL LEASES | 0.00 | 0.00 |
| ACCUMULATED PROVISIONS - RATE REFUND | 0.00 | 0.00 |
| ACCUMULATED PROVISIONS - MISCELLANEOUS | 0.00 | 28,800.77 |
| ASSET RETIREMENT OBLIGATIONS | 0.00 | 0.00 |
| TOTAL OTHER NONCURRENT LIABILITIES | 0.00 | 28,800.77 |
| CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES SUBJECT TO MANDATORY REDEMPTION | 0.00 | 0.00 |
| CUMULATIVE PREFERRED STOCK OF SUBSIDIARIES NOT SUBJECT TO MANDATORY REDEMPTION | 0.00 | 0.00 |
| COMMON STOCK | | |
| COMMON STOCK | 1,000.00 | 1,000.00 |
| PREMIUM ON CAPITAL STOCK | 0.00 | 0.00 |
| PAID-IN CAPITAL | 179,466,937.42 | 0.00 |
| RETAINED EARNINGS | (168,540,072.12) | (185,689,992.14) |
| ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) | 0.00 | 0.00 |
| COMMON SHAREHOLDER'S EQUITY | 10,927,865.30 | (185,688,992.14) |
| MINORITY INTEREST | 0.00 | 0.00 |
| LIABILITIES HELD FOR SALE - TEXAS GENERATION PLANTS | 0.00 | 0.00 |

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|--------------------------------------|----------------|----------------|
| TOTAL CAPITALIZATION AND LIABILITIES | \$2,386,266.99 | \$1,886,722.39 |
|--------------------------------------|----------------|----------------|

Item 10 - Consolidating Balance Sheets

AEP TEXAS CENTRAL COMPANY AND SUBSIDIARY
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AEP TEXAS CENTRAL COMPANY CONSOLIDATED | SEC R ADJU |
|--|--|---------------|
| ASSETS: | | |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | \$2,425,038,000.00 | (\$2,206, |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | (695,358,935.97) | 1,492, |
| ELECTRIC UTILITY PLANT - NET | 1,729,679,064.03 | (714, |
| OTHER PROPERTY AND INVESTMENTS | | |
| NON-UTILITY PROPERTY, NET | 1,302,074.99 | |
| INVESTMENT IN SUBSIDIARIES AND ASSOCIATES | 0.00 | |
| OTHER INVESTMENTS | 4,639,200.00 | 4, |
| TOTAL OTHER PROPERTY AND INVESTMENTS | 5,941,274.99 | 4, |
| CURRENT ASSETS | | |
| CASH AND CASH EQUIVALENTS | 65,882,383.28 | |
| ADVANCES TO AFFILIATES | 60,698,653.80 | |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 146,630,328.79 | 50, |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 78,484,461.21 | |
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 23,076,876.57 | |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 0.00 | (50, |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | (1,709,988.26) | |
| FUEL INVENTORY | 0.30 | |
| MATERIALS AND SUPPLIES | 11,709,156.27 | (35, |
| RISK MANAGEMENT ASSETS | 22,050,547.90 | |
| MARGIN DEPOSITS | 3,229,459.28 | 3, |
| PREPAYMENTS | 6,757,510.78 | |
| OTHER | 12,075.00 | (3, |
| TOTAL CURRENT ASSETS | 416,821,464.92 | (35, |
| DEFERRED DEBITS AND OTHER ASSETS | | |
| REGULATORY ASSETS | 1,922,455,792.59 | (48, |
| FAS 109 DEFERRED FIT RECLASS | (30,905,150.00) | |
| CLEARING ACCOUNTS | 9,162,796.15 | |

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| | | |
|--|--------------------|--------|
| UNAMORTIZED DEBT EXPENSE | 40,355,271.70 | |
| TOTAL OTHER SPECIAL FUNDS | 0.00 | (125, |
| TOTAL OTHER INVESTMENTS | 689,399,160.00 | (4, |
| LONG-TERM RISK MANAGEMENT ASSETS | 7,627,391.95 | |
| OTHER DEFERRED DEBITS | 6,035,972.18 | |
| TOTAL DEFERRED DEBITS AND OTHER ASSETS | 2,644,131,234.58 | (178, |
| ASSETS HELD FOR SALE | 1,028,134,000.00 | 1,028, |
| TOTAL ASSETS | \$5,824,707,038.51 | \$104, |
| CAPITALIZATION AND LIABILITIES: | | |
| CAPITALIZATION | | |
| COMMON STOCK | \$55,291,944.53 | |
| PREMIUM ON CAPITAL STOCK | 0.00 | |
| PAID-IN CAPITAL | 132,606,982.69 | 61, |
| RETAINED EARNINGS | 1,083,022,567.79 | |
| ACCUMULATED OTHER COMPREHENSIVE INCOME | (61,872,344.00) | (61, |
| COMMON SHAREHOLDERS' EQUITY | 1,209,049,151.01 | |
| CUMULATIVE PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION | 5,940,300.00 | |
| LONG-TERM DEBT | 2,053,974,012.58 | |
| TOTAL CAPITALIZATION | 3,268,963,463.59 | |
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR | 237,651,004.00 | |
| ACCOUNTS PAYABLE - GENERAL | 90,003,762.18 | |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 74,209,243.66 | |
| CUSTOMER DEPOSITS | 1,517,146.16 | |
| TAXES ACCRUED | 67,017,583.55 | |
| INTEREST ACCRUED | 43,196,060.74 | 1, |
| RISK MANAGEMENT LIABILITIES | 17,888,265.90 | |
| OBLIGATIONS UNDER CAPITAL LEASES | 406,834.52 | |
| DIVIDENDS DECLARED | 40,195.58 | |
| OTHER | 23,207,572.16 | |
| TOTAL CURRENT LIABILITIES | 555,137,668.44 | 1, |
| DEFERRED CREDITS AND OTHER LIABILITIES | | |
| DEFERRED INCOME TAXES | 1,506,888,537.00 | |
| DEFERRED FIT & SIT RECLASS | (261,976,194.00) | |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 2,659,930.24 | |
| ASSET REMOVAL COSTS | 95,414,745.00 | 95, |
| DEFERRED INVESTMENT TAX CREDITS | 112,478,774.00 | |
| OBLIGATIONS UNDER CAPITAL LEASES | 635,714.96 | |
| OVER-RECOVERY OF FUEL COST | 69,026,079.99 | (1, |
| OTHER REGULATORY LIABILITIES | 102,506,263.58 | |
| UNAMORT GAIN ON REACQUIRED DEBT | 5,258.50 | |
| CUSTOMER ADVANCES FOR CONSTRUCTION | 2,065,500.00 | |
| ACCUMULATED PROVISIONS - RATE REFUND | 82,597,000.00 | |
| ACCUMULATED PROVISIONS - MISCELLANEOUS | 54,682,880.65 | (218, |
| OTHER DEFERRED CREDITS | 5,487,416.56 | |
| TOTAL DEFERRED CREDITS AND OTHER LIABILITIES | 1,772,471,906.48 | (124, |

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|---|--------------------|--------|
| LIABILITIES HELD FOR SALE - TEXAS GENERATION PLANTS | 228,134,000.00 | 228, |
| TOTAL CAPITALIZATION & LIABILITIES | \$5,824,707,038.51 | \$104, |

Item 10 - Consolidating Balance Sheets

AEP TEXAS CENTRAL COMPANY AND SUBSIDIARY
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AEP TEXAS CENTRAL COMPANY | A |
|--|---------------------------|---|
| ASSETS: | | |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | \$4,631,313,866.07 | |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | (2,187,607,872.97) | |
| ELECTRIC UTILITY PLANT - NET | 2,443,705,993.10 | |
| OTHER PROPERTY AND INVESTMENTS | | |
| NON-UTILITY PROPERTY, NET | 1,302,074.99 | |
| INVESTMENT IN SUBSIDIARIES AND ASSOCIATES | 4,066,241.86 | |
| OTHER INVESTMENTS | 0.00 | |
| TOTAL OTHER PROPERTY AND INVESTMENTS | 5,368,316.85 | |
| CURRENT ASSETS | | |
| CASH AND CASH EQUIVALENTS | 5,693,508.30 | |
| ADVANCES TO AFFILIATES | 60,698,653.80 | |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 95,641,780.55 | |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 78,542,599.71 | |
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 23,076,876.57 | |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 50,988,548.24 | |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | (1,709,988.26) | |
| FUEL INVENTORY | 0.30 | |
| MATERIALS AND SUPPLIES | 46,953,355.27 | |
| RISK MANAGEMENT ASSETS | 22,050,547.90 | |
| MARGIN DEPOSITS | 0.00 | |
| PREPAYMENTS | 6,755,684.03 | |
| OTHER | 3,241,534.28 | |
| TOTAL CURRENT ASSETS | 391,933,100.69 | |
| DEFERRED DEBITS AND OTHER ASSETS | | |

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| | |
|--|--------------------|
| REGULATORY ASSETS | 1,971,156,863.44 |
| FAS 109 DEFERRED FIT RECLASS | (30,905,150.00) |
| CLEARING ACCOUNTS | 9,162,796.15 |
| UNAMORTIZED DEBT EXPENSE | 13,344,803.70 |
| TOTAL OTHER SPECIAL FUNDS | 125,383,429.15 |
| TOTAL OTHER INVESTMENTS | 4,639,234.00 |
| LONG-TERM RISK MANAGEMENT ASSETS | 7,627,391.95 |
| OTHER DEFERRED DEBITS | 6,035,972.22 |
| TOTAL DEFERRED DEBITS AND OTHER ASSETS | 2,106,445,340.62 |
| ASSETS HELD FOR SALE | 0.00 |
| TOTAL ASSETS | \$4,947,452,751.25 |
| CAPITALIZATION AND LIABILITIES: | |
| CAPITALIZATION | |
| COMMON STOCK | \$55,291,944.53 |
| PREMIUM ON CAPITAL STOCK | 15,041.22 |
| PAID-IN CAPITAL | 70,719,597.47 |
| RETAINED EARNINGS | 1,083,022,567.79 |
| ACCUMULATED OTHER COMPREHENSIVE INCOME | 0.00 |
| COMMON SHAREHOLDERS' EQUITY | 1,209,049,151.01 |
| CUMULATIVE PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION | 5,940,300.00 |
| LONG-TERM DEBT | 1,356,845,147.58 |
| TOTAL CAPITALIZATION | 2,571,834,598.59 |
| CURRENT LIABILITIES | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR | 189,100,000.00 |
| ACCOUNTS PAYABLE - GENERAL | 90,003,762.18 |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 88,952,947.48 |
| CUSTOMER DEPOSITS | 1,517,146.16 |
| TAXES ACCRUED | 67,017,583.55 |
| INTEREST ACCRUED | 22,867,463.46 |
| RISK MANAGEMENT LIABILITIES | 17,888,265.90 |
| OBLIGATIONS UNDER CAPITAL LEASES | 406,834.52 |
| DIVIDENDS DECLARED | 40,195.58 |
| OTHER | 23,207,572.16 |
| TOTAL CURRENT LIABILITIES | 501,001,770.98 |
| DEFERRED CREDITS AND OTHER LIABILITIES | |
| DEFERRED INCOME TAXES | 1,506,888,537.00 |
| DEFERRED FIT & SIT RECLASS | (261,976,194.00) |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 2,659,930.24 |
| ASSET REMOVAL COSTS | 0.00 |
| DEFERRED INVESTMENT TAX CREDITS | 112,478,774.00 |
| OBLIGATIONS UNDER CAPITAL LEASES | 635,714.96 |
| OVER-RECOVERY OF FUEL COST | 70,313,954.99 |
| OTHER REGULATORY LIABILITIES | 80,007,235.71 |
| UNAMORT GAIN ON REACQUIRED DEBT | 5,258.50 |
| CUSTOMER ADVANCES FOR CONSTRUCTION | 2,065,500.00 |
| ACCUMULATED PROVISIONS - RATE REFUND | 82,597,000.00 |
| ACCUMULATED PROVISIONS - MISCELLANEOUS | 273,453,253.72 |

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|---|--------------------|
| OTHER DEFERRED CREDITS | 5,487,416.56 |
| TOTAL DEFERRED CREDITS AND OTHER LIABILITIES | 1,874,616,381.68 |
| LIABILITIES HELD FOR SALE - TEXAS GENERATION PLANTS | 0.00 |
| TOTAL CAPITALIZATION & LIABILITIES | \$4,947,452,751.25 |

Item 10 - Consolidating Balance Sheets

APPALACHIAN POWER COMPANY AND SUBSIDIARIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | APPALACHIAN POWER COMPANY CONSOLIDATED | SEC REPORTING ADJUSTMENTS |
|--|--|------------------------------|
| ASSETS: | | |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | \$6,140,930,644.39 | \$0.00 |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | (2,321,359,209.92) | 92,497,334.00 |
| ELECTRIC UTILITY PLANT - NET | 3,819,571,434.47 | 92,497,334.00 |
| OTHER PROPERTY AND INVESTMENTS | | |
| NON-UTILITY PROPERTY, NET | 20,574,430.78 | 0.00 |
| INVESTMENTS IN SUBSIDIARIES AND ASSOCIATES | 603,868.00 | 0.00 |
| OTHER INVESTMENTS | 26,064,029.59 | 0.00 |
| TOTAL OTHER PROPERTY AND INVESTMENTS | 47,242,328.37 | 0.00 |
| CURRENT ASSETS | | |
| CASH AND CASH EQUIVALENTS | 45,880,666.27 | 0.00 |
| ADVANCES TO AFFILIATES | 0.00 | (23,453,681.22) |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 133,716,961.09 | 16,033,933.67 |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 137,281,246.61 | 0.00 |
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 35,020,281.49 | 0.00 |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 3,961,188.95 | (16,033,933.67) |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | (2,085,327.62) | 0.00 |
| FUEL INVENTORY | 42,806,440.47 | 0.00 |
| MATERIALS AND SUPPLIES | 71,977,745.12 | 0.00 |
| RISK MANAGEMENT ASSETS | 71,189,275.85 | 0.00 |
| MARGIN DEPOSITS | 11,524,954.90 | 11,524,954.90 |
| PREPAYMENTS | 6,782,863.88 | 0.00 |
| OTHER CURRENT ASSETS | 6,517,480.00 | (11,524,954.90) |
| TOTAL CURRENT ASSETS | 564,573,777.02 | (23,453,681.22) |

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| | | |
|---|--------------------|-----------------|
| DEFERRED DEBITS AND OTHER ASSETS | | |
| REGULATORY ASSETS | 446,327,739.76 | 0.00 |
| FAS 109 DEFERRED FIT RECLASS | (29,131,302.00) | 0.00 |
| LONG-TERM RISK MANAGEMENT ASSETS | 70,899,438.64 | 0.00 |
| CLEARING ACCOUNTS | 158,833.16 | 0.00 |
| UNAMORTIZED DEBT EXPENSE | 7,721,257.00 | 0.00 |
| OTHER DEFERRED CHARGES | 49,647,884.72 | 0.00 |
| TOTAL DEFERRED DEBITS AND OTHER ASSETS | 545,623,851.29 | 0.00 |
| TOTAL ASSETS | \$4,977,011,391.15 | \$69,043,652.78 |
| CAPITALIZATION AND LIABILITIES: | | |
| CAPITALIZATION | | |
| COMMON STOCK | \$260,457,768.00 | \$0.00 |
| PREMIUM ON CAPITAL STOCK | 0.00 | (762,543.38) |
| PAID-IN CAPITAL | 719,899,208.64 | 52,850,234.02 |
| RETAINED EARNINGS | 408,718,478.89 | 0.00 |
| ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) | (52,087,690.64) | (52,087,690.64) |
| COMMON SHAREHOLDER'S EQUITY | 1,336,987,764.89 | 0.00 |
| CUMULATIVE PREFERRED STOCK | | |
| NOT SUBJECT TO MANDATORY REDEMPTION | 17,783,900.00 | 0.00 |
| LIABILITY FOR CUMULATIVE PREFERRED STOCK | | |
| SUBJECT TO MANDATORY REDEMPTION | 5,360,000.00 | 5,360,000.00 |
| LONG-TERM DEBT | 1,703,072,765.43 | (5,360,000.00) |
| TOTAL CAPITALIZATION | 3,063,204,430.32 | 0.00 |
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR | 161,008,387.76 | 0.00 |
| ADVANCES FROM AFFILIATES | 82,994,492.48 | (23,453,681.22) |
| ACCOUNTS PAYABLE - GENERAL | 140,497,345.72 | 0.00 |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 81,812,226.37 | 0.00 |
| CUSTOMER DEPOSITS | 33,929,606.82 | 0.00 |
| TAXES ACCRUED | 50,258,565.75 | 0.00 |
| INTEREST ACCRUED | 22,112,796.08 | 0.00 |
| RISK MANAGEMENT LIABILITIES | 51,429,954.00 | 0.00 |
| OBLIGATIONS UNDER CAPITAL LEASES | 9,217,759.36 | 0.00 |
| DIVIDENDS DECLARED | 186,190.92 | 0.00 |
| OTHER | 60,102,649.59 | 0.00 |
| TOTAL CURRENT LIABILITIES | 693,549,974.85 | (23,453,681.22) |
| DEFERRED CREDITS AND OTHER LIABILITIES | | |
| DEFERRED INCOME TAXES | 1,008,854,037.88 | 0.00 |
| DEFERRED FIT & SIT RECLASS | (205,498,809.48) | 0.00 |
| ASSET REMOVAL COSTS | 92,497,334.00 | 92,497,334.00 |
| DEFERRED INVESTMENT TAX CREDITS | 30,544,863.00 | 0.00 |
| OVER-RECOVERY OF FUEL COST | 68,704,458.11 | 0.00 |
| UNREALIZED GAIN ON FORWARD COMMITMENTS | 17,282,832.10 | 0.00 |
| UNAMORTIZED GAIN ON REACQUIRED DEBT | 43,054.00 | 0.00 |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 54,326,567.66 | 0.00 |
| OBLIGATIONS UNDER CAP LEASE | 16,134,017.39 | 0.00 |
| ASSET RETIREMENT OBLIGATIONS | 21,776,104.85 | 21,776,104.85 |

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| | | |
|--|--------------------|-----------------|
| ACCUMULATED PROVISIONS - MISCELLANEOUS | 102,462,814.22 | (21,776,104.85) |
| DEFERRED GAINS ON SALE/LEASEBACK | 88,288.00 | 0.00 |
| OTHER DEFERRED CREDITS | 13,041,424.25 | 0.00 |
| | ----- | ----- |
| TOTAL DEFERRED CREDITS AND OTHER LIABILITIES | 1,220,256,985.97 | 92,497,334.00 |
| | ----- | ----- |
| TOTAL CAPITALIZATION AND LIABILITIES | \$4,977,011,391.15 | \$69,043,652.78 |
| | ===== | ===== |

Item 10 - Consolidating Balance Sheets

APPALACHIAN POWER COMPANY AND SUBSIDIARIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | CENTRAL APPALACHIAN COAL COMPANY | SOUTHERN APPALACHIAN COAL COMPANY |
|--|--|---|
| | ----- | ----- |
| ASSETS: | | |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | \$0.00 | \$0.00 |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | 0.00 | 0.00 |
| | ----- | ----- |
| ELECTRIC UTILITY PLANT - NET | 0.00 | 0.00 |
| | ----- | ----- |
| OTHER PROPERTY AND INVESTMENTS | | |
| NON-UTILITY PROPERTY, NET | 0.00 | 92,850.00 |
| INVESTMENTS IN SUBSIDIARIES AND ASSOCIATES | 0.00 | 0.00 |
| OTHER INVESTMENTS | 113,467.00 | 1,436,169.00 |
| | ----- | ----- |
| TOTAL OTHER PROPERTY AND INVESTMENTS | 113,467.00 | 1,529,019.00 |
| | ----- | ----- |
| CURRENT ASSETS | | |
| CASH AND CASH EQUIVALENTS | 0.00 | 0.00 |
| ADVANCES TO AFFILIATES | 1,755,084.92 | 7,813,474.51 |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 0.00 | 0.00 |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 237,736.71 | 0.00 |
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 0.00 | 0.00 |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 92,416.00 | 1,695,943.00 |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | 0.00 | 0.00 |
| FUEL INVENTORY | 0.00 | 0.00 |
| MATERIALS AND SUPPLIES | 0.00 | 0.00 |
| RISK MANAGEMENT ASSETS | 0.00 | 0.00 |
| MARGIN DEPOSITS | 0.00 | 0.00 |
| PREPAYMENTS | 0.00 | 0.00 |
| OTHER CURRENT ASSETS | 0.00 | 0.00 |
| | ----- | ----- |
| TOTAL CURRENT ASSETS | 2,085,237.63 | 9,509,417.51 |

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| | | |
|---|----------------|-----------------|
| DEFERRED DEBITS AND OTHER ASSETS | | |
| REGULATORY ASSETS | 0.00 | 0.00 |
| FAS 109 DEFERRED FIT RECLASS | 0.00 | 0.00 |
| LONG-TERM RISK MANAGEMENT ASSETS | 0.00 | 0.00 |
| CLEARING ACCOUNTS | 0.00 | 0.00 |
| UNAMORTIZED DEBT EXPENSE | 0.00 | 0.00 |
| OTHER DEFERRED CHARGES | 0.00 | 0.00 |
| TOTAL DEFERRED DEBITS AND OTHER ASSETS | 0.00 | 0.00 |
| TOTAL ASSETS | \$2,198,704.63 | \$11,038,436.51 |
| CAPITALIZATION AND LIABILITIES: | | |
| CAPITALIZATION | | |
| COMMON STOCK | \$3,000.00 | \$6,950.00 |
| PREMIUM ON CAPITAL STOCK | 0.00 | 8,900,000.01 |
| PAID-IN CAPITAL | 449,990.00 | 0.00 |
| RETAINED EARNINGS | 428,746.01 | 1,864,897.01 |
| ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) | 0.00 | 0.00 |
| COMMON SHAREHOLDER'S EQUITY | 881,736.01 | 10,771,847.02 |
| CUMULATIVE PREFERRED STOCK | | |
| NOT SUBJECT TO MANDATORY REDEMPTION | 0.00 | 0.00 |
| LIABILITY FOR CUMULATIVE PREFERRED STOCK | | |
| SUBJECT TO MANDATORY REDEMPTION | 0.00 | 0.00 |
| LONG-TERM DEBT | 0.00 | 0.00 |
| TOTAL CAPITALIZATION | 881,736.01 | 10,771,847.02 |
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR | 0.00 | 0.00 |
| ADVANCES FROM AFFILIATES | 0.00 | 0.00 |
| ACCOUNTS PAYABLE - GENERAL | 0.00 | 0.00 |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 142,659.62 | 207,074.49 |
| CUSTOMER DEPOSITS | 0.00 | 0.00 |
| TAXES ACCRUED | 83,222.00 | (80,038.00) |
| INTEREST ACCRUED | 0.00 | 0.00 |
| RISK MANAGEMENT LIABILITIES | 0.00 | 0.00 |
| OBLIGATIONS UNDER CAPITAL LEASES | 0.00 | 0.00 |
| DIVIDENDS DECLARED | 0.00 | 0.00 |
| OTHER | 569,903.00 | 132,978.00 |
| TOTAL CURRENT LIABILITIES | 795,784.62 | 260,014.49 |
| DEFERRED CREDITS AND OTHER LIABILITIES | | |
| DEFERRED INCOME TAXES | 58,100.00 | 171,463.00 |
| DEFERRED FIT & SIT RECLASS | (1,026,296.00) | (773,424.00) |
| ASSET REMOVAL COSTS | 0.00 | 0.00 |
| DEFERRED INVESTMENT TAX CREDITS | 0.00 | 0.00 |
| OVER-RECOVERY OF FUEL COST | 0.00 | 0.00 |
| UNREALIZED GAIN ON FORWARD COMMITMENTS | 0.00 | 0.00 |
| UNAMORTIZED GAIN ON REACQUIRED DEBT | 0.00 | 0.00 |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 0.00 | 0.00 |
| OBLIGATIONS UNDER CAP LEASE | 0.00 | 0.00 |
| ASSET RETIREMENT OBLIGATIONS | 0.00 | 0.00 |

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| | | |
|--|----------------|-----------------|
| ACCUMULATED PROVISIONS - MISCELLANEOUS | 1,489,380.00 | 453,536.00 |
| DEFERRED GAINS ON SALE/LEASEBACK | 0.00 | 0.00 |
| OTHER DEFERRED CREDITS | 0.00 | 155,000.00 |
| TOTAL DEFERRED CREDITS AND OTHER LIABILITIES | 521,184.00 | 6,575.00 |
| TOTAL CAPITALIZATION AND LIABILITIES | \$2,198,704.63 | \$11,038,436.51 |

Item 10 - Consolidating Balance Sheets

COLUMBUS SOUTHERN POWER COMPANY AND SUBSIDIARIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | COLUMBUS SOUTHERN POWER COMPANY CONSOLIDATED | SEC REPORTING ADJUSTMENTS | CO P |
|---|--|------------------------------|---------|
| ASSETS: | | | |
| ELECTRIC UTILITY PLANT | | | |
| TOTAL ELECTRIC UTILITY PLANT | \$3,570,443,772.21 | \$0.00 | |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | (1,389,586,507.63) | 99,118,885.00 | |
| ELECTRIC UTILITY PLANT - NET | 2,180,857,264.58 | 99,118,885.00 | |
| OTHER PROPERTY AND INVESTMENTS | | | |
| NON-UTILITY PROPERTY, NET | 22,417,574.08 | 0.00 | |
| INVESTMENTS IN SUBSIDIARIES AND ASSOCIATES | 430,000.00 | 0.00 | |
| OTHER INVESTMENTS | 8,232,793.95 | 0.00 | |
| TOTAL OTHER PROPERTY AND INVESTMENTS | 31,080,368.03 | 0.00 | |
| CURRENT ASSETS | | | |
| CASH AND CASH EQUIVALENTS | 4,142,432.16 | 0.00 | |
| ADVANCES TO AFFILIATES, NET | 0.00 | (2,376,280.91) | |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 47,098,947.82 | 12,959,165.57 | |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 68,168,358.88 | 0.00 | |
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 23,722,456.95 | 0.00 | |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 5,256,826.22 | (12,959,165.57) | |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | (531,483.10) | 0.00 | |
| FUEL INVENTORY | 14,364,800.66 | 0.00 | |
| MATERIALS AND SUPPLIES | 44,376,806.74 | 0.00 | |
| RISK MANAGEMENT ASSETS | 40,095,004.24 | 0.00 | |
| MARGIN DEPOSITS | 6,636,268.45 | 6,636,268.45 | |
| PREPAYMENTS | 8,341,261.47 | 0.00 | |
| OTHER CURRENT ASSETS | 4,102,393.00 | (6,636,268.45) | |
| TOTAL CURRENT ASSETS | 265,774,073.48 | (2,376,280.91) | |

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| | | |
|--|--------------------|------------------|
| DEFERRED DEBITS AND OTHER ASSETS | | |
| REGULATORY ASSETS | 255,480,401.79 | 0.00 |
| FAS 109 DEFERRED FIT RECLASS | (12,296,669.00) | 0.00 |
| LONG-TERM RISK MANAGEMENT ASSETS | 39,932,076.92 | 0.00 |
| CLEARING ACCOUNTS | 57.87 | 0.00 |
| UNAMORTIZED DEBT EXPENSE | 5,986,961.53 | 0.00 |
| OTHER DEFERRED DEBITS | 71,551,108.63 | 0.00 |
| TOTAL DEFERRED DEBITS AND OTHER ASSETS | 360,653,937.74 | 0.00 |
| TOTAL ASSETS | \$2,838,365,643.83 | \$96,742,604.09 |
| CAPITALIZATION AND LIABILITIES: | | |
| CAPITALIZATION | | |
| COMMON STOCK | \$41,026,065.00 | \$0.00 |
| PREMIUM ON CAPITAL STOCK | 0.00 | (257,892,417.79) |
| PAID-IN CAPITAL | 576,399,735.58 | 304,219,836.79 |
| RETAINED EARNINGS | 326,781,977.65 | 0.00 |
| ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) | (46,327,419.00) | (46,327,419.00) |
| COMMON SHAREHOLDER'S EQUITY | 897,880,359.23 | 0.00 |
| LONG-TERM DEBT | 886,564,409.59 | 0.00 |
| TOTAL CAPITALIZATION | 1,784,444,768.82 | 0.00 |
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR - NONAFFILIATED | 11,000,000.00 | 0.00 |
| ADVANCES FROM AFFILIATES, NET | 6,516,507.98 | (2,376,280.91) |
| ACCOUNTS PAYABLE - GENERAL | 58,219,859.77 | 0.00 |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 53,571,895.14 | 0.00 |
| CUSTOMER DEPOSITS | 19,727,363.58 | 0.00 |
| TAXES ACCRUED | 132,853,280.48 | 0.00 |
| INTEREST ACCRUED | 16,528,117.07 | 0.00 |
| RISK MANAGEMENT LIABILITIES | 28,966,379.38 | 0.00 |
| OBLIGATIONS UNDER CAPITAL LEASES | 4,220,839.94 | 0.00 |
| DIVIDENDS DECLARED | (0.00) | 0.00 |
| OTHER | 25,364,137.62 | 0.00 |
| TOTAL CURRENT LIABILITIES | 356,968,380.96 | (2,376,280.91) |
| DEFERRED CREDITS AND OTHER LIABILITIES | | |
| DEFERRED INCOME TAXES | 546,259,293.00 | 0.00 |
| DEFERRED FIT & SIT RECLASS | (87,760,993.00) | 0.00 |
| ASSET REMOVAL COSTS | 99,118,885.00 | 99,118,885.00 |
| ACCUMULATED PROVISIONS - MISC | 41,689,669.16 | (8,739,918.67) |
| DEFERRED INVESTMENT TAX CREDITS | 30,796,639.00 | 0.00 |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 30,597,885.62 | 0.00 |
| CUSTOMER ADVANCES FOR CONSTRUCTION | 250,000.00 | 0.00 |
| OBLIGATIONS UNDER CAPITAL LEASES | 11,396,660.35 | 0.00 |
| ASSET RETIREMENT OBLIGATIONS | 8,739,918.67 | 8,739,918.67 |
| OTHER DEFERRED CREDITS | 15,864,536.26 | 0.00 |
| TOTAL DEFERRED CREDITS AND OTHER LIABILITIES | 696,952,494.06 | 99,118,885.00 |

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TOTAL CAPITALIZATION AND LIABILITIES \$2,838,365,643.83 \$96,742,604.09
=====

Item 10 - Consolidating Balance Sheets

COLUMBUS SOUTHERN POWER COMPANY AND SUBSIDIARIES
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | SIMCO INCORPORATED | COLOMET INCORPORATED |
|--|-----------------------|-------------------------|
| ASSETS: | | |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | \$1,821,376.18 | \$9,078,866.95 |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | (1,636,239.29) | (206,922.12) |
| ELECTRIC UTILITY PLANT - NET | 185,136.89 | 8,871,944.83 |
| OTHER PROPERTY AND INVESTMENTS | | |
| NON-UTILITY PROPERTY, NET | 0.00 | 623,751.38 |
| INVESTMENTS IN SUBSIDIARIES AND ASSOCIATES | 0.00 | 0.00 |
| OTHER INVESTMENTS | 0.00 | 0.00 |
| TOTAL OTHER PROPERTY AND INVESTMENTS | 0.00 | 623,751.38 |
| CURRENT ASSETS | | |
| CASH AND CASH EQUIVALENTS | 0.00 | 0.00 |
| ADVANCES TO AFFILIATES, NET | 333,003.98 | 0.00 |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 0.00 | 0.00 |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 14,300.00 | 343.68 |
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 0.00 | 0.00 |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 0.00 | 2,260.00 |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | 0.00 | 0.00 |
| FUEL INVENTORY | 0.00 | 0.00 |
| MATERIALS AND SUPPLIES | 0.00 | 0.00 |
| RISK MANAGEMENT ASSETS | 0.00 | 0.00 |
| MARGIN DEPOSITS | 0.00 | 0.00 |
| PREPAYMENTS | 0.00 | 0.00 |
| OTHER CURRENT ASSETS | 0.00 | 0.00 |
| TOTAL CURRENT ASSETS | 347,303.98 | 2,603.68 |
| DEFERRED DEBITS AND OTHER ASSETS | | |
| REGULATORY ASSETS | 0.00 | 0.00 |
| FAS 109 DEFERRED FIT RECLASS | 0.00 | 0.00 |
| LONG-TERM RISK MANAGEMENT ASSETS | 0.00 | 0.00 |
| CLEARING ACCOUNTS | 0.00 | 0.00 |
| UNAMORTIZED DEBT EXPENSE | 0.00 | 0.00 |

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| | | |
|--|--------------|----------------|
| OTHER DEFERRED DEBITS | 0.00 | 122,382.16 |
| | ----- | ----- |
| TOTAL DEFERRED DEBITS AND OTHER ASSETS | 0.00 | 122,382.16 |
| | ----- | ----- |
| TOTAL ASSETS | \$532,440.87 | \$9,620,682.04 |
| | ===== | ===== |
| CAPITALIZATION AND LIABILITIES: | | |
| CAPITALIZATION | | |
| COMMON STOCK | \$9,000.00 | \$1,500,000.00 |
| PREMIUM ON CAPITAL STOCK | 0.00 | 30,000.00 |
| PAID-IN CAPITAL | 268,589.30 | 0.00 |
| RETAINED EARNINGS | 220,020.95 | 3,013,143.48 |
| ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) | 0.00 | 0.00 |
| | ----- | ----- |
| COMMON SHAREHOLDER'S EQUITY | 497,610.25 | 4,543,143.48 |
| LONG-TERM DEBT | 0.00 | 2,822,302.00 |
| | ----- | ----- |
| TOTAL CAPITALIZATION | 497,610.25 | 7,365,445.48 |
| | ----- | ----- |
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR - NONAFFILIATED | 0.00 | 0.00 |
| ADVANCES FROM AFFILIATES, NET | 0.00 | 979,438.06 |
| ACCOUNTS PAYABLE - GENERAL | 0.00 | 0.00 |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 0.00 | 319.51 |
| CUSTOMER DEPOSITS | 0.00 | 0.00 |
| TAXES ACCRUED | 11,061.62 | 213,353.00 |
| INTEREST ACCRUED | 0.00 | 0.00 |
| RISK MANAGEMENT LIABILITIES | 0.00 | 0.00 |
| OBLIGATIONS UNDER CAPITAL LEASES | 0.00 | 0.00 |
| DIVIDENDS DECLARED | 0.00 | 0.00 |
| OTHER | 0.00 | 0.00 |
| | ----- | ----- |
| TOTAL CURRENT LIABILITIES | 11,061.62 | 1,193,110.57 |
| | ----- | ----- |
| DEFERRED CREDITS AND OTHER LIABILITIES | | |
| DEFERRED INCOME TAXES | 71,385.00 | 990,909.00 |
| DEFERRED FIT & SIT RECLASS | (55,162.00) | 0.00 |
| ASSET REMOVAL COSTS | 0.00 | 0.00 |
| ACCUMULATED PROVISIONS - MISC | 0.00 | 0.00 |
| DEFERRED INVESTMENT TAX CREDITS | 7,546.00 | 0.00 |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 0.00 | 0.00 |
| CUSTOMER ADVANCES FOR CONSTRUCTION | 0.00 | 0.00 |
| OBLIGATIONS UNDER CAPITAL LEASES | 0.00 | 0.00 |
| ASSET RETIREMENT OBLIGATIONS | 0.00 | 0.00 |
| OTHER DEFERRED CREDITS | 0.00 | 71,217.00 |
| | ----- | ----- |
| TOTAL DEFERRED CREDITS AND OTHER LIABILITIES | 23,769.00 | 1,062,126.00 |
| | ----- | ----- |
| TOTAL CAPITALIZATION AND LIABILITIES | \$532,440.87 | \$9,620,682.04 |
| | ===== | ===== |

Item 10 - Consolidating Balance Sheets

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INDIANA MICHIGAN POWER COMPANY AND SUBSIDIARIES
 CONSOLIDATING BALANCE SHEET
 DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | INDIANA MICHIGAN POWER COMPANY CONSOLIDATED | SEC R ADJU |
|---|---|---------------|
| ASSETS: | | |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | \$5,306,182,181.52 | |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | (2,490,912,459.57) | 263 |
| NET ELECTRIC UTILITY PLANT | 2,815,269,721.95 | 263 |
| OTHER PROPERTY AND INVESTMENTS | | |
| NUCLEAR DECOMMISSIONING AND SPENT NUCLEAR FUEL DISPOSAL TRUST FUNDS | 982,394,078.70 | |
| NON-UTILITY PROPERTY, NET | 52,302,710.78 | |
| INVESTMENTS IN SUBSIDIARIES & ASSOCIATES | 0.00 | |
| TOTAL OTHER INVESTMENTS | 43,796,994.81 | |
| TOTAL OTHER PROPERTY AND INVESTMENTS | 1,078,493,784.29 | |
| CURRENT ASSETS | | |
| CASH AND CASH EQUIVALENTS | 3,913,780.56 | |
| ADVANCES TO AFFILIATES | 0.00 | (15) |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 61,083,821.63 | 8 |
| ACCOUNTS RECEIVABLE- AFFILIATED COMPANIES | 124,826,019.97 | |
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 2,000,068.39 | |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 4,498,304.57 | (8) |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | (531,487.62) | |
| FUEL | 33,967,999.70 | |
| MATERIALS AND SUPPLIES | 105,328,541.58 | |
| RISK MANAGEMENT ASSETS | 44,071,259.67 | |
| MARGIN DEPOSITS | 7,245,494.99 | 7 |
| PREPAYMENTS | 5,731,502.81 | |
| OTHER | 4,941,140.00 | (7) |
| TOTAL CURRENT ASSETS | 397,076,446.26 | (15) |
| DEFERRED DEBITS AND OTHER ASSETS | | |
| REGULATORY ASSETS | 349,254,126.72 | |
| FAS 109 DEFERRED FIT RECLASS | (72,977,329.00) | |
| LONG-TERM ENERGY TRADING CONTRACTS | 43,768,348.63 | |
| UNAMORTIZED DEBT EXPENSE | 11,981,425.14 | |
| OTHER DEFERRED DEBITS | 36,204,045.08 | |
| TOTAL DEFERRED DEBITS AND OTHER ASSETS | 368,230,616.57 | |
| TOTAL ASSETS | \$4,659,070,569.06 | \$247 |

