

PEDEVCO CORP  
Form 10-Q  
July 31, 2018

UNITED STATES  
SECURITIES AND EXCHANGE COMMISSION  
Washington, D.C. 20549

FORM 10-Q

QUARTERLY REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the quarterly period ended: June 30, 2018

TRANSITION REPORT PURSUANT TO SECTION 13 OR 15(d) OF THE SECURITIES EXCHANGE ACT OF 1934

For the transition period from \_\_\_\_\_ to \_\_\_\_\_

Commission file number: 001-35922

PEDEVCO CORP.  
(Exact name of registrant as specified in its charter)

Texas 22-3755993  
(State or other jurisdiction of incorporation or organization) (IRS Employer Identification No.)

4125 Blackhawk Plaza Circle, Suite 201  
Danville, California 94506  
(Address of Principal Executive Offices)

(855) 733-2685  
(Registrant's Telephone Number, Including Area Code)

Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (§232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, a smaller reporting company, or an emerging growth company. See the definitions of "large accelerated filer," "accelerated filer," "smaller reporting company," and "emerging growth company" in Rule 12b-2 of the Exchange Act.

Large accelerated filer

Accelerated filer

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Non-accelerated filer (Do not check if a smaller reporting company) Smaller reporting company  
Emerging growth company

If an emerging growth company, indicate by check mark if the registrant has elected not to use the extended transition period for complying with any new or revised financial accounting standards provided pursuant to Section 13(a) of the Exchange Act.

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes  
No

At July 27, 2018, there were 14,827,119 shares of the Registrant's common stock outstanding.



PEDEVCO CORP.

For the Three and Six Months Ended June 30, 2018

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## PART I – FINANCIAL INFORMATION

## ITEM 1. FINANCIAL STATEMENTS

## PEDEVCO CORP.

## CONSOLIDATED BALANCE SHEETS

(Unaudited)

(amounts in thousands, except share and per share data)

	June 30, 2018	December 31, 2017
Assets		
Current assets:		
Cash	\$546	\$917
Accounts receivable – oil and gas	646	301
Prepaid expenses and other current assets	130	176
Total current assets	1,322	1,394
Oil and gas properties:		
Oil and gas properties, subject to amortization, net	33,664	34,922
Oil and gas properties, not subject to amortization, net	-	-
Total oil and gas properties, net	33,664	34,922
Other assets	85	85
Total assets	\$35,071	\$36,401
Liabilities and Shareholders' Equity (Deficit)		
Current liabilities:		
Accounts payable	\$345	\$101
Accrued expenses	283	2,126
Revenue payable	654	557
Convertible notes payable – Bridge Notes, net of premiums of \$-0- and \$113, respectively	-	588
Total current liabilities	1,282	3,372
Long-term liabilities:		
Accrued expenses	-	1,462
Accrued expenses – related party	-	1,733
Notes payable – Secured Promissory Notes, net of debt discount of \$-0- and \$2,603, respectively	-	34,159
Notes payable – Secured Promissory Notes – related party, net of debt discount of \$-0- and \$1,148, respectively	-	15,930
Notes payable – Subordinated – related party	-	11,483
Notes payable – other	-	4,925
Notes payable – related party, net of debt discount of \$185 and \$-0-, respectively	7,515	-

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Asset retirement obligations	502	477
Total liabilities	9,299	73,541
Commitments and contingencies		
Shareholders' equity (deficit):		
Series A convertible preferred stock, \$0.001 par value, 100,000,000 shares authorized, 66,625 and 66,625 shares issued and outstanding, respectively	-	-
Common stock, \$0.001 par value, 200,000,000 shares authorized; 7,989,602 and 7,278,754 shares issued and outstanding, respectively	8	7
Additional paid-in capital	101,809	100,954
Accumulated deficit	(76,045)	(138,101)
Total shareholders' equity (deficit)	25,772	(37,140)
Total liabilities and shareholders' equity (deficit)	\$35,071	\$36,401

See accompanying notes to unaudited consolidated financial statements.





PEDEVCO CORP.  
CONSOLIDATED STATEMENTS OF OPERATIONS  
(Unaudited)  
(amounts in thousands, except share and per share data)

	For the Three Months Ended June 30,		For the Six Months Ended June 30,	
	2018	2017	2018	2017
Revenue:				
Oil and gas sales	\$898	\$812	\$1,542	\$1,546
Operating expenses:				
Lease operating costs	417	397	729	727
Exploration expense	28	-	38	-
Selling, general and administrative expense	616	694	1,354	1,494
Depreciation, depletion, amortization and accretion	701	873	1,283	1,553
Total operating expenses	1,762	1,964	3,404	3,774
Operating income (loss)	(864)	(1,152)	(1,862)	(2,228)
Other income (expense):				
Interest expense	(