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CAPITALIZATION AND LIABILITIES:

| | | |
|--|--------------------|-------|
| CAPITALIZATION | | |
| COMMON STOCK | \$56,583,866.43 | |
| PREMIUM ON CAPITAL STOCK | 0.00 | (4) |
| PAID-IN CAPITAL | 858,694,392.60 | 29 |
| RETAINED EARNINGS | 187,875,312.84 | |
| ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) | (25,105,883.00) | (25) |
| <hr/> | | |
| COMMON SHAREHOLDER'S EQUITY | 1,078,047,688.86 | |
| CUMULATIVE PREFERRED STOCK - NOT SUBJECT TO MANDATORY REDEMPTION | 8,101,100.00 | |
| LIABILITY FOR CUMULATIVE PREFERRED STOCK - SUBJECT TO MANDATORY REDEMPTION | 63,445,000.00 | 63 |
| LONG-TERM DEBT | 1,134,358,851.38 | (63) |
| <hr/> | | |
| TOTAL CAPITALIZATION | 2,283,952,640.25 | |
| <hr/> | | |
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR | 205,000,000.00 | |
| ADVANCES FROM AFFILIATES | 98,821,518.88 | (15) |
| ACCOUNTS PAYABLE - GENERAL | 101,776,021.61 | |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 47,483,810.79 | |
| CUSTOMER DEPOSITS | 21,954,513.91 | |
| TAXES ACCRUED | 42,189,106.92 | |
| INTEREST ACCRUED | 17,962,933.11 | |
| RISK MANAGEMENT LIABILITIES | 31,898,490.87 | |
| OBLIGATIONS UNDER CAPITAL LEASES | 6,527,938.79 | |
| DIVIDENDS DECLARED | 1,089,389.03 | |
| OTHER | 56,586,413.96 | |
| <hr/> | | |
| TOTAL CURRENT LIABILITIES | 631,290,137.87 | (15) |
| <hr/> | | |
| DEFERRED CREDITS AND OTHER LIABILITIES | | |
| DEFERRED INCOME TAXES | 940,358,147.00 | |
| DEFERRED FIT & SIT RECLASS | (602,982,549.00) | |
| ASSET REMOVAL COSTS | 263,014,780.00 | 263 |
| DEFERRED INVESTMENT TAX CREDITS | 90,278,100.00 | |
| OTHER REGULATORY LIABILITIES | 276,948,842.49 | |
| OBLIGATIONS UNDER CAPITAL LEASES | 31,315,130.69 | |
| ASSET RETIREMENT OBLIGATIONS | 553,219,318.01 | 553 |
| NUCLEAR DECOMMISSIONING | 0.00 | |
| ACCUMULATED PROVISIONS - MISCELLANEOUS | 55,783,588.26 | (553) |
| UNAMORTIZED GAIN REACQUIRED DEBT | 34,223.72 | |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 33,537,420.82 | |
| CUSTOMER ADVANCES FOR CONSTRUCTION | 4,263,378.85 | |
| DEFERRED GAINS ON SALE/LEASEBACK | 70,178,525.01 | |
| OTHER DEFERRED CREDITS | 27,878,885.11 | |
| <hr/> | | |
| TOTAL DEFERRED CREDITS AND OTHER LIABILITIES | 1,743,827,790.95 | 263 |
| <hr/> | | |
| TOTAL CAPITALIZATION AND LIABILITIES | \$4,659,070,569.07 | \$247 |
| <hr/> | | |

Item 10 - Consolidating Balance Sheets

INDIANA MICHIGAN POWER COMPANY AND SUBSIDIARIES

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CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | INDIANA MICHIGAN POWER COMPANY | PRIC COAL |
|---|-----------------------------------|--------------|
| ASSETS: | | |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | \$5,306,182,181.52 | |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | (2,753,927,239.57) | |
| NET ELECTRIC UTILITY PLANT | 2,552,254,941.95 | |
| OTHER PROPERTY AND INVESTMENTS | | |
| NUCLEAR DECOMMISSIONING AND SPENT NUCLEAR FUEL DISPOSAL TRUST FUNDS | 982,394,078.70 | |
| NON-UTILITY PROPERTY, NET | 37,302,710.78 | |
| INVESTMENTS IN SUBSIDIARIES & ASSOCIATES | 43,774,895.50 | |
| TOTAL OTHER INVESTMENTS | 40,451,246.81 | |
| TOTAL OTHER PROPERTY AND INVESTMENTS | 1,103,922,931.79 | |
| CURRENT ASSETS | | |
| CASH AND CASH EQUIVALENTS | 3,913,780.56 | |
| ADVANCES TO AFFILIATES | 0.00 | |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 52,930,574.38 | |
| ACCOUNTS RECEIVABLE- AFFILIATED COMPANIES | 125,618,607.28 | |
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 2,000,068.39 | |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 9,552,654.69 | |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | (531,487.62) | |
| FUEL | 33,966,439.65 | |
| MATERIALS AND SUPPLIES | 105,328,541.58 | |
| RISK MANAGEMENT ASSETS | 44,071,259.67 | |
| MARGIN DEPOSITS | 0.00 | |
| PREPAYMENTS | 5,731,502.81 | |
| OTHER | 12,177,434.99 | |
| TOTAL CURRENT ASSETS | 394,759,376.39 | |
| DEFERRED DEBITS AND OTHER ASSETS | | |
| REGULATORY ASSETS | 349,254,126.72 | |
| FAS 109 DEFERRED FIT RECLASS | (72,977,329.00) | |
| LONG-TERM ENERGY TRADING CONTRACTS | 43,768,348.63 | |
| UNAMORTIZED DEBT EXPENSE | 11,981,425.14 | |
| OTHER DEFERRED DEBITS | 36,204,045.09 | |
| TOTAL DEFERRED DEBITS AND OTHER ASSETS | 368,230,616.58 | |
| TOTAL ASSETS | \$4,419,167,866.71 | |
| CAPITALIZATION AND LIABILITIES: | | |

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| | |
|--|--------------------|
| CAPITALIZATION | |
| COMMON STOCK | \$56,583,866.43 |
| PREMIUM ON CAPITAL STOCK | 4,318,031.53 |
| PAID-IN CAPITAL | 829,429,120.07 |
| RETAINED EARNINGS | 187,875,312.81 |
| ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) | 0.00 |
| | ----- |
| COMMON SHAREHOLDER'S EQUITY | 1,078,206,330.83 |
| CUMULATIVE PREFERRED STOCK - NOT SUBJECT TO MANDATORY REDEMPTION | 8,101,100.00 |
| LIABILITY FOR CUMULATIVE PREFERRED STOCK - SUBJECT TO MANDATORY REDEMPTION | 0.00 |
| LONG-TERM DEBT | 1,197,803,851.38 |
| | ----- |
| TOTAL CAPITALIZATION | 2,284,111,282.22 |
| | ----- |
| CURRENT LIABILITIES | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR | 205,000,000.00 |
| ADVANCES FROM AFFILIATES | 114,144,294.03 |
| ACCOUNTS PAYABLE - GENERAL | 101,776,021.61 |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 47,465,121.87 |
| CUSTOMER DEPOSITS | 21,954,513.91 |
| TAXES ACCRUED | 40,932,133.92 |
| INTEREST ACCRUED | 17,962,933.11 |
| RISK MANAGEMENT LIABILITIES | 31,898,490.87 |
| OBLIGATIONS UNDER CAPITAL LEASES | 6,527,938.79 |
| DIVIDENDS DECLARED | 1,089,389.03 |
| OTHER | 56,547,992.50 |
| | ----- |
| TOTAL CURRENT LIABILITIES | 645,298,829.65 |
| | ----- |
| DEFERRED CREDITS AND OTHER LIABILITIES | |
| DEFERRED INCOME TAXES | 938,420,807.00 |
| DEFERRED FIT & SIT RECLASS | (590,759,292.00) |
| ASSET REMOVAL COSTS | 0.00 |
| DEFERRED INVESTMENT TAX CREDITS | 90,278,100.00 |
| OTHER REGULATORY LIABILITIES | 276,948,842.49 |
| OBLIGATIONS UNDER CAPITAL LEASES | 31,315,130.69 |
| ASSET RETIREMENT OBLIGATIONS | 0.00 |
| NUCLEAR DECOMMISSIONING | 0.00 |
| ACCUMULATED PROVISIONS - MISCELLANEOUS | 607,815,069.17 |
| UNAMORTIZED GAIN REACQUIRED DEBT | 34,223.72 |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 33,537,420.82 |
| CUSTOMER ADVANCES FOR CONSTRUCTION | 4,263,378.85 |
| DEFERRED GAINS ON SALE/LEASEBACK | 70,178,525.01 |
| OTHER DEFERRED CREDITS | 27,725,549.11 |
| | ----- |
| TOTAL DEFERRED CREDITS AND OTHER LIABILITIES | 1,489,757,754.85 |
| | ----- |
| TOTAL CAPITALIZATION AND LIABILITIES | \$4,419,167,866.71 |
| | ===== |

Item 10 - Consolidating Balance Sheets

OHIO POWER COMPANY CONSOLIDATED
CONSOLIDATING BALANCE SHEET

Edgar Filing: AMERICAN ELECTRIC POWER CO INC - Form U5S

DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | OHIO POWER COMPANY CONSOLIDATED | SEC REP ADJUST |
|--|---------------------------------------|-------------------|
| ASSETS: | | |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | \$6,531,314,842.29 | |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | (2,485,946,974.37) | 101,15 |
| ELECTRIC UTILITY PLANT - NET | 4,045,367,867.92 | 101,15 |
| | | |
| OTHER PROPERTY AND INVESTMENTS | | |
| NON-UTILITY PROPERTY, NET | 29,290,897.77 | |
| INVESTMENTS IN SUBSIDIARIES & ASSOCIATES | 646,814.00 | |
| TOTAL OTHER INVESTMENTS | 23,617,149.88 | |
| TOTAL OTHER PROPERTY AND INVESTMENTS | 53,554,861.65 | |
| | | |
| CURRENT ASSETS | | |
| CASH AND CASH EQUIVALENTS | 58,250,285.59 | |
| ADVANCES TO AFFILIATES | 67,918,020.70 | |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 100,959,701.41 | 23,06 |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 120,531,929.50 | |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 736,175.32 | (23,06 |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | (789,244.62) | |
| FUEL INVENTORY | 77,725,300.56 | |
| MATERIALS AND SUPPLIES | 92,135,723.09 | |
| RISK MANAGEMENT ASSETS | 56,265,271.44 | |
| ACCRUED UNBILLED REVENUES | 0.00 | (17,22 |
| MARGIN DEPOSITS | 9,296,461.69 | 9,29 |
| PREPAYMENTS | 10,033,003.21 | |
| OTHER | 23,070,436.00 | 7,92 |
| TOTAL CURRENT ASSETS | 616,133,063.88 | |
| | | |
| DEFERRED DEBITS AND OTHER ASSETS | | |
| REGULATORY ASSETS | 528,709,342.44 | |
| FAS 109 DEFERRED FIT RECLASS | (16,391,744.00) | |
| CLEARING ACCOUNTS | 0.01 | |
| LONG-TERM RISK MANAGEMENT ASSETS | 52,824,714.92 | |
| UNAMORTIZED DEBT EXPENSE | 10,489,950.22 | |
| OTHER DEFERRED DEBITS | 83,829,359.11 | |
| TOTAL DEFERRED CHARGES | 659,461,622.69 | |
| TOTAL ASSETS | \$5,374,517,416.14 | \$101,15 |
| | | |
| CAPITALIZATION AND LIABILITIES: | | |

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| | | |
|--|--------------------|----------|
| CAPITALIZATION | | |
| COMMON STOCK | \$321,201,454.00 | |
| PREMIUM ON CAPITAL STOCK | 0.00 | (72) |
| PAID-IN CAPITAL | 462,483,651.86 | 49,53 |
| RETAINED EARNINGS | 729,146,667.84 | |
| ACCUMULATED OTHER COMPREHENSIVE INCOME | (48,806,581.56) | (48,80) |
| <hr/> | | |
| COMMON SHAREHOLDER'S EQUITY | 1,464,025,192.14 | |
| CUMULATIVE PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION | 16,645,400.00 | |
| LIABILITY FOR CUMULATIVE PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION | 7,250,000.00 | 7,25 |
| LONG-TERM DEBT - NONAFFILIATED | 1,608,085,249.04 | (7,25) |
| <hr/> | | |
| TOTAL CAPITALIZATION | 3,096,005,841.18 | |
| <hr/> | | |
| MINORITY INTEREST | 16,314,062.62 | 16,31 |
| <hr/> | | |
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR - NONAFFILIATED | 431,853,659.00 | |
| SHORT-TERM DEBT - GENERAL | 25,940,955.49 | |
| ADVANCES FROM AFFILIATES | 0.00 | |
| ACCOUNTS PAYABLE - GENERAL | 104,873,746.12 | |
| ACCOUNTS PAYABLE - AFFILIATES | 101,758,140.78 | |
| CUSTOMER DEPOSITS | 17,308,672.65 | |
| TAXES ACCRUED | 132,792,835.06 | |
| INTEREST ACCRUED | 45,678,727.12 | |
| RISK MANAGEMENT LIABILITIES | 38,318,638.79 | |
| OBLIGATIONS UNDER CAPITAL LEASES | 9,623,896.48 | |
| DIVIDENDS DECLARED | 102,240.39 | |
| OTHER CURRENT LIABILITIES | 71,539,599.75 | |
| <hr/> | | |
| TOTAL CURRENT LIABILITIES | 979,791,111.64 | |
| <hr/> | | |
| DEFERRED CREDITS AND REGULATORY LIABILITIES | | |
| DEFERRED INCOME TAXES | 1,090,202,075.16 | |
| DEFERRED FIT & DSIT RECLASS | (156,619,782.24) | |
| ASSET REMOVAL COSTS | 101,159,548.00 | 101,15 |
| DEFERRED INVESTMENT TAX CREDITS | 15,640,519.00 | |
| OTHER REGULATORY LIABILITIES | 3,288.73 | |
| ACCUMULATED PROVISIONS - MISCELLANEOUS | 100,601,508.71 | (42,65 |
| OBLIGATIONS UNDER CAPITAL LEASES | 25,063,582.41 | |
| ASSET RETIREMENT OBLIGATIONS | 42,656,340.00 | 42,65 |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 40,476,845.18 | |
| OTHER DEFERRED CREDITS | 23,222,475.75 | (16,31 |
| <hr/> | | |
| TOTAL DEFERRED CREDITS AND REGULATORY LIABILITIES | 1,282,406,400.70 | 84,84 |
| <hr/> | | |
| TOTAL CAPITALIZATION AND LIABILITIES | \$5,374,517,416.14 | \$101,15 |
| <hr/> | | |

Item 10 - Consolidating Balance Sheets

OHIO POWER COMPANY CONSOLIDATED
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Edgar Filing: AMERICAN ELECTRIC POWER CO INC - Form U5S

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | OHIO POWER COMPANY | JMG FUND |
|--|-----------------------|----------|
| ASSETS: | | |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | \$5,844,174,108.83 | \$687,14 |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | (2,421,875,305.21) | (165,23 |
| ELECTRIC UTILITY PLANT - NET | 3,422,298,803.62 | 521,90 |
| OTHER PROPERTY AND INVESTMENTS | | |
| NON-UTILITY PROPERTY, NET | 29,290,897.77 | |
| INVESTMENTS IN SUBSIDIARIES & ASSOCIATES | 646,814.00 | |
| TOTAL OTHER INVESTMENTS | 23,617,149.88 | |
| TOTAL OTHER PROPERTY AND INVESTMENTS | 53,554,861.65 | |
| CURRENT ASSETS | | |
| CASH AND CASH EQUIVALENTS | 56,067,591.37 | 2,18 |
| ADVANCES TO AFFILIATES | 67,918,020.70 | |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 77,899,557.53 | |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 120,531,929.50 | |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 23,764,296.48 | 3 |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | (789,244.62) | |
| FUEL INVENTORY | 77,725,300.56 | |
| MATERIALS AND SUPPLIES | 92,135,723.09 | |
| RISK MANAGEMENT ASSETS | 56,265,271.44 | |
| ACCRUED UNBILLED REVENUES | 17,220,879.00 | |
| MARGIN DEPOSITS | 0.00 | |
| PREPAYMENTS | 26,539,228.21 | |
| OTHER | 15,146,018.69 | |
| TOTAL CURRENT ASSETS | 630,424,571.94 | 2,21 |
| DEFERRED DEBITS AND OTHER ASSETS | | |
| REGULATORY ASSETS | 528,709,342.44 | |
| FAS 109 DEFERRED FIT RECLASS | (16,391,744.00) | |
| CLEARING ACCOUNTS | 0.01 | |
| LONG-TERM RISK MANAGEMENT ASSETS | 52,824,714.92 | |
| UNAMORTIZED DEBT EXPENSE | 10,489,950.22 | |
| OTHER DEFERRED DEBITS | 123,246,298.11 | |
| TOTAL DEFERRED CHARGES | 698,878,561.69 | |
| TOTAL ASSETS | \$4,805,156,798.90 | \$524,12 |
| CAPITALIZATION AND LIABILITIES: | | |
| CAPITALIZATION | | |

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| | | |
|--|--------------------|----------|
| COMMON STOCK | \$321,201,454.00 | |
| PREMIUM ON CAPITAL STOCK | 728,972.21 | |
| PAID-IN CAPITAL | 412,948,098.09 | 16,31 |
| RETAINED EARNINGS | 729,146,667.84 | |
| ACCUMULATED OTHER COMPREHENSIVE INCOME | 0.00 | |
| | ----- | ----- |
| COMMON SHAREHOLDER'S EQUITY | 1,464,025,192.14 | 16,31 |
| CUMULATIVE PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION | 16,645,400.00 | |
| LIABILITY FOR CUMULATIVE PREFERRED STOCK SUBJECT TO MANDATORY REDEMPTION | 0.00 | |
| LONG-TERM DEBT - NONAFFILIATED | 1,221,349,806.12 | 393,98 |
| | ----- | ----- |
| TOTAL CAPITALIZATION | 2,702,020,398.26 | 410,29 |
| | ----- | ----- |
| MINORITY INTEREST | 0.00 | |
| | ----- | ----- |
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN ONE YEAR - NONAFFILIATED | 423,000,000.00 | 8,85 |
| SHORT-TERM DEBT - GENERAL | 0.00 | 25,94 |
| ADVANCES FROM AFFILIATES | 0.00 | |
| ACCOUNTS PAYABLE - GENERAL | 104,873,746.12 | |
| ACCOUNTS PAYABLE - AFFILIATES | 101,758,140.78 | 55,92 |
| CUSTOMER DEPOSITS | 17,308,672.65 | |
| TAXES ACCRUED | 132,792,835.06 | |
| INTEREST ACCRUED | 40,357,768.58 | 5,32 |
| RISK MANAGEMENT LIABILITIES | 38,318,638.79 | |
| OBLIGATIONS UNDER CAPITAL LEASES | 9,623,896.48 | |
| DIVIDENDS DECLARED | 102,240.39 | |
| OTHER CURRENT LIABILITIES | 53,753,609.08 | 17,78 |
| | ----- | ----- |
| TOTAL CURRENT LIABILITIES | 921,889,547.94 | 113,82 |
| | ----- | ----- |
| DEFERRED CREDITS AND REGULATORY LIABILITIES | | |
| DEFERRED INCOME TAXES | 1,090,202,075.16 | |
| DEFERRED FIT & DSIT RECLASS | (156,619,782.24) | |
| ASSET REMOVAL COSTS | 0.00 | |
| DEFERRED INVESTMENT TAX CREDITS | 15,640,519.00 | |
| OTHER REGULATORY LIABILITIES | 3,288.73 | |
| ACCUMULATED PROVISIONS - MISCELLANEOUS | 143,257,848.71 | |
| OBLIGATIONS UNDER CAPITAL LEASES | 25,063,582.41 | |
| ASSET RETIREMENT OBLIGATIONS | 0.00 | |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 40,476,845.18 | |
| OTHER DEFERRED CREDITS | 23,222,475.75 | |
| | ----- | ----- |
| TOTAL DEFERRED CREDITS AND REGULATORY LIABILITIES | 1,181,246,852.70 | |
| | ----- | ----- |
| TOTAL CAPITALIZATION AND LIABILITIES | \$4,805,156,798.90 | \$524,12 |
| | ===== | ===== |

Item 10 - Consolidating Balance Sheets

SOUTHWESTERN ELECTRIC POWER COMPANY CONSOLIDATED
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

Edgar Filing: AMERICAN ELECTRIC POWER CO INC - Form U5S

| DESCRIPTION | SOUTHWESTERN ELECTRIC POWER COMPANY CONSOLIDATED | SEC RE ADJUS |
|--|---|-----------------|
| ASSETS: | | |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | \$3,799,459,946.09 | |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | (1,617,846,204.00) | 236 |
| ELECTRIC UTILITY PLANT - NET | 2,181,613,742.10 | 236 |
| OTHER PROPERTY AND INVESTMENTS | | |
| NON-UTILITY PROPERTY, NET | 3,808,010.55 | |
| INVESTMENTS IN SUBSIDIARIES AND ASSOCIATES | 191,383.70 | |
| TOTAL OTHER INVESTMENTS | 4,518,917.42 | |
| TOTAL OTHER PROPERTY AND INVESTMENTS | 8,518,311.67 | |
| CURRENT ASSETS | | |
| CASH AND CASH EQUIVALENTS | 11,724,352.26 | |
| ADVANCES TO AFFILIATES | 66,475,640.13 | |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 41,473,705.45 | 15 |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 10,393,624.25 | |
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 0.00 | (22) |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 4,682,309.38 | (15) |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | (2,092,942.10) | |
| FUEL INVENTORY | 63,880,797.74 | |
| MATERIALS AND SUPPLIES | 33,775,398.67 | |
| REGULATORY ASSET FOR UNDER-RECOVERED FUEL COSTS | 11,394,000.00 | 11 |
| RISK MANAGEMENT ASSETS | 19,714,543.12 | |
| MARGIN DEPOSITS | 5,122,738.30 | 5 |
| PREPAYMENTS | 19,073,635.00 | |
| OTHER | 4,850.00 | (5) |
| TOTAL CURRENT ASSETS | 285,622,652.21 | (10) |
| DEFERRED DEBITS AND OTHER ASSETS | | |
| REGULATORY ASSETS | 75,515,625.10 | |
| FAS 109 DEFERRED FIT RECLASS | (37,090,268.00) | |
| CLEARING ACCOUNTS | 1,828,830.34 | |
| UNAMORTIZED DEBT EXPENSE | 5,820,310.78 | |
| LONG-TERM RISK MANAGEMENT ASSETS | 12,177,502.71 | |
| OTHER DEFERRED DEBITS | 47,955,970.55 | |
| TOTAL DEFERRED CHARGES | 106,207,971.48 | |
| TOTAL ASSETS | \$2,581,962,677.45 | \$225 |
| CAPITALIZATION AND LIABILITIES: | | |
| CAPITALIZATION | | |

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| | | |
|--|--------------------|-------|
| COMMON STOCK | \$135,659,520.00 | |
| PREMIUM ON CAPITAL STOCK | 0.00 | |
| PAID-IN CAPITAL | 245,003,620.64 | 43 |
| RETAINED EARNINGS | 359,906,742.39 | |
| ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) | (43,910,171.00) | (43) |
| | ----- | ----- |
| COMMON SHAREHOLDER'S EQUITY | 696,659,712.03 | |
| CUMULATIVE PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION | 4,699,600.00 | |
| LONG-TERM DEBT | 741,594,997.01 | |
| | ----- | ----- |
| TOTAL CAPITALIZATION | 1,442,954,309.04 | |
| | ----- | ----- |
| MINORITY INTEREST | 1,367,190.61 | 1 |
| | ----- | ----- |
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN 1 YR | 142,714,210.68 | |
| ADVANCES FROM AFFILIATES | 0.00 | |
| ACCOUNTS PAYABLE - GENERAL | 37,645,508.97 | |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 35,138,037.99 | (22) |
| CUSTOMER DEPOSITS | 24,259,934.92 | |
| TAXES ACCRUED | 28,690,883.86 | |
| INTEREST ACCRUED | 16,851,774.05 | |
| RISK MANAGEMENT LIABILITIES | 11,361,450.08 | |
| OBLIGATIONS UNDER CAPITAL LEASES | 3,158,757.87 | |
| OVER-RECOVERY OF FUEL COST | 4,177,623.56 | 11 |
| DIVIDENDS DECLARED | 57,263.42 | |
| OTHER | 53,696,014.94 | (10) |
| | ----- | ----- |
| TOTAL CURRENT LIABILITIES | 357,751,460.34 | (21) |
| | ----- | ----- |
| DEFERRED CREDITS AND OTHER LIABILITIES | | |
| DEFERRED INCOME TAXES | 429,778,451.00 | |
| DEFERRED FIT & SIT RECLASS | (80,714,472.00) | |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 4,667,147.84 | |
| ASSET REMOVAL COSTS | 236,408,699.00 | 236 |
| DEFERRED INVESTMENT TAX CREDITS | 39,864,304.00 | |
| OTHER REGULATORY LIABILITIES | 21,194,959.04 | |
| UNAMORTIZED GAIN ON REACQUIRED DEBT | 184,066.02 | |
| ASSET RETIREMENT OBLIGATIONS | 8,429,166.00 | 8 |
| OBLIGATIONS UNDER CAPITAL LEASES | 18,383,204.46 | |
| ACCUMULATED PROVISIONS - RATE REFUND | 8,562,000.00 | |
| ACCUMULATED PROVISIONS - MISCELLANEOUS | 60,165,014.45 | (8) |
| OTHER DEFERRED CREDITS | 32,967,177.65 | 9 |
| | ----- | ----- |
| TOTAL DEFERRED CREDITS AND OTHER LIABILITIES | 779,889,717.46 | 245 |
| | ----- | ----- |
| TOTAL CAPITALIZATION & LIABILITIES | \$2,581,962,677.45 | \$225 |
| | ===== | ===== |

Item 10 - Consolidating Balance Sheets

SOUTHWESTERN ELECTRIC POWER COMPANY CONSOLIDATED
CONSOLIDATING BALANCE SHEET
DECEMBER 31, 2003

Edgar Filing: AMERICAN ELECTRIC POWER CO INC - Form U5S

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | SOUTHWESTERN ELECTRIC POWER COMPANY | DOLE LIGNIT |
|--|---|----------------|
| ASSETS: | | |
| ELECTRIC UTILITY PLANT | | |
| TOTAL ELECTRIC UTILITY PLANT | \$3,605,376,479.75 | \$5 |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | (1,744,363,068.12) | (1 |
| ELECTRIC UTILITY PLANT - NET | 1,861,013,411.64 | 3 |
| OTHER PROPERTY AND INVESTMENTS | | |
| NON-UTILITY PROPERTY, NET | 3,808,010.55 | |
| INVESTMENTS IN SUBSIDIARIES AND ASSOCIATES | 15,415,252.98 | |
| TOTAL OTHER INVESTMENTS | 4,518,917.42 | |
| TOTAL OTHER PROPERTY AND INVESTMENTS | 23,742,180.95 | |
| CURRENT ASSETS | | |
| CASH AND CASH EQUIVALENTS | 8,760,167.09 | |
| ADVANCES TO AFFILIATES | 65,384,536.69 | |
| ACCOUNTS RECEIVABLE - CUSTOMERS | 26,422,790.18 | |
| ACCOUNTS RECEIVABLE - AFFILIATED COMPANIES | 10,405,276.25 | |
| ACCOUNTS RECEIVABLE - ACCRUED UNBILLED REVENUES | 22,099,134.95 | |
| ACCOUNTS RECEIVABLE - MISCELLANEOUS | 14,868,300.38 | |
| ACCOUNTS RECEIVABLE - ALLOWANCE FOR UNCOLLECTIBLE ACCOUNTS | (2,092,942.10) | |
| FUEL INVENTORY | 51,307,459.16 | |
| MATERIALS AND SUPPLIES | 29,403,398.67 | |
| REGULATORY ASSET FOR UNDER-RECOVERED FUEL COSTS | 0.00 | |
| RISK MANAGEMENT ASSETS | 19,714,543.12 | |
| MARGIN DEPOSITS | 0.00 | |
| PREPAYMENTS | 18,723,501.18 | |
| OTHER | 5,127,588.30 | |
| TOTAL CURRENT ASSETS | 270,123,753.88 | 1 |
| DEFERRED DEBITS AND OTHER ASSETS | | |
| REGULATORY ASSETS | 75,515,625.10 | |
| FAS 109 DEFERRED FIT RECLASS | (37,090,268.00) | |
| CLEARING ACCOUNTS | 1,828,830.34 | |
| UNAMORTIZED DEBT EXPENSE | 5,141,732.59 | |
| LONG-TERM RISK MANAGEMENT ASSETS | 12,177,502.71 | |
| OTHER DEFERRED DEBITS | 2,541,629.38 | 3 |
| TOTAL DEFERRED CHARGES | 60,115,052.12 | 3 |
| TOTAL ASSETS | \$2,214,994,398.59 | \$8 |
| CAPITALIZATION AND LIABILITIES: | | |

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| | | |
|--|--------------------|-------|
| CAPITALIZATION | | |
| COMMON STOCK | \$135,659,520.00 | |
| PREMIUM ON CAPITAL STOCK | 3,620.64 | |
| PAID-IN CAPITAL | 201,089,829.00 | |
| RETAINED EARNINGS | 359,906,742.37 | |
| ACCUMULATED OTHER COMPREHENSIVE INCOME (LOSS) | 0.00 | |
| | ----- | ----- |
| COMMON SHAREHOLDER'S EQUITY | 696,659,712.01 | |
| CUMULATIVE PREFERRED STOCK NOT SUBJECT TO MANDATORY REDEMPTION | 4,699,600.00 | |
| LONG-TERM DEBT | 673,583,566.92 | 4 |
| | ----- | ----- |
| TOTAL CAPITALIZATION | 1,374,942,878.93 | 4 |
| | ----- | ----- |
| MINORITY INTEREST | 0.00 | |
| | ----- | ----- |
| CURRENT LIABILITIES | | |
| LONG-TERM DEBT DUE WITHIN 1 YR | 132,885,000.00 | |
| ADVANCES FROM AFFILIATES | 0.00 | |
| ACCOUNTS PAYABLE - GENERAL | 35,889,323.37 | |
| ACCOUNTS PAYABLE - AFFILIATED COMPANIES | 66,125,081.60 | |
| CUSTOMER DEPOSITS | 24,259,934.92 | |
| TAXES ACCRUED | 29,174,084.25 | (|
| INTEREST ACCRUED | 16,254,044.14 | |
| RISK MANAGEMENT LIABILITIES | 10,790,450.08 | |
| OBLIGATIONS UNDER CAPITAL LEASES | 328,977.87 | |
| OVER-RECOVERY OF FUEL COST | (7,214,554.93) | |
| DIVIDENDS DECLARED | 57,263.42 | |
| OTHER | 56,875,959.75 | 1 |
| | ----- | ----- |
| TOTAL CURRENT LIABILITIES | 365,425,564.47 | 1 |
| | ----- | ----- |
| DEFERRED CREDITS AND OTHER LIABILITIES | | |
| DEFERRED INCOME TAXES | 420,106,254.00 | |
| DEFERRED FIT & SIT RECLASS | (80,151,123.00) | |
| LONG-TERM RISK MANAGEMENT LIABILITIES | 4,215,147.84 | |
| ASSET REMOVAL COSTS | 0.00 | |
| DEFERRED INVESTMENT TAX CREDITS | 39,864,304.00 | |
| OTHER REGULATORY LIABILITIES | 21,194,959.04 | |
| UNAMORTIZED GAIN ON REACQUIRED DEBT | 184,066.02 | |
| ASSET RETIREMENT OBLIGATIONS | 0.00 | |
| OBLIGATIONS UNDER CAPITAL LEASES | 338,932.46 | |
| ACCUMULATED PROVISIONS - RATE REFUND | 8,562,000.00 | |
| ACCUMULATED PROVISIONS - MISCELLANEOUS | 37,999,554.59 | 1 |
| OTHER DEFERRED CREDITS | 22,311,860.23 | |
| | ----- | ----- |
| TOTAL DEFERRED CREDITS AND OTHER LIABILITIES | 474,625,955.18 | 2 |
| | ----- | ----- |
| TOTAL CAPITALIZATION & LIABILITIES | \$2,214,994,398.59 | \$8 |
| | ===== | ===== |

Item 10 - Consolidating Statements of Cash Flows

AMERICAN ELECTRIC POWER COMPANY, INC.

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AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

| | AMERICAN ELECTRIC POWER COMPANY CONSOLIDATED |
|--|--|
| <hr/> | |
| OPERATING ACTIVITIES | |
| NET INCOME (LOSS) | \$109,73 |
| PLUS: DISCONTINUED OPERATIONS | 605,37 |
| | <hr/> |
| INCOME FROM CONTINUING OPERATIONS | 715,11 |
| | <hr/> |
| ADJUSTMENTS FOR NONCASH ITEMS | |
| DEPRECIATION AND AMORTIZATION | 1,299,42 |
| DEFERRED INCOME TAXES | 162,84 |
| DEFERRED INVESTMENT TAX CREDITS | (33,32) |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES | (192,76) |
| ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES | 720,07 |
| AMORTIZATION OF DEFERRED PROPERTY TAXES | (2,01) |
| AMORTIZATION OF COOK PLANT RESTART COSTS | 40,00 |
| PENSION AND POSTEMPLOYMENT BENEFITS RESERVES | (74,00) |
| MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS | (121,56) |
| EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES | |
| CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES | |
| ACCOUNTS RECEIVABLE, NET | 362,64 |
| ACCRUED UTILITY REVENUES | |
| PREPAYMENTS AND OTHER | |
| FUEL, MATERIALS AND SUPPLIES | (71,03) |
| ACCOUNTS PAYABLE | (631,92) |
| INTEREST ACCRUED | |
| CUSTOMER DEPOSITS | |
| INCENTIVE PLAN ACCRUED | |
| EMPLOYEE BENEFITS AND OTHER NONCURRENT LIABILITIES | |
| TAXES ACCRUED | 86,62 |
| FUEL RECOVERY | 137,98 |
| ROCKPORT PLANT UNIT 2 | |
| RATE STABILIZATION DEFERRAL | |
| CHANGE IN OPERATING RESERVES | |
| DEFERRAL OF INCREMENTAL NUCLEAR REFUELING OUTAGE EXPENSES | |
| CHANGE IN OTHER ASSETS | (162,40) |
| CHANGE IN OTHER LIABILITIES | 72,06 |
| | <hr/> |
| NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES | 2,307,74 |
| | <hr/> |
| INVESTING ACTIVITIES | |
| CONSTRUCTION EXPENDITURES | (1,358,40) |
| INVESTMENT IN DISCONTINUED OPERATIONS, NET | (614,97) |
| INVESTMENT IN SUBSIDIARIES | (|
| PROCEEDS FROM SALE OF ASSETS | 81,76 |
| OTHER | 3,72 |
| | <hr/> |
| NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES | (1,887,88) |
| | <hr/> |

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| | |
|---|-------------|
| FINANCING ACTIVITIES | |
| ISSUANCE OF COMMON STOCK | 1,142,200 |
| CAPITAL CONTRIBUTION FROM PARENT | |
| ISSUANCE OF LONG-TERM DEBT | 4,761,080 |
| CHANGE IN SHORT-TERM DEBT, NET | (2,781,140) |
| CHANGE IN SHORT-TERM DEBT - AFFILIATES | |
| CHANGE IN ADVANCES FROM AFFILIATES, NET | |
| RETIREMENT OF LONG-TERM DEBT | (2,707,130) |
| RETIREMENT OF LONG-TERM DEBT AFFILIATES | |
| RETIREMENT OF PREFERRED STOCK | (9,120) |
| RETIREMENT OF MINORITY INTEREST | (225,000) |
| DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK | |
| DIVIDENDS PAID ON COMMON STOCK | (618,050) |
| | ----- |
| NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES | (437,160) |
| | ----- |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS | (17,300) |
| CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD | 1,199,440 |
| | ----- |
| CASH AND CASH EQUIVALENTS AT END OF PERIOD | 1,182,140 |
| | ===== |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS | (10,090) |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD | 23,250 |
| | ----- |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD | \$13,160 |
| | ===== |

Item 10 - Consolidating Statements of Cash Flows

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

| | |
|--|---|
| | AMERICAN ELEC POWER SERVI CORPORATION |
| | ----- |
| OPERATING ACTIVITIES | |
| NET INCOME (LOSS) | \$ |
| PLUS: DISCONTINUED OPERATIONS | |
| | ----- |
| INCOME FROM CONTINUING OPERATIONS | |
| | ----- |
| ADJUSTMENTS FOR NONCASH ITEMS | |
| DEPRECIATION AND AMORTIZATION | 8,610 |
| DEFERRED INCOME TAXES | (36,930) |
| DEFERRED INVESTMENT TAX CREDITS | (500) |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES | |
| ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES | |

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| | |
|---|---------|
| AMORTIZATION OF DEFERRED PROPERTY TAXES | |
| AMORTIZATION OF COOK PLANT RESTART COSTS | |
| PENSION AND POSTEMPLOYMENT BENEFITS RESERVES | |
| MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS | |
| EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES | |
| CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES | |
| ACCOUNTS RECEIVABLE, NET | 304,55 |
| ACCRUED UTILITY REVENUES | |
| PREPAYMENTS AND OTHER | |
| FUEL, MATERIALS AND SUPPLIES | 1 |
| ACCOUNTS PAYABLE | (67,89 |
| INTEREST ACCRUED | |
| CUSTOMER DEPOSITS | |
| INCENTIVE PLAN ACCRUED | |
| EMPLOYEE BENEFITS AND OTHER NONCURRENT LIABILITIES | |
| TAXES ACCRUED | 8,79 |
| FUEL RECOVERY | |
| ROCKPORT PLANT UNIT 2 | |
| RATE STABILIZATION DEFERRAL | |
| CHANGE IN OPERATING RESERVES | |
| DEFERRAL OF INCREMENTAL NUCLEAR REFUELING OUTAGE EXPENSES | |
| CHANGE IN OTHER ASSETS | 6,79 |
| CHANGE IN OTHER LIABILITIES | (100,51 |
| NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES | 123,37 |
| INVESTING ACTIVITIES | |
| CONSTRUCTION EXPENDITURES | 46,01 |
| INVESTMENT IN DISCONTINUED OPERATIONS, NET | |
| INVESTMENT IN SUBSIDIARIES | |
| PROCEEDS FROM SALE OF ASSETS | |
| OTHER | |
| NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES | 46,01 |
| FINANCING ACTIVITIES | |
| ISSUANCE OF COMMON STOCK | |
| CAPITAL CONTRIBUTION FROM PARENT | |
| ISSUANCE OF LONG-TERM DEBT | |
| CHANGE IN SHORT-TERM DEBT, NET | (155,66 |
| CHANGE IN SHORT-TERM DEBT - AFFILIATES | |
| CHANGE IN ADVANCES FROM AFFILIATES, NET | |
| RETIREMENT OF LONG-TERM DEBT | (15,10 |
| RETIREMENT OF LONG-TERM DEBT AFFILIATES | |
| RETIREMENT OF PREFERRED STOCK | |
| RETIREMENT OF MINORITY INTEREST | |
| DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK | |
| DIVIDENDS PAID ON COMMON STOCK | |
| NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES | (170,76 |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS | (1,37 |
| CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD | 2,99 |
| CASH AND CASH EQUIVALENTS AT END OF PERIOD | 1,62 |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS | |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD | |

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CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD

\$

Item 10 - Consolidating Statements of Cash Flows

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

| | AEP GENERATING COMPANY |
|--|---------------------------|
| OPERATING ACTIVITIES | |
| NET INCOME (LOSS) | \$7,96 |
| PLUS: DISCONTINUED OPERATIONS | |
| INCOME FROM CONTINUING OPERATIONS | 7,96 |
| ADJUSTMENTS FOR NONCASH ITEMS | |
| DEPRECIATION AND AMORTIZATION | 22,68 |
| DEFERRED INCOME TAXES | (5,83) |
| DEFERRED INVESTMENT TAX CREDITS | (3,35) |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES | |
| ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES | |
| AMORTIZATION OF DEFERRED PROPERTY TAXES | (4 |
| AMORTIZATION OF COOK PLANT RESTART COSTS | |
| PENSION AND POSTEMPLOYMENT BENEFITS RESERVES | |
| MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS | |
| EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES | |
| CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES | |
| ACCOUNTS RECEIVABLE, NET | (6,29 |
| ACCRUED UTILITY REVENUES | |
| PREPAYMENTS AND OTHER | |
| FUEL, MATERIALS AND SUPPLIES | (38 |
| ACCOUNTS PAYABLE | 47 |
| INTEREST ACCRUED | |
| CUSTOMER DEPOSITS | |
| INCENTIVE PLAN ACCRUED | |
| EMPLOYEE BENEFITS AND OTHER NONCURRENT LIABILITIES | |
| TAXES ACCRUED | 3,74 |
| FUEL RECOVERY | |
| ROCKPORT PLANT UNIT 2 | (5,57 |
| RATE STABILIZATION DEFERRAL | |
| CHANGE IN OPERATING RESERVES | |
| DEFERRAL OF INCREMENTAL NUCLEAR REFUELING OUTAGE EXPENSES | |
| CHANGE IN OTHER ASSETS | 3,53 |
| CHANGE IN OTHER LIABILITIES | 1,00 |
| NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES | 17,92 |

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| | |
|---|--------|
| INVESTING ACTIVITIES | |
| CONSTRUCTION EXPENDITURES | (22,19 |
| INVESTMENT IN DISCONTINUED OPERATIONS, NET | |
| INVESTMENT IN SUBSIDIARIES | |
| PROCEEDS FROM SALE OF ASSETS | 10 |
| OTHER | |
| | ----- |
| NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES | (22,09 |
| | ----- |
| FINANCING ACTIVITIES | |
| ISSUANCE OF COMMON STOCK | |
| CAPITAL CONTRIBUTION FROM PARENT | |
| ISSUANCE OF LONG-TERM DEBT | |
| CHANGE IN SHORT-TERM DEBT, NET | |
| CHANGE IN SHORT-TERM DEBT - AFFILIATES | |
| CHANGE IN ADVANCES FROM AFFILIATES, NET | 8,85 |
| RETIREMENT OF LONG-TERM DEBT | |
| RETIREMENT OF LONG-TERM DEBT AFFILIATES | |
| RETIREMENT OF PREFERRED STOCK | |
| RETIREMENT OF MINORITY INTEREST | |
| DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK | |
| DIVIDENDS PAID ON COMMON STOCK | (4,68 |
| | ----- |
| NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES | 4,17 |
| | ----- |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS | |
| CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD | |
| | ----- |
| CASH AND CASH EQUIVALENTS AT END OF PERIOD | |
| | ===== |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS | |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD | |
| | ----- |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD | \$ |
| | ===== |

Item 10 - Consolidating Statements of Cash Flows

AMERICAN ELECTRIC POWER COMPANY, INC.
 AND SUBSIDIARY COMPANIES
 CONSOLIDATING STATEMENT OF CASH FLOWS
 FOR THE YEAR ENDED DECEMBER 31, 2003
 (IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

INDIANA
 FRANKLIN
 REALTY, INC

OPERATING ACTIVITIES

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| | |
|--|------|
| NET INCOME (LOSS) | \$ |
| PLUS: DISCONTINUED OPERATIONS | |
| <hr/> | |
| INCOME FROM CONTINUING OPERATIONS | |
| <hr/> | |
| ADJUSTMENTS FOR NONCASH ITEMS | |
| DEPRECIATION AND AMORTIZATION | |
| DEFERRED INCOME TAXES | |
| DEFERRED INVESTMENT TAX CREDITS | |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES | |
| ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES | |
| AMORTIZATION OF DEFERRED PROPERTY TAXES | |
| AMORTIZATION OF COOK PLANT RESTART COSTS | |
| PENSION AND POSTEMPLOYMENT BENEFITS RESERVES | |
| MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS | |
| EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES | |
| CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES | |
| ACCOUNTS RECEIVABLE, NET | 7 |
| ACCRUED UTILITY REVENUES | |
| PREPAYMENTS AND OTHER | |
| FUEL, MATERIALS AND SUPPLIES | |
| ACCOUNTS PAYABLE | (9) |
| INTEREST ACCRUED | |
| CUSTOMER DEPOSITS | |
| INCENTIVE PLAN ACCRUED | |
| EMPLOYEE BENEFITS AND OTHER NONCURRENT LIABILITIES | |
| TAXES ACCRUED | |
| FUEL RECOVERY | |
| ROCKPORT PLANT UNIT 2 | |
| RATE STABILIZATION DEFERRAL | |
| CHANGE IN OPERATING RESERVES | |
| DEFERRAL OF INCREMENTAL NUCLEAR REFUELING OUTAGE EXPENSES | |
| CHANGE IN OTHER ASSETS | |
| CHANGE IN OTHER LIABILITIES | (13) |
| <hr/> | |
| NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES | (15) |
| <hr/> | |
| INVESTING ACTIVITIES | |
| CONSTRUCTION EXPENDITURES | |
| INVESTMENT IN DISCONTINUED OPERATIONS, NET | |
| INVESTMENT IN SUBSIDIARIES | |
| PROCEEDS FROM SALE OF ASSETS | |
| OTHER | |
| <hr/> | |
| NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES | |
| <hr/> | |
| FINANCING ACTIVITIES | |
| ISSUANCE OF COMMON STOCK | |
| CAPITAL CONTRIBUTION FROM PARENT | |
| ISSUANCE OF LONG-TERM DEBT | |
| CHANGE IN SHORT-TERM DEBT, NET | 3 |
| CHANGE IN SHORT-TERM DEBT - AFFILIATES | |
| CHANGE IN ADVANCES FROM AFFILIATES, NET | |
| RETIREMENT OF LONG-TERM DEBT | |
| RETIREMENT OF LONG-TERM DEBT AFFILIATES | |
| RETIREMENT OF PREFERRED STOCK | |
| RETIREMENT OF MINORITY INTEREST | |
| DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK | |
| DIVIDENDS PAID ON COMMON STOCK | |
| <hr/> | |

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| | |
|---|------|
| NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES | 3 |
| <hr style="border-top: 1px dashed black;"/> | |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS | (12) |
| CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD | 12 |
| <hr style="border-top: 1px dashed black;"/> | |
| CASH AND CASH EQUIVALENTS AT END OF PERIOD | (|
| <hr style="border-top: 3px double black;"/> | |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS | |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD | |
| <hr style="border-top: 1px dashed black;"/> | |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD | \$ |
| <hr style="border-top: 3px double black;"/> | |

Item 10 - Consolidating Statements of Cash Flows

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

| | |
|--|--|
| | COLUMBUS SOUTHERN POWER COMPAN CONSOLIDATED |
| <hr style="border-top: 1px dashed black;"/> | |
| OPERATING ACTIVITIES | |
| NET INCOME (LOSS) | \$200,43 |
| PLUS: DISCONTINUED OPERATIONS | |
| <hr style="border-top: 1px dashed black;"/> | |
| INCOME FROM CONTINUING OPERATIONS | 200,43 |
| <hr style="border-top: 1px dashed black;"/> | |
| ADJUSTMENTS FOR NONCASH ITEMS | |
| DEPRECIATION AND AMORTIZATION | 135,96 |
| DEFERRED INCOME TAXES | (4,51) |
| DEFERRED INVESTMENT TAX CREDITS | (3,11) |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES | (27,28) |
| ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES | |
| AMORTIZATION OF DEFERRED PROPERTY TAXES | (52 |
| AMORTIZATION OF COOK PLANT RESTART COSTS | |
| PENSION AND POSTEMPLOYMENT BENEFITS RESERVES | |
| MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS | 41,83 |
| EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES | |
| CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES | |
| ACCOUNTS RECEIVABLE, NET | (5,59 |
| ACCRUED UTILITY REVENUES | |
| PREPAYMENTS AND OTHER | |
| FUEL, MATERIALS AND SUPPLIES | 6,44 |
| ACCOUNTS PAYABLE | (59,54 |
| INTEREST ACCRUED | 6,73 |
| CUSTOMER DEPOSITS | |
| INCENTIVE PLAN ACCRUED | |

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| | |
|---|----------|
| EMPLOYEE BENEFITS AND OTHER NONCURRENT LIABILITIES | |
| TAXES ACCRUED | 20,68 |
| FUEL RECOVERY | |
| ROCKPORT PLANT UNIT 2 | |
| RATE STABILIZATION DEFERRAL | |
| CHANGE IN OPERATING RESERVES | |
| DEFERRAL OF INCREMENTAL NUCLEAR REFUELING OUTAGE EXPENSES | |
| CHANGE IN OTHER ASSETS | (20,56) |
| CHANGE IN OTHER LIABILITIES | (8,76) |
| | ----- |
| NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES | 282,18 |
| | ----- |
| INVESTING ACTIVITIES | |
| CONSTRUCTION EXPENDITURES | (136,29) |
| INVESTMENT IN DISCONTINUED OPERATIONS, NET | |
| INVESTMENT IN SUBSIDIARIES | |
| PROCEEDS FROM SALE OF ASSETS | 1,64 |
| OTHER | |
| | ----- |
| NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES | (134,64) |
| | ----- |
| FINANCING ACTIVITIES | |
| ISSUANCE OF COMMON STOCK | |
| CAPITAL CONTRIBUTION FROM PARENT | |
| ISSUANCE OF LONG-TERM DEBT | 643,09 |
| CHANGE IN SHORT-TERM DEBT, NET | |
| CHANGE IN SHORT-TERM DEBT - AFFILIATES | (290,00) |
| CHANGE IN ADVANCES FROM AFFILIATES, NET | 37,77 |
| RETIREMENT OF LONG-TERM DEBT | (212,50) |
| RETIREMENT OF LONG-TERM DEBT AFFILIATES | (160,00) |
| RETIREMENT OF PREFERRED STOCK | |
| RETIREMENT OF MINORITY INTEREST | |
| DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK | |
| DIVIDENDS PAID ON COMMON STOCK | (163,24) |
| | ----- |
| NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES | (144,87) |
| | ----- |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS | 2,66 |
| CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD | 1,47 |
| | ----- |
| CASH AND CASH EQUIVALENTS AT END OF PERIOD | 4,14 |
| | ===== |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS | |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD | |
| | ----- |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD | \$ |
| | ===== |

Item 10 - Consolidating Statements of Cash Flows

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Edgar Filing: AMERICAN ELECTRIC POWER CO INC - Form U5S

Note - Totals and subtotals may be off due to rounding

| | KINGSPORT POWER COMPANY |
|--|-------------------------------|
| OPERATING ACTIVITIES | |
| NET INCOME (LOSS) | \$4,72 |
| PLUS: DISCONTINUED OPERATIONS | |
| INCOME FROM CONTINUING OPERATIONS | 4,72 |
| ADJUSTMENTS FOR NONCASH ITEMS | |
| DEPRECIATION AND AMORTIZATION | 3,63 |
| DEFERRED INCOME TAXES | 51 |
| DEFERRED INVESTMENT TAX CREDITS | (6 |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES | |
| ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES | |
| AMORTIZATION OF DEFERRED PROPERTY TAXES | |
| AMORTIZATION OF COOK PLANT RESTART COSTS | |
| PENSION AND POSTEMPLOYMENT BENEFITS RESERVES | |
| MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS | |
| EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES | |
| CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES | |
| ACCOUNTS RECEIVABLE, NET | 47 |
| ACCRUED UTILITY REVENUES | |
| PREPAYMENTS AND OTHER | |
| FUEL, MATERIALS AND SUPPLIES | 2 |
| ACCOUNTS PAYABLE | (10,19 |
| INTEREST ACCRUED | |
| CUSTOMER DEPOSITS | |
| INCENTIVE PLAN ACCRUED | |
| EMPLOYEE BENEFITS AND OTHER NONCURRENT LIABILITIES | |
| TAXES ACCRUED | 1,18 |
| FUEL RECOVERY | |
| ROCKPORT PLANT UNIT 2 | |
| RATE STABILIZATION DEFERRAL | |
| CHANGE IN OPERATING RESERVES | |
| DEFERRAL OF INCREMENTAL NUCLEAR REFUELING OUTAGE EXPENSES | |
| CHANGE IN OTHER ASSETS | 4 |
| CHANGE IN OTHER LIABILITIES | (22 |
| NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES | 11 |
| INVESTING ACTIVITIES | |
| CONSTRUCTION EXPENDITURES | (4,12 |
| INVESTMENT IN DISCONTINUED OPERATIONS, NET | |
| INVESTMENT IN SUBSIDIARIES | |
| PROCEEDS FROM SALE OF ASSETS | |
| OTHER | |
| NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES | (4,12 |
| FINANCING ACTIVITIES | |
| ISSUANCE OF COMMON STOCK | |

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| | |
|---|-------|
| CAPITAL CONTRIBUTION FROM PARENT | |
| ISSUANCE OF LONG-TERM DEBT | |
| CHANGE IN SHORT-TERM DEBT, NET | 8,19 |
| CHANGE IN SHORT-TERM DEBT - AFFILIATES | |
| CHANGE IN ADVANCES FROM AFFILIATES, NET | |
| RETIREMENT OF LONG-TERM DEBT | |
| RETIREMENT OF LONG-TERM DEBT AFFILIATES | |
| RETIREMENT OF PREFERRED STOCK | |
| RETIREMENT OF MINORITY INTEREST | |
| DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK | |
| DIVIDENDS PAID ON COMMON STOCK | (4,00 |
| | ----- |
| NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES | 4,19 |
| | ----- |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS | 19 |
| CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD | (6 |
| | ----- |
| CASH AND CASH EQUIVALENTS AT END OF PERIOD | 12 |
| | ===== |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS | |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD | |
| | ----- |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD | \$ |
| | ===== |

Item 10 - Consolidating Statements of Cash Flows

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

| | |
|--|----------------------------|
| | AEP INVESTMENTS INC. |
| | ----- |
| OPERATING ACTIVITIES | |
| NET INCOME (LOSS) | (\$5,01 |
| PLUS: DISCONTINUED OPERATIONS | |
| | ----- |
| INCOME FROM CONTINUING OPERATIONS | (5,01 |
| | ----- |
| ADJUSTMENTS FOR NONCASH ITEMS | |
| DEPRECIATION AND AMORTIZATION | 5 |
| DEFERRED INCOME TAXES | (53 |
| DEFERRED INVESTMENT TAX CREDITS | |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES | |
| ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES | |
| AMORTIZATION OF DEFERRED PROPERTY TAXES | |

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| | |
|---|--------|
| AMORTIZATION OF COOK PLANT RESTART COSTS | |
| PENSION AND POSTEMPLOYMENT BENEFITS RESERVES | |
| MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS | |
| EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES | |
| CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES | |
| ACCOUNTS RECEIVABLE, NET | 8 |
| ACCRUED UTILITY REVENUES | |
| PREPAYMENTS AND OTHER | |
| FUEL, MATERIALS AND SUPPLIES | |
| ACCOUNTS PAYABLE | 57,64 |
| INTEREST ACCRUED | |
| CUSTOMER DEPOSITS | |
| INCENTIVE PLAN ACCRUED | |
| EMPLOYEE BENEFITS AND OTHER NONCURRENT LIABILITIES | |
| TAXES ACCRUED | (47 |
| FUEL RECOVERY | |
| ROCKPORT PLANT UNIT 2 | |
| RATE STABILIZATION DEFERRAL | |
| CHANGE IN OPERATING RESERVES | |
| DEFERRAL OF INCREMENTAL NUCLEAR REFUELING OUTAGE EXPENSES | |
| CHANGE IN OTHER ASSETS | (22,87 |
| CHANGE IN OTHER LIABILITIES | 2,20 |
| | ----- |
| NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES | 31,09 |
| | ----- |
| INVESTING ACTIVITIES | |
| CONSTRUCTION EXPENDITURES | |
| INVESTMENT IN DISCONTINUED OPERATIONS, NET | |
| INVESTMENT IN SUBSIDIARIES | (4,99 |
| PROCEEDS FROM SALE OF ASSETS | |
| OTHER | (35,51 |
| | ----- |
| NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES | (40,51 |
| | ----- |
| FINANCING ACTIVITIES | |
| ISSUANCE OF COMMON STOCK | |
| CAPITAL CONTRIBUTION FROM PARENT | 7,10 |
| ISSUANCE OF LONG-TERM DEBT | |
| CHANGE IN SHORT-TERM DEBT, NET | 2,37 |
| CHANGE IN SHORT-TERM DEBT - AFFILIATES | |
| CHANGE IN ADVANCES FROM AFFILIATES, NET | |
| RETIREMENT OF LONG-TERM DEBT | |
| RETIREMENT OF LONG-TERM DEBT AFFILIATES | |
| RETIREMENT OF PREFERRED STOCK | |
| RETIREMENT OF MINORITY INTEREST | |
| DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK | |
| DIVIDENDS PAID ON COMMON STOCK | |
| | ----- |
| NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES | 9,48 |
| | ----- |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS | 7 |
| CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD | ----- |
| | 8 |
| | ===== |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS | |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD | ----- |

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CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD

\$

Item 10 - Consolidating Statements of Cash Flows

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

| | AEP UTILITIES INCORPORATED CONSOLIDATED |
|--|---|
| OPERATING ACTIVITIES | |
| NET INCOME (LOSS) | \$375,93 |
| PLUS: DISCONTINUED OPERATIONS | |
| INCOME FROM CONTINUING OPERATIONS | 375,93 |
| ADJUSTMENTS FOR NONCASH ITEMS | |
| DEPRECIATION AND AMORTIZATION | 442,14 |
| DEFERRED INCOME TAXES | 121,52 |
| DEFERRED INVESTMENT TAX CREDITS | (12,84) |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES | (11,71) |
| ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES | 70,00 |
| AMORTIZATION OF DEFERRED PROPERTY TAXES | (83,00) |
| AMORTIZATION OF COOK PLANT RESTART COSTS | |
| PENSION AND POSTEMPLOYMENT BENEFITS RESERVES | |
| MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS | (31,81) |
| EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES | |
| CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES | |
| ACCOUNTS RECEIVABLE, NET | 177,57 |
| ACCRUED UTILITY REVENUES | |
| PREPAYMENTS AND OTHER | |
| FUEL, MATERIALS AND SUPPLIES | 24,86 |
| ACCOUNTS PAYABLE | (239,48) |
| INTEREST ACCRUED | |
| CUSTOMER DEPOSITS | |
| INCENTIVE PLAN ACCRUED | |
| EMPLOYEE BENEFITS AND OTHER NONCURRENT LIABILITIES | |
| TAXES ACCRUED | 131,38 |
| FUEL RECOVERY | 26,18 |
| ROCKPORT PLANT UNIT 2 | |
| RATE STABILIZATION DEFERRAL | |
| CHANGE IN OPERATING RESERVES | |
| DEFERRAL OF INCREMENTAL NUCLEAR REFUELING OUTAGE EXPENSES | |
| CHANGE IN OTHER ASSETS | (224,44) |
| CHANGE IN OTHER LIABILITIES | 128,86 |
| NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES | 977,33 |

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| | |
|---|------------|
| INVESTING ACTIVITIES | |
| CONSTRUCTION EXPENDITURES | (396,63) |
| INVESTMENT IN DISCONTINUED OPERATIONS, NET | 31,62 |
| INVESTMENT IN SUBSIDIARIES | 83 |
| PROCEEDS FROM SALE OF ASSETS | 14,80 |
| OTHER | 22,99 |
| | ----- |
| NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES | (326,37) |
| | ----- |
| FINANCING ACTIVITIES | |
| ISSUANCE OF COMMON STOCK | |
| CAPITAL CONTRIBUTION FROM PARENT | (3,65) |
| ISSUANCE OF LONG-TERM DEBT | 1,653,20 |
| CHANGE IN SHORT-TERM DEBT, NET | (1,372,39) |
| CHANGE IN SHORT-TERM DEBT - AFFILIATES | |
| CHANGE IN ADVANCES FROM AFFILIATES, NET | |
| RETIREMENT OF LONG-TERM DEBT | (738,60) |
| RETIREMENT OF LONG-TERM DEBT AFFILIATES | |
| RETIREMENT OF PREFERRED STOCK | (1 |
| RETIREMENT OF MINORITY INTEREST | |
| DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK | |
| DIVIDENDS PAID ON COMMON STOCK | (183,99) |
| | ----- |
| NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES | (645,46) |
| | ----- |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS | 5,50 |
| CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD | 124,27 |
| | ----- |
| CASH AND CASH EQUIVALENTS AT END OF PERIOD | 129,78 |
| | ===== |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS | |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD | |
| | ----- |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD | \$ |
| | ===== |

Item 10 - Consolidating Statements of Cash Flows

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

AEP DESERT
SKY LP II, L

OPERATING ACTIVITIES
NET INCOME (LOSS) \$2,85

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PLUS: DISCONTINUED OPERATIONS

INCOME FROM CONTINUING OPERATIONS

2,85

ADJUSTMENTS FOR NONCASH ITEMS

DEPRECIATION AND AMORTIZATION

9,05

DEFERRED INCOME TAXES

1,96

DEFERRED INVESTMENT TAX CREDITS

CUMULATIVE EFFECT OF ACCOUNTING CHANGES

21

ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES

AMORTIZATION OF DEFERRED PROPERTY TAXES

AMORTIZATION OF COOK PLANT RESTART COSTS

PENSION AND POSTEMPLOYMENT BENEFITS RESERVES

MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS

EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES

CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES

ACCOUNTS RECEIVABLE, NET

(57,91

ACCRUED UTILITY REVENUES

PREPAYMENTS AND OTHER

FUEL, MATERIALS AND SUPPLIES

ACCOUNTS PAYABLE

8,04

INTEREST ACCRUED

CUSTOMER DEPOSITS

INCENTIVE PLAN ACCRUED

EMPLOYEE BENEFITS AND OTHER NONCURRENT LIABILITIES

TAXES ACCRUED

1,39

FUEL RECOVERY

ROCKPORT PLANT UNIT 2

RATE STABILIZATION DEFERRAL

CHANGE IN OPERATING RESERVES

DEFERRAL OF INCREMENTAL NUCLEAR REFUELING OUTAGE EXPENSES

CHANGE IN OTHER ASSETS

(4,48

CHANGE IN OTHER LIABILITIES

46,26

NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES

7,39

INVESTING ACTIVITIES

CONSTRUCTION EXPENDITURES

INVESTMENT IN DISCONTINUED OPERATIONS, NET

INVESTMENT IN SUBSIDIARIES

PROCEEDS FROM SALE OF ASSETS

OTHER

NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES

FINANCING ACTIVITIES

ISSUANCE OF COMMON STOCK

CAPITAL CONTRIBUTION FROM PARENT

ISSUANCE OF LONG-TERM DEBT

CHANGE IN SHORT-TERM DEBT, NET

99

CHANGE IN SHORT-TERM DEBT - AFFILIATES

CHANGE IN ADVANCES FROM AFFILIATES, NET

RETIREMENT OF LONG-TERM DEBT

(6,75

RETIREMENT OF LONG-TERM DEBT AFFILIATES

RETIREMENT OF PREFERRED STOCK

RETIREMENT OF MINORITY INTEREST

DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK

DIVIDENDS PAID ON COMMON STOCK

NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES

(5,76

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| | |
|---|-------|
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS | 1,63 |
| CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD | 13,36 |
| CASH AND CASH EQUIVALENTS AT END OF PERIOD | 14,99 |
| ----- | |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS | |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD | |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD | \$ |
| ===== | |

Item 10 - Consolidating Statements of Cash Flows

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

| | |
|--|-----------|
| | AEP PRO |
| | SERV, INC |
| ----- | |
| OPERATING ACTIVITIES | |
| NET INCOME (LOSS) | (\$6,36 |
| PLUS: DISCONTINUED OPERATIONS | |
| INCOME FROM CONTINUING OPERATIONS | (6,36 |
| ----- | |
| ADJUSTMENTS FOR NONCASH ITEMS | |
| DEPRECIATION AND AMORTIZATION | 1,70 |
| DEFERRED INCOME TAXES | 66 |
| DEFERRED INVESTMENT TAX CREDITS | |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES | |
| ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES | |
| AMORTIZATION OF DEFERRED PROPERTY TAXES | |
| AMORTIZATION OF COOK PLANT RESTART COSTS | |
| PENSION AND POSTEMPLOYMENT BENEFITS RESERVES | |
| MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS | |
| EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES | |
| CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES | |
| ACCOUNTS RECEIVABLE, NET | 18,23 |
| ACCRUED UTILITY REVENUES | |
| PREPAYMENTS AND OTHER | |
| FUEL, MATERIALS AND SUPPLIES | 8 |
| ACCOUNTS PAYABLE | (21,53 |
| INTEREST ACCRUED | |
| CUSTOMER DEPOSITS | |
| INCENTIVE PLAN ACCRUED | |
| EMPLOYEE BENEFITS AND OTHER NONCURRENT LIABILITIES | |

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| | |
|---|---------|
| TAXES ACCRUED | 15,79 |
| FUEL RECOVERY | |
| ROCKPORT PLANT UNIT 2 | |
| RATE STABILIZATION DEFERRAL | |
| CHANGE IN OPERATING RESERVES | |
| DEFERRAL OF INCREMENTAL NUCLEAR REFUELING OUTAGE EXPENSES | |
| CHANGE IN OTHER ASSETS | 2,64 |
| CHANGE IN OTHER LIABILITIES | (39,72) |
| | ----- |
| NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES | (28,48) |
| | ----- |
| INVESTING ACTIVITIES | |
| CONSTRUCTION EXPENDITURES | |
| INVESTMENT IN DISCONTINUED OPERATIONS, NET | |
| INVESTMENT IN SUBSIDIARIES | |
| PROCEEDS FROM SALE OF ASSETS | |
| OTHER | |
| | ----- |
| NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES | |
| | ----- |
| FINANCING ACTIVITIES | |
| ISSUANCE OF COMMON STOCK | |
| CAPITAL CONTRIBUTION FROM PARENT | 12,43 |
| ISSUANCE OF LONG-TERM DEBT | |
| CHANGE IN SHORT-TERM DEBT, NET | 8,07 |
| CHANGE IN SHORT-TERM DEBT - AFFILIATES | |
| CHANGE IN ADVANCES FROM AFFILIATES, NET | |
| RETIREMENT OF LONG-TERM DEBT | 7,50 |
| RETIREMENT OF LONG-TERM DEBT AFFILIATES | |
| RETIREMENT OF PREFERRED STOCK | |
| RETIREMENT OF MINORITY INTEREST | |
| DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK | |
| DIVIDENDS PAID ON COMMON STOCK | |
| | ----- |
| NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES | 28,00 |
| | ----- |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS | (48) |
| CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD | 1,28 |
| | ----- |
| CASH AND CASH EQUIVALENTS AT END OF PERIOD | 80 |
| | ===== |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS | |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD | |
| | ----- |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD | \$ |
| | ===== |

Item 10 - Consolidating Statements of Cash Flows

AEP UTILITIES, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

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| | AEP UTILITIES INCORPORATED CONSOLIDATED |
|--|---|
| <hr/> | |
| OPERATING ACTIVITIES | |
| NET INCOME (LOSS) | \$375,93 |
| PLUS: DISCONTINUED OPERATIONS | |
| INCOME FROM CONTINUING OPERATIONS | 375,93 |
| ADJUSTMENTS FOR NONCASH ITEMS | |
| DEPRECIATION AND AMORTIZATION | 442,14 |
| EXTRAORDINARY LOSS - NET OF TAX | |
| DEFERRED INCOME TAXES | 121,52 |
| DEFERRED INVESTMENT TAX CREDITS | (12,84) |
| PENSION AND POSTEMPLOYMENT BENEFITS RESERVES | |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES | (11,71) |
| ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES | 70,00 |
| AMORTIZATION OF DEFERRED PROPERTY TAXES | (83) |
| AMORTIZATION OF COOK PLANT RESTART COSTS | |
| MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS | (31,81) |
| WHOLESALE CAPACITY AUCTION TRUE-UP | |
| EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES | |
| CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES | |
| ACCOUNTS RECEIVABLE, NET | 177,57 |
| FUEL, MATERIALS AND SUPPLIES | 24,86 |
| ACCOUNTS PAYABLE | (239,48) |
| INTEREST ACCRUED | |
| TAXES ACCRUED | 131,38 |
| FUEL RECOVERY | 26,18 |
| CHANGE IN OTHER ASSETS | (224,44) |
| CHANGE IN OTHER LIABILITIES | 128,86 |
| NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES | 977,33 |
| INVESTING ACTIVITIES | |
| CONSTRUCTION EXPENDITURES | (396,63) |
| INVESTMENT IN DISCONTINUED OPERATIONS, NET | 31,62 |
| INVESTMENT IN SUBSIDIARIES | 83 |
| PROCEEDS FROM SALE OF ASSETS | 14,80 |
| OTHER | 22,99 |
| NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES | (326,37) |
| FINANCING ACTIVITIES | |
| ISSUANCE OF COMMON STOCK | |
| CAPITAL CONTRIBUTION FROM PARENT | (3,65) |
| ISSUANCE OF LONG-TERM DEBT | 1,653,20 |
| CHANGE IN SHORT-TERM DEBT, NET | (1,372,39) |
| CHANGE IN SHORT-TERM DEBT AFFILIATES | |
| CHANGE IN ADVANCES FROM AFFILIATES, NET | |
| RETIREMENT OF LONG-TERM DEBT | (738,60) |
| RETIREMENT OF PREFERRED STOCK | (1) |
| RETIREMENT OF MINORITY INTEREST | |
| DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK | (|
| DIVIDENDS PAID ON COMMON STOCK | (183,99) |

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| | |
|---|----------|
| NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES | (645,46) |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS | 5,50 |
| CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD | 124,27 |
| CASH AND CASH EQUIVALENTS AT END OF PERIOD | 129,78 |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS | |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD | |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD | \$ |

Item 10 - Consolidating Statements of Cash Flows

AEP UTILITIES, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

| | |
|--|---------------------------|
| | AEP CREDIT INCORPORATE |
| OPERATING ACTIVITIES | |
| NET INCOME (LOSS) | \$4,35 |
| PLUS: DISCONTINUED OPERATIONS | |
| INCOME FROM CONTINUING OPERATIONS | 4,35 |
| ADJUSTMENTS FOR NONCASH ITEMS | |
| DEPRECIATION AND AMORTIZATION | |
| EXTRAORDINARY LOSS - NET OF TAX | |
| DEFERRED INCOME TAXES | 5,12 |
| DEFERRED INVESTMENT TAX CREDITS | |
| PENSION AND POSTEMPLOYMENT BENEFITS RESERVES | |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES | |
| ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES | |
| AMORTIZATION OF DEFERRED PROPERTY TAXES | |
| AMORTIZATION OF COOK PLANT RESTART COSTS | |
| MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS | |
| WHOLESALE CAPACITY AUCTION TRUE-UP | |
| EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES | |
| CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES | |
| ACCOUNTS RECEIVABLE, NET | (44,88) |
| FUEL, MATERIALS AND SUPPLIES | |
| ACCOUNTS PAYABLE | (13,53) |
| INTEREST ACCRUED | |
| TAXES ACCRUED | (4,28) |
| FUEL RECOVERY | |

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| | |
|---|---------|
| CHANGE IN OTHER ASSETS | (35) |
| CHANGE IN OTHER LIABILITIES | (5,02) |
| | ----- |
| NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES | (58,60) |
| | ----- |
| INVESTING ACTIVITIES | |
| CONSTRUCTION EXPENDITURES | |
| INVESTMENT IN DISCONTINUED OPERATIONS, NET | |
| INVESTMENT IN SUBSIDIARIES | |
| PROCEEDS FROM SALE OF ASSETS | |
| OTHER | |
| | ----- |
| NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES | |
| | ----- |
| FINANCING ACTIVITIES | |
| ISSUANCE OF COMMON STOCK | |
| CAPITAL CONTRIBUTION FROM PARENT | (1,18) |
| ISSUANCE OF LONG-TERM DEBT | |
| CHANGE IN SHORT-TERM DEBT, NET | 59,78 |
| CHANGE IN SHORT-TERM DEBT AFFILIATES | |
| CHANGE IN ADVANCES FROM AFFILIATES, NET | |
| RETIREMENT OF LONG-TERM DEBT | |
| RETIREMENT OF PREFERRED STOCK | |
| RETIREMENT OF MINORITY INTEREST | |
| DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK | |
| DIVIDENDS PAID ON COMMON STOCK | |
| | ----- |
| NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES | 58,60 |
| | ----- |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS | (|
| CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD | |
| | ----- |
| CASH AND CASH EQUIVALENTS AT END OF PERIOD | (|
| | ===== |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS | |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD | |
| | ----- |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD | \$ |
| | ===== |

Item 10 - Consolidating Statements of Cash Flows

AEP UTILITIES, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

AEP TEXAS CENT
COMPANY
CONSOLIDATE

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| | |
|--|----------|
| OPERATING ACTIVITIES | |
| NET INCOME (LOSS) | \$217,66 |
| PLUS: DISCONTINUED OPERATIONS | |
| | ----- |
| INCOME FROM CONTINUING OPERATIONS | 217,66 |
| | ----- |
| ADJUSTMENTS FOR NONCASH ITEMS | |
| DEPRECIATION AND AMORTIZATION | 189,13 |
| EXTRAORDINARY LOSS - NET OF TAX | |
| DEFERRED INCOME TAXES | 19,39 |
| DEFERRED INVESTMENT TAX CREDITS | (5,20) |
| PENSION AND POSTEMPLOYMENT BENEFITS RESERVES | |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES | (12 |
| ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES | |
| AMORTIZATION OF DEFERRED PROPERTY TAXES | |
| AMORTIZATION OF COOK PLANT RESTART COSTS | |
| MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS | (6,34 |
| WHOLESALE CAPACITY AUCTION TRUE-UP | (218,00 |
| EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES | |
| CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES | |
| ACCOUNTS RECEIVABLE, NET | 15,19 |
| FUEL, MATERIALS AND SUPPLIES | 15,85 |
| ACCOUNTS PAYABLE | 55,77 |
| INTEREST ACCRUED | (8,00 |
| TAXES ACCRUED | 42,22 |
| FUEL RECOVERY | |
| CHANGE IN OTHER ASSETS | 30,34 |
| CHANGE IN OTHER LIABILITIES | 19,33 |
| | ----- |
| NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES | 367,22 |
| | ----- |
| INVESTING ACTIVITIES | |
| CONSTRUCTION EXPENDITURES | (141,77 |
| INVESTMENT IN DISCONTINUED OPERATIONS, NET | |
| INVESTMENT IN SUBSIDIARIES | |
| PROCEEDS FROM SALE OF ASSETS | 7,45 |
| OTHER | |
| | ----- |
| NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES | (134,31 |
| | ----- |
| FINANCING ACTIVITIES | |
| ISSUANCE OF COMMON STOCK | |
| CAPITAL CONTRIBUTION FROM PARENT | |
| ISSUANCE OF LONG-TERM DEBT | 953,13 |
| CHANGE IN SHORT-TERM DEBT, NET | |
| CHANGE IN SHORT-TERM DEBT AFFILIATES | (650,00 |
| CHANGE IN ADVANCES FROM AFFILIATES, NET | (187,41 |
| RETIREMENT OF LONG-TERM DEBT | (247,12 |
| RETIREMENT OF PREFERRED STOCK | (|
| RETIREMENT OF MINORITY INTEREST | |
| DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK | (24 |
| DIVIDENDS PAID ON COMMON STOCK | (120,80 |
| | ----- |
| NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES | (252,44 |
| | ----- |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS | (19,53 |
| CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD | 85,42 |

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| | |
|--|-------|
| CASH AND CASH EQUIVALENTS AT END OF PERIOD | 65,88 |
|--|-------|

NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS
 CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD

| | |
|--|----|
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD | \$ |
|--|----|

Item 10 - Consolidating Statements of Cash Flows

AEP UTILITIES, INC. AND SUBSIDIARY COMPANIES
 CONSOLIDATING STATEMENT OF CASH FLOWS
 FOR THE YEAR ENDED DECEMBER 31, 2003
 (IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

CSW ENERGY
 INCORPORATE

| | |
|--|----------|
| OPERATING ACTIVITIES | |
| NET INCOME (LOSS) | (\$43,71 |
| PLUS: DISCONTINUED OPERATIONS | |
| INCOME FROM CONTINUING OPERATIONS | (43,71 |
| ADJUSTMENTS FOR NONCASH ITEMS | |
| DEPRECIATION AND AMORTIZATION | 7,64 |
| EXTRAORDINARY LOSS - NET OF TAX | |
| DEFERRED INCOME TAXES | 66,50 |
| DEFERRED INVESTMENT TAX CREDITS | |
| PENSION AND POSTEMPLOYMENT BENEFITS RESERVES | |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES | |
| ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES | 70,00 |
| AMORTIZATION OF DEFERRED PROPERTY TAXES | |
| AMORTIZATION OF COOK PLANT RESTART COSTS | |
| MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS | |
| WHOLESALE CAPACITY AUCTION TRUE-UP | |
| EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES | |
| CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES | |
| ACCOUNTS RECEIVABLE, NET | (4,66 |
| FUEL, MATERIALS AND SUPPLIES | |
| ACCOUNTS PAYABLE | 67,59 |
| INTEREST ACCRUED | |
| TAXES ACCRUED | 8,38 |
| FUEL RECOVERY | |
| CHANGE IN OTHER ASSETS | (7,23 |
| CHANGE IN OTHER LIABILITIES | 8,03 |
| NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES | 172,53 |

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| | |
|---|----------|
| INVESTING ACTIVITIES | |
| CONSTRUCTION EXPENDITURES | |
| INVESTMENT IN DISCONTINUED OPERATIONS, NET | 31,62 |
| INVESTMENT IN SUBSIDIARIES | 83 |
| PROCEEDS FROM SALE OF ASSETS | |
| OTHER | 16,51 |
| | ----- |
| NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES | 48,97 |
| | ----- |
| FINANCING ACTIVITIES | |
| ISSUANCE OF COMMON STOCK | |
| CAPITAL CONTRIBUTION FROM PARENT | (12,60) |
| ISSUANCE OF LONG-TERM DEBT | 74,25 |
| CHANGE IN SHORT-TERM DEBT, NET | (279,77) |
| CHANGE IN SHORT-TERM DEBT AFFILIATES | |
| CHANGE IN ADVANCES FROM AFFILIATES, NET | |
| RETIREMENT OF LONG-TERM DEBT | (10,00) |
| RETIREMENT OF PREFERRED STOCK | |
| RETIREMENT OF MINORITY INTEREST | |
| DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK | |
| DIVIDENDS PAID ON COMMON STOCK | |
| | ----- |
| NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES | (228,13) |
| | ----- |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS | (6,62) |
| CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD | 15,54 |
| | ----- |
| CASH AND CASH EQUIVALENTS AT END OF PERIOD | 8,91 |
| | ===== |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS | |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD | |
| | ----- |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD | \$ |
| | ===== |

Item 10 - Consolidating Statements of Cash Flows

AEP UTILITIES, INC. AND SUBSIDIARY COMPANIES
CONSOLIDATING STATEMENT OF CASH FLOWS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)

Note - Totals and subtotals may be off due to rounding

| | | |
|-----------------------------------|--|---------------|
| | | C3 COMMUNICAT |
| | | INCORPORATE |
| | | ----- |
| OPERATING ACTIVITIES | | |
| NET INCOME (LOSS) | | (\$8,10 |
| PLUS: DISCONTINUED OPERATIONS | | |
| | | ----- |
| INCOME FROM CONTINUING OPERATIONS | | (8,10 |

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| | |
|---|--------|
| ADJUSTMENTS FOR NONCASH ITEMS | |
| DEPRECIATION AND AMORTIZATION | |
| EXTRAORDINARY LOSS - NET OF TAX | |
| DEFERRED INCOME TAXES | 28,99 |
| DEFERRED INVESTMENT TAX CREDITS | |
| PENSION AND POSTEMPLOYMENT BENEFITS RESERVES | |
| CUMULATIVE EFFECT OF ACCOUNTING CHANGES | |
| ASSET AND INVESTMENT VALUE IMPAIRMENTS AND OTHER RELATED CHARGES | |
| AMORTIZATION OF DEFERRED PROPERTY TAXES | (83 |
| AMORTIZATION OF COOK PLANT RESTART COSTS | |
| MARK-TO-MARKET OF RISK MANAGEMENT CONTRACTS | |
| WHOLESALE CAPACITY AUCTION TRUE-UP | |
| EQUITY (EARNINGS) / LOSS - CONSOLIDATING SUBSIDIARIES | |
| CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES | |
| ACCOUNTS RECEIVABLE, NET | 94 |
| FUEL, MATERIALS AND SUPPLIES | |
| ACCOUNTS PAYABLE | (3,84 |
| INTEREST ACCRUED | |
| TAXES ACCRUED | 4,61 |
| FUEL RECOVERY | |
| CHANGE IN OTHER ASSETS | 1,08 |
| CHANGE IN OTHER LIABILITIES | (33 |
| NET CASH FLOWS FROM (USED FOR) OPERATING ACTIVITIES | 22,52 |
| INVESTING ACTIVITIES | |
| CONSTRUCTION EXPENDITURES | |
| INVESTMENT IN DISCONTINUED OPERATIONS, NET | |
| INVESTMENT IN SUBSIDIARIES | |
| PROCEEDS FROM SALE OF ASSETS | |
| OTHER | |
| NET CASH FLOWS FROM (USED FOR) INVESTING ACTIVITIES | |
| FINANCING ACTIVITIES | |
| ISSUANCE OF COMMON STOCK | |
| CAPITAL CONTRIBUTION FROM PARENT | |
| ISSUANCE OF LONG-TERM DEBT | |
| CHANGE IN SHORT-TERM DEBT, NET | 12,03 |
| CHANGE IN SHORT-TERM DEBT AFFILIATES | |
| CHANGE IN ADVANCES FROM AFFILIATES, NET | |
| RETIREMENT OF LONG-TERM DEBT | (35,00 |
| RETIREMENT OF PREFERRED STOCK | |
| RETIREMENT OF MINORITY INTEREST | |
| DIVIDENDS PAID ON CUMULATIVE PREFERRED STOCK | |
| DIVIDENDS PAID ON COMMON STOCK | |
| NET CASH FLOWS FROM (USED FOR) FINANCING ACTIVITIES | (22,96 |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS | (44 |
| CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD | 50 |
| CASH AND CASH EQUIVALENTS AT END OF PERIOD | 5 |
| NET INCREASE (DECREASE) IN CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS | |
| CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - BEGINNING OF PERIOD | |

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CASH AND CASH EQUIVALENTS FROM DISCONTINUED OPERATIONS - END OF PERIOD

\$

PAGE>

Item 10 - Consolidating Statements of Retained Earnings

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AMERICAN ELECTRIC POWER COMPANY CONSOLIDATED | AMERICAN ELECTRIC POWER COMPANY ELIMINATIONS | AMERICAN ELECTRIC POWER COMPANY | AME P |
|------------------------------|--|--|---------------------------------------|----------|
| BALANCE AT DECEMBER 31, 2002 | \$1,998,738,032.96 | (\$1,707,389,642.71) | \$2,002,080,274.40 | |
| NET INCOME (LOSS) | 109,734,841.36 | (231,699,334.10) | 106,392,846.17 | |
| TOTAL | 2,108,472,874.32 | (1,939,088,976.82) | 2,108,473,120.56 | |
| DEDUCTIONS: | | | | |
| COMMON STOCK DIVIDENDS | 618,052,809.55 | (726,374,634.54) | 618,052,809.55 | |
| PREFERRED STOCK DIVIDENDS | (0.00) | (4,474,076.85) | 0.00 | |
| OTHER | 601,279.87 | (125,647,139.08) | 601,254.33 | |
| TOTAL DEDUCTIONS | 618,654,089.42 | (856,495,850.47) | 618,654,063.88 | |
| BALANCE AT DECEMBER 31, 2003 | \$1,489,818,784.90 | (\$1,082,593,126.35) | \$1,489,819,056.68 | |

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AEP MONEY POOL | AEP GENERATING COMPANY | CENTRAL COAL COMPANY |
|------------------------------|-------------------|---------------------------|-------------------------|
| BALANCE AT DECEMBER 31, 2002 | \$0.01 | \$18,163,297.09 | \$0.02 |
| NET INCOME (LOSS) | 0.02 | 7,963,595.50 | 0.01 |
| TOTAL | 0.03 | 26,126,892.59 | 0.03 |

DEDUCTIONS:

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| | | | |
|------------------------------|--------|-----------------|--------|
| COMMON STOCK DIVIDENDS | 0.00 | 4,686,000.00 | 0.00 |
| PREFERRED STOCK DIVIDENDS | 0.00 | 0.00 | 0.00 |
| OTHER | 0.00 | 0.00 | 0.00 |
| TOTAL DEDUCTIONS | 0.00 | 4,686,000.00 | 0.00 |
| BALANCE AT DECEMBER 31, 2003 | \$0.03 | \$21,440,892.59 | \$0.03 |

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | FRANKLIN REAL ESTATE COMPANY | APPALACHIAN POWER COMPANY CONSOLIDATED | COLUMBUS SOUTHERN POWER COMPANY CONSOLIDATED | INVESTMENTS |
|------------------------------|------------------------------|--|--|-------------|
| BALANCE AT DECEMBER 31, 2002 | \$19,968.87 | \$260,439,456.01 | \$290,610,579.41 | \$ |
| NET INCOME (LOSS) | (0.01) | 280,039,542.22 | 200,429,983.53 | |
| TOTAL | 19,968.86 | 540,478,998.23 | 491,040,562.94 | |
| DEDUCTIONS: | | | | |
| COMMON STOCK DIVIDENDS | 0.00 | 128,266,309.27 | 163,243,204.94 | |
| PREFERRED STOCK DIVIDENDS | 0.00 | 1,001,275.90 | 0.00 | |
| OTHER | 0.00 | 2,492,934.17 | 1,015,380.35 | |
| TOTAL DEDUCTIONS | 0.00 | 131,760,519.34 | 164,258,585.29 | |
| BALANCE AT DECEMBER 31, 2003 | \$19,968.86 | \$408,718,478.89 | \$326,781,977.65 | \$ |

Item 10 - Consolidating Statements of Retained Earnings

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | KINGSPORT POWER COMPANY | OHIO POWER COMPANY CONSOLIDATED | WHEELING POWER COMPANY | INVESTMENTS |
|-------------|-------------------------|---------------------------------|------------------------|-------------|
|-------------|-------------------------|---------------------------------|------------------------|-------------|

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| | | | | |
|------------------------------|----------------|------------------|-----------------|-------|
| BALANCE AT DECEMBER 31, 2002 | \$8,379,585.78 | \$522,316,153.93 | \$11,902,685.06 | (\$29 |
| NET INCOME (LOSS) | 4,728,896.62 | 375,662,409.52 | 10,274,992.36 | (5 |
| TOTAL | 13,108,482.40 | 897,978,563.45 | 22,177,677.41 | (34 |
| DEDUCTIONS: | | | | |
| COMMON STOCK DIVIDENDS | 4,000,009.20 | 167,733,845.64 | 4,000,002.00 | |
| PREFERRED STOCK DIVIDENDS | 0.00 | 1,098,049.97 | 0.00 | |
| OTHER | 0.00 | 0.00 | 0.00 | |
| TOTAL DEDUCTIONS | 4,000,009.20 | 168,831,895.62 | 4,000,002.00 | |
| BALANCE AT DECEMBER 31, 2003 | \$9,108,473.19 | \$729,146,667.84 | \$18,177,675.41 | (\$34 |

AMERICAN ELECTRIC POWER COMPANY, INC. AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AEP COMMUNICATIONS, INC. | AEP UTILITIES INCORPORATED CONSOLIDATED | AEP C&I COMPANY, LLC | AE SKY |
|------------------------------|-----------------------------|---|-------------------------|-----------|
| BALANCE AT DECEMBER 31, 2002 | (\$189,634,901.83) | \$1,434,527,437.70 | \$5,383,114.56 | |
| NET INCOME (LOSS) | (3,600,462.92) | 375,937,524.17 | 738,627.04 | |
| TOTAL | (193,235,364.75) | 1,810,464,961.87 | 6,121,741.60 | |
| DEDUCTIONS: | | | | |
| COMMON STOCK DIVIDENDS | 0.00 | 183,996,983.57 | 0.00 | |
| PREFERRED STOCK DIVIDENDS | 0.00 | (0.00) | 0.00 | |
| OTHER | (4.99) | 38,072,857.36 | (0.29) | |
| TOTAL DEDUCTIONS | (4.99) | 222,069,840.93 | (0.29) | |
| BALANCE AT DECEMBER 31, 2003 | (\$193,235,359.76) | \$1,588,395,120.94 | \$6,121,741.90 | |

AMERICAN ELECTRIC POWER COMPANY, INC.
AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

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| DESCRIPTION | AEP COAL, INC | AEP POWER MARKETING, INC | AEP PRO SERV, |
|------------------------------|-------------------|-----------------------------|----------------|
| BALANCE AT DECEMBER 31, 2002 | (\$38,012,552.02) | (\$539.27) | \$4,586,179.1 |
| NET INCOME (LOSS) | (41,382,028.50) | 14,639,720.26 | (6,361,406.7 |
| TOTAL | (79,394,580.52) | 14,639,180.99 | (1,775,227.6 |
| DEDUCTIONS: | | | |
| COMMON STOCK DIVIDENDS | 0.00 | 0.00 | 0.0 |
| PREFERRED STOCK DIVIDENDS | 0.00 | 0.00 | 0.0 |
| OTHER | 0.00 | 0.00 | 33.0 |
| TOTAL DEDUCTIONS | 0.00 | 0.00 | 33.0 |
| BALANCE AT DECEMBER 31, 2003 | (\$79,394,580.52) | \$14,639,180.99 | (\$1,775,260.6 |

Item 10 - Consolidating Statements of Retained Earnings

AEP UTILITIES, INCORPORATED AND SUBSIDIARY COMPANIES
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AEP UTILITIES INCORPORATED CONSOLIDATED | AEP UTILITIES INCORPORATED ELIMINATIONS | AEP UTILITIES INCORPORATED |
|------------------------------|---|---|-------------------------------|
| BALANCE AT DECEMBER 31, 2002 | \$1,434,527,437.70 | (\$972,441,952.54) | \$1,434,527,435.74 |
| NET INCOME (LOSS) | 375,937,524.17 | (393,272,790.51) | 375,937,524.29 |
| TOTAL | 1,810,464,961.87 | (1,365,714,743.05) | 1,810,464,960.03 |
| DEDUCTIONS: | | | |
| COMMON STOCK DIVIDENDS | 183,996,983.57 | (227,619,576.58) | 183,996,983.57 |
| PREFERRED STOCK DIVIDENDS | (0.00) | (786,804.57) | 0.00 |
| OTHER | 38,072,857.36 | 59,700,612.95 | 38,072,855.40 |
| TOTAL DEDUCTIONS | 222,069,840.93 | (168,705,768.20) | 222,069,838.97 |
| BALANCE AT DECEMBER 31, 2003 | \$1,588,395,120.94 | (\$1,197,008,974.85) | \$1,588,395,121.06 |

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AEP UTILITIES, INCORPORATED AND SUBSIDIARY COMPANIES
 STATEMENT OF RETAINED EARNINGS
 FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | CSW LEASING INCORPORATED | AEP TEXAS CENTRAL COMPANY CONSOLIDATED | PUBLIC SERVICE COMPANY OF OKLAHOMA CONSOLIDATED |
|----------------------------------|-----------------------------|--|--|
| BALANCE AT DECEMBER 31, 2002 | (\$44,711,370.12) | \$986,395,393.85 | \$116,476,481.36 |
| NET INCOME (LOSS) | (127.60) | 217,669,247.67 | 53,890,350.31 |
| TOTAL | (44,711,497.72) | 1,204,064,641.52 | 170,366,831.68 |
| DEDUCTIONS: | | | |
| COMMON STOCK DIVIDENDS | 37,942.30 | 120,801,410.04 | 29,999,950.76 |
| PREFERRED STOCK DIVIDENDS | 0.00 | 241,143.84 | 212,606.61 |
| OTHER | (44,749,440.02) | (480.15) | 549,919.65 |
| TOTAL DEDUCTIONS | (44,711,497.72) | 121,042,073.73 | 30,762,477.02 |
| BALANCE AT DECEMBER 31, 2003 | (\$0.00) | \$1,083,022,567.79 | \$139,604,354.66 |

AEP UTILITIES, INCORPORATED AND SUBSIDIARY COMPANIES
 STATEMENT OF RETAINED EARNINGS
 FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | SOUTHWESTERN ELECTRIC POWER COMPANY CONSOLIDATED | CSW INTERNATIONAL INCORPORATED | C3 COMMUNICATIONS INCORPORATED |
|------------------------------|---|-----------------------------------|-----------------------------------|
| BALANCE AT DECEMBER 31, 2002 | \$334,788,640.33 | (\$184,723,912.22) | (\$177,582,649.10) |
| NET INCOME (LOSS) | 98,141,354.11 | 16,183,840.10 | (8,107,343.05) |
| TOTAL | 432,929,994.44 | (168,540,072.12) | (185,689,992.15) |
| DEDUCTIONS: | | | |
| COMMON STOCK DIVIDENDS | 72,794,597.00 | 0.00 | 0.00 |
| PREFERRED STOCK DIVIDENDS | 229,009.56 | 0.00 | 0.00 |
| OTHER | (354.51) | 0.00 | 0.00 |
| TOTAL DEDUCTIONS | 73,023,252.05 | 0.00 | 0.00 |

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| | | | |
|------------------------------|------------------|--------------------|--------------------|
| BALANCE AT DECEMBER 31, 2003 | \$359,906,742.39 | (\$168,540,072.12) | (\$185,689,992.15) |
|------------------------------|------------------|--------------------|--------------------|

Item 10 - Consolidating Statements of Retained Earnings

AEP TEXAS CENTRAL COMPANY AND SUBSIDIARY
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | AEP TEXAS CENTRAL COMPANY CONSOLIDATED | AEP TEXAS CENTRAL COMPANY ELIMINATIONS | AEP TEX COM |
|------------------------------|--|--|----------------|
| BALANCE AT DECEMBER 31, 2002 | \$986,395,393.85 | \$0.00 | |
| NET INCOME (LOSS) | 217,669,247.67 | (79,566.86) | 217, |
| TOTAL | 1,204,064,641.52 | (79,566.86) | 217, |
| DEDUCTIONS: | | | |
| COMMON STOCK DIVIDENDS | 120,801,410.04 | 0.00 | 120, |
| PREFERRED STOCK DIVIDENDS | 241,143.84 | 0.00 | |
| CAPITAL STOCK EXPENSE | (480.15) | 0.00 | (986, |
| TOTAL DEDUCTIONS | 121,042,073.73 | 0.00 | (865, |
| BALANCE AT DECEMBER 31, 2003 | \$1,083,022,567.79 | (\$79,566.86) | \$1,083, |

APPALACHIAN POWER COMPANY AND SUBSIDIARIES
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | APPALACHIAN POWER COMPANY CONSOLIDATED | APPALACHIAN POWER COMPANY ELIMINATIONS | APPALAC COM |
|------------------------------|--|--|----------------|
| BALANCE AT DECEMBER 31, 2002 | \$260,439,456.01 | (\$1,605,534.20) | \$260, |
| NET INCOME (LOSS) | 280,039,542.22 | (1,566,697.76) | 280, |
| TOTAL | 540,478,998.23 | (3,172,231.96) | 540, |
| DEDUCTIONS: | | | |

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| | | | |
|------------------------------|------------------|------------------|--------|
| COMMON STOCK DIVIDENDS | 128,266,309.27 | 0.00 | 128, |
| PREFERRED STOCK DIVIDENDS | 1,001,275.90 | 0.00 | 1, |
| CAPITAL STOCK EXPENSE | 2,492,934.17 | (0.00) | 2, |
| TOTAL DEDUCTIONS | 131,760,519.34 | (0.00) | 131, |
| BALANCE AT DECEMBER 31, 2003 | \$408,718,478.89 | (\$3,172,231.96) | \$408, |

APPALACHIAN POWER COMPANY AND SUBSIDIARIES
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | CENTRAL APPALACHIAN COAL COMPANY | SOUTHERN APPALACHIAN COAL COMPANY | CEDA COM |
|------------------------------|--|---|-------------|
| BALANCE AT DECEMBER 31, 2002 | \$313,168.99 | \$1,419,656.00 | (\$ |
| NET INCOME (LOSS) | 115,577.01 | 445,241.01 | 1, |
| TOTAL | 428,746.01 | 1,864,897.01 | |
| DEDUCTIONS: | | | |
| COMMON STOCK DIVIDENDS | 0.00 | 0.00 | |
| PREFERRED STOCK DIVIDENDS | 0.00 | 0.00 | |
| CAPITAL STOCK EXPENSE | 0.00 | 0.00 | |
| TOTAL DEDUCTIONS | 0.00 | 0.00 | |
| BALANCE AT DECEMBER 31, 2003 | \$428,746.01 | \$1,864,897.01 | \$ |

Item 10 - Consolidating Statements of Retained Earnings

COLUMBUS SOUTHERN POWER COMPANY AND SUBSIDIARIES
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | COLUMBUS SOUTHERN POWER COMPANY CONSOLIDATED | COLUMBUS SOUTHERN POWER COMPANY ELIMINATIONS | COLUMBUS SOU POWER COMP |
|-------------|--|--|----------------------------|
|-------------|--|--|----------------------------|

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| | | | |
|------------------------------|------------------|------------------|---------------|
| BALANCE AT DECEMBER 31, 2002 | \$290,610,579.41 | (\$3,400,134.19) | \$290,610,579 |
| NET INCOME (LOSS) | 200,429,983.53 | (1,073,012.97) | 200,429,983 |
| TOTAL | 491,040,562.94 | (4,473,147.16) | 491,040,562 |
| DEDUCTIONS: | | | |
| COMMON STOCK DIVIDENDS | 163,243,204.94 | 0.00 | 163,243,204 |
| CAPITAL STOCK EXPENSE | 1,015,380.35 | (0.01) | 1,015,380 |
| TOTAL DEDUCTIONS | 164,258,585.29 | (0.01) | 164,258,585 |
| BALANCE AT DECEMBER 31, 2003 | \$326,781,977.65 | (\$4,473,147.15) | \$326,781,977 |

COLUMBUS SOUTHERN POWER COMPANY AND SUBSIDIARIES
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | SIMCO INCORPORATED | COLOMET INCORPORATED | CONESVILLE PREPARATIO COMPANY |
|------------------------------|-----------------------|-------------------------|-------------------------------------|
| BALANCE AT DECEMBER 31, 2002 | \$144,231.34 | \$2,085,919.84 | \$1,169,983 |
| NET INCOME (LOSS) | 75,789.61 | 927,223.64 | 70,000 |
| TOTAL | 220,020.95 | 3,013,143.48 | 1,239,982 |
| DEDUCTIONS: | | | |
| COMMON STOCK DIVIDENDS | 0.00 | 0.00 | 0 |
| CAPITAL STOCK EXPENSE | 0.00 | 0.00 | 0 |
| TOTAL DEDUCTIONS | 0.00 | 0.00 | 0 |
| BALANCE AT DECEMBER 31, 2003 | \$220,020.95 | \$3,013,143.48 | \$1,239,982 |

INDIANA MICHIGAN POWER COMPANY AND SUBSIDIARIES
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | INDIANA MICHIGAN POWER COMPANY CONSOLIDATED | INDIANA MICHIGAN POWER COMPANY ELIMINATIONS | INDIANA MICHIGAN POWER COMPANY |
|-------------|---|---|-----------------------------------|
|-------------|---|---|-----------------------------------|

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| | | | |
|------------------------------|------------------|------------------|------------------|
| BALANCE AT DECEMBER 31, 2002 | \$143,996,166.53 | (\$9,329,674.83) | \$143,996,166.52 |
| NET INCOME (LOSS) | 86,388,224.71 | 6,406,054.33 | 86,388,224.68 |
| TOTAL | 230,384,391.24 | (2,923,620.50) | 230,384,391.20 |
| DEDUCTIONS: | | | |
| COMMON STOCK DIVIDENDS | 40,000,015.97 | 0.00 | 40,000,015.97 |
| PREFERRED STOCK DIVIDENDS | 2,374,750.98 | 0.00 | 2,374,750.98 |
| CAPITAL STOCK EXPENSE | 134,311.45 | 0.02 | 134,311.44 |
| TOTAL DEDUCTIONS | 42,509,078.40 | 0.02 | 42,509,078.39 |
| BALANCE AT DECEMBER 31, 2003 | \$187,875,312.84 | (\$2,923,620.52) | \$187,875,312.81 |

Item 10 - Consolidating Statements of Retained Earnings

OHIO POWER COMPANY CONSOLIDATED
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | OHIO POWER COMPANY CONSOLIDATED | OHIO POWER COMPANY ELIMINATIONS | OHIO PO COMPAN |
|------------------------------|---------------------------------------|---------------------------------------|-------------------|
| BALANCE AT DECEMBER 31, 2002 | \$522,316,153.93 | \$0.00 | \$522,316, |
| NET INCOME (LOSS) | 375,662,409.52 | 0.00 | 375,662, |
| TOTAL | 897,978,563.45 | 0.00 | 897,978, |
| DEDUCTIONS: | | | |
| COMMON STOCK DIVIDENDS | 167,733,845.64 | 0.00 | 167,733, |
| PREFERRED STOCK DIVIDENDS | 1,098,049.97 | 0.00 | 1,098, |
| TOTAL DEDUCTIONS | 168,831,895.61 | 0.00 | 168,831, |
| BALANCE AT DECEMBER 31, 2003 | \$729,146,667.84 | \$0.00 | \$729,146, |

SOUTHWESTERN ELECTRIC POWER COMPANY CONSOLIDATED
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003

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Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | SOUTHWESTERN ELECTRIC POWER COMPANY CONSOLIDATED | SOUTHWESTERN ELECTRIC POWER COMPANY ELIMINATIONS | SOUTHWESTERN ELECTRIC POWER COMPANY |
|------------------------------|---|---|---|
| BALANCE AT DECEMBER 31, 2002 | \$334,788,640.33 | (\$1,316,742.00) | \$334,788,640.34 |
| NET INCOME (LOSS) | 98,141,354.11 | (2,861,477.22) | 98,141,354.10 |
| TOTAL | 432,929,994.44 | (4,178,219.22) | 432,929,994.43 |
| DEDUCTIONS: | | | |
| COMMON STOCK DIVIDENDS | 72,794,597.00 | (5,530,507.48) | 72,794,597.00 |
| PREFERRED STOCK DIVIDENDS | 229,009.56 | 0.00 | 229,009.56 |
| CAPITAL STOCK EXPENSE | (354.51) | 4,071,632.94 | (354.50) |
| TOTAL DEDUCTIONS | 73,023,252.05 | (1,458,874.54) | 73,023,252.06 |
| BALANCE AT DECEMBER 31, 2003 | \$359,906,742.39 | (\$2,719,344.68) | \$359,906,742.37 |

Notes to Consolidating Financial Statements

Notes to financial statements are incorporated herein by reference to the 2003 Annual Report on Form 10-K filed by the respective companies reporting to the Securities and Exchange Commission pursuant to Section 13 or 15 (d) of the Securities Exchange Act of 1934.

Item 10 - Financial Statements of Subsidiaries Not Consolidated

OHIO VALLEY ELECTRIC CORPORATION
STATEMENT OF INCOME
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)
(UNAUDITED)

| DESCRIPTION | OHIO VALLEY ELECTRIC CORPORATION |
|----------------------------------|--|
| OPERATING REVENUES | \$453,903 |
| OPERATING EXPENSES | |
| FUEL FOR ELECTRIC GENERATION | 81,424 |
| PURCHASED ELECTRICITY FOR RESALE | 220,718 |
| OTHER OPERATION | 93,126 |
| MAINTENANCE | 22,801 |

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| | |
|---------------------------------------|---------|
| DEPRECIATION | 4,185 |
| TAXES OTHER THAN FEDERAL INCOME TAXES | 835 |
| FEDERAL INCOME TAXES | 1,544 |
| | ----- |
| TOTAL OPERATING EXPENSES | 424,633 |
| | ----- |
| OPERATING INCOME | 29,270 |
| NONOPERATING INCOME (LOSS) | (322) |
| | ----- |
| INCOME BEFORE INTEREST CHARGES | 28,948 |
| NET INTEREST CHARGES | 27,096 |
| | ----- |
| NET INCOME | \$1,852 |
| | ===== |

OHIO VALLEY ELECTRIC COMPANY
STATEMENT OF RETAINED EARNINGS
FOR THE YEAR ENDED DECEMBER 31, 2003
(IN THOUSANDS)
(UNAUDITED)

Note - Totals and subtotals may be off due to rounding

| DESCRIPTION | OHIO VALLEY ELECTRIC CORPORATION |
|------------------------------|--|
| BALANCE AT DECEMBER 31, 2002 | \$1,888 |
| NET INCOME | 1,852 |
| CASH DIVIDENDS DECLARED | 1,800 |
| | ----- |
| BALANCE AT DECEMBER 31, 2003 | \$1,940 |
| | ===== |

Item 10 - Financial Statements of Subsidiaries Not Consolidated

OHIO VALLEY ELECTRIC CORPORATION
BALANCE SHEET
DECEMBER 31, 2003
(IN THOUSANDS)
(UNAUDITED)

| DESCRIPTION | OHIO VALLEY ELECTRIC CORPORATION |
|-------------|--|
|-------------|--|

ASSETS:

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| | |
|---|-----------|
| CURRENT AND ACCRUED ASSETS | |
| CASH AND CASH EQUIVALENTS | \$11,656 |
| ACCOUNTS RECEIVABLE | 117,422 |
| COAL IN STORAGE - AT AVERAGE COST | 9,424 |
| MATERIALS & SUPPLIES - AT AVERAGE COST | 8,685 |
| PREPAYMENTS AND OTHER | 3,989 |
| | ----- |
| TOTAL CURRENT ASSETS | 151,176 |
| | ----- |
| ELECTRIC UTILITY PLANT | |
| TOTAL ELECTRIC UTILITY PLANT | 505,084 |
| ACCUMULATED DEPRECIATION AND AMORTIZATION | (311,990) |
| | ----- |
| | 193,094 |
| CONSTRUCTION WORK IN PROGRESS | 13,886 |
| | ----- |
| ELECTRIC UTILITY PLANT - NET | 206,980 |
| | ----- |
| INVESTMENTS AND OTHER | 167,020 |
| REGULATORY ASSETS | 42,028 |
| DEFERRED CHARGES | 23,469 |
| TOTAL ASSETS | \$590,673 |
| | ===== |
| CAPITALIZATION AND LIABILITIES: | |
| CURRENT LIABILITIES | |
| SHORT-TERM DEBT | \$50,000 |
| ACCOUNTS PAYABLE | 40,612 |
| TAXES ACCRUED | 29,478 |
| INTEREST ACCRUED AND OTHER | 10,565 |
| | ----- |
| TOTAL CURRENT LIABILITIES | 130,655 |
| | ----- |
| REGULATORY LIABILITIES | 41,816 |
| DEFERRED CREDITS | 41,262 |
| LONG-TERM DEBT | 365,000 |
| COMMON STOCK | 10,000 |
| RETAINED EARNINGS | 1,940 |
| | ----- |
| COMMON SHAREHOLDER'S EQUITY | 11,940 |
| | ----- |
| TOTAL CAPITALIZATION AND LIABILITIES | \$590,673 |
| | ===== |

Item 10 - Financial Statements of Subsidiaries Not Consolidated

OHIO VALLEY ELECTRIC CORPORATION
STATEMENT OF CASH FLOWS

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FOR THE YEAR ENDED DECEMBER 31, 2003
 (IN THOUSANDS)
 (UNAUDITED)

| DESCRIPTION | OHIO VALLEY ELECTRIC CORPORATION |
|---|--|
| OPERATING ACTIVITIES | |
| NET INCOME | \$1,852 |
| ADJUSTMENTS FOR NONCASH ITEMS | |
| DEPRECIATION | 4,185 |
| AMORTIZATION OF DEBT EXPENSE | 5,617 |
| DEFERRED TAXES | (27,116) |
| DEFERRED INVESTMENT TAX CREDITS | (7,217) |
| CHANGES IN CERTAIN CURRENT ASSETS AND LIABILITIES | |
| ACCOUNTS RECEIVABLE, NET | (92,286) |
| FUEL, MATERIALS AND SUPPLIES | 8,047 |
| ACCOUNTS PAYABLE | 16,632 |
| TAXES ACCRUED | 16,115 |
| OTHER (NET) | 65,517 |
| NET CASH FLOWS FROM OPERATING ACTIVITIES | (8,654) |
| INVESTING ACTIVITIES | |
| CONSTRUCTION EXPENDITURES | (46,197) |
| ADVANCES TO SUBSIDIARIES FOR CONSTRUCTION | (11,816) |
| NET CASH FLOWS USED FOR INVESTING ACTIVITIES | (58,013) |
| FINANCING ACTIVITIES | |
| ISSUANCE OF LONG-TERM DEBT | 56,772 |
| RETIREMENT OF LONG-TERM DEBT | (27,734) |
| CHANGES IN SHORT-TERM DEBT | 40,000 |
| DIVIDENDS PAID ON COMMON STOCK | (1,800) |
| NET CASH USED FOR FINANCING ACTIVITIES | 67,238 |
| NET DECREASE IN CASH AND CASH EQUIVALENTS | 571 |
| CASH AND CASH EQUIVALENTS AT BEGINNING OF PERIOD | 11,085 |
| CASH AND CASH EQUIVALENTS AT END OF PERIOD | \$11,656 |

EXHIBIT A - 10-K FILE REFERENCES - AEP REGISTRANT COMPANIES

Incorporation by Reference
 Form 10K
 Annual Report

| Year | File Number |
|------|-------------|
| ---- | ----- |

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| | | |
|--------|------|---------|
| AEP | 2003 | 1-3525 |
| AEGCo | 2003 | 0-18135 |
| APCo | 2003 | 1-3457 |
| TCC | 2003 | 0-346 |
| TNC | 2003 | 0-340 |
| CSP | 2003 | 1-2680 |
| I&M | 2003 | 1-3570 |
| KPCo | 2003 | 1-6858 |
| OPCo | 2003 | 1-6543 |
| PSO | 2003 | 0-343 |
| SWEPCo | 2003 | 1-3146 |

EXHIBITS B&C - 10-K EXHIBIT INDEX

EXHIBIT INDEX

Certain of the following exhibits, designated with an asterisk (*), are filed herewith. The exhibits not so designated have heretofore been filed with the Commission and, pursuant to 17 C.F.R. 229.10(d) and 240.12b-32, are incorporated herein by reference to the documents indicated in brackets following the descriptions of such exhibits. Exhibits, designated with a dagger (+), are management contracts or compensatory plans or arrangements required to be filed as an Exhibit to this Form pursuant to Item 14(c) of this report.

| Exhibit Number | Description |
|----------------|---|
| AEGCo | |
| 3(a) | -- Articles of Incorporation of AEGCo [Registration Statement on Form 10 for the Common Shares of AEGCo, File No. 0-18135, Exhibit 3(a)]. |
| 3(b) | -- Copy of the Code of Regulations of AEGCo (amended as of June 15, 2000) [Annual Report on Form 10-K of AEGCo for the fiscal year ended December 31, 2000, File No. 0-18135, Exhibit 3(b)]. |
| 10(a) | -- Capital Funds Agreement dated as of December 30, 1988 between AEGCo and AEP [Registration Statement No. 33-32752, Exhibit 28(a)]. |
| 10(b)(1) | -- Unit Power Agreement dated as of March 31, 1982 between AEGCo and I&M, as amended [Registration Statement No. 33-32752, Exhibits 28(b)(1)(A) and 28(b)(1)(B)]. |
| 10(b)(2) | -- Unit Power Agreement, dated as of August 1, 1984, among AEGCo, I&M and KPCo [Registration Statement No. 33-32752, Exhibit 28(b)(2)]. |
| 10(c) | -- Lease Agreements, dated as of December 1, 1989, between AEGCo and Wilmington Trust Company, as amended [Registration Statement No. 33-32752, Exhibits 28(c)(1)(C), 28(c)(2)(C), 28(c)(3)(C), 28(c)(4)(C), 28(c)(5)(C) and 28(c)(6)(C); Annual Report on Form 10-K of AEGCo for the fiscal year ended December 31, 1993, File No. 0-18135, Exhibits 10(c)(1)(B), 10(c)(2)(B), 10(c)(3)(B), 10(c)(4)(B), 10(c)(5)(B) and 10(c)(6)(B)]. |
| *13 | -- Copy of those portions of the AEGCo 2003 Annual Report (for the fiscal year ended December 31, 2003) which are incorporated by reference in this filing. |
| *24 | -- Power of Attorney. |
| *31(a) | -- Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002. |
| *31(b) | -- Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002. |

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- *32(a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- *32(b) -- Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- AEP++
 - 3(a) -- Restated Certificate of Incorporation of AEP, dated October 29, 1997 [Quarterly Report on Form 10-Q of AEP for the quarter ended September 30, 1997, File No. 1-3525, Exhibit 3(a)].
 - 3(b) -- Certificate of Amendment of the Restated Certificate of Incorporation of AEP, dated January 13, 1999 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1998, File No. 1-3525, Exhibit 3(b)].
 - 3(c) -- Composite of the Restated Certificate of Incorporation of AEP, as amended [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1998, File No. 1-3525, Exhibit 3(c)].
- *3(d) -- By-Laws of AEP, as amended through December 15, 2003.
- 4(a) -- Indenture (for unsecured debt securities), dated as of May 1, 2001, between AEP and The Bank of New York, as Trustee [Registration Statement No. 333-86050, Exhibits 4(a), 4(b) and 4(c); Registration Statement No. 333-105532, Exhibits 4(d), and 4(e) and 4(f)].
- 4(b) -- Forward Purchase Contract Agreement, dated as of June 11, 2002, between AEP and The Bank of New York, as Forward Purchase Contract Agent [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2002, File No. 1-3525, Exhibit 4(c)].
- 10(a) -- Interconnection Agreement, dated July 6, 1951, among APCo, CSPCo, KPCo, OPCo and I&M and with AEPSC, as amended [Registration Statement No. 2-52910, Exhibit 5(a); Registration Statement No. 2-61009, Exhibit 5(b); and Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1990, File No. 1-3525, Exhibit 10(a)(3)].
- 10(b) -- Restated and Amended Operating Agreement, dated as of January 1, 1998, among PSO, TCC, TNC, SWEPCo and AEPSC [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2002, File No. 1-3525; Exhibit 10(b)].
- 10(c) -- Transmission Agreement, dated April 1, 1984, among APCo, CSPCo, I&M, KPCo, OPCo and with AEPSC as agent, as amended [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1985, File No. 1-3525, Exhibit 10(b); and Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1988, File No. 1-3525, Exhibit 10(b)(2)].
- 10(d) -- Transmission Coordination Agreement, dated October 29, 1998, among PSO, TCC, TNC, SWEPCo and AEPSC [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2002, File No. 1-3525; Exhibit 10(d)].
- 10(e) -- Lease Agreements, dated as of December 1, 1989, between AEGCo or I&M and Wilmington Trust Company, as amended [Registration Statement No. 33-32752, Exhibits 28(c)(1)(C), 28(c)(2)(C), 28(c)(3)(C), 28(c)(4)(C), 28(c)(5)(C) and 28(c)(6)(C); Registration Statement No. 33-32753, Exhibits 28(a)(1)(C), 28(a)(2)(C), 28(a)(3)(C), 28(a)(4)(C), 28(a)(5)(C) and 28(a)(6)(C); and Annual Report on Form 10-K of AEGCo for the fiscal year ended December 31, 1993, File No. 0-18135, Exhibits 10(c)(1)(B), 10(c)(2)(B), 10(c)(3)(B), 10(c)(4)(B), 10(c)(5)(B) and 10(c)(6)(B); Annual Report on Form 10-K of I&M for the fiscal year ended December 31, 1993, File No. 1-3570, Exhibits 10(e)(1)(B), 10(e)(2)(B), 10(e)(3)(B), 10(e)(4)(B), 10(e)(5)(B) and 10(e)(6)(B)].

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- 10(f) -- Lease Agreement dated January 20, 1995 between OPCo and JMG Funding, Limited Partnership, and amendment thereto (confidential treatment requested) [Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 1994, File No. 1-6543, Exhibit 10(1)(2)].
- 10(g) -- Modification No. 1 to the AEP System Interim Allowance Agreement, dated July 28, 1994, among APCo, CSPCo, I&M, KPco, OPCo and AEPSC [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1996, File No. 1-3525, Exhibit 10(1)].
- 10(h)(1) -- Agreement and Plan of Merger, dated as of December 21, 1997, by and among American Electric Power Company, Inc., Augusta Acquisition Corporation and Central and South West Corporation [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1997, File No. 1-3525, Exhibit 10(f)].
- 10(h)(2) -- Amendment No. 1, dated as of December 31, 1999, to the Agreement and Plan of Merger [Current Report on Form 8-K of AEP dated December 15, 1999, File No. 1-3525, Exhibit 10].
- +10(i)(1) -- AEP Deferred Compensation Agreement for certain executive officers [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1985, File No. 1-3525, Exhibit 10(e)].
- +10(i)(2) -- Amendment to AEP Deferred Compensation Agreement for certain executive officers [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1986, File No. 1-3525, Exhibit 10(d)(2)].
- +10(j) -- AEP Accident Coverage Insurance Plan for directors [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1985, File No. 1-3525, Exhibit 10(g)].
- *+10(k)(1) -- AEP Deferred Compensation and Stock Plan for Non-Employee Directors, as amended December 10, 2003.
- *+10(k)(2) -- AEP Stock Unit Accumulation Plan for Non-Employee Directors, as amended December 10, 2003.
- +10(l)(1)(A) -- AEP System Excess Benefit Plan, Amended and Restated as of January 1, 2001 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2000, File No. 1-3525, Exhibit 10(j)(1)(A)].
- +10(l)(1)(B) -- Guaranty by AEP of AEPSC Excess Benefits Plan [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1990, File No. 1-3525, Exhibit 10(h)(1)(B)].
- +10(l)(1)(C) -- First Amendment to AEP System Excess Benefit Plan, dated as of March 5, 2003 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2002, File No. 1-3525; Exhibit 10(1)(1)(c)].
- *+10(l)(2) -- AEP System Supplemental Retirement Savings Plan, Amended and Restated as of January 1, 2003 (Non-Qualified)
- +10(l)(3) -- Service Corporation Umbrella Trust for Executives [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1993, File No. 1-3525, Exhibit 10(g)(3)].
- *+10(m)(1) -- Employment Agreement between AEP, AEPSC and Michael G. Morris dated December 15, 2003.
- +10(m)(2) -- Memorandum of agreement between Susan Tomasky and AEPSC dated January 3, 2001 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2000, File No. 1-3525, Exhibit 10(s)].
- +10(m)(3) -- Letter Agreement dated June 23, 2000 between AEPSC and Holly K. Koepfel [Annual Report on Form 10-K of AEP for the Fiscal year ended December 31, 2002, File No. 1-3525; Exhibit 10(m)(3)(A)].
- +10(m)(4) -- Employment Agreement dated July 29, 1998 between AEPSC and Robert P. Powers [Annual Report on Form 10-K of AEP for the Fiscal year ended December 31, 2002, File No. 1-3525; Exhibit 10(m)(4)].

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- +10 (n) -- AEP System Senior Officer Annual Incentive Compensation Plan [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1996, File No. 1-3525, Exhibit 10(i)(1)].
- +10 (o) (1) -- AEP System Survivor Benefit Plan, effective January 27, 1998 [Quarterly Report on Form 10-Q of AEP for the quarter ended September 30, 1998, File No. 1-3525, Exhibit 10].
- +10 (o) (2) -- First Amendment to AEP System Survivor Benefit Plan, as amended and restated effective January 31, 2000 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2002, File No. 1-3525; Exhibit 10(o)(2)].
- +10 (p) -- AEP Senior Executive Severance Plan for Merger with Central and South West Corporation, effective March 1, 1999 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1998, File No. 1-3525, Exhibit 10(o)].
- *+10 (q) (1) -- AEP System Incentive Compensation Deferral Plan Amended and Restated as of January 1, 2003.
- +10 (r) -- AEP System Nuclear Performance Long Term Incentive Compensation Plan dated August 1, 1998 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2002, file No. 1-3525; Exhibit 10(r)].
- +10 (s) -- Nuclear Key Contributor Retention Plan dated May 1, 2000 [Annual Report on Form 10-K of AEP for the Fiscal year ended December 31, 2002, File No. 1-3525; Exhibit 10(s)].
- +10 (t) -- AEP Change In Control Agreement [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2001, File No. 1-3525, Exhibit 10(o)].
- *+10 (u) -- AEP System 2000 Long-Term Incentive Plan, as amended December 10, 2003.
- +10 (v) (1) -- Central and South West System Special Executive Retirement Plan as amended and restated effective July 1, 1997 [Annual Report on Form 10-K of CSW for the fiscal year ended December 31, 1998, File No. 1-1443, Exhibit 18].
- +10 (v) (2) -- Certified CSW Board Resolution of April 18, 1991 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2001, File No. 1-3525, Exhibit 10(r)(2)].
- *+10 (v) (3) -- Certified AEP Utilities, Inc. (formerly CSW) Board Resolutions of July 16, 1996.
- +10 (v) (4) -- CSW 1992 Long-Term Incentive Plan [Proxy Statement of CSW, March 13, 1992].
- +10 (v) (5) -- Central and South West Corporation Executive Deferred Savings Plan as amended and restated effective as of January 1, 1997 [Annual Report on Form 10-K of CSW for the fiscal year ended December 31, 1998, File No. 1-1443, Exhibit 24].
- *12 -- Statement re: Computation of Ratios.
- *13 -- Copy of those portions of the AEP 2003 Annual Report (for the fiscal year ended December 31, 2003) which are incorporated by reference in this filing.
- *21 -- List of subsidiaries of AEP.
- *23 -- Consent of Deloitte & Touche LLP.
- *24 -- Power of Attorney.
- *31 (a) -- Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- *31 (b) -- Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- *32 (a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- *32 (b) -- Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- APCo++
3 (a) -- Restated Articles of Incorporation of APCo, and amendments

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- thereto to November 4, 1993 [Registration Statement No. 33-50163, Exhibit 4(a); Registration Statement No. 33-53805, Exhibits 4(b) and 4(c)].
- 3 (b) -- Articles of Amendment to the Restated Articles of Incorporation of APCo, dated June 6, 1994 [Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1994, File No. 1-3457, Exhibit 3(b)].
- 3 (c) -- Articles of Amendment to the Restated Articles of Incorporation of APCo, dated March 6, 1997 [Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1996, File No. 1-3457, Exhibit 3(c)].
- 3 (d) -- Composite of the Restated Articles of Incorporation of APCo (amended as of March 7, 1997) [Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1996, File No. 1-3457, Exhibit 3(d)].
- 3 (e) -- By-Laws of APCo (amended as of October 24, 2001) [Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 2001, File No. 1-3457, Exhibit 3(e)].
- 4 (a) -- Mortgage and Deed of Trust, dated as of December 1, 1940, between APCo and Bankers Trust Company and R. Gregory Page, as Trustees, as amended and supplemented [Registration Statement No. 2-7289, Exhibit 7(b); Registration Statement No. 2-19884, Exhibit 2(1); Registration Statement No. 2-24453, Exhibit 2(n); Registration Statement No. 2-60015, Exhibits 2(b) (2), 2(b) (3), 2(b) (4), 2(b) (5), 2(b) (6), 2(b) (7), 2(b) (8), 2(b) (9), 2(b) (10), 2(b) (12), 2(b) (14), 2(b) (15), 2(b) (16), 2(b) (17), 2(b) (18), 2(b) (19), 2(b) (20), 2(b) (21), 2(b) (22), 2(b) (23), 2(b) (24), 2(b) (25), 2(b) (26), 2(b) (27) and 2(b) (28); Registration Statement No. 2-64102, Exhibit 2(b) (29); Registration Statement No. 2-66457, Exhibits (2) (b) (30) and 2(b) (31); Registration Statement No.2-69217, Exhibit 2(b) (32); Registration Statement No. 2-86237, Exhibit 4(b); Registration Statement No. 33-11723, Exhibit 4(b); Registration Statement No. 33-17003, Exhibit 4(a) (ii), Registration Statement No. 33-30964, Exhibit 4(b); Registration Statement No. 33-40720, Exhibit 4(b); Registration Statement No. 33-45219, Exhibit 4(b); Registration Statement No. 33-46128, Exhibits 4(b) and 4(c); Registration Statement No. 33-53410, Exhibit 4(b); Registration Statement No. 33-59834, Exhibit 4(b); Registration Statement No. 33-50229, Exhibits 4(b) and 4(c); Registration Statement No. 33-58431, Exhibits 4(b), 4(c), 4(d) and 4(e); Registration Statement No. 333-01049, Exhibits 4(b) and 4(c); Registration Statement No. 333-20305, Exhibits 4(b) and 4(c); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1996, File No. 1-3457, Exhibit 4(b); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1998, File No. 1-3457, Exhibit 4(b)].
- 4 (b) -- Indenture (for unsecured debt securities), dated as of January 1, 1998, between APCo and The Bank of New York, As Trustee [Registration Statement No. 333-45927, Exhibit 4(a); Registration Statement No. 333-49071, Exhibit 4(b); Registration Statement No. 333-84061, Exhibits 4(b) and 4(c); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1999, File No. 1-3457, Exhibit 4(c); Registration Statement No. 333-81402, Exhibits 4(b), 4(c) and 4(d); Registration Statement No. 333-100451, Exhibit 4(b); and Annual Report on Form 10-K of APCo for fiscal year ended December 31, 2002, File 1-3457, Exhibit 4(c)].
- *4 (c) -- Company Order and Officer's Certificate, dated May 5, 2003, establishing terms of 3.60% Senior Notes, Series G, due 2008 and 5.95% Senior Notes, Series H, due 2033.
- 10 (a) (1) -- Power Agreement, dated October 15, 1952, between OVEC and

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- United States of America, acting by and through the United States Atomic Energy Commission, and, subsequent to January 18, 1975, the Administrator of the Energy Research and Development Administration, as amended [Registration Statement No. 2-60015, Exhibit 5(a); Registration Statement No. 2-63234, Exhibit 5(a)(1)(B); Registration Statement No 2-66301, Exhibit 5(a)(1)(C); Registration Statement No. 2-67728, Exhibit 5(a)(1)(D); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1989, File No. 1-3457, Exhibit 10(a)(1)(F); and Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1992, File No. 1-3457, Exhibit 10(a)(1)(B)].
- 10 (a) (2) -- Inter-Company Power Agreement, dated as of July 10, 1953, among OVEC and the Sponsoring Companies, as amended [Registration Statement No. 2-60015, Exhibit 5(c); Registration Statement No. 2-67728, Exhibit 5(a)(3)(B); and Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1992, File No. 1-3457, Exhibit 10(a)(2)(B)].
- 10 (a) (3) -- Power Agreement, dated July 10, 1953, between OVEC and Indiana-Kentucky Electric Corporation, as amended [Registration Statement No. 2-60015, Exhibit 5(e)].
- 10 (b) -- Interconnection Agreement, dated July 6, 1951, among APCo, CSPCo, KPCo, OPCo and I&M and with AEPSC, as amended [Registration Statement No. 2-52910, Exhibit 5(a); Registration Statement No. 2-61009, Exhibit 5(b); Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1990, File No. 1-3525, Exhibit 10(a)(3)].
- 10 (c) -- Transmission Agreement, dated April 1, 1984, among APCo, CSPCo, I&M, KPCo, OPCo and with AEPSC as agent, as amended [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1985, File No. 1-3525, Exhibit 10(b); Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1988, File No. 1-3525, Exhibit 10(b)(2)].
- 10 (d) -- Modification No. 1 to the AEP System Interim Allowance Agreement, dated July 28, 1994, among APCo, CSPCo, I&M, KPCo, OPCo and AEPSC [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1996, File No. 1-3525, Exhibit 10(l)].
- 10 (e) (1) -- Agreement and Plan of Merger, dated as of December 21, 1997, By and Among American Electric Power Company, Inc., Augusta Acquisition Corporation and Central and South West Corporation [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1997, File No. 1-3525, Exhibit 10(f)].
- 10 (e) (2) -- Amendment No. 1, dated as of December 31, 1999, to the Agreement and Plan of Merger [Current Report on Form 8-K of APCo dated December 15, 1999, File No. 1-3457, Exhibit 10].
- +10 (f) (1) -- AEP Deferred Compensation Agreement for certain executive officers [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1985, File No. 1-3525, Exhibit 10(e)].
- +10 (f) (2) -- Amendment to AEP Deferred Compensation Agreement for certain executive officers [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1986, File No. 1-3525, Exhibit 10(d)(2)].
- +10 (g) -- AEP System Senior Officer Annual Incentive Compensation Plan [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1996, File No. 1-3525, Exhibit 10(i)(1)].
- +10 (h) (1) (A) -- AEP System Excess Benefit Plan, Amended and Restated as of January 1, 2001 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2000, File No. 1-3525, Exhibit 10(j)(1)(A)].
- +10 (h) (1) (B) -- First Amendment to AEP System Excess Benefit Plan, dated as of March 5, 2003 [Annual Report on Form 10-K of APCo for the

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- fiscal year ended December 31, 2002, File No. 1-3457; Exhibit 10(h)(1)(B)].
- *+10(h)(2) -- AEP System Supplemental Retirement Savings Plan, Amended and Restated as of January 1, 2003 (Non-Qualified).
 - +10(h)(3) -- Service Corporation Umbrella Trust for Executives [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1993, File No. 1-3525, Exhibit 10(g)(3)].
 - *+10(i)(1) -- Employment Agreement between AEP, AEPSC and Michael G. Morris dated December 15, 2003.
 - +10(i)(2) -- Memorandum of agreement between Susan Tomasky and AEPSC dated January 3, 2001 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2000, File No. 1-3525, Exhibit 10(s)].
 - +10(i)(3) -- Employment Agreement dated July 29, 1998 between AEPSC and Robert P. Powers [Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 2002, File No. 1-3457; Exhibit 10(i)(3)].
 - +10(j)(1) -- AEP System Survivor Benefit Plan, effective January 27, 1998 [Quarterly Report on Form 10-Q of AEP for the quarter ended September 30, 1998, File No. 1-3525, Exhibit 10].
 - +10(j)(2) -- First Amendment to AEP System Survivor Benefit Plan, as amended and restated effective January 31, 2000 [Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 2002, File No. 1-3457; Exhibit 10(j)(2)].
 - +10(k) -- AEP Senior Executive Severance Plan for Merger with Central and South West Corporation, effective March 1, 1999 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1998, File No. 1-3525, Exhibit 10(o)].
 - +10(l) -- AEP Change In Control Agreement [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2001, File No. 1-3525, Exhibit 10(o)].
 - *+10(m) -- AEP System 2000 Long-Term Incentive Plan, as amended December 10, 2003.
 - +10(n)(1) -- Central and South West System Special Executive Retirement Plan as amended and restated effective July 1, 1997 [Annual Report on Form 10-K of CSW for the fiscal year ended December 31, 1998, File No. 1-1443, Exhibit 18].
 - +10(n)(2) -- Certified CSW Board Resolution of April 18, 1991 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2001, File No. 1-3525, Exhibit 10(r)(2)].
 - *+10(n)(3) -- Certified AEP Utilities, Inc. (formerly CSW) Board Resolutions of July 16, 1996.
 - +10(n)(4) -- CSW 1992 Long-Term Incentive Plan [Proxy Statement of CSW, March 13, 1992].
 - *+10(o)(1) -- AEP System Incentive Compensation Deferral Plan Amended and Restated as of January 1, 2003.
 - +10(p) -- AEP System Nuclear Performance Long Term Incentive Compensation Plan dated August 1, 1998 [Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 2002, file No. 1-3457; Exhibit 10(p)].
 - +10(q) -- Nuclear Key Contributor Retention Plan dated May 1, 2000 [Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 2002, File No. 1-3457; Exhibit 10(q)].
 - *12 -- Statement re: Computation of Ratios.
 - *13 -- Copy of those portions of the APCo 2003 Annual Report (for the fiscal year ended December 31, 2003) which are incorporated by reference in this filing.
 - 21 -- List of subsidiaries of APCo [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2003, File No. 1-3525, Exhibit 21].
 - *23 -- Consent of Deloitte & Touche LLP
 - *24 -- Power of Attorney.

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- *31(a) -- Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
 - *31(b) -- Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
 - *32(a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
 - *32(b) -- Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- CSPCo++
- 3(a) -- Amended Articles of Incorporation of CSPCo, as amended to March 6, 1992 [Registration Statement No. 33-53377, Exhibit 4(a)].
 - 3(b) -- Certificate of Amendment to Amended Articles of Incorporation of CSPCo, dated May 19, 1994 [Annual Report on Form 10-K of CSPCo for the fiscal year ended December 31, 1994, File No. 1-2680, Exhibit 3(b)].
 - 3(c) -- Composite of Amended Articles of Incorporation of CSPCo, as amended [Annual Report on Form 10-K of CSPCo for the fiscal year ended December 31, 1994, File No. 1-2680, Exhibit 3(c)].
 - 3(d) -- Code of Regulations and By-Laws of CSPCo [Annual Report on Form 10-K of CSPCo for the fiscal year ended December 31, 1987, File No. 1-2680, Exhibit 3(d)].
 - 4(a) -- Indenture of Mortgage and Deed of Trust, dated September 1, 1940, between CSPCo and City Bank Farmers Trust Company (now Citibank, N.A.), as trustee, as supplemented and amended [Registration Statement No. 2-59411, Exhibits 2(B) and 2(C); Registration Statement No.2-80535, Exhibit 4(b); Registration Statement No. 2-87091, Exhibit 4(b); Registration Statement No. 2-93208, Exhibit 4(b); Registration Statement No. 2-97652, Exhibit 4(b); Registration Statement No. 33-7081, Exhibit 4(b); Registration Statement No. 33-12389, Exhibit 4(b); Registration Statement No. 33-19227, Exhibits 4(b), 4(e), 4(f), 4(g) and 4(h); Registration Statement No. 33-35651, Exhibit 4(b); Registration Statement No. 33-46859, Exhibits 4(b) and 4(c); Registration Statement No. 33-50316, Exhibits 4(b) and 4(c); Registration Statement No. 33-60336, Exhibits 4(b), 4(c) and 4(d); Registration Statement No. 33-50447, Exhibits 4(b) and 4(c); Annual Report on Form 10-K of CSPCo for the fiscal year ended December 31, 1993, File No. 1-2680, Exhibit 4(b)].
 - 4(b) -- Indenture (for unsecured debt securities), dated as of September 1, 1997, between CSPCo and Bankers Trust Company, as Trustee [Registration Statement No. 333-54025, Exhibits 4(a), 4(b), 4(c) and 4(d); Annual Report on Form 10-K of CSPCo for the fiscal year ended December 31, 1998, File No. 1-2680, Exhibits 4(c) and 4(d)].
 - *4(c) -- First Supplemental Indenture between CSPCo and Deutsche Bank Trust Company Americas, as Trustee, dated November 25, 2003, establishing terms of 4.40% Senior Notes, Series E, due 2010.
 - *4(d) -- Indenture (for unsecured debt securities), dated as of February 1, 2003, between CSPCo and Bank One, N.A., as Trustee
 - *4(e) -- First Supplemental Indenture, dated as of February 1, 2003, between CSPCo and Bank One, N.A., as trustee, establishing the terms of 5.50% Senior Notes, Series A, due 2013 and 5.50% Senior Notes, Series C, due 2013.
 - *4(f) -- Second Supplemental Indenture, dated as of February 1, 2003, between CSPCo and Bank One, N.A. establishing the terms of 6.60% Senior Notes, Series B, due 2033 and 6.60% Senior Notes, Series D, due 2033.

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- 10 (a) (1) -- Power Agreement, dated October 15, 1952, between OVEC and United States of America, acting by and through the United States Atomic Energy Commission, and, subsequent to January 18, 1975, the Administrator of the Energy Research and Development Administration, as amended [Registration Statement No. 2-60015, Exhibit 5(a); Registration Statement No. 2-63234, Exhibit 5(a)(1)(B); Registration Statement No. 2-66301, Exhibit 5(a)(1)(C); Registration Statement No. 2-67728, Exhibit 5(a)(1)(B); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1989, File No. 1-3457, Exhibit 10(a)(1)(F); and Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1992, File No. 1-3457, Exhibit 10(a)(1)(B)].
- 10 (a) (2) -- Inter-Company Power Agreement, dated July 10, 1953, among OVEC and the Sponsoring Companies, as amended [Registration Statement No. 2-60015, Exhibit 5(c); Registration Statement No. 2-67728, Exhibit 5(a)(3)(B); and Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1992, File No. 1-3457, Exhibit 10(a)(2)(B)].
- 10 (a) (3) -- Power Agreement, dated July 10, 1953, between OVEC and Indiana-Kentucky Electric Corporation, as amended [Registration Statement No. 2-60015, Exhibit 5(e)].
- 10 (b) -- Interconnection Agreement, dated July 6, 1951, among APCo, CSPCo, KPCo, OPCo and I&M and AEPSC, as amended [Registration Statement No. 2-52910, Exhibit 5(a); Registration Statement No. 2-61009, Exhibit 5(b); and Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1990, File No. 1-3525, Exhibit 10(a)(3)].
- 10 (c) -- Transmission Agreement, dated April 1, 1984, among APCo, CSPCo, I&M, KPCo, OPCo, and with AEPSC as agent, as amended [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1985, File No. 1-3525, Exhibit 10(b); and Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1988, File No. 1-3525, Exhibit 10(b)(2)].
- 10 (d) -- Modification No. 1 to the AEP System Interim Allowance Agreement, dated July 28, 1994, among APCo, CSPCo, I&M, KPCo, OPCo and AEPSC [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1996, File No. 1-3525, Exhibit 10(1)].
- 10 (e) (1) -- Agreement and Plan of Merger, dated as of December 21, 1997, By and Among American Electric Power Company, Inc., Augusta Acquisition Corporation and Central and South West Corporation [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1997, File No. 1-3525, Exhibit 10(f)].
- 10 (e) (2) -- Amendment No.1, dated as of December 31, 1999, to the Agreement and Plan of Merger [Current Report on Form 8-K of CSPCo dated December 15, 1999, File No. 1-2680, Exhibit 10].
- *12 -- Statement re: Computation of Ratios.
- *13 -- Copy of those portions of the CSPCo 2003 Annual Report (for the fiscal year ended December 31, 2003) which are incorporated by reference in this filing.
- 21 -- List of subsidiaries of CSPCo [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2003, File No. 1-3525, Exhibit 21]
- *23 -- Consent of Deloitte & Touche LLP.
- *24 -- Power of Attorney.
- *31 (a) -- Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- *31 (b) -- Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- *32 (a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States

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- Code.
- *32 (b) -- Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- I&M++
- 3 (a) -- Amended Articles of Acceptance of I&M and amendments thereto [Annual Report on Form 10-K of I&M for fiscal year ended December 31, 1993, File No. 1-3570, Exhibit 3(a)].
- 3 (b) -- Articles of Amendment to the Amended Articles of Acceptance of I&M, dated March 6, 1997 [Annual Report on Form 10-K of I&M for fiscal year ended December 31, 1996, File No. 1-3570, Exhibit 3(b)].
- 3 (c) -- Composite of the Amended Articles of Acceptance of I&M (amended as of March 7, 1997) [Annual Report on Form 10-K of I&M for the fiscal year ended December 31, 1996, File No. 1-3570, Exhibit 3(c)].
- 3 (d) -- By-Laws of I&M (amended as of November 28, 2001) [Annual Report on Form 10-K of I&M for the fiscal year ended December 31, 2001, File No. 1-3570, Exhibit 3(d)].
- 4 (a) -- Mortgage and Deed of Trust, dated as of June 1, 1939, between I&M and Irving Trust Company (now The Bank of New York) and various individuals, as Trustees, as amended and supplemented [Registration Statement No. 2-7597, Exhibit 7(a); Registration Statement No. 2-60665, Exhibits 2(c)(2), 2(c)(3), 2(c)(4), 2(c)(5), 2(c)(6), 2(c)(7), 2(c)(8), 2(c)(9), 2(c)(10), 2(c)(11), 2(c)(12), 2(c)(13), 2(c)(14), 2(c)(15), 2(c)(16), and 2(c)(17); Registration Statement No. 2-63234, Exhibit 2(b)(18); Registration Statement No. 2-65389, Exhibit 2(a)(19); Registration Statement No. 2-67728, Exhibit 2(b)(20); Registration Statement No. 2-85016, Exhibit 4(b); Registration Statement No. 33-5728, Exhibit 4(c); Registration Statement No. 33-9280, Exhibit 4(b); Registration Statement No. 33-11230, Exhibit 4(b); Registration Statement No. 33-19620, Exhibits 4(a)(ii), 4(a)(iii), 4(a)(iv) and 4(a)(v); Registration Statement No. 33-46851, Exhibits 4(b)(i), 4(b)(ii) and 4(b)(iii); Registration Statement No. 33-54480, Exhibits 4(b)(i) and 4(b)(ii); Registration Statement No. 33-60886, Exhibit 4(b)(i); Registration Statement No. 33-50521, Exhibits 4(b)(i), 4(b)(ii) and 4(b)(iii); Annual Report on Form 10-K of I&M for the fiscal year ended December 31, 1993, File No. 1-3570, Exhibit 4(b); Annual Report on Form 10-K of I&M for the fiscal year ended December 31, 1994, File No. 1-3570, Exhibit 4(b); Annual Report on Form 10-K of I&M for the fiscal year ended December 31, 1996, File No. 1-3570, Exhibit 4(b)].
- 4 (b) -- Indenture (for unsecured debt securities), dated as of October 1, 1998, between I&M and The Bank of New York, as Trustee [Registration Statement No. 333-88523, Exhibits 4(a), 4(b) and 4(c); Registration Statement No. 333-58656, Exhibits 4(b) and 4(c); Registration Statement No. 333-108975, Exhibits 4(b), 4(c) and 4(d)].
- 10 (a) (1) -- Power Agreement, dated October 15, 1952, between OVEC and United States of America, acting by and through the United States Atomic Energy Commission, and, subsequent to January 18, 1975, the Administrator of the Energy Research and Development Administration, as amended [Registration Statement No. 2-60015, Exhibit 5(a); Registration Statement No. 2-63234, Exhibit 5(a)(1)(B); Registration Statement No. 2-66301, Exhibit 5(a)(1)(C); Registration Statement No. 2-67728, Exhibit 5(a)(1)(D); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1989, File No. 1-3457, Exhibit 10(a)(1)(F); and Annual Report on Form

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- 10-K of APCo for the fiscal year ended December 31, 1992, File No. 1-3457, Exhibit 10(a)(1)(B)].
- 10 (a) (2) -- Inter-Company Power Agreement, dated as of July 10, 1953, among OVEC and the Sponsoring Companies, as amended [Registration Statement No. 2-60015, Exhibit 5(c); Registration Statement No. 2-67728, Exhibit 5(a)(3)(B); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1992, File No. 1-3457, Exhibit 10(a)(2)(B)].
- 10 (a) (3) -- Power Agreement, dated July 10, 1953, between OVEC and Indiana-Kentucky Electric Corporation, as amended [Registration Statement No. 2-60015, Exhibit 5(e)].
- 10 (a) (4) -- Inter-Company Power Agreement, dated as of July 10, 1953, among OVEC and the Sponsoring Companies, as amended [Registration Statement No. 2-60015, Exhibit 5(c); Registration Statement No. 2-67728, Exhibit 5(a)(3)(B); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1992, File No. 1-3457, Exhibit 10(a)(2)(B)].
- 10 (b) -- Interconnection Agreement, dated July 6, 1951, among APCo, CSPCo, KPCo, I&M, and OPCo and with AEPSC, as amended [Registration Statement No. 2-52910, Exhibit 5(a); Registration Statement No. 2-61009, Exhibit 5(b); and Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1990, File No. 1-3525, Exhibit 10(a)(3)].
- 10 (c) -- Transmission Agreement, dated April 1, 1984, among APCo, CSPCo, I&M, KPCo, OPCo and with AEPSC as agent, as amended [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1985, File No. 1-3525, Exhibit 10(b); and Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1988, File No. 1-3525, Exhibit 10(b)(2)].
- 10 (d) -- Modification No. 1 to the AEP System Interim Allowance Agreement, dated July 28, 1994, among APCo, CSPCo, I&M, KPCo, OPCo and AEPSC [Annual Report on Form 10-K of AEP for the fiscal year ended December 1, 1996, File No. 1-3525, Exhibit 10(1)].
- 10 (e) -- Lease Agreements, dated as of December 1, 1989, between I&M and Wilmington Trust Company, as amended [Registration Statement No. 33-32753, Exhibits 28(a)(1)(C), 28(a)(2)(C), 28(a)(3)(C), 28(a)(4)(C), 28(a)(5)(C) and 28(a)(6)(C); Annual Report on Form 10-K of I&M for the fiscal year ended December 31, 1993, File No. 1-3570, Exhibits 10(e)(1)(B), 10(e)(2)(B), 10(e)(3)(B), 10(e)(4)(B), 10(e)(5)(B) and 10(e)(6)(B)].
- 10 (f) (1) -- Agreement and Plan of Merger, dated as of December 21, 1997, By and Among American Electric Power Company, Inc., Augusta Acquisition Corporation and Central and South West Corporation [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1997, File No. 1-3525, Exhibit 10(f)].
- 10 (f) (2) -- Amendment No. 1, dated as of December 31, 1999, to the Agreement and Plan of Merger [Current Report on Form 8-K of I&M dated December 15, 1999, File No. 1-3570, Exhibit 10].
- *12 -- Statement re: Computation of Ratios.
- *13 -- Copy of those portions of the I&M 2003 Annual Report (for the fiscal year ended December 31, 2003) which are incorporated by reference in this filing.
- 21 -- List of subsidiaries of I&M [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2003, File No. 1-3525, Exhibit 21].
- *23 -- Consent of Deloitte & Touche LLP.
- *24 -- Power of Attorney.
- *31 (a) -- Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- *31 (b) -- Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.

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- *32(a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- *32(b) -- Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- KPCo++
 - 3(a) -- Restated Articles of Incorporation of KPCo [Annual Report on Form 10-K of KPCo for the fiscal year ended December 31, 1991, File No. 1-6858, Exhibit 3(a)].
 - 3(b) -- By-Laws of KPCo (amended as of June 15, 2000) [Annual Report on Form 10-K of KPCo for the fiscal year ended December 31, 2000, File No. 1-6858, Exhibit 3(b)].
 - 4(a) -- Indenture (for unsecured debt securities), dated as of September 1, 1997, between KPCo and Bankers Trust Company, as Trustee [Registration Statement No. 333-75785, Exhibits 4(a), 4(b), 4(c) and 4(d); Registration Statement No. 333-87216, Exhibits 4(e) and 4(f); Annual Report on Form 10-K of KPCo for the fiscal year ended December 31, 2002, File No. 1-6858, Exhibits 4(c), 4(d) and 4(e)].
 - *4(b) -- Company Order and Officer's Certificate, dated June 13, 2003 establishing certain terms of the 5.625% Senior Notes, Series D, due 2032.
 - 10(a) -- Interconnection Agreement, dated July 6, 1951, among APCo, CSPCo, KPCo, I&M and OPCo and with AEPSC, as amended [Registration Statement No. 2-52910, Exhibit 5(a); Registration Statement No. 2-61009, Exhibit 5(b); and Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1990, File No. 1-3525, Exhibit 10(a)(3)].
 - 10(b) -- Transmission Agreement, dated April 1, 1984, among APCo, CSPCo, I&M, KPCo, OPCo and with AEPSC as agent, as amended [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1985, File No. 1-3525, Exhibit 10(b); and Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1988, File No. 1-3525, Exhibit 10(b)(2)].
 - 10(c) -- Modification No. 1 to the AEP System Interim Allowance Agreement, dated July 28, 1994, among APCo, CSPCo, I&M, KPCo, OPCo and AEPSC [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1996, File No. 1-3525, Exhibit 10(1)].
 - 10(d)(1) -- Agreement and Plan of Merger, dated as of December 21, 1997, By and Among American Electric Power Company, Inc., Augusta Acquisition Corporation and Central and South West Corporation [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1997, File No. 1-3525, Exhibit 10(f)].
 - 10(d)(2) -- Amendment No. 1, dated as of December 31, 1999, to the Agreement and Plan of Merger [Current Report on Form 8-K of KPCo dated December 15, 1999, File No. 1-6858, Exhibit 10].
- *12 -- Statement re: Computation of Ratios.
- *13 -- Copy of those portions of the KPCo 2003 Annual Report (for the fiscal year ended December 31, 2003) which are incorporated by reference in this filing.
- *23 -- Consent of Deloitte & Touche LLP
- *24 -- Power of Attorney.
- *31(a) -- Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- *31(b) -- Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- *32(a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- *32(b) -- Certification of Chief Financial Officer Pursuant to

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Section 1350 of Chapter 63 of Title 18 of the United States Code.

- OPCo++
- 3 (a) -- Amended Articles of Incorporation of OPCo, and amendments thereto to December 31, 1993 [Registration Statement No. 33-50139, Exhibit 4(a); Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 1993, File No. 1-6543, Exhibit 3(b)].
 - 3 (b) -- Certificate of Amendment to Amended Articles of Incorporation of OPCo, dated May 3, 1994 [Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 1994, File No. 1-6543, Exhibit 3(b)].
 - 3 (c) -- Certificate of Amendment to Amended Articles of Incorporation of OPCo, dated March 6, 1997 [Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 1996, File No. 1-6543, Exhibit 3(c)].
 - 3 (d) -- Certificate of Amendment to Amended Articles of Incorporation of OPCo, dated June 3, 2002 [Quarterly Report on Form 10-Q of OPCo for the quarter ended June 30, 2002, File No. 1-6543, Exhibit 3(d)].
 - 3 (e) -- Composite of the Amended Articles of Incorporation of OPCo (amended as of June 3, 2002) [[Quarterly Report on Form 10-Q of OPCo for the quarter ended June 30, 2002, File No. 1-6543, Exhibit 3(e)].
 - 3 (f) -- Code of Regulations of OPCo [Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 1990, File No. 1-6543, Exhibit 3(d)].
 - 4 (a) -- Mortgage and Deed of Trust, dated as of October 1, 1938, between OPCo and Manufacturers Hanover Trust Company (now Chemical Bank), as Trustee, as amended and supplemented [Registration Statement No. 2-3828, Exhibit B-4; Registration Statement No. 2-60721, Exhibits 2(c) (2), 2(c) (3), 2(c) (4), 2(c) (5), 2(c) (6), 2(c) (7), 2(c) (8), 2(c) (9), 2(c) (10), 2(c) (11), 2(c) (12), 2(c) (13), 2(c) (14), 2(c) (15), 2(c) (16), 2(c) (17), 2(c) (18), 2(c) (19), 2(c) (20), 2(c) (21), 2(c) (22), 2(c) (23), 2(c) (24), 2(c) (25), 2(c) (26), 2(c) (27), 2(c) (28), 2(c) (29), 2(c) (30), and 2(c) (31); Registration Statement No. 2-83591, Exhibit 4(b); Registration Statement No. 33-21208, Exhibits 4(a) (ii), 4(a) (iii) and 4(a) (iv); Registration Statement No. 33-31069, Exhibit 4(a) (ii); Registration Statement No. 33-44995, Exhibit 4(a) (ii); Registration Statement No. 33-59006, Exhibits 4(a) (ii), 4(a) (iii) and 4(a) (iv); Registration Statement No. 33-50373, Exhibits 4(a) (ii), 4(a) (iii) and 4(a) (iv); Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 1993, File No. 1-6543, Exhibit 4(b)].
 - 4 (b) -- Indenture (for unsecured debt securities), dated as of September 1, 1997, between OPCo and Bankers Trust Company (now Deutsche Bank Trust Company Americas), as Trustee [Registration Statement No. 333-49595, Exhibits 4(a), 4(b) and 4(c); Registration Statement No. 333-106242, Exhibit 4(b), 4(c) and 4(d); Registration Statement No. 333-75783, Exhibits 4(b) and 4(c)].
 - *4 (c) -- First Supplemental Indenture between OPCo and Deutsche Bank Trust Company Americas, as Trustee, dated July 11, 2003, establishing terms of 4.85% Senior Notes, Series H, due 2014.
 - *4 (d) -- Second Supplemental Indenture between OPCo and Deutsche Bank Trust Company Americas, as Trustee, dated July 11, 2003, establishing terms of 6.375% Senior Notes, Series I, due 2033.
 - *4 (e) -- Indenture (for unsecured debt securities), dated as of February 1, 2003, between OPCo and Bank One, N.A., as Trustee
 - *4 (f) -- First Supplemental Indenture, dated as of February 1, 2003,

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- between OPCo and Bank One, N.A., as Trustee, establishing the terms of 5.50% Senior Notes, Series D, due 2013 and 5.50% Senior Notes, Series F, due 2013.
- *4 (g) -- Second Supplemental Indenture, dated as of February 1, 2003, between OPCo and Bank One, N.A., as Trustee, establishing the terms of 6.60% Senior Notes, Series E, due 2033 and 6.60% Senior Notes, Series G, due 2033.
- 10 (a) (1) -- Power Agreement, dated October 15, 1952, between OVEC and United States of America, acting by and through the United States Atomic Energy Commission, and, subsequent to January 18, 1975, the Administrator of the Energy Research and Development Administration, as amended [Registration Statement No. 2-60015, Exhibit 5(a); Registration Statement No. 2-63234, Exhibit 5(a)(1)(B); Registration Statement No. 2-66301, Exhibit 5(a)(1)(C); Registration Statement No. 2-67728, Exhibit 5(a)(1)(D); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1989, File No. 1-3457, Exhibit 10(a)(1)(F); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1992, File No. 1-3457, Exhibit 10(a)(1)(B)].
- 10 (a) (2) -- Inter-Company Power Agreement, dated July 10, 1953, among OVEC and the Sponsoring Companies, as amended [Registration Statement No. 2-60015, Exhibit 5(c); Registration Statement No. 2-67728, Exhibit 5(a)(3)(B); Annual Report on Form 10-K of APCo for the fiscal year ended December 31, 1992, File No. 1-3457, Exhibit 10(a)(2)(B)].
- 10 (a) (3) -- Power Agreement, dated July 10, 1953, between OVEC and Indiana-Kentucky Electric Corporation, as amended [Registration Statement No. 2-60015, Exhibit 5(e)].
- 10 (b) -- Interconnection Agreement, dated July 6, 1951, among APCo, CSPCo, KPCo, I&M and OPCo and with AEPSC, as amended [Registration Statement No. 2-52910, Exhibit 5(a); Registration Statement No. 2-61009, Exhibit 5(b); Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1990, File 1-3525, Exhibit 10(a)(3)].
- 10 (c) -- Transmission Agreement, dated April 1, 1984, among APCo, CSPCo, I&M, KPCo, OPCo and with AEPSC as agent [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1985, File No. 1-3525, Exhibit 10(b); Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1988, File No. 1-3525, Exhibit 10(b)(2)].
- 10 (d) -- Modification No. 1 to the AEP System Interim Allowance Agreement, dated July 28, 1994, among APCo, CSPCo, I&M, KPCo, OPCo and AEPSC [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1996, File No. 1-3525, Exhibit 10(1)].
- 10 (e) -- Amendment No. 1, dated October 1, 1973, to Station Agreement dated January 1, 1968, among OPCo, Buckeye and Cardinal Operating Company, and amendments thereto [Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 1993, File No. 1-6543, Exhibit 10(f)].
- 10 (f) -- Lease Agreement dated January 20, 1995 between OPCo and JMG Funding, Limited Partnership, and amendment thereto (confidential treatment requested) [Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 1994, File No. 1-6543, Exhibit 10(1)(2)].
- 10 (g) (1) -- Agreement and Plan of Merger, dated as of December 21, 1997, by and among American Electric Power Company, Inc., Augusta Acquisition Corporation and Central and South West Corporation [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1997, File No. 1-3525, Exhibit 10(f)].
- 10 (g) (2) -- Amendment No. 1, dated as of December 31, 1999, to the

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- Agreement and Plan of Merger [Current Report on Form 8-K of OPCo dated December 15, 1999, File No. 1-6543, Exhibit 10].
- +10 (h) -- AEP System Senior Officer Annual Incentive Compensation Plan [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1996, File No. 1-3525, Exhibit 10(i)(1)].
 - +10 (i) (1) (A) -- AEP System Excess Benefit Plan, Amended and Restated as of January 1, 2001 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2000, File No. 1-3525, Exhibit 10(j)(1)(A)].
 - +10 (i) (1) (B) -- First Amendment to AEP System Excess Benefit Plan, dated as of March 5, 2003 [Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 2002, File No. 1-6543; Exhibit 10(i)(1)(B)].
 - *+10 (i) (2) -- AEP System Supplemental Retirement Savings Plan, Amended and Restated as of January 1, 2003 (Non-Qualified).
 - +10 (i) (3) -- Service Corporation Umbrella Trust for Executives [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1993, File No. 1-3525, Exhibit 10(g)(3)].
 - *+10 (j) (1) -- Employment Agreement between AEP, AEPSC and Michael G. Morris dated December 15, 2003.
 - +10 (j) (2) -- Memorandum of agreement between Susan Tomasky and AEPSC dated January 3, 2001 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2000, File No. 1-3525, Exhibit 10(s)].
 - +10 (j) (3) -- Employment Agreement dated July 29, 1998 between AEPSC and Robert P. Powers [Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 2002, File No. 1-6543; Exhibit 10(j)(3)].
 - +10 (k) (1) -- AEP System Survivor Benefit Plan, effective January 27, 1998 [Quarterly Report on Form 10-Q of AEP for the quarter ended September 30, 1998, File No. 1-3525, Exhibit 10].
 - +10 (k) (2) -- First Amendment to AEP System Survivor Benefit Plan, as amended and restated effective January 31, 2000 [Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 2002, File No. 1-6543; Exhibit 10(k)(2)].
 - +10 (l) -- AEP Senior Executive Severance Plan for Merger with Central and South West Corporation, effective March 1, 1999 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 1998, File No. 1-3525, Exhibit 10(o)].
 - +10 (m) -- AEP Change In Control Agreement [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2001, File No. 1-3525, Exhibit 10(o)].
 - *+10 (n) -- AEP System 2000 Long-Term Incentive Plan, as amended December 10, 2003.
 - +10 (o) (1) -- Central and South West System Special Executive Retirement Plan as amended and restated effective July 1, 1997 [Annual Report on Form 10-K of CSW for the fiscal year ended December 31, 1998, File No. 1-1443, Exhibit 18].
 - +10 (o) (2) -- Certified CSW Board Resolution of April 18, 1991 [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2001, File No. 1-3525, Exhibit 10(r)(2)].
 - *+10 (o) (3) -- Certified AEP Utilities, Inc. (formerly CSW) Board Resolutions of July 16, 1996.
 - +10 (o) (4) -- CSW 1992 Long-Term Incentive Plan [Proxy Statement of CSW, March 13, 1992].
 - *+10 (p) (1) -- AEP System Incentive Compensation Deferral Plan Amended and Restated as of January 1, 2003.
 - +10 (q) -- AEP System Nuclear Performance Long Term Incentive Compensation Plan dated August 1, 1998 [Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 2002, File No. 1-6543; Exhibit 10(q)].
 - +10 (r) -- Nuclear Key Contributor Retention Plan dated May 1, 2000

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- [Annual Report on Form 10-K of OPCo for the fiscal year ended December 31, 2002, File No. 1-6543; Exhibit 10(r)].
- *12 -- Statement re: Computation of Ratios.
 - *13 -- Copy of those portions of the OPCo 2003 Annual Report (for the fiscal year ended December 31, 2003) which are incorporated by reference in this filing.
 - 21 -- List of subsidiaries of OPCo [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2003, File No. 1-3525, Exhibit 21].
 - *23 -- Consent of Deloitte & Touche LLP.
 - *24 -- Power of Attorney.
 - *31(a) -- Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
 - *31(b) -- Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
 - *32(a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
 - *32(b) -- Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
 - PSO++
 - 3(a) -- Restated Certificate of Incorporation of PSO [Annual Report on Form U5S of Central and South West Corporation for the fiscal year ended December 31, 1996, File No. 1-1443, Exhibit B-3.1].
 - 3(b) -- By-Laws of PSO (amended as of June 28, 2000) [Annual Report on Form 10-K of PSO for the fiscal year ended December 31, 2000, File No. 0-343, Exhibit 3(b)].
 - 4(a) -- Indenture, dated July 1, 1945, between and Liberty Bank and Trust Company of Tulsa, National Association, as Trustee, as amended and supplemented [Registration Statement No. 2-60712, Exhibit 5.03; Registration Statement No.2-64432, Exhibit 2.02; Registration Statement No. 2-65871, Exhibit 2.02; Form U-1 No. 70-6822, Exhibit 2; Form U-1 No. 70-7234, Exhibit 3; Registration Statement No. 33-48650, Exhibit 4(b); Registration Statement No. 33-49143, Exhibit 4(c); Registration Statement No. 33-49575, Exhibit 4(b); Annual Report on Form 10-K of PSO for the fiscal year ended December 31, 1993, File No. 0-343, Exhibit 4(b); Current Report on Form 8-K of PSO dated March 4, 1996, No. 0-343, Exhibit 4.01; Current Report on Form 8-K of PSO dated March 4, 1996, No. 0-343, Exhibit 4.02; Current Report on Form 8-K of PSO dated March 4, 1996, No. 0-343, Exhibit 4.03].
 - 4(b) -- PSO-obligated, mandatorily redeemable preferred securities of subsidiary trust holding solely Junior Subordinated Debentures of PSO:
 - (1) Indenture, dated as of May 1, 1997, between PSO and The Bank of New York, as Trustee [Quarterly Report on Form 10-Q of PSO dated March 31, 1997, File No. 0-343, Exhibits 4.6 and 4.7].
 - (2) Amended and Restated Trust Agreement of PSO Capital I, dated as of May 1, 1997, among PSO, as Depositor, The Bank of New York, as Property Trustee, The Bank of New York (Delaware), as Delaware Trustee, and the Administrative Trustee [Quarterly Report on Form 10-Q of PSO dated March 31, 1997, File No. 0-343, Exhibit 4.8].
 - (3) Guarantee Agreement, dated as of May 1, 1997, delivered by PSO for the benefit of the holders of PSO Capital I's Preferred Securities [Quarterly Report on Form 10-Q of PSO dated March 31, 1997, File No. 0-343, Exhibits 4.9].
 - (4) Agreement as to Expenses and Liabilities, dated as of May

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- 1, 1997, between PSO and PSO Capital I [Quarterly Report on Form 10-Q of PSO dated March 31, 1997, File No. 0-343, Exhibits 4.10].
- 4 (c) -- Indenture (for unsecured debt securities), dated as of November 1, 2000, between PSO and The Bank of New York, as Trustee [Registration Statement No. 333-100623, Exhibits 4(a) and 4(b); [Annual Report on Form 10-K of PSO for the fiscal year ended December 31, 2002, File No. 0-343; Exhibit 4(c)].
- *4 (d) -- Third Supplemental Indenture, dated as of September 15, 2003, between PSO and The Bank of New York, as Trustee, establishing terms of the 4.85% Senior Notes, Series C, due 2010.
- 10 (a) -- Restated and Amended Operating Agreement, dated as of January 1, 1998, among PSO, TCC, TNC, SWEPCo and AEPSC [Annual Report on Form 10-K of PSO for the fiscal year ended December 31, 2002, File No. 0-343; Exhibit 10(a)].
- 10 (b) -- Transmission Coordination Agreement, dated October 29, 1998, among PSO, TCC, TNC, SWEPCo and AEPSC [Annual Report on Form 10-K of PSO for the fiscal year ended December 31, 2002, File No. 0-343; Exhibit 10(b)].
- *12 -- Statement re: Computation of Ratios.
- *13 -- Copy of those portions of the PSO 2003 Annual Report (for the fiscal year ended December 31, 2003) which are incorporated by reference in this filing.
- *23 -- Consent of Deloitte & Touche LLP.
- *24 -- Power of Attorney.
- *31 (a) -- Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- *31 (b) -- Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
- *32 (a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- *32 (b) -- Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- SWEPCo++
- 3 (a) -- Restated Certificate of Incorporation, as amended through May 6, 1997, including Certificate of Amendment of Restated Certificate of Incorporation [Quarterly Report on Form 10-Q of SWEPCo for the quarter ended March 31, 1997, File No. 1-3146, Exhibit 3.4].
- 3 (b) -- By-Laws of SWEPCo (amended as of April 27, 2000) [Quarterly Report on Form 10-Q of SWEPCo for the quarter ended March 31, 2000, File No. 1-3146, Exhibit 3.3].
- 4 (a) -- Indenture, dated February 1, 1940, between SWEPCo and Continental Bank, National Association and M. J. Kruger, as Trustees, as amended and supplemented [Registration Statement No. 2-60712, Exhibit 5.04; Registration Statement No. 2-61943, Exhibit 2.02; Registration Statement No.2-66033, Exhibit 2.02; Registration Statement No. 2-71126, Exhibit 2.02; Registration Statement No. 2-77165, Exhibit 2.02; Form U-1 No. 70-7121, Exhibit 4; Form U-1 No. 70-7233, Exhibit 3; Form U-1 No. 70-7676, Exhibit 3; Form U-1 No. 70-7934, Exhibit 10; Form U-1 No. 72-8041, Exhibit 10(b); Form U-1 No. 70-8041, Exhibit 10(c); Form U-1 No. 70-8239, Exhibit 10(a)].
- *4 (b) -- SWEPCo-obligated, mandatorily redeemable preferred securities of subsidiary trust holding solely Junior Subordinated Debentures of SWEPCo:
- (1) Subordinated Indenture, dated as of September 1, 2003, between SWEPCo and The Bank of New York, as Trustee.
 - (2) Amended and Restated Trust Agreement of SWEPCo Capital

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- Trust I, dated as of September 1, 2003, among SWEPCo, as Depositor, The Bank of New York, as Property Trustee, The Bank of New York (Delaware), as Delaware Trustee, and the Administrative Trustees.
- (3) Guarantee Agreement, dated as of September 1, 2003, delivered by SWEPCo for the benefit of the holders of SWEPCo Capital Trust I's Preferred Securities.
 - (4) First Supplemental Indenture dated as of October 1, 2003, providing for the issuance of Series B Junior Subordinated Debentures between SWEPCo, as Issuer and The Bank of New York, as Trustee
 - (5) Agreement as to Expenses and Liabilities, dated as of October 1, 2003 between SWEPCo and SWEPCo Capital Trust I (included in Item (4) above as exhibit 4(f)(i)(A).
- 4(c) -- Indenture (for unsecured debt securities), dated as of February 4, 2000, between SWEPCo and The Bank of New York, as Trustee [Registration Statement No. 333-87834, Exhibits 4(a) and 4(b); Registration Statement No. 333-100632, Exhibit 4(b); Registration Statement No. 333-108045 Exhibit 4(b)].
 - *4(d) -- Third Supplemental Indenture, between SWEPCo and The Bank of New York, as Trustee, dated April 11, 2003, establishing terms of 5.375% Senior Notes, Series C, due 2015.
 - 10(a) -- Restated and Amended Operating Agreement, dated as of January 1, 1998, among PSO, TCC, TNC, SWEPCo and AEPSC [Annual Report on Form 10-K of SWEPCo for the fiscal year ended December 31, 2002, File No. 1-3146; Exhibit 10(a)].
 - 10(b) -- Transmission Coordination Agreement, dated October 29, 1998, among PSO, TCC, TNC, SWEPCo and AEPSC [Annual Report on Form 10-K of SWEPCo for the fiscal year ended December 31, 2002, File No. 1-3146; Exhibit 10(b)].
 - *12 -- Statement re: Computation of Ratios.
 - *13 -- Copy of those portions of the SWEPCo 2003 Annual Report (for the fiscal year ended December 31, 2003) which are incorporated by reference in this filing.
 - 21 -- List of subsidiaries of SWEPCo [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2003, File No. 1-3525, Exhibit 21]
 - *23 -- Consent of Deloitte & Touche LLP.
 - *24 -- Power of Attorney.
 - *31(a) -- Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
 - *31(b) -- Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
 - *32(a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
 - *32(b) -- Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- TCC++
- 3(a) -- Restated Articles of Incorporation Without Amendment, Articles of Correction to Restated Articles of Incorporation Without Amendment, Articles of Amendment to Restated Articles of Incorporation, Statements of Registered Office and/or Agent, and Articles of Amendment to the Articles of Incorporation [Quarterly Report on Form 10-Q of TCC for the quarter ended March 31, 1997, File No. 0-346, Exhibit 3.1].
 - 3(b) -- Articles of Amendment to Restated Articles of Incorporation of TCC dated December 18, 2002 [Annual Report on Form 10-K of TCC for the fiscal year ended December 31, 2002, File No. 0-346; Exhibit 3(b)].
 - 3(c) -- By-Laws of TCC (amended as of April 19, 2000) [Annual

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- Report on Form 10-K of TCC for the fiscal year ended December 31, 2000, File No. 0-346, Exhibit 3(b)].
- 4 (a) -- Indenture of Mortgage or Deed of Trust, dated November 1, 1943, between TCC and The First National Bank of Chicago and R. D. Manella, as Trustees, as amended and supplemented [Registration Statement No. 2-60712, Exhibit 5.01; Registration Statement No. 2-62271, Exhibit 2.02; Form U-1 No. 70-7003, Exhibit 17; Registration Statement No. 2-98944, Exhibit 4 (b); Form U-1 No. 70-7236, Exhibit 4; Form U-1 No. 70-7249, Exhibit 4; Form U-1 No. 70-7520, Exhibit 2; Form U-1 No. 70-7721, Exhibit 3; Form U-1 No. 70-7725, Exhibit 10; Form U-1 No. 70-8053, Exhibit 10 (a); Form U-1 No. 70-8053, Exhibit 10 (b); Form U-1 No. 70-8053, Exhibit 10 (c); Form U-1 No. 70-8053, Exhibit 10 (d); Form U-1 No. 70-8053, Exhibit 10 (e); Form U-1 No. 70-8053, Exhibit 10 (f)].
- 4 (b) -- TCC-obligated, mandatorily redeemable preferred securities of subsidiary trust holding solely Junior Subordinated Debentures of TCC:
- (1) Indenture, dated as of May 1, 1997, between TCC and the Bank of New York, as Trustee [Quarterly Report on Form 10-Q of TCC dated March 31, 1997, File No. 0-346, Exhibits 4.1 and 4.2].
 - (2) Amended and Restated Trust Agreement of TCC Capital I, dated as of May 1, 1997, among TCC, as Depositor, The Bank of New York, as Property Trustee, The Bank of New York (Delaware), as Delaware Trustee, and the Administrative Trustee [Quarterly Report on Form 10-Q of TCC dated March 31, 1997, File No. 0-346, Exhibit 4.3].
 - (3) Guarantee Agreement, dated as of May 1, 1997, delivered by TCC for the benefit of the holders of TCC Capital I's Preferred Securities [Quarterly Report on Form 10-Q of TCC dated March 31, 1997, File No. 0-346, Exhibit 4.4].
 - (4) Agreement as to Expenses and Liabilities dated as of May 1, 1997, between TCC and TCC Capital I [Quarterly Report on Form 10-Q of TCC dated March 31, 1997, File No. 0-346, Exhibit 4.5].
- 4 (c) -- Indenture (for unsecured debt securities), dated as of November 15, 1999, between TCC and The Bank of New York, as Trustee, as amended and supplemented [Annual Report on Form 10-K of TCC for the fiscal year ended December 31, 2000, File No. 0-346, Exhibits 4(c), 4(d) and 4(e)].
- *4 (d) -- Indenture (for unsecured debt securities), dated as of February 1, 2003, between TCC and Bank One, N.A., as Trustee
- *4 (e) -- First Supplemental Indenture, dated as of February 1, 2003, between TCC and Bank One, N.A., as Trustee, establishing the terms of 5.50% Senior Notes, Series A, due 2013 and 5.50% Senior Notes, Series D, due 2013.
- *4 (f) -- Second Supplemental Indenture, dated as of February 1, 2003, between TCC and Bank One, N.A., as Trustee, establishing the terms of 6.65% Senior Notes, Series B, due 2033 and 6.65% Senior Notes, Series E, due 2033.
- *4 (g) -- Third Supplemental Indenture, dated as of February 1, 2003, between TCC and Bank One, N.A., as Trustee, establishing the terms of 3.00% Senior Notes, Series C, due 2005 and 3.00% Senior Notes, Series F, due 2005.
- *4 (h) -- Fourth Supplemental Indenture, dated as of February 1, 2003, between TCC and Bank One, N.A., as Trustee, establishing the terms of Floating Rate Notes, Series A, due 2005 and Floating Rate Notes, Series B, due 2005.
- 10 (a) -- Restated and Amended Operating Agreement, dated as of January 1, 1998, among PSO, TCC, TNC, SWEPCo and AEPSC [Annual

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- Report on Form 10-K of TCC for the fiscal year ended December 31, 2002, File No. 0-346; Exhibit 10(a)].
- 10 (b) -- Transmission Coordination Agreement, dated October 29, 1998, among PSO, TCC, TNC, SWEPCo and AEPSC [Annual Report on Form 10-K of TCC for the fiscal year ended December 31, 2002, File No. 0-346; Exhibit 10(b)].
 - *12 -- Statement re: Computation of Ratios.
 - *13 -- Copy of those portions of the TCC 2003 Annual Report (for the fiscal year ended December 31, 2003) which are incorporated by reference in this filing.
 - 21 -- List of subsidiaries of TCC [Annual Report on Form 10-K of AEP for the fiscal year ended December 31, 2003, File No. 1-3525, Exhibit 21]
 - *23 -- Consent of Deloitte & Touche LLP.
 - *24 -- Power of Attorney.
 - *31(a) -- Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
 - *31(b) -- Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
 - *32(a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
 - *32(b) -- Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
- TNC++
- 3(a) -- Restated Articles of Incorporation, as amended, and Articles of Amendment to the Articles of Incorporation [Annual Report on Form 10-K of TNC for the fiscal year ended December 31, 1996, File No. 0-340, Exhibit 3.5].
 - 3(b) -- Articles of Amendment to Restated Articles of Incorporation of TNC dated December 17, 2002 [Annual Report on Form 10-K of TNC for the fiscal year ended December 31, 2002, File No. 0-340; Exhibit 3(b)].
 - 3(c) -- By-Laws of TNC (amended as of May 1, 2000) [Quarterly Report on Form 10-Q of TNC for the quarter ended March 31, 2000, File No. 0-340, Exhibit 3.4].
 - 4(a) -- Indenture, dated August 1, 1943, between TNC and Harris Trust and Savings Bank and J. Bartolini, as Trustees, as amended and supplemented [Registration Statement No. 2-60712, Exhibit 5.05; Registration Statement No. 2-63931, Exhibit 2.02; Registration Statement No. 2-74408, Exhibit 4.02; Form U-1 No. 70-6820, Exhibit 12; Form U-1 No. 70-6925, Exhibit 13; Registration Statement No. 2-98843, Exhibit 4(b); Form U-1 No. 70-7237, Exhibit 4; Form U-1 No. 70-7719, Exhibit 3; Form U-1 No. 70-7936, Exhibit 10; Form U-1 No. 70-8057, Exhibit 10; Form U-1 No. 70-8265, Exhibit 10; Form U-1 No. 70-8057, Exhibit 10(b); Form U-1 No. 70-8057, Exhibit 10(c)].
 - *4(b) -- Indenture (for unsecured debt securities), dated as of February 1, 2003, between TNC and Bank One, N.A., as Trustee
 - *4(c) -- First Supplemental Indenture, dated as of February 1, 2003, between TNC and Bank One, N.A., as Trustee, establishing the terms of 5.50% Senior Notes, Series A, due 2013 and 5.50% Senior Notes, Series D, due 2013.
 - 10(a) -- Restated and Amended Operating Agreement, dated as of January 1, 1998, among PSO, TCC, TNC, SWEPCo and AEPSC [Annual Report on Form 10-K of TNC for the fiscal year ended December 31, 2002, File No. 0-340; Exhibit 10(a)].
 - 10(b) -- Transmission Coordination Agreement, dated October 29, 1998, among PSO, TCC, TNC, SWEPCo and AEPSC [Annual Report on Form 10-K of TNC for the fiscal year ended December 31, 2002,

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- File No. 0-340; Exhibit 10(b)].
- *12 -- Statement re: Computation of Ratios.
 - *13 -- Copy of those portions of the TNC 2003 Annual Report (for the fiscal year ended December 31, 2003) which are incorporated by reference in this filing.
 - *24 -- Power of Attorney.
 - *31(a) -- Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
 - *31(b) -- Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002.
 - *32(a) -- Certification of Chief Executive Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.
 - *32(b) -- Certification of Chief Financial Officer Pursuant to Section 1350 of Chapter 63 of Title 18 of the United States Code.

++ Certain instruments defining the rights of holders of long-term debt of the registrants included in the financial statements of registrants filed herewith have been omitted because the total amount of securities authorized thereunder does not exceed 10% of the total assets of registrants. The registrants hereby agree to furnish a copy of any such omitted instrument to the SEC upon request.

EXHIBIT D - TAX ALLOCATION AGREEMENT

AMERICAN ELECTRIC POWER COMPANY, INC. AND
ITS CONSOLIDATED AFFILIATES
TAX AGREEMENT UNDER TITLE 17, CHAPTER II
OF THE CODE OF FEDERAL REGULATIONS PARAGRAPH
(C) OF SECTION 250.45 REGARDING METHOD OF
ALLOCATING CONSOLIDATED INCOME TAXES

The below listed affiliated companies, joining in the annual filing of a consolidated federal income tax return with American Electric Power Company, Inc., agree to allocate the consolidated annual net current federal income tax liability and/or benefit to the members of the consolidated group in accordance with the following procedures:

- (1) The consolidated regular federal income tax, exclusive of capital gains and preference taxes and before the application of general business credits including foreign tax credits, shall be apportioned among the members of the consolidated group based on corporate taxable income. Loss companies shall be included in the allocation, receiving a negative tax allocation which is similar to a separate return carryback refund, before considering general business credits, which would have resulted had the loss company historically filed a separate return.
- (2) The corporate taxable income of each member of the group shall be first reduced by its proportionate share of American Electric Power Company, Inc.'s (the holding company) tax loss (excluding the effects of extraordinary items which do not apply to the regulated business) in arriving at adjusted corporate taxable income for each member of the group with

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positive taxable income.

- (3) To the extent that the consolidated and corporate taxable incomes include material items taxed at rates other than the statutory tax rate (such as capital gains and preference items), the portion of the consolidated tax attributable to these items shall be apportioned directly to the members of the group giving rise to such items.
- (4) General business credits, other tax credits, and foreign tax credits shall be equitably allocated to those members whose investments or contributions generates the tax credit.
- (5) If the tax credits can not be entirely utilized to offset the consolidated tax liability, the tax credit carryover shall be equitably allocated to those members whose investments or contributions generated the credit.
- (6) Should the consolidated group generate a net operating tax loss for a calendar year, the tax benefits of any resultant carryback refund shall be allocated proportionately to member companies that generated corporate tax losses in the year the consolidated net operating loss was generated. Any related loss of general business credits, shall be allocated to the member companies that utilized the credits in the prior year in the same proportion that the credit lost is to the total credit utilized in the prior year. A consolidated net operating tax loss carryforward shall be allocated proportionately to member companies that generated the original tax losses that gave rise to the consolidated net operating tax loss carryforward.
- (7) A member with a net positive tax allocation shall pay the holding company the net amount allocated, while a tax loss member with a net negative tax allocation shall receive current payment from the holding company in the amount of its negative allocation. The payment made to a member with a tax loss should equal the amount by which the consolidated tax is reduced by including the member's net corporate tax loss in the consolidated tax return. The holding company shall pay to the Internal Revenue Service the consolidated group's net current federal income tax liability from the net of the receipts and payments.
- (8) No member of the consolidated group shall be allocated a federal income tax which is greater than the federal income tax computed as if such member had filed a separate return.
- (9) In the event the consolidated tax liability is subsequently revised by Internal Revenue Service audit adjustments, amended returns, claims for refund, or otherwise, such changes shall be allocated in the same manner as though the adjustments on which they are based had formed part of the original consolidated return using the tax allocation agreement which was in effect at that time.

Any current state tax liability and/or benefit associated with a state tax return involving more than one member of the consolidated group, shall be allocated to such members following the principles set forth above for current federal income taxes. Due to certain states utilizing a unitary approach, the consolidated return liability may exceed the sum of the liabilities computed for each company on a separate return basis. If this occurs, the excess of the

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consolidated liability over the sum of the separate return liabilities shall be allocated proportionally based on each member's contribution to the consolidated apportionment percentage. If additional tax is attributable to a significant transaction or event, such additional tax shall be allocated directly to the members who are party to said transaction or event.

This agreement is subject to revision as a result of changes in federal and state tax law and relevant facts and circumstances.

The above procedures for apportioning the consolidated annual net current federal and state tax liabilities and expenses of American Electric Power Company, Inc. and its consolidating affiliates have been agreed to by each of the below listed members of the consolidated group as evidenced by the signature of an officer of each company.

| COMPANY | OFFICER'S SIGNATURE |
|---|------------------------------|
| ----- | ----- |
| American Electric Power Company, Inc. | /S/Jeffrey D. Cross ----- |
| American Electric Power Service Corporation | /S/William L. Scott ----- |
| AEP C&I Company, LLC | /S/Mark A. Pyle ----- |
| AEP Coal, Inc. | /S/Jeffrey D. Cross ----- |
| AEP Coal Marketing, LLC | /S/Mark A. Pyle ----- |
| AEP Communications, Inc. | /S/William L. Scott ----- |
| AEP Communications, LLC | /S/William L. Scott ----- |
| AEP Credit, Inc. | /S/William L. Scott ----- |
| AEP Delaware Investment Company | /S/Mark A. Pyle ----- |
| AEP Delaware Investment Company II | /S/Mark A. Pyle ----- |
| AEP Delaware Investment Company III | /S/Mark A. Pyle ----- |
| AEP Desert Sky GP, LLC | /S/Mark A. Pyle ----- |
| AEP Desert Sky LP, LLC | /S/Mark A. Pyle ----- |
| AEP Desert Sky LP II, LLC | /S/Mark A. Pyle ----- |
| AEP Elmwood LLC | /S/Mark A. Pyle ----- |

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| | |
|---|------------------------------|
| AEP Emissions Marketing, LLC | /S/Mark A. Pyle ----- |
| AEP EmTech LLC | /S/Mark A. Pyle ----- |
| AEP Energy Services, Inc. | /S/William L. Scott ----- |
| AEP Energy Services Gas Holding Company | /S/Mark A. Pyle ----- |
| AEP Energy Services Gas Holding Company II LLC | /S/Mark A. Pyle ----- |
| AEP Energy Services Investments, Inc. | /S/Mark A. Pyle ----- |
| AEP Energy Services Ventures, Inc. | /S/Mark A. Pyle ----- |
| AEP Energy Services Ventures II, Inc. | /S/Mark A. Pyle ----- |
| AEP Energy Services Ventures III, Inc. | /S/Mark A. Pyle ----- |
| AEP Fiber Venture, LLC | /S/Mark A. Pyle ----- |
| AEP Gas Marketing LP | /S/Mark A. Pyle ----- |
| AEP Gas Power GP, LLC | /S/Mark A. Pyle ----- |
| AEP Generating Company | /S/William L. Scott ----- |
| AEP Houston Pipe Line Company, LLC | /S/Mark A. Pyle ----- |
| AEP Investments, Inc. | /S/William L. Scott ----- |
| AEP Kentucky Coal, LLC | /S/Jeffrey D. Cross ----- |
| AEP MEMCO LLC | /S/Mark A. Pyle ----- |
| AEP Ohio Coal, LLC | /S/Jeffrey D. Cross ----- |
| AEP Ohio Commercial & Industrial Retail Co., LLC | /S/Mark A. Pyle ----- |
| AEP Ohio Retail Energy, LLC | /S/Mark A. Pyle ----- |

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| | |
|---|------------------------------|
| AEP Power Marketing, Inc. | /S/William L. Scott ----- |
| AEP Pro Serv, Inc. | /S/William L. Scott ----- |
| AEP Properties, LLC | /S/Jeffrey D. Cross ----- |
| AEP Resources, Inc. | /S/William L. Scott ----- |
| AEP Resources Australia Holdings Pty, Ltd. | /S/Jeffrey D. Cross ----- |
| AEP Resources Australia Pty, Ltd. | /S/Jeffrey D. Cross ----- |
| AEP Resources Limited | /S/Jeffrey D. Cross ----- |
| AEP Retail Energy, LLC | /S/Mark A. Pyle ----- |
| AEP T & D Services, LLC | /S/Mark A. Pyle ----- |
| AEP Texas Central Company | /S/William L. Scott ----- |
| AEP Texas Central Transition Funding, LLC | /S/Jeffrey D. Cross ----- |
| AEP Texas Commercial & Industrial Retail GP, LLC | /S/Mark A. Pyle ----- |
| AEP Texas Commercial & Industrial Retail Limited Partnership | /S/Mark A. Pyle ----- |
| AEP Texas POLR, LLC | /S/Mark A. Pyle ----- |
| AEP Texas POLR GP, LLC | /S/Mark A. Pyle ----- |
| AEP Texas North Company | /S/William L. Scott ----- |
| AEP Transportation, LLC | /S/Mark A. Pyle ----- |
| AEP Utilities, Inc | /S/William L. Scott ----- |
| AEP West Virginia Coal, Inc. | /S/Jeffrey D. Cross ----- |
| AEP Wind Energy, LLC | /S/Mark A. Pyle ----- |

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| | |
|-------------------------------------|------------------------------|
| AEP Wind GP, LLC | /S/Mark A. Pyle ----- |
| AEP Wind Holding, LLC | /S/Mark A. Pyle ----- |
| AEP Wind LP, LLC | /S/Mark A. Pyle ----- |
| AEP Wind LP II, LLC | /S/Mark A. Pyle ----- |
| AEPR Ohio, LLC | /S/Mark A. Pyle ----- |
| Appalachian Power Company | /S/William L. Scott ----- |
| Blackhawk Coal Company | /S/William L. Scott ----- |
| Cedar Coal Company | /S/William L. Scott ----- |
| Central Appalachian Coal Company | /S/William L. Scott ----- |
| Central Coal Company | /S/William L. Scott ----- |
| Colomet, Inc. | /S/William L. Scott ----- |
| Columbus Southern Power Company | /S/William L. Scott ----- |
| Conesville Coal Preparation Company | /S/William L. Scott ----- |
| Conlease, Inc. | /S/Mark A. Pyle ----- |
| C3 Communications, Inc. | /S/William L. Scott ----- |
| C3 Networks GP, LLC | /S/Mark A. Pyle ----- |
| CSW Development-I, Inc. | /S/Mark A. Pyle ----- |
| CSW Development-II, Inc. | /S/Mark A. Pyle ----- |
| CSW Development-3, Inc. | /S/Mark A. Pyle ----- |
| CSW Eastex GP I, Inc. | /S/Mark A. Pyle ----- |
| CSW Eastex GP II, Inc. | /S/Mark A. Pyle ----- |

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| | |
|----------------------------------|------------------------------|
| CSW Eastex LP I, Inc. | /S/Mark A. Pyle ----- |
| CSW Eastex LP II, Inc. | /S/Mark A. Pyle ----- |
| CSW Energy, Inc. | /S/William L. Scott ----- |
| CSW Energy Services, Inc. | /S/Mark A. Pyle ----- |
| CSW Ft. Lupton, Inc. | /S/Mark A. Pyle ----- |
| CSW International, Inc. | /S/Mark A. Pyle ----- |
| CSW International (U.K.), Inc. | /S/Mark A. Pyle ----- |
| CSW International Two, Inc. | /S/Mark A. Pyle ----- |
| CSW Mulberry, Inc. | /S/Mark A. Pyle ----- |
| CSW Mulberry II, Inc. | /S/Mark A. Pyle ----- |
| CSW Nevada, Inc. | /S/Mark A. Pyle ----- |
| CSW Northwest GP, Inc. | /S/Mark A. Pyle ----- |
| CSW Northwest LP, Inc. | /S/Mark A. Pyle ----- |
| CSW Orange, Inc. | /S/Mark A. Pyle ----- |
| CSW Orange II, Inc. | /S/Mark A. Pyle ----- |
| CSW Power Marketing, Inc. | /S/Mark A. Pyle ----- |
| CSW Services International, Inc. | /S/Mark A. Pyle ----- |
| CSW Sweeny GP I, Inc. | /S/Mark A. Pyle ----- |
| CSW Sweeny GP II, Inc. | /S/Mark A. Pyle ----- |
| CSW Sweeny LP I, Inc. | /S/Mark A. Pyle ----- |
| CSW Sweeny LP II, Inc. | /S/Mark A. Pyle ----- |

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| | |
|---|----------------------|
| CSWC License, Inc. | /S/Mark A. Pyle |
| CSWC Southwest Holding, Inc. | /S/Mark A. Pyle |
| CSWC TeleChoice Management, Inc. | /S/Mark A. Pyle |
| DECCO II, LLC | /S/Mark A. Pyle |
| Diversified Energy Contractors Co., LLC | /S/Mark A. Pyle |
| Dolet Hills Lignite Company, LLC | /S/Mark A. Pyle |
| Enershop, Inc. | /S/Mark A. Pyle |
| Envirotherm, Inc. | /S/Mark A. Pyle |
| Franklin Real Estate Company | /S/William L. Scott |
| Golden Prairie Holding Company, LLC | /S/Michael J. Kelley |
| Golden Prairie Wind Farm, LLC | /S/Michael J. Kelley |
| Houston Pipe Line Company LP | /S/Mark A. Pyle |
| HPL GP, LLC | /S/Mark A. Pyle |
| HPL Holdings, Inc. | /S/Mark A. Pyle |
| HPL Resources Company LP | /S/Mark A. Pyle |
| Indiana Franklin Realty, Inc. | /S/William L. Scott |
| Indiana Michigan Power Company | /S/William L. Scott |
| Industry and Energy Associates, LLC | /S/Mark A. Pyle |
| Kentucky Power Company | /S/William L. Scott |
| Kingsport Power Company | /S/William L. Scott |

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| | |
|---------------------------------------|------------------------------|
| Leesville Land, LLC | /S/Jeffrey D. Cross ----- |
| LIG, Inc. | /S/Mark A. Pyle ----- |
| LIG Chemical Company | /S/Mark A. Pyle ----- |
| LIG Liquids Company, LLC | /S/Mark A. Pyle ----- |
| LIG Pipeline Company | /S/Mark A. Pyle ----- |
| Louisiana Intrastate Gas Company, LLC | /S/Mark A. Pyle ----- |
| Mutual Energy, LLC | /S/Mark A. Pyle ----- |
| Mutual Energy Service Company, LLC | /S/Mark A. Pyle ----- |
| Mutual Energy SWEPCO LP | /S/Mark A. Pyle ----- |
| Newgulf Power Venture, Inc. | /S/Mark A. Pyle ----- |
| Noah I Power G.P., Inc. | /S/Mark A. Pyle ----- |
| Ohio Power Company | /S/William L. Scott ----- |
| POLR Power, LP | /S/William L. Scott ----- |
| Price River Coal Company, Inc. | /S/William L. Scott ----- |
| Public Service Company of Oklahoma | /S/Mark A. Pyle ----- |
| REP General Partner LLC | /S/Mark A. Pyle ----- |
| REP Holdco, LLC | /S/Mark A. Pyle ----- |
| Simco, Inc. | /S/William L. Scott ----- |
| Snowcap Coal Company, Inc. | /S/Jeffrey D. Cross ----- |
| Southern Appalachian Coal Company | /S/William L. Scott ----- |
| Southwest Arkansas Utilities Corp. | /S/Mark A. Pyle ----- |

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| | |
|---|------------------------------|
| Southwestern Electric Power Company | /S/William L. Scott ----- |
| Southwestern Wholesale Electric Company | /S/Mark A. Pyle ----- |
| Springdale Land, LLC | /S/Jeffrey D. Cross ----- |
| Tuscaloosa Pipeline Company | /S/Mark A. Pyle ----- |
| United Sciences Testing, Inc. | /S/Mark A. Pyle ----- |
| Ventures Lease Co., LLC | /S/Mark A. Pyle ----- |
| Wheeling Power Company | /S/William L. Scott ----- |

EXHIBIT E - CHART OF ACCOUNTS/PERSONNEL POLICIES

CONTENTS

- 1 CHART OF ACCOUNTS FOR AEP SYSTEM COMPANIES - PER FULE 26
- 2 COPIES OF PERSONNEL POLICIES AS THEY RELATE TO RULE 48 (b)

EXHIBIT E DOCUMENT:

- 1 CHART OF ACCOUNTS FOR AEP SYSTEM COMPANIES (PURSUANT TO RULE 26)

THE FEDERAL ENERGY REGULATORY COMMISSION (FERC) UNIFORM SYSTEM OF ACCOUNTS (USA) IS USED BY MOST OF THE AEP SYSTEM COMPANIES WITH MODIFICATIONS AS NECESSARY TO ACCOUNT FOR NON-UTILITY BUSINESS OPERATIONS. CERTAIN AEP SYSTEM COMPANIES DO NOT FOLLOW THE FERC USA, THOSE COMPANIES USE THE TYPICAL COMMERCIAL CHART OF ACCOUNTS APPLICABLE FOR THAT TYPE OF BUSINESS OPERATION.

- 2 COPIES OF PERSONNEL POLICIES AS THEY RELATE TO RULE 48 (b):

American Electric Power Exempt
Employees and Nonexempt Supervisors
Relocation Expense Policy. Incorporated by Reference to
2002 Form U5S Annual Report,
File No. 30-150.

EXHIBIT F - INTERCOMPANY BILLINGS

2003 INTERCOMPANY BILLING COSTS INCURRED
APPALACHIAN POWER COMPANY

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| COMPANY BENEFITING FROM WORK | Total | Kingsport Power Company | Appalachian Power Company | Ke Powe |
|---------------------------------------|-----------------|----------------------------|------------------------------|------------|
| ORGANIZATION PROVIDING SERVICE | | | | |
| O&M COSTS | | | | |
| Marketing-Economic Development | \$3,692.30 | \$316.36 | \$0.00 | \$2 |
| Marketing-Business Services | (14,861.55) | 0.00 | 0.00 | |
| Dist Reg-Managerial | 117,219.38 | 19,667.40 | 0.00 | 70 |
| Dist Reg-Customer Services | 737,934.38 | 44,539.77 | 0.00 | 536 |
| Dist Reg-Eng-Engin & Planning | 414,360.49 | 39,476.77 | 0.00 | 260 |
| Dist Reg-Eng-Information & Drafting | 73,676.20 | 8,408.65 | 0.00 | 53 |
| Dist Reg-Stores | 117,895.93 | 2,000.38 | 0.00 | 45 |
| Dist Reg-Operations-Administrative | (1.19) | 0.00 | 0.00 | |
| Dist Reg-Operations-Meter | 50,538.91 | 90.28 | 0.00 | 31 |
| Dist Reg-Operations-Line | 1,122,497.07 | 38,038.60 | 0.00 | 819 |
| Engy Dis Sup-Right of Way Maintenance | 107,147.81 | 31,510.37 | 0.00 | 63 |
| Dist Eng-Engineering & Planning | 37,028.61 | 3,079.73 | 0.00 | 18 |
| Dist Data Systems-Joint Use | 40,801.66 | 10,285.22 | 0.00 | 30 |
| T&D Mat Dist-Central Warehouse | 101,135.70 | 85,017.19 | 0.00 | 1 |
| Energy Tran-Transmission Line | 145,188.04 | 72,213.87 | 0.00 | 31 |
| Energy Tran-Station | 721,668.75 | 25,953.78 | 0.00 | 530 |
| St Const-System Maint-Tools/Equipment | 44,960.05 | 4,094.80 | 0.00 | 15 |
| Operations Center | 9,369.22 | 145.60 | 0.00 | 1 |
| Engy Delivery Sup-Meter Operations | 186,547.30 | 3,585.91 | 0.00 | 19 |
| Telecom-Telcommunications Engineering | 0.00 | 0.00 | 0.00 | |
| Telecom-Telcommunications Operations | 29,892.12 | 12,723.41 | 0.00 | 2 |
| Land Mangement Forestry | 2,422.89 | 0.60 | 0.00 | |
| Land Management Real Estate | 12,488.72 | 2,374.50 | 0.00 | 9 |
| Planning & Budgeting | 0.00 | 0.00 | 0.00 | |
| Coal Terminal-Cook | 0.00 | 0.00 | 0.00 | |
| Coal Terminal-Putnam | 0.00 | 0.00 | 0.00 | |
| Fossil Power Plant Managerial | 181,964.48 | 1.52 | 0.00 | 23 |
| Hydro Plant | 257,335.19 | 0.04 | 0.00 | |
| Nuclear Generation | 0.00 | 0.00 | 0.00 | |
| AdminState Pres/Envir & Govt Affairs | 42,771.98 | 1.50 | 0.00 | 18 |
| AdminCorporate Communications | 4,865.72 | 111.37 | 0.00 | |
| Admin-Rates | 1,496.47 | (3.84) | 0.00 | |
| AdminOtherAdministrative Group | 10,575.90 | (5,065.92) | 0.00 | 37 |
| Accounting-Adm | 27.49 | 0.49 | 0.00 | |
| Corp Svc-Fleet Management | 1,207.98 | 16,670.37 | 0.00 | (8 |
| Corp Svc-Building Services | 90,952.04 | 52,948.04 | 0.00 | 16 |
| Corp Svc-Office Services | 11,094.14 | 11,193.94 | 0.00 | 2 |
| LABOR FRINGES ON O&M LABOR | 1,189,662.91 | 159,563.28 | 0.00 | 620 |
| TOTAL O&M COSTS | 5,853,557.09 | 638,943.98 | 0.00 | 3,256 |
| CONSTRUCTION, RETIRE, OTHER WIP | 4,783,946.99 | 482,261.71 | 0.00 | 2,316 |
| MATERIAL & SUPPLY COSTS | 391,209.99 | 83,345.46 | 0.00 | 77 |
| FACILITY COSTS | 1,784,742.00 | 0.00 | 0.00 | |
| INVESTMENT CARRYING CHARGES | 895,810.00 | 0.00 | 0.00 | |
| TOTAL | \$13,709,266.07 | \$1,204,551.15 | \$0.00 | \$5,650 |

2003 INTERCOMPANY BILLING COSTS INCURRED
APPALACHIAN POWER COMPANY (Continued)

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| COMPANY BENEFITING FROM WORK ----- | Wheeling Power Company ----- | Ohio Power Company ----- | Columbus Southern Power Company ----- | Co ----- |
|---------------------------------------|------------------------------------|--------------------------------|---|-------------|
| ORGANIZATION PROVIDING SERVICE | | | | |
| O&M COSTS | | | | |
| Marketing-Economic Development | \$0.66 | \$749.39 | \$6.69 | |
| Marketing-Business Services | (1,126.51) | (7,973.34) | (1,381.12) | |
| Dist Reg-Managerial | 61.60 | 7,437.86 | 5,692.90 | 5 |
| Dist Reg-Customer Services | 1,807.08 | 113,863.00 | 20,964.28 | |
| Dist Reg-Eng-Engin & Planning | 2,760.22 | 46,130.71 | 39,058.13 | |
| Dist Reg-Eng-Information & Drafting | 291.59 | 4,543.84 | 3,693.11 | |
| Dist Reg-Stores | 316.09 | 25,866.93 | 33,103.03 | |
| Dist Reg-Operations-Administrative | 0.00 | 0.00 | 0.00 | |
| Dist Reg-Operations-Meter | 101.66 | 6,190.46 | 11,187.44 | |
| Dist Reg-Operations-Line | 3,477.91 | 102,832.32 | 66,469.19 | |
| Engy Dis Sup-Right of Way Maintenance | 89.08 | 1,654.43 | 1,374.40 | 8 |
| Dist Eng-Engineering & Planning | 1,890.27 | 8,808.49 | 2,714.27 | |
| Dist Data Systems-Joint Use | 0.00 | 0.00 | 0.00 | |
| T&D Mat Dist-Central Warehouse | 285.75 | 6,771.95 | 2,788.14 | |
| Energy Tran-Transmission Line | 14.47 | 30,855.95 | 635.82 | |
| Energy Tran-Station | 161.75 | 56,451.84 | 101,167.33 | |
| St Const-System Maint-Tools/Equipment | 11.57 | 14,737.59 | 136.94 | |
| Operations Center | 80.55 | 3,202.07 | 1,664.34 | |
| Engy Delivery Sup-Meter Operations | 3,369.28 | 61,599.66 | 51,672.82 | |
| Telecom-Telcommunications Engineering | 0.00 | 0.00 | 0.00 | |
| Telecom-Telcommunications Operations | 81.79 | 5,334.71 | 1,473.53 | 1 |
| Land Mangement Forestry | 0.68 | 1,849.61 | 138.84 | |
| Land Management Real Estate | 1.19 | 57.88 | 37.81 | |
| Planning & Budgeting | 0.00 | 0.00 | 0.00 | |
| Coal Terminal-Cook | 0.00 | 0.00 | 0.00 | |
| Coal Terminal-Putnam | 0.00 | 0.00 | 0.00 | |
| Fossil Power Plant Managerial | 1.57 | 101,148.18 | 7,051.17 | |
| Hydro Plant | 0.04 | 252,342.67 | 12.26 | |
| Nuclear Generation | 0.00 | 0.00 | 0.00 | |
| AdminState Pres/Envir & Govt Affairs | 23,820.86 | 65.25 | 39.34 | |
| AdminCorporate Communications | 0.00 | 1.93 | 0.00 | |
| Admin-Rates | 1,204.61 | 77.62 | 135.28 | |
| AdminOtherAdministrative Group | 129.18 | (76,308.96) | 17,866.45 | 1 |
| Accounting-Adm | 0.50 | 9.32 | 7.95 | |
| Corp Svc-Fleet Management | (0.10) | (5,148.37) | (6,988.60) | 5 |
| Corp Svc-Building Services | 4.30 | 125.08 | 63.67 | 21 |
| Corp Svc-Office Services | (10.98) | (359.54) | (214.17) | (1 |
| LABOR FRINGES ON O&M LABOR | 5,928.32 | 234,392.57 | 88,423.44 | 5 |
| TOTAL O&M COSTS | 44,754.98 | 997,311.10 | 448,994.68 | 49 |
| CONSTRUCTION, RETIRE, OTHER WIP | 21,327.50 | 793,922.05 | 520,326.66 | 189 |
| MATERIAL & SUPPLY COSTS | 2,740.07 | 72,158.95 | 104,968.51 | |
| FACILITY COSTS | 0.00 | 0.00 | 0.00 | 1,784 |
| INVESTMENT CARRYING CHARGES | 0.00 | 0.00 | 0.00 | 895 |
| TOTAL | \$68,822.55 | \$1,863,392.10 | \$1,074,289.85 | \$2,919 |

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2003 INTERCOMPANY BILLING COSTS INCURRED
COLUMBUS SOUTHERN POWER COMPANY

| COMPANY BENEFITING FROM WORK ----- | Total ----- | Kingsport Power Company ----- | Appalachian Power Company ----- | Kentucky Power Company ----- |
|---------------------------------------|-----------------|-------------------------------------|---------------------------------------|------------------------------------|
| ORGANIZATION PROVIDING SERVICE | | | | |
| O&M COSTS | | | | |
| Marketing-Economic Development | \$40.38 | \$0.00 | \$0.00 | \$0.00 |
| Marketing-Business Services | 1,646.87 | 22.44 | 581.84 | 87.59 |
| Dist Reg-Managerial | 193,615.52 | 98.17 | 5,830.42 | 1,497.14 |
| Dist Reg-Customer Services | 217,408.88 | 209.03 | 42,803.07 | 1,299.14 |
| Dist Reg-Eng-Engin & Planning | 200,170.04 | 734.46 | 69,892.95 | 9,093.14 |
| Dist Reg-Eng-Information & Drafting | 239,732.44 | 100.17 | 15,839.09 | 503.14 |
| Dist Reg-Stores | 28,099.86 | 3.14 | 129.87 | 22.14 |
| Dist Reg-Operations-Administrative | 711,092.80 | 18.95 | 131,746.70 | 4,996.14 |
| Dist Reg-Operations-Meter | 80,245.21 | 0.00 | 0.00 | 0.14 |
| Dist Reg-Operations-Line | 1,102,054.16 | 2,484.27 | 304,898.82 | 21,778.14 |
| Engy Dis Sup-Right of Way Maintenance | 145,970.60 | 34.43 | 5,544.05 | 404.14 |
| Dist Eng-Engineering & Planning | 274,397.18 | 831.91 | 36,908.78 | 3,429.14 |
| Dist Data Systems-Joint Use | 0.00 | 0.00 | 0.00 | 0.14 |
| T&D Mat Dist-Central Warehouse | 0.00 | 0.00 | 0.00 | 0.14 |
| Energy Tran-Transmission Line | 58,047.04 | 0.04 | 1.26 | 371.14 |
| Energy Tran-Station | 217,247.21 | 234.69 | 29,392.17 | 7,373.14 |
| St Const-System Maint-Tools/Equipment | 396.94 | 3.13 | 121.65 | 24.14 |
| Operations Center | (12,643.19) | 0.00 | (12,643.19) | 0.14 |
| Engy Delivery Sup-Meter Operations | 0.00 | 0.00 | 0.00 | 0.14 |
| Telecom-Telcommunications Engineering | 0.00 | 0.00 | 0.00 | 0.14 |
| Telecom-Telcommunications Operations | 137,846.10 | 978.61 | 12,760.90 | 14,450.14 |
| Land Mangement Forestry | 75,887.63 | 0.00 | 1,894.93 | 436.14 |
| Land Management Real Estate | 53,352.19 | 0.00 | 256.36 | 0.14 |
| Planning & Budgeting | 7,204.00 | 0.00 | 0.00 | 0.14 |
| Coal Terminal-Cook | 0.00 | 0.00 | 0.00 | 0.14 |
| Coal Terminal-Putnam | 0.00 | 0.00 | 0.00 | 0.14 |
| Fossil Power Plant Managerial | 131,287.97 | 33.22 | 52,961.38 | 6,119.14 |
| Hydro Plant | 0.00 | 0.00 | 0.00 | 0.14 |
| Nuclear Generation | 0.00 | 0.00 | 0.00 | 0.14 |
| AdminState Pres/Envir & Govt Affairs | 81,233.54 | 0.00 | 0.00 | 0.14 |
| AdminCorporate Communications | (137,782.92) | 0.00 | 0.00 | 0.14 |
| Admin-Rates | 706.35 | 0.00 | 0.00 | 0.14 |
| AdminOtherAdministrative Group | (216,041.02) | 96.99 | (4,691.96) | (298.14) |
| Accounting-Adm | 159.52 | 2.44 | 58.21 | 11.14 |
| Corp Svc-Fleet Management | 14,372.17 | 12.73 | (18,459.68) | 21,357.14 |
| Corp Svc-Building Services | 275,138.21 | 7.01 | 1,042.86 | 343.14 |
| Corp Svc-Office Services | 0.00 | 0.00 | 0.00 | 0.14 |
| LABOR FRINGES ON O&M LABOR | 966,509.69 | 1,519.50 | 134,024.19 | 15,790.14 |
| TOTAL O&M COSTS | 4,847,395.37 | 7,425.33 | 810,894.67 | 109,096.14 |
| CONSTRUCTION, RETIRE, OTHER WIP | 2,925,160.00 | (1,575.61) | 283,547.02 | 3,676.14 |
| MATERIAL & SUPPLY COSTS | 115,963.99 | 16.94 | 4,904.14 | 1,635.14 |
| FACILITY COSTS | 3,318,841.00 | 0.00 | 0.00 | 0.14 |
| INVESTMENT CARRYING CHARGES | 1,562,356.00 | 0.00 | 0.00 | 0.14 |
| TOTAL | \$12,769,716.36 | \$5,866.66 | \$1,099,345.83 | \$114,408.14 |

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2003 INTERCOMPANY BILLING COSTS INCURRED
COLUMBUS SOUTHERN POWER COMPANY (Continued)

| COMPANY BENEFITING FROM WORK ----- | Wheeling Power Company ----- | Ohio Power Company ----- | Columbus Southern Power Company ----- |
|---------------------------------------|------------------------------------|--------------------------------|---|
| ORGANIZATION PROVIDING SERVICE | | | |
| O&M COSTS | | | |
| Marketing-Economic Development | \$0.00 | \$40.38 | \$0.00 |
| Marketing-Business Services | 18.23 | 514.69 | 0.00 |
| Dist Reg-Managerial | 524.29 | 183,878.59 | 0.00 |
| Dist Reg-Customer Services | 275.14 | 169,352.52 | 0.00 |
| Dist Reg-Eng-Engin & Planning | 874.84 | 109,876.36 | 0.00 |
| Dist Reg-Eng-Information & Drafting | 115.72 | 233,404.89 | 0.00 |
| Dist Reg-Stores | 3.42 | 27,561.65 | 0.00 |
| Dist Reg-Operations-Administrative | 25.13 | 574,008.24 | 0.00 |
| Dist Reg-Operations-Meter | 0.00 | 80,245.21 | 0.00 |
| Dist Reg-Operations-Line | 3,037.91 | 707,895.35 | 0.00 |
| Engy Dis Sup-Right of Way Maintenance | 62.57 | 138,975.43 | 0.00 |
| Dist Eng-Engineering & Planning | 798.97 | 222,053.27 | 0.00 |
| Dist Data Systems-Joint Use | 0.00 | 0.00 | 0.00 |
| T&D Mat Dist-Central Warehouse | 0.00 | 0.00 | 0.00 |
| Energy Tran-Transmission Line | 0.05 | 57,673.05 | 0.00 |
| Energy Tran-Station | 473.26 | 169,487.93 | 0.00 |
| St Const-System Maint-Tools/Equipment | 4.63 | 182.15 | 0.00 |
| Operations Center | 0.00 | 0.00 | 0.00 |
| Engy Delivery Sup-Meter Operations | 0.00 | 0.00 | 0.00 |
| Telecom-Telcommunications Engineering | 0.00 | 0.00 | 0.00 |
| Telecom-Telcommunications Operations | 87.98 | 101,153.65 | 0.00 |
| Land Mangement Forestry | 0.00 | 72,488.15 | 0.00 |
| Land Management Real Estate | 0.00 | 53,095.83 | 0.00 |
| Planning & Budgeting | 0.00 | 7,204.00 | 0.00 |
| Coal Terminal-Cook | 0.00 | 0.00 | 0.00 |
| Coal Terminal-Putnam | 0.00 | 0.00 | 0.00 |
| Fossil Power Plant Managerial | 33.24 | 55,985.58 | 0.00 |
| Hydro Plant | 0.00 | 0.00 | 0.00 |
| Nuclear Generation | 0.00 | 0.00 | 0.00 |
| AdminState Pres/Envir & Govt Affairs | 0.00 | 81,233.54 | 0.00 |
| AdminCorporate Communications | 0.00 | (137,782.92) | 0.00 |
| Admin-Rates | 0.00 | 706.35 | 0.00 |
| AdminOtherAdministrative Group | (108.15) | (209,054.19) | 0.00 |
| Accounting-Adm | 2.57 | 48.44 | 0.00 |
| Corp Svc-Fleet Management | 29,614.10 | 4,129.52 | 0.00 |
| Corp Svc-Building Services | 7.96 | 20,382.06 | 0.00 |
| Corp Svc-Office Services | 0.00 | 0.00 | 0.00 |
| LABOR FRINGES ON O&M LABOR | 3,200.32 | 722,326.05 | 0.00 |
| TOTAL O&M COSTS | 39,052.18 | 3,447,065.77 | 0.00 |
| CONSTRUCTION, RETIRE, OTHER WIP | (115.80) | 2,462,123.64 | 0.00 |
| MATERIAL & SUPPLY COSTS | (5,381.40) | 113,869.27 | 0.00 |
| FACILITY COSTS | 0.00 | 627,339.00 | 0.00 |
| INVESTMENT CARRYING CHARGES | 0.00 | 543,834.00 | 0.00 |
| TOTAL | \$33,554.98 | \$7,194,231.68 | \$0.00 |

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2003 INTERCOMPANY BILLING COSTS INCURRED
INDIANA MICHIGAN POWER COMPANY

| COMPANY BENEFITING FROM WORK ----- | Total ----- | Kingsport Power Company ----- | Appalachian Power Company ----- | Ken Power ----- |
|--|-------------------------|-------------------------------------|---------------------------------------|-----------------------|
| ORGANIZATION PROVIDING SERVICE | | | | |
| O&M COSTS | | | | |
| Marketing-Economic Development | \$409.90 | \$2.85 | \$58.98 | |
| Marketing-Business Services | 403.00 | 0.00 | 0.00 | |
| Dist Reg-Managerial | 1,569.48 | 2.96 | 1,452.68 | |
| Dist Reg-Customer Services | 213,602.21 | 1,171.51 | 18,583.27 | 4 |
| Dist Reg-Eng-Engin & Planning | 46,853.07 | 699.63 | 17,983.84 | 3 |
| Dist Reg-Eng-Information & Drafting | 126,241.14 | 54.38 | 1,275.57 | |
| Dist Reg-Stores | 5,352.79 | 6.64 | 218.09 | |
| Dist Reg-Operations-Administrative | 4.95 | 0.00 | 0.00 | |
| Dist Reg-Operations-Meter | 37,206.71 | 52.37 | 22,045.15 | |
| Dist Reg-Operations-Line | 331,243.50 | 164.05 | 14,993.03 | 1 |
| Engy Dis Sup-Right of Way Maintenance | 16,759.17 | 0.16 | 8.04 | |
| Dist Eng-Engineering & Planning | 5,736.66 | (54.12) | (966.14) | |
| Dist Data Systems-Joint Use | 6,303.88 | 0.00 | 0.00 | |
| T&D Mat Dist-Central Warehouse | 652,734.93 | 8,086.33 | 257,357.87 | 59 |
| Energy Tran-Transmission Line | 63,162.93 | 0.21 | 140.34 | 1 |
| Energy Tran-Station | 142,433.22 | 66.30 | 11,031.05 | 1 |
| St Const-System Maint-Tools/Equipment Operations Center | 10,596.71 (3,608.62) | 47.39 0.00 | 1,462.03 (3,608.62) | |
| Engy Delivery Sup-Meter Operations | 0.00 | 0.00 | 0.00 | |
| Telecom-Telcommunications Engineering | 1,081.25 | 0.00 | 0.00 | |
| Telecom-Telcommunications Operations | 97,188.50 | 13.39 | 1,451.12 | 1 |
| Land Mangement Forestry | 0.00 | 0.00 | 0.00 | |
| Land Management Real Estate | 1,642.89 | 2.09 | 90.21 | |
| Planning & Budgeting | 0.00 | 0.00 | 0.00 | |
| Coal Terminal-Cook | 0.00 | 0.00 | 0.00 | |
| Coal Terminal-Putnam | 0.00 | 0.00 | 0.00 | |
| Fossil Power Plant Managerial | 113,584.82 | 24.10 | 19,712.18 | 5 |
| Hydro Plant | 6,834.31 | 0.00 | 5,082.55 | |
| Nuclear Generation | 25,383.38 | 2.10 | 14,030.79 | 3 |
| AdminState Pres/Envir & Govt Affairs | 4,688.83 | 0.85 | 1,420.80 | |
| AdminCorporate Communications | 887.93 | 0.70 | 25.38 | |
| Admin-Rates | 109.71 | 0.66 | 37.88 | |
| AdminOtherAdministrative Group | 22,358.76 | 100.11 | 7,578.57 | 2 |
| Accounting-Adm | 60.21 | 0.86 | 21.18 | |
| Corp Svc-Fleet Management | (60,904.60) | 0.93 | 54.40 | |
| Corp Svc-Building Services | 9,558.11 | 0.02 | 45.04 | |
| Corp Svc-Office Services | 60.63 | 0.35 | 20.75 | |
| LABOR FRINGES ON O&M LABOR | 567,021.39 | 4,058.66 | 131,064.83 | 29 |
| TOTAL O&M COSTS | 2,446,561.75 | 14,505.48 | 522,670.86 | 115 |
| CONSTRUCTION, RETIRE, OTHER WIP | 1,361,562.92 | 7.07 | 89,155.57 | 27 |
| MATERIAL & SUPPLY COSTS | 165,424.50 | 123.89 | 12,152.27 | 25 |
| FACILITY COSTS | 2,192,057.00 | 0.00 | 0.00 | |
| INVESTMENT CARRYING CHARGES | 170,276.00 | 0.00 | 0.00 | |
| TOTAL | \$6,335,882.17 | \$14,636.44 | \$623,978.70 | \$168 |

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2003 INTERCOMPANY BILLING COSTS INCURRED
INDIANA MICHIGAN POWER COMPANY (Continued)

| COMPANY BENEFITING FROM WORK | Wheeling Power Company | Ohio Power Company | Columbus Southern Power Company | Co |
|---------------------------------------|---------------------------|-----------------------|------------------------------------|-------|
| ORGANIZATION PROVIDING SERVICE | | | | |
| O&M COSTS | | | | |
| Marketing-Economic Development | \$2.72 | \$297.78 | \$34.27 | |
| Marketing-Business Services | 0.00 | 403.00 | 0.00 | |
| Dist Reg-Managerial | 2.94 | 57.06 | 39.67 | |
| Dist Reg-Customer Services | 1,097.55 | 174,967.62 | 13,370.71 | |
| Dist Reg-Eng-Engin & Planning | 848.56 | 13,389.76 | 10,608.16 | |
| Dist Reg-Eng-Information & Drafting | 706.85 | 123,152.32 | 815.47 | |
| Dist Reg-Stores | 8.25 | 4,992.21 | 71.57 | |
| Dist Reg-Operations-Administrative | 0.00 | 0.00 | 0.00 | |
| Dist Reg-Operations-Meter | 53.67 | 2,873.99 | 11,871.97 | |
| Dist Reg-Operations-Line | 724.14 | 279,159.79 | 34,880.92 | |
| Engy Dis Sup-Right of Way Maintenance | 0.26 | 16,744.12 | 4.85 | |
| Dist Eng-Engineering & Planning | 828.63 | 6,459.57 | (375.52) | |
| Dist Data Systems-Joint Use | 0.00 | 6,303.88 | 0.00 | |
| T&D Mat Dist-Central Warehouse | 9,633.72 | 236,268.57 | 82,022.05 | |
| Energy Tran-Transmission Line | 0.16 | 61,552.20 | 1.84 | |
| Energy Tran-Station | 318.12 | 124,664.11 | 4,517.78 | |
| St Const-System Maint-Tools/Equipment | 60.56 | 6,598.10 | 2,129.15 | |
| Operations Center | 0.00 | 0.00 | 0.00 | |
| Engy Delivery Sup-Meter Operations | 0.00 | 0.00 | 0.00 | |
| Telecom-Telcommunications Engineering | 0.00 | 0.00 | 1,081.25 | |
| Telecom-Telcommunications Operations | 13.69 | 89,828.28 | 4,591.68 | |
| Land Mangement Forestry | 0.00 | 0.00 | 0.00 | |
| Land Management Real Estate | 2.14 | 1,255.04 | 41.27 | |
| Planning & Budgeting | 0.00 | 0.00 | 0.00 | |
| Coal Terminal-Cook | 0.00 | 0.00 | 0.00 | |
| Coal Terminal-Putnam | 0.00 | 0.00 | 0.00 | |
| Fossil Power Plant Managerial | 26.51 | 80,191.19 | 4,489.02 | 3 |
| Hydro Plant | 0.00 | 1,284.59 | 3.69 | |
| Nuclear Generation | 2.13 | 4,617.95 | 2,545.04 | |
| AdminState Pres/Envir & Govt Affairs | 0.88 | 1,794.55 | 1,049.42 | |
| AdminCorporate Communications | 3.81 | 29.72 | 13.62 | |
| Admin-Rates | 0.68 | 35.27 | 21.75 | |
| AdminOtherAdministrative Group | 314.98 | 7,210.38 | 4,232.41 | |
| Accounting-Adm | 0.90 | 17.76 | 15.28 | |
| Corp Svc-Fleet Management | (2,281.39) | (45,285.06) | (8,495.23) | (4 |
| Corp Svc-Building Services | 0.02 | 7,961.89 | 54.49 | 1 |
| Corp Svc-Office Services | 0.37 | 19.83 | 11.95 | |
| LABOR FRINGES ON O&M LABOR | 5,751.28 | 350,004.46 | 46,481.22 | |
| TOTAL O&M COSTS | 18,122.13 | 1,556,849.93 | 216,129.75 | 2 |
| CONSTRUCTION, RETIRE, OTHER WIP | 5,652.62 | 1,085,828.41 | 67,988.83 | 85 |
| MATERIAL & SUPPLY COSTS | 1,221.46 | 106,273.42 | 20,632.07 | |
| FACILITY COSTS | 0.00 | 0.00 | 0.00 | 2,192 |
| INVESTMENT CARRYING CHARGES | 0.00 | 0.00 | 0.00 | 170 |

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| | | | | |
|-------|-------------|----------------|--------------|---------|
| TOTAL | \$24,996.21 | \$2,748,951.76 | \$304,750.65 | \$2,450 |
| | ===== | ===== | ===== | ===== |

2003 INTERCOMPANY BILLING COSTS INCURRED
KENTUCKY POWER COMPANY

| COMPANY BENEFITING FROM WORK | Total | Kingsport Power Company | Appalachian Power Company | Ke Powe |
|---------------------------------------|--------------|----------------------------|------------------------------|------------|
| ----- | ----- | ----- | ----- | ----- |
| ORGANIZATION PROVIDING SERVICE | | | | |
| O&M COSTS | | | | |
| Marketing-Economic Development | \$0.00 | \$0.00 | \$0.00 | |
| Marketing-Business Services | 366.66 | 2.41 | 132.34 | |
| Dist Reg-Managerial | 15,036.23 | 399.13 | 7,482.96 | |
| Dist Reg-Customer Services | 128,206.84 | 731.57 | 43,554.53 | |
| Dist Reg-Eng-Engin & Planning | 67,317.41 | 5,894.40 | 54,958.69 | |
| Dist Reg-Eng-Information & Drafting | 0.00 | 0.00 | 0.00 | |
| Dist Reg-Stores | 37,594.73 | 9.93 | 491.52 | |
| Dist Reg-Operations-Administrative | 0.00 | 0.00 | 0.00 | |
| Dist Reg-Operations-Meter | 79,946.80 | 407.55 | 48,674.86 | |
| Dist Reg-Operations-Line | 96,281.99 | 525.91 | 78,915.45 | |
| Engy Dis Sup-Right of Way Maintenance | 831.90 | 5.46 | 300.33 | |
| Dist Eng-Engineering & Planning | 0.00 | 0.00 | 0.00 | |
| Dist Data Systems-Joint Use | 0.00 | 0.00 | 0.00 | |
| T&D Mat Dist-Central Warehouse | 0.00 | 0.00 | 0.00 | |
| Energy Tran-Transmission Line | 459,066.97 | 410.82 | 210,367.84 | |
| Energy Tran-Station | 739,721.64 | 10,919.89 | 324,096.35 | |
| St Const-System Maint-Tools/Equipment | 0.00 | 0.00 | 0.00 | |
| Operations Center | (2,869.41) | 0.00 | (2,869.41) | |
| Engy Delivery Sup-Meter Operations | 0.00 | 0.00 | 0.00 | |
| Telecom-Telcommunications Engineering | 15,365.00 | 0.00 | 15,365.00 | |
| Telecom-Telcommunications Operations | 78,004.14 | 19.30 | 4,733.55 | |
| Land Mangement Forestry | 0.00 | 0.00 | 0.00 | |
| Land Management Real Estate | (50.00) | 0.00 | (50.00) | |
| Planning & Budgeting | 0.00 | 0.00 | 0.00 | |
| Coal Terminal-Cook | 0.00 | 0.00 | 0.00 | |
| Coal Terminal-Putnam | 0.00 | 0.00 | 0.00 | |
| Fossil Power Plant Managerial | 58,468.05 | 0.00 | 37,089.59 | |
| Hydro Plant | 0.00 | 0.00 | 0.00 | |
| Nuclear Generation | 0.00 | 0.00 | 0.00 | |
| AdminState Pres/Envir & Govt Affairs | (110,102.70) | (429.28) | (18,658.09) | |
| AdminCorporate Communications | 5,029.35 | 0.25 | 4,978.55 | |
| Admin-Rates | 543.14 | 2.18 | 98.94 | |
| AdminOtherAdministrative Group | (42,279.64) | 243.15 | (42,916.52) | |
| Accounting-Adm | 3.80 | 0.05 | 1.15 | |
| Corp Svc-Fleet Management | 35,118.33 | 3.66 | 34,414.05 | |
| Corp Svc-Building Services | 106,176.97 | 4,205.98 | 60,592.24 | |
| Corp Svc-Office Services | 919.11 | 0.00 | 0.00 | |
| LABOR FRINGES ON O&M LABOR | 514,949.23 | 5,519.39 | 241,155.88 | |
| | ----- | ----- | ----- | |
| TOTAL O&M COSTS | 2,283,646.54 | 28,871.75 | 1,102,909.80 | |
| CONSTRUCTION, RETIRE, OTHER WIP | 1,167,426.04 | 10,639.31 | 722,179.00 | |
| MATERIAL & SUPPLY COSTS | 21,934.42 | 0.13 | 12,027.40 | |
| FACILITY COSTS | 257,781.00 | 0.00 | 1,112.00 | |

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| | | | |
|-----------------------------|----------------|-------------|----------------|
| INVESTMENT CARRYING CHARGES | 292,455.00 | 0.00 | 0.00 |
| | ----- | ----- | ----- |
| TOTAL | \$4,023,243.00 | \$39,511.19 | \$1,838,228.20 |
| | ===== | ===== | ===== |

2003 INTERCOMPANY BILLING COSTS INCURRED
KENTUCKY POWER COMPANY (Continued)

| COMPANY BENEFITING FROM WORK | Wheeling Power Company | Ohio Power Company | Columbus Southern Power Company | Co |
|---------------------------------------|---------------------------|-----------------------|------------------------------------|-------|
| ----- | ----- | ----- | ----- | ----- |
| ORGANIZATION PROVIDING SERVICE | | | | |
| O&M COSTS | | | | |
| Marketing-Economic Development | \$0.00 | \$0.00 | \$0.00 | |
| Marketing-Business Services | 4.33 | 85.06 | 76.61 | |
| Dist Reg-Managerial | 9.28 | 181.33 | 169.50 | |
| Dist Reg-Customer Services | 705.44 | 67,876.19 | 7,286.03 | |
| Dist Reg-Eng-Engin & Planning | 82.37 | 1,328.88 | 4,111.86 | |
| Dist Reg-Eng-Information & Drafting | 0.00 | 0.00 | 0.00 | |
| Dist Reg-Stores | 12.06 | 36,600.90 | 291.26 | |
| Dist Reg-Operations-Administrative | 0.00 | 0.00 | 0.00 | |
| Dist Reg-Operations-Meter | 463.61 | 15,667.25 | 9,422.07 | |
| Dist Reg-Operations-Line | 26.38 | 2,145.67 | 1,144.53 | |
| Engy Dis Sup-Right of Way Maintenance | 9.82 | 193.05 | 173.73 | |
| Dist Eng-Engineering & Planning | 0.00 | 0.00 | 0.00 | |
| Dist Data Systems-Joint Use | 0.00 | 0.00 | 0.00 | |
| T&D Mat Dist-Central Warehouse | 0.00 | 0.00 | 0.00 | |
| Energy Tran-Transmission Line | 1,348.88 | 238,804.83 | 7,906.41 | |
| Energy Tran-Station | 7.05 | 316,993.24 | 82,499.17 | |
| St Const-System Maint-Tools/Equipment | 0.00 | 0.00 | 0.00 | |
| Operations Center | 0.00 | 0.00 | 0.00 | |
| Engy Delivery Sup-Meter Operations | 0.00 | 0.00 | 0.00 | |
| Telecom-Telcommunications Engineering | 0.00 | 0.00 | 0.00 | |
| Telecom-Telcommunications Operations | 9.64 | 43,622.27 | 29,229.65 | |
| Land Mangement Forestry | 0.00 | 0.00 | 0.00 | |
| Land Management Real Estate | 0.00 | 0.00 | 0.00 | |
| Planning & Budgeting | 0.00 | 0.00 | 0.00 | |
| Coal Terminal-Cook | 0.00 | 0.00 | 0.00 | |
| Coal Terminal-Putnam | 0.00 | 0.00 | 0.00 | |
| Fossil Power Plant Managerial | 0.00 | 5,289.42 | 414.77 | |
| Hydro Plant | 0.00 | 0.00 | 0.00 | |
| Nuclear Generation | 0.00 | 0.00 | 0.00 | |
| AdminState Pres/Envir & Govt Affairs | (436.92) | (14,288.47) | (8,508.75) | (49 |
| AdminCorporate Communications | 0.25 | 8.07 | 4.80 | |
| Admin-Rates | 2.22 | 79.03 | 47.27 | |
| AdminOtherAdministrative Group | 88.77 | (150.28) | 249.71 | |
| Accounting-Adm | 0.06 | 0.93 | 0.86 | |
| Corp Svc-Fleet Management | 3.46 | 431.81 | 126.15 | |
| Corp Svc-Building Services | 0.00 | 28,845.74 | 5,639.81 | 6 |
| Corp Svc-Office Services | 0.00 | 0.00 | 0.00 | |
| LABOR FRINGES ON O&M LABOR | 950.42 | 201,696.05 | 49,454.25 | 1 |
| | ----- | ----- | ----- | ----- |
| TOTAL O&M COSTS | 3,287.12 | 945,410.97 | 189,739.69 | (40 |

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| | | | | |
|---------------------------------|------------|----------------|--------------|-------|
| CONSTRUCTION, RETIRE, OTHER WIP | 5,552.10 | 278,683.52 | 120,320.72 | |
| MATERIAL & SUPPLY COSTS | 0.13 | 8,231.01 | 1,906.33 | |
| FACILITY COSTS | 0.00 | 0.00 | 0.00 | 256 |
| INVESTMENT CARRYING CHARGES | 0.00 | 0.00 | 0.00 | 292 |
| TOTAL | \$8,839.35 | \$1,232,325.50 | \$311,966.74 | \$508 |

2003 INTERCOMPANY BILLING COSTS INCURRED
KINGSPORT POWER COMPANY

| COMPANY BENEFITING FROM WORK | Total | Kingsport Power Company | Appalachian Power Company | K Pow |
|--|-----------------|----------------------------|------------------------------|----------|
| ORGANIZATION PROVIDING SERVICE | | | | |
| O&M COSTS | | | | |
| Marketing-Economic Development | \$0.00 | \$0.00 | \$0.00 | |
| Marketing-Business Services | 0.00 | 0.00 | 0.00 | |
| Dist Reg-Managerial | 32,353.11 | 0.00 | 32,322.80 | |
| Dist Reg-Customer Services | 6,037.60 | 0.00 | 5,035.53 | |
| Dist Reg-Eng-Engin & Planning | 238,557.32 | 0.00 | 188,881.41 | 21 |
| Dist Reg-Eng-Information & Drafting | 0.00 | 0.00 | 0.00 | |
| Dist Reg-Stores | 44,403.60 | 0.00 | 44,320.96 | |
| Dist Reg-Operations-Administrative | 0.00 | 0.00 | 0.00 | |
| Dist Reg-Operations-Meter | 13,335.55 | 0.00 | 10,716.43 | |
| Dist Reg-Operations-Line | 59,774.53 | 0.00 | 51,113.33 | 7 |
| Engy Dis Sup-Right of Way Maintenance | 0.00 | 0.00 | 0.00 | |
| Dist Eng-Engineering & Planning | 0.00 | 0.00 | 0.00 | |
| Dist Data Systems-Joint Use | 0.00 | 0.00 | 0.00 | |
| T&D Mat Dist-Central Warehouse | 0.00 | 0.00 | 0.00 | |
| Energy Tran-Transmission Line | 27,800.78 | 0.00 | 27,800.40 | |
| Energy Tran-Station | 170,179.15 | 0.00 | 158,740.33 | 8 |
| St Const-System Maint-Tools/Equipment Operations Center | 0.00 (84.26) | 0.00 | 0.00 (84.26) | |
| Engy Delivery Sup-Meter Operations | 0.00 | 0.00 | 0.00 | |
| Telecom-Telcommunications Engineering | 0.00 | 0.00 | 0.00 | |
| Telecom-Telcommunications Operations | 30,034.63 | 0.00 | 29,947.95 | |
| Land Mangement Forestry | 0.00 | 0.00 | 0.00 | |
| Land Management Real Estate | 0.00 | 0.00 | 0.00 | |
| Planning & Budgeting | 0.00 | 0.00 | 0.00 | |
| Coal Terminal-Cook | 0.00 | 0.00 | 0.00 | |
| Coal Terminal-Putnam | 0.00 | 0.00 | 0.00 | |
| Fossil Power Plant Managerial | 0.00 | 0.00 | 0.00 | |
| Hydro Plant | 0.00 | 0.00 | 0.00 | |
| Nuclear Generation | 0.00 | 0.00 | 0.00 | |
| AdminState Pres/Envir & Govt Affairs | 770.00 | 0.00 | 770.00 | |
| AdminCorporate Communications | 1,450.74 | 0.00 | 1,450.74 | |
| Admin-Rates | 0.00 | 0.00 | 0.00 | |
| AdminOtherAdministrative Group | 4,613.44 | 0.00 | 1,422.46 | |
| Accounting-Adm | 0.00 | 0.00 | 0.00 | |
| Corp Svc-Fleet Management | 5,295.59 | 0.00 | 2,498.91 | |
| Corp Svc-Building Services | 10,046.77 | 0.00 | 1,205.73 | 8 |
| Corp Svc-Office Services | 0.00 | 0.00 | 0.00 | |

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| | | | | |
|---------------------------------|----------------|--------|----------------|-------|
| LABOR FRINGES ON O&M LABOR | 192,750.09 | 0.00 | 175,140.89 | 6 |
| TOTAL O&M COSTS | 837,318.64 | 0.00 | 731,283.61 | 52 |
| CONSTRUCTION, RETIRE, OTHER WIP | 1,100,488.98 | 0.00 | 990,549.35 | 101 |
| MATERIAL & SUPPLY COSTS | 3,662.00 | 0.00 | 2,917.02 | |
| FACILITY COSTS | 21,426.00 | 0.00 | 0.00 | |
| INVESTMENT CARRYING CHARGES | 0.00 | 0.00 | 0.00 | |
| TOTAL | \$1,962,895.62 | \$0.00 | \$1,724,749.98 | \$154 |

2003 INTERCOMPANY BILLING COSTS INCURRED
KINGSPORT POWER COMPANY (Continued)

| COMPANY BENEFITING FROM WORK | Wheeling Power Company | Ohio Power Company | Columbus Southern Power Company | EL |
|---------------------------------------|------------------------|--------------------|---------------------------------|----|
| ORGANIZATION PROVIDING SERVICE | | | | C |
| O&M COSTS | | | | |
| Marketing-Economic Development | \$0.00 | \$0.00 | \$0.00 | |
| Marketing-Business Services | 0.00 | 0.00 | 0.00 | |
| Dist Reg-Managerial | 0.00 | 0.00 | 0.00 | |
| Dist Reg-Customer Services | 18.48 | 389.05 | 217.90 | |
| Dist Reg-Eng-Engin & Planning | 505.83 | 9,927.28 | 12,471.92 | |
| Dist Reg-Eng-Information & Drafting | 0.00 | 0.00 | 0.00 | |
| Dist Reg-Stores | 1.57 | 37.88 | 12.78 | |
| Dist Reg-Operations-Administrative | 0.00 | 0.00 | 0.00 | |
| Dist Reg-Operations-Meter | 5.23 | 168.42 | 2,268.33 | |
| Dist Reg-Operations-Line | 4.57 | 984.66 | 63.18 | |
| Engy Dis Sup-Right of Way Maintenance | 0.00 | 0.00 | 0.00 | |
| Dist Eng-Engineering & Planning | 0.00 | 0.00 | 0.00 | |
| Dist Data Systems-Joint Use | 0.00 | 0.00 | 0.00 | |
| T&D Mat Dist-Central Warehouse | 0.00 | 0.00 | 0.00 | |
| Energy Tran-Transmission Line | 0.01 | 0.17 | 0.05 | |
| Energy Tran-Station | 2.78 | 2,326.14 | 352.64 | |
| St Const-System Maint-Tools/Equipment | 0.00 | 0.00 | 0.00 | |
| Operations Center | 0.00 | 0.00 | 0.00 | |
| Engy Delivery Sup-Meter Operations | 0.00 | 0.00 | 0.00 | |
| Telecom-Telcommunications Engineering | 0.00 | 0.00 | 0.00 | |
| Telecom-Telcommunications Operations | 0.86 | 28.00 | 16.68 | |
| Land Mangement Forestry | 0.00 | 0.00 | 0.00 | |
| Land Management Real Estate | 0.00 | 0.00 | 0.00 | |
| Planning & Budgeting | 0.00 | 0.00 | 0.00 | |
| Coal Terminal-Cook | 0.00 | 0.00 | 0.00 | |
| Coal Terminal-Putnam | 0.00 | 0.00 | 0.00 | |
| Fossil Power Plant Managerial | 0.00 | 0.00 | 0.00 | |
| Hydro Plant | 0.00 | 0.00 | 0.00 | |
| Nuclear Generation | 0.00 | 0.00 | 0.00 | |
| AdminState Pres/Envir & Govt Affairs | 0.00 | 0.00 | 0.00 | |
| AdminCorporate Communications | 0.00 | 0.00 | 0.00 | |
| Admin-Rates | 0.00 | 0.00 | 0.00 | |
| AdminOtherAdministrative Group | 1.19 | 1,047.72 | 1,767.01 | |
| Accounting-Adm | 0.00 | 0.00 | 0.00 | |

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| | | | | |
|---------------------------------|------------|-------------|-------------|-------|
| Corp Svc-Fleet Management | 0.82 | 26.58 | 2,615.80 | |
| Corp Svc-Building Services | 0.00 | 0.00 | 0.00 | |
| Corp Svc-Office Services | 0.00 | 0.00 | 0.00 | |
| LABOR FRINGES ON O&M LABOR | 243.92 | 4,518.26 | 3,388.73 | |
| | ----- | ----- | ----- | ----- |
| TOTAL O&M COSTS | 785.26 | 19,454.16 | 23,175.02 | |
| CONSTRUCTION, RETIRE, OTHER WIP | 0.00 | 8,271.46 | 0.00 | |
| MATERIAL & SUPPLY COSTS | (925.26) | 0.00 | 0.00 | 1 |
| FACILITY COSTS | 0.00 | 0.00 | 0.00 | 21 |
| INVESTMENT CARRYING CHARGES | 0.00 | 0.00 | 0.00 | |
| | ----- | ----- | ----- | ----- |
| TOTAL | (\$140.00) | \$27,725.62 | \$23,175.02 | \$23 |
| | ===== | ===== | ===== | ===== |

2003 INTERCOMPANY BILLING COSTS INCURRED
OHIO POWER COMPANY

| COMPANY BENEFITING FROM WORK | Total | Kingsport Power Company | Appalachian Power Company | Ken Power |
|---------------------------------------|--------------|----------------------------|------------------------------|--------------|
| ----- | ----- | ----- | ----- | ----- |
| ORGANIZATION PROVIDING SERVICE | | | | |
| O&M COSTS | | | | |
| Marketing-Economic Development | \$1,263.67 | \$0.00 | \$1,263.67 | |
| Marketing-Business Services | 3,032.22 | 29.95 | 1,312.68 | |
| Dist Reg-Managerial | 191,370.77 | 278.69 | 13,228.54 | 1 |
| Dist Reg-Customer Services | 464,140.57 | 686.40 | 21,114.89 | 131 |
| Dist Reg-Eng-Engin & Planning | 140,671.09 | 468.01 | 49,949.04 | 13 |
| Dist Reg-Eng-Information & Drafting | 20,650.40 | 1.91 | 46.52 | |
| Dist Reg-Stores | 240,597.07 | 25.34 | 111,448.09 | |
| Dist Reg-Operations-Administrative | 14,719.37 | 0.00 | 0.00 | |
| Dist Reg-Operations-Meter | 95,864.33 | 7.57 | 7,693.07 | 6 |
| Dist Reg-Operations-Line | 2,449,498.22 | 1,100.31 | 1,025,640.01 | 152 |
| Engy Dis Sup-Right of Way Maintenance | 63,005.17 | 3.98 | 1,471.21 | 29 |
| Dist Eng-Engineering & Planning | 8,639.92 | 44.19 | 1,053.09 | |
| Dist Data Systems-Joint Use | 71,018.05 | 6.18 | 125.12 | |
| T&D Mat Dist-Central Warehouse | 237,712.26 | 1,604.84 | 102,415.19 | 18 |
| Energy Tran-Transmission Line | 564,257.95 | 23.21 | 82,635.07 | 29 |
| Energy Tran-Station | 1,086,359.37 | 252.30 | 185,395.71 | 41 |
| St Const-System Maint-Tools/Equipment | 5,869.38 | 1.86 | 3,369.76 | |
| Operations Center | (2,606.81) | 3.46 | (3,038.58) | |
| Engy Delivery Sup-Meter Operations | 424,737.74 | 6,552.81 | 140,529.04 | 26 |
| Telecom-Telcommunications Engineering | 0.00 | 0.00 | 0.00 | |
| Telecom-Telcommunications Operations | 68,936.58 | 51.03 | 3,380.59 | 5 |
| Land Mangement Forestry | 55.31 | 0.00 | 0.00 | |
| Land Management Real Estate | 39,213.50 | 0.49 | 21,749.74 | |
| Planning & Budgeting | (5,205.05) | 0.27 | 6.73 | |
| Coal Terminal-Cook | 0.00 | 0.00 | 0.00 | |
| Coal Terminal-Putnam | 0.00 | 0.00 | 0.00 | |
| Fossil Power Plant Managerial | 573,562.13 | 1.30 | 288,992.73 | 33 |
| Hydro Plant | 1,512.78 | 0.00 | 1,383.89 | |
| Nuclear Generation | 0.00 | 0.00 | 0.00 | |
| AdminState Pres/Envir & Govt Affairs | 12,784.06 | 0.00 | 0.00 | |
| AdminCorporate Communications | (156,548.94) | 0.00 | 0.00 | |
| Admin-Rates | 0.00 | 0.00 | 0.00 | |
| AdminOtherAdministrative Group | 120,696.55 | 181.16 | 61,192.13 | 26 |

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| | | | | |
|---------------------------------|-----------------|-------------|----------------|---------|
| Accounting-Adm | 47.66 | 0.29 | 6.80 | |
| Corp Svc-Fleet Management | 29,080.64 | 6.92 | (5,190.85) | |
| Corp Svc-Building Services | 89,426.38 | 0.96 | 11,952.33 | |
| Corp Svc-Office Services | 21.22 | 0.00 | 0.00 | |
| LABOR FRINGES ON O&M LABOR | 1,683,967.79 | 4,140.64 | 348,001.97 | 117 |
| <hr/> | | | | |
| TOTAL O&M COSTS | 8,538,351.35 | 15,474.07 | 2,477,128.18 | 635 |
| CONSTRUCTION, RETIRE, OTHER WIP | 6,491,775.15 | 78.87 | 1,315,906.37 | 336 |
| MATERIAL & SUPPLY COSTS | 841,831.12 | 539.11 | 131,460.26 | 56 |
| FACILITY COSTS | 1,542,748.00 | 0.00 | 544.00 | |
| INVESTMENT CARRYING CHARGES | 659,700.00 | 0.00 | 283.00 | |
| <hr/> | | | | |
| TOTAL | \$18,074,405.62 | \$16,092.05 | \$3,925,321.81 | \$1,028 |
| <hr/> | | | | |

2003 INTERCOMPANY BILLING COSTS INCURRED
OHIO POWER COMPANY (Continued)

| COMPANY BENEFITING FROM WORK | Wheeling Power Company | Ohio Power Company | Columbus Southern Power Company | Ele Co |
|---------------------------------------|---------------------------|-----------------------|------------------------------------|-----------|
| ----- | ----- | ----- | ----- | ----- |
| ORGANIZATION PROVIDING SERVICE | | | | |
| O&M COSTS | | | | |
| Marketing-Economic Development | \$0.00 | \$0.00 | \$0.00 | |
| Marketing-Business Services | 15.60 | 0.00 | 389.36 | |
| Dist Reg-Managerial | 554.96 | 0.00 | 169,448.78 | |
| Dist Reg-Customer Services | 74,410.29 | 0.00 | 227,000.08 | |
| Dist Reg-Eng-Engin & Planning | 39,405.76 | 0.00 | 26,983.55 | 1 |
| Dist Reg-Eng-Information & Drafting | 22,040.16 | 0.00 | (1,470.53) | |
| Dist Reg-Stores | 477.97 | 0.00 | 126,242.61 | |
| Dist Reg-Operations-Administrative | 0.00 | 0.00 | 14,719.37 | |
| Dist Reg-Operations-Meter | 9.66 | 0.00 | 80,035.39 | |
| Dist Reg-Operations-Line | 56,044.57 | 0.00 | 1,126,119.66 | |
| Engy Dis Sup-Right of Way Maintenance | 49.75 | 0.00 | 31,736.46 | |
| Dist Eng-Engineering & Planning | 5,030.18 | 0.00 | 1,255.72 | |
| Dist Data Systems-Joint Use | 27,907.68 | 0.00 | 104.79 | |
| T&D Mat Dist-Central Warehouse | 1,699.33 | 0.00 | 88,663.38 | |
| Energy Tran-Transmission Line | 30,799.46 | 0.00 | 398,085.20 | |
| Energy Tran-Station | 412,211.69 | 0.00 | 407,221.74 | |
| St Const-System Maint-Tools/Equipment | 2,359.66 | 0.00 | 59.33 | |
| Operations Center | 17.99 | 0.00 | 215.96 | |
| Engy Delivery Sup-Meter Operations | 7,336.12 | 0.00 | 117,230.00 | |
| Telecom-Telcommunications Engineering | 0.00 | 0.00 | 0.00 | |
| Telecom-Telcommunications Operations | 5,485.41 | 0.00 | 40,475.14 | |
| Land Mangement Forestry | 0.00 | 0.00 | 55.31 | |
| Land Management Real Estate | 0.49 | 0.00 | 17,461.06 | |
| Planning & Budgeting | 0.32 | 0.00 | 4.01 | |
| Coal Terminal-Cook | 0.00 | 0.00 | 0.00 | |
| Coal Terminal-Putnam | 0.00 | 0.00 | 0.00 | |
| Fossil Power Plant Managerial | (1.00) | 0.00 | 133,725.23 | 6 |
| Hydro Plant | 0.00 | 0.00 | 0.83 | |
| Nuclear Generation | 0.00 | 0.00 | 0.00 | |
| AdminState Pres/Envir & Govt Affairs | 0.00 | 0.00 | 12,784.06 | |
| AdminCorporate Communications | 196.81 | 0.00 | (156,745.75) | |

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| | | | | |
|---------------------------------|----------------|--------|----------------|---------|
| Admin-Rates | 0.00 | 0.00 | 0.00 | |
| AdminOtherAdministrative Group | (4,434.90) | 0.00 | 25,197.07 | |
| Accounting-Adm | 0.27 | 0.00 | 4.85 | |
| Corp Svc-Fleet Management | 14,565.82 | 0.00 | 52,776.02 | |
| Corp Svc-Building Services | 17,520.00 | 0.00 | 29,617.07 | 13 |
| Corp Svc-Office Services | 0.00 | 0.00 | 0.00 | |
| LABOR FRINGES ON O&M LABOR | 246,075.96 | 0.00 | 824,117.51 | 8 |
| TOTAL O&M COSTS | 959,780.01 | 0.00 | 3,793,513.26 | 30 |
| CONSTRUCTION, RETIRE, OTHER WIP | 810,039.55 | 0.00 | 2,498,357.09 | 82 |
| MATERIAL & SUPPLY COSTS | 24,681.35 | 0.00 | 590,887.14 | |
| FACILITY COSTS | 0.00 | 0.00 | 4,747.00 | 1,537 |
| INVESTMENT CARRYING CHARGES | 0.00 | 0.00 | 5,013.00 | 654 |
| TOTAL | \$1,794,500.91 | \$0.00 | \$6,892,517.49 | \$2,305 |

2003 INTERCOMPANY BILLING COSTS INCURRED
WHEELING POWER COMPANY

| COMPANY BENEFITING FROM WORK | Total | Kingsport Power Company | Appalachian Power Company | Ke Power |
|---------------------------------------|------------|----------------------------|------------------------------|-------------|
| ORGANIZATION PROVIDING SERVICE | | | | |
| O&M COSTS | | | | |
| Marketing-Economic Development | \$0.00 | \$0.00 | \$0.00 | |
| Marketing-Business Services | 1,064.66 | 6.39 | 316.25 | |
| Dist Reg-Managerial | 50,175.38 | 0.00 | 0.00 | |
| Dist Reg-Customer Services | 1,027.56 | 2.73 | 156.07 | |
| Dist Reg-Eng-Engin & Planning | 26,383.03 | 11.67 | 523.62 | |
| Dist Reg-Eng-Information & Drafting | 0.00 | 0.00 | 0.00 | |
| Dist Reg-Stores | 43.24 | 0.00 | 0.15 | |
| Dist Reg-Operations-Administrative | 0.00 | 0.00 | 0.00 | |
| Dist Reg-Operations-Meter | 35,243.34 | 1.82 | 7,917.55 | |
| Dist Reg-Operations-Line | 118,505.17 | 599.36 | 67,226.56 | 2 |
| Engy Dis Sup-Right of Way Maintenance | 0.00 | 0.00 | 0.00 | |
| Dist Eng-Engineering & Planning | 0.00 | 0.00 | 0.00 | |
| Dist Data Systems-Joint Use | 349.99 | 0.00 | 0.00 | |
| T&D Mat Dist-Central Warehouse | 0.00 | 0.00 | 0.00 | |
| Energy Tran-Transmission Line | 10,285.74 | 0.00 | 0.04 | |
| Energy Tran-Station | 3,802.77 | 0.00 | 0.00 | |
| St Const-System Maint-Tools/Equipment | 0.00 | 0.00 | 0.00 | |
| Operations Center | 426.35 | 8.68 | 12.03 | |
| Engy Delivery Sup-Meter Operations | 0.00 | 0.00 | 0.00 | |
| Telecom-Telcommunications Engineering | 0.00 | 0.00 | 0.00 | |
| Telecom-Telcommunications Operations | 685.00 | 0.00 | 0.00 | |
| Land Mangement Forestry | 0.00 | 0.00 | 0.00 | |
| Land Management Real Estate | 0.00 | 0.00 | 0.00 | |
| Planning & Budgeting | 0.00 | 0.00 | 0.00 | |
| Coal Terminal-Cook | 0.00 | 0.00 | 0.00 | |
| Coal Terminal-Putnam | 0.00 | 0.00 | 0.00 | |
| Fossil Power Plant Managerial | 0.00 | 0.00 | 0.00 | |
| Hydro Plant | 0.00 | 0.00 | 0.00 | |
| Nuclear Generation | 0.00 | 0.00 | 0.00 | |

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| | | | |
|--------------------------------------|--------------|----------|--------------|
| AdminState Pres/Envir & Govt Affairs | 25,181.90 | 0.00 | 25,181.90 |
| AdminCorporate Communications | 1,207.28 | 0.00 | 1,207.28 |
| Admin-Rates | 0.00 | 0.00 | 0.00 |
| AdminOtherAdministrative Group | (8,356.93) | (533.69) | (6,030.89) |
| Accounting-Adm | 0.00 | 0.00 | 0.00 |
| Corp Svc-Fleet Management | (2,905.39) | 0.00 | 0.00 |
| Corp Svc-Building Services | 39,035.26 | 0.00 | 0.00 |
| Corp Svc-Office Services | 0.00 | 0.00 | 0.00 |
| LABOR FRINGES ON O&M LABOR | 85,961.63 | 228.26 | 6,453.17 |
| TOTAL O&M COSTS | 388,115.98 | 325.22 | 102,963.73 |
| CONSTRUCTION, RETIRE, OTHER WIP | 306,153.50 | 0.00 | 3,875.01 |
| MATERIAL & SUPPLY COSTS | 32,593.88 | 188.53 | 0.00 |
| FACILITY COSTS | 4,547.00 | 0.00 | 0.00 |
| INVESTMENT CARRYING CHARGES | 2,290.00 | 0.00 | 0.00 |
| TOTAL | \$733,700.36 | \$513.75 | \$106,838.74 |

2003 INTERCOMPANY BILLING COSTS INCURRED
WHEELING POWER COMPANY (Continued)

| COMPANY BENEFITING FROM WORK | Wheeling Power Company | Ohio Power Company | Columbus Southern Power Company |
|---------------------------------------|---------------------------|-----------------------|------------------------------------|
| ORGANIZATION PROVIDING SERVICE | | | |
| O&M COSTS | | | |
| Marketing-Economic Development | \$0.00 | \$0.00 | \$0.00 |
| Marketing-Business Services | 0.00 | 347.28 | 79.86 |
| Dist Reg-Managerial | 0.00 | 50,175.38 | 0.00 |
| Dist Reg-Customer Services | 0.00 | 179.78 | 567.18 |
| Dist Reg-Eng-Engin & Planning | 0.00 | 25,178.92 | 300.99 |
| Dist Reg-Eng-Information & Drafting | 0.00 | 0.00 | 0.00 |
| Dist Reg-Stores | 0.00 | 42.91 | 0.05 |
| Dist Reg-Operations-Administrative | 0.00 | 0.00 | 0.00 |
| Dist Reg-Operations-Meter | 0.00 | 24,574.68 | 2,677.70 |
| Dist Reg-Operations-Line | 0.00 | 30,618.19 | 9,111.47 |
| Engy Dis Sup-Right of Way Maintenance | 0.00 | 0.00 | 0.00 |
| Dist Eng-Engineering & Planning | 0.00 | 0.00 | 0.00 |
| Dist Data Systems-Joint Use | 0.00 | 0.00 | 0.00 |
| T&D Mat Dist-Central Warehouse | 0.00 | 0.00 | 0.00 |
| Energy Tran-Transmission Line | 0.00 | 10,285.65 | 0.01 |
| Energy Tran-Station | 0.00 | 3,890.59 | (87.82) |
| St Const-System Maint-Tools/Equipment | 0.00 | 0.00 | 0.00 |
| Operations Center | 0.00 | 133.27 | 130.88 |
| Engy Delivery Sup-Meter Operations | 0.00 | 0.00 | 0.00 |
| Telecom-Telcommunications Engineering | 0.00 | 0.00 | 0.00 |
| Telecom-Telcommunications Operations | 0.00 | 685.00 | 0.00 |
| Land Mangement Forestry | 0.00 | 0.00 | 0.00 |
| Land Management Real Estate | 0.00 | 0.00 | 0.00 |
| Planning & Budgeting | 0.00 | 0.00 | 0.00 |
| Coal Terminal-Cook | 0.00 | 0.00 | 0.00 |
| Coal Terminal-Putnam | 0.00 | 0.00 | 0.00 |
| Fossil Power Plant Managerial | 0.00 | 0.00 | 0.00 |

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| | | | | |
|--------------------------------------|--------|--------------|-------------|-----|
| Hydro Plant | 0.00 | 0.00 | 0.00 | |
| Nuclear Generation | 0.00 | 0.00 | 0.00 | |
| AdminState Pres/Envir & Govt Affairs | 0.00 | 0.00 | 0.00 | |
| AdminCorporate Communications | 0.00 | 0.00 | 0.00 | |
| Admin-Rates | 0.00 | 0.00 | 0.00 | |
| AdminOtherAdministrative Group | 0.00 | (2,247.62) | 176.15 | |
| Accounting-Adm | 0.00 | 0.00 | 0.00 | |
| Corp Svc-Fleet Management | 0.00 | 571.87 | 0.00 | |
| Corp Svc-Building Services | 0.00 | 38,951.32 | 0.00 | |
| Corp Svc-Office Services | 0.00 | 0.00 | 0.00 | |
| LABOR FRINGES ON O&M LABOR | 0.00 | 69,050.25 | 3,762.23 | |
| TOTAL O&M COSTS | 0.00 | 252,437.47 | 16,718.70 | |
| CONSTRUCTION, RETIRE, OTHER WIP | 0.00 | 301,479.64 | 809.00 | |
| MATERIAL & SUPPLY COSTS | 0.00 | 32,329.87 | 20.70 | |
| FACILITY COSTS | 0.00 | 3,120.00 | 0.00 | 1 |
| INVESTMENT CARRYING CHARGES | 0.00 | 1,131.00 | 0.00 | 1 |
| TOTAL | \$0.00 | \$590,497.98 | \$17,548.40 | \$2 |

2003 INTERCOMPANY BILLING COSTS INCURRED
TOTAL COMPANY SUMMARY

| COMPANY BENEFITING FROM WORK | Total | Kingsport Power Company | Appalachian Power Company | Ke Powe |
|---------------------------------------|--------------|----------------------------|------------------------------|------------|
| ORGANIZATION PROVIDING SERVICE | | | | |
| O&M COSTS | | | | |
| Marketing-Economic Development | \$5,406.25 | \$319.21 | \$1,322.65 | \$ |
| Marketing-Business Services | (8,348.14) | 61.19 | 2,343.11 | |
| Dist Reg-Managerial | 601,339.87 | 20,446.35 | 60,317.40 | 7 |
| Dist Reg-Customer Services | 1,768,358.04 | 47,341.01 | 131,247.36 | 67 |
| Dist Reg-Eng-Engin & Planning | 1,134,312.45 | 47,284.94 | 382,189.55 | 30 |
| Dist Reg-Eng-Information & Drafting | 460,300.18 | 8,565.11 | 17,161.18 | 5 |
| Dist Reg-Stores | 473,987.22 | 2,045.43 | 156,608.68 | 4 |
| Dist Reg-Operations-Administrative | 725,815.93 | 18.95 | 131,746.70 | |
| Dist Reg-Operations-Meter | 392,380.85 | 559.59 | 97,047.06 | 3 |
| Dist Reg-Operations-Line | 5,279,854.64 | 42,912.50 | 1,542,787.20 | 1,00 |
| Engy Dis Sup-Right of Way Maintenance | 333,714.65 | 31,554.40 | 7,323.63 | 9 |
| Dist Eng-Engineering & Planning | 325,802.37 | 3,901.71 | 36,995.73 | 2 |
| Dist Data Systems-Joint Use | 118,473.58 | 10,291.40 | 125.12 | 3 |
| T&D Mat Dist-Central Warehouse | 991,582.89 | 94,708.36 | 359,773.06 | 7 |
| Energy Tran-Transmission Line | 1,327,809.45 | 72,648.15 | 320,944.95 | 6 |
| Energy Tran-Station | 3,081,412.11 | 37,426.96 | 708,655.61 | 58 |
| St Const-System Maint-Tools/Equipment | 61,823.08 | 4,147.18 | 4,953.44 | 1 |
| Operations Center | (12,016.72) | 157.74 | (22,232.03) | |
| Engy Delivery Sup-Meter Operations | 611,285.04 | 10,138.72 | 140,529.04 | 4 |
| Telecom-Telcommunications Engineering | 16,446.25 | 0.00 | 15,365.00 | |
| Telecom-Telcommunications Operations | 442,587.07 | 13,785.74 | 52,274.11 | 2 |
| Land Mangement Forestry | 78,365.83 | 0.60 | 1,894.93 | |
| Land Management Real Estate | 106,647.30 | 2,377.08 | 22,046.31 | |
| Planning & Budgeting | 1,998.95 | 0.27 | 6.73 | |
| Coal Terminal-Cook | 0.00 | 0.00 | 0.00 | |

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| | | | | |
|--------------------------------------|-----------------|----------------|----------------|--------|
| Coal Terminal-Putnam | 0.00 | 0.00 | 0.00 | |
| Fossil Power Plant Managerial | 1,058,867.45 | 60.14 | 398,755.88 | 6 |
| Hydro Plant | 265,682.28 | 0.04 | 6,466.44 | |
| Nuclear Generation | 25,383.38 | 2.10 | 14,030.79 | |
| AdminState Pres/Envir & Govt Affairs | 57,327.61 | (426.93) | 8,714.61 | 1 |
| AdminCorporate Communications | (280,890.84) | 112.32 | 7,661.95 | |
| Admin-Rates | 2,855.67 | (1.00) | 136.82 | |
| AdminOtherAdministrative Group | (108,432.94) | (4,978.20) | 16,553.79 | 6 |
| Accounting-Adm | 298.68 | 4.13 | 87.34 | |
| Corp Svc-Fleet Management | 21,264.72 | 16,694.61 | 13,316.83 | 1 |
| Corp Svc-Building Services | 620,333.74 | 57,162.01 | 74,838.20 | 2 |
| Corp Svc-Office Services | 12,095.10 | 11,194.29 | 20.75 | |
| LABOR FRINGES ON O&M LABOR | 5,200,822.73 | 175,029.73 | 1,035,840.93 | 79 |
| TOTAL O&M COSTS | 25,194,946.72 | 705,545.83 | 5,747,850.85 | 4,17 |
| CONSTRUCTION, RETIRE, OTHER WIP | 18,136,513.58 | 491,411.35 | 3,405,212.32 | 2,78 |
| MATERIAL & SUPPLY COSTS | 1,572,619.90 | 84,214.06 | 163,461.09 | 16 |
| FACILITY COSTS | 9,122,142.00 | 0.00 | 1,656.00 | |
| INVESTMENT CARRYING CHARGES | 3,582,887.00 | 0.00 | 283.00 | |
| TOTAL | \$57,609,109.20 | \$1,281,171.24 | \$9,318,463.26 | \$7,12 |

2003 INTERCOMPANY BILLING COSTS INCURRED
TOTAL COMPANY SUMMARY (Continued)

| COMPANY BENEFITING FROM WORK | Wheeling Power Company | Ohio Power Company | Columbus Southern Power Company | EL |
|---------------------------------------|------------------------|--------------------|---------------------------------|----|
| ORGANIZATION PROVIDING SERVICE | | | | |
| O&M COSTS | | | | |
| Marketing-Economic Development | \$3.38 | \$1,087.55 | \$40.96 | |
| Marketing-Business Services | (1,088.35) | (6,623.31) | (835.29) | |
| Dist Reg-Managerial | 1,153.07 | 241,730.22 | 175,350.85 | |
| Dist Reg-Customer Services | 78,313.98 | 526,628.16 | 269,406.18 | |
| Dist Reg-Eng-Engin & Planning | 44,477.58 | 205,831.91 | 93,534.61 | |
| Dist Reg-Eng-Information & Drafting | 23,154.32 | 361,101.05 | 3,038.05 | |
| Dist Reg-Stores | 819.36 | 95,102.48 | 159,721.30 | |
| Dist Reg-Operations-Administrative | 25.13 | 574,008.24 | 14,719.37 | |
| Dist Reg-Operations-Meter | 633.83 | 129,720.01 | 117,462.90 | |
| Dist Reg-Operations-Line | 63,315.48 | 1,123,635.98 | 1,237,788.95 | |
| Engy Dis Sup-Right of Way Maintenance | 211.48 | 157,567.03 | 33,289.44 | |
| Dist Eng-Engineering & Planning | 8,548.05 | 237,321.33 | 3,594.47 | |
| Dist Data Systems-Joint Use | 27,907.68 | 6,303.88 | 104.79 | |
| T&D Mat Dist-Central Warehouse | 11,618.80 | 243,040.52 | 173,473.57 | |
| Energy Tran-Transmission Line | 32,163.03 | 399,171.85 | 406,629.33 | |
| Energy Tran-Station | 413,174.65 | 673,813.85 | 595,670.84 | |
| St Const-System Maint-Tools/Equipment | 2,436.42 | 21,517.84 | 2,325.42 | |
| Operations Center | 98.54 | 3,335.34 | 2,011.18 | |
| Engy Delivery Sup-Meter Operations | 10,705.40 | 61,599.66 | 168,902.82 | |
| Telecom-Telcommunications Engineering | 0.00 | 0.00 | 1,081.25 | |
| Telecom-Telcommunications Operations | 5,679.37 | 240,651.91 | 75,786.68 | |
| Land Mangement Forestry | 0.68 | 74,337.76 | 194.15 | |

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| | | | | |
|--------------------------------------|----------------|-----------------|----------------|---------|
| Land Management Real Estate | 3.82 | 54,408.75 | 17,540.14 | |
| Planning & Budgeting | 0.32 | 7,204.00 | 4.01 | |
| Coal Terminal-Cook | 0.00 | 0.00 | 0.00 | |
| Coal Terminal-Putnam | 0.00 | 0.00 | 0.00 | |
| Fossil Power Plant Managerial | 60.32 | 242,614.37 | 145,680.19 | 1 |
| Hydro Plant | 0.04 | 253,627.26 | 16.78 | |
| Nuclear Generation | 2.13 | 4,617.95 | 2,545.04 | |
| AdminState Pres/Envir & Govt Affairs | 23,384.82 | 68,804.87 | 5,364.07 | (4 |
| AdminCorporate Communications | 200.87 | (137,743.20) | (156,727.33) | |
| Admin-Rates | 1,207.51 | 898.27 | 204.30 | |
| AdminOtherAdministrative Group | (4,008.93) | (279,502.95) | 49,488.80 | |
| Accounting-Adm | 4.30 | 76.45 | 28.94 | |
| Corp Svc-Fleet Management | 41,902.71 | (45,273.65) | 40,034.14 | |
| Corp Svc-Building Services | 17,532.28 | 96,266.09 | 35,375.04 | 29 |
| Corp Svc-Office Services | (10.61) | (339.71) | (202.22) | |
| LABOR FRINGES ON O&M LABOR | 262,150.22 | 1,581,987.64 | 1,015,627.38 | 8 |
| <hr/> | | | | |
| TOTAL O&M COSTS | 1,065,781.68 | 7,218,529.40 | 4,688,271.10 | 36 |
| CONSTRUCTION, RETIRE, OTHER WIP | 842,455.97 | 4,930,308.72 | 3,207,802.30 | 50 |
| MATERIAL & SUPPLY COSTS | 22,336.35 | 332,862.52 | 718,414.75 | |
| FACILITY COSTS | 0.00 | 630,459.00 | 4,747.00 | 8,48 |
| INVESTMENT CARRYING CHARGES | 0.00 | 544,965.00 | 5,013.00 | 3,03 |
| <hr/> | | | | |
| TOTAL | \$1,930,574.00 | \$13,657,124.64 | \$8,624,248.15 | \$12,39 |
| <hr/> | | | | |

EXHIBIT G - ORGANIZATIONAL CHART - EXEMPT WHOLESALE GENERATORS, FOREIGN UTILITY COMPANIES

Organization chart showing the relationship of each EWG or foreign utility company in which the system holds an interest to other system companies.

Each direct or indirect subsidiary of AEP Co., Inc. listed below is owned by the company immediately above it. The percentage ownership is 100% except where noted.

- 00. American Electric Power Company, Inc.
 - 01. AEP Desert Sky LP, LLC
 - 02. AEP Desert Sky GP, LLC
 - 03. Desert Sky Wind Farm LP (EWG) (a)
 - 01. AEP Desert Sky LP II, LLC
 - 02. Desert Sky Wind Farm LP (EWG) (a)
 - 01. AEP Resources, Inc.
 - 02. AEP Resources Australia Pty., Ltd.
 - 03. Pacific Hydro Ltd. (20%) (FUCO)
 - 02. NGLE International, Limited
 - 03. NGLE Pushan Power LDC (b)
 - 04. Nanyang General Light Electric Co., Ltd. (FUCO) (c)
 - 03. NGLE Project Management Company, Ltd.
 - 04. NGLE Pushan Power LDC (b)
 - 05. Nanyang General Light Electric Co., Ltd. (FUCO) (c)
 - 02. AEP Delaware Investment Company (FUCO)
 - 03. AEP Holdings I C.V. (FUCO) (d)
 - 04. AEPR Global Investments B.V. (FUCO)
 - 05. AEPR Global Holland Holding B.V. (FUCO)
 - 04. AEP Holdings II C.V. (FUCO) (e)
 - 05. AEP Energy Services UK Generation Limited (FUCO)
 - 05. AEP Energy Services Limited (FUCO)

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- 05. InterGen Denmark, Aps (FUCO) (f)
 - 02. AEP Delaware Investment Company II (FUCO)
 - 03. AEP Holdings II C.V. (FUCO) (e)
 - 04. AEP Energy Services UK Generation Limited (FUCO)
 - 04. AEP Energy Services Limited (FUCO)
 - 04. AEPR Global Ventures B.V. (FUCO)
 - 05. AEP Energy Services (Australia) Pty., Ltd. (FUCO)
 - 05. Operaciones Azteca VIII, S. de R.L. de C.V. (FUCO) (g)
 - 05. Servicios Azteca VIII, S. de R.L. de C.V. (FUCO) (g)
 - 04. InterGen Denmark, Aps (FUCO) (f)
 - 02. AEPR Ohio, LLC (FUCO)
 - 03. AEP Delaware Investment Co. III
 - 04. AEP Holdings I C.V. (FUCO) (d)
 - 05. AEPR Global Investments B.V. (FUCO)
 - 06. AEPR Global Holland Holding B.V. (FUCO)
 - 06. AEP Energy Services UK Generation Limited (FUCO)
 - 05. AEP Holdings II C.V. (FUCO) (e)
 - 06. AEP Energy Services Limited (FUCO)
 - 06. AEPR Global Ventures B.V. (FUCO)
 - 07. AEP Energy Services (Australia) Pty., Ltd. (FUCO)
 - 06. InterGen Denmark, Aps (FUCO) (f)
 - 07. InterGen Mexico, B.V. (FUCO)
 - 08. InterGen Aztec Energy VIII, B.V. (FUCO)
 - 09. Energia Azteca VIII, S. de R.L. de C.V. (FUCO)
 - 09. InterGen Aztec Energy VI, B.V. (FUCO)
 - 10. Energia Azteca VIII, S. de R.L. de C.V. (FUCO) (h)
 - 06. AEPR Global Energy B.V (FUCO)
 - 07. InterGen Denmark, Aps (FUCO) (f)
 - 01. AEP Utilities, Inc.
 - 02. CSW Energy, Inc.
 - 03. AEP Wind Holding LLC
 - 04. AEP Wind GP, LLC
 - 05. Trent Wind Farm L.P. (EWG) (i)
 - 04. AEP Wind LP, II, LLC
 - 05. Trent Wind Farm L.P. (EWG) (i)
 - 02. CSW International Inc.
 - 03. CSW International Two, Inc.
 - 04. CSW UK Holdings
 - 05. CSWI Europe Limited
 - 06. South Coast Power Limited (FUCO) (j)
- (a) Owned 99% by AEP Desert Sky LP II, LLC and 1% by AEP Desert Sky GP, LLC.
- (b) Owned 99% by NGLE International, Limited and 1% by NGLE Project Management Company, Ltd.
- (c) NGLE Pushan Power LDC owns 70% and the remaining 30% is owned by two unaffiliated companies.
- (d) Owned 92% by AEP Delaware Investment Co. III and 8% by AEP Delaware Investment Company.
- (e) Owned 88% by AEP Holdings I C.V. and 12% by AEP Delaware Investment Company II.
- (f) Owned 48.83% by AEP Holdings II C.V., 1.17% by AEPR Global Energy B.V. and 50% by unaffiliated companies.
- (g) Owned 50% by AEPR Global Ventures B.V. and 50% by an unaffiliated company.
- (h) Owned 98% by InterGen Aztec Energy VIII, B.V. and 2% by InterGen Aztec Energy VI, B.V.
- (i) Owned 99% by AEP Wind LP II, LLC and 1% by AEP Wind GP, LLC.
- (j) Owned 50% by CSWI Europe Limited and 50% by an unaffiliated company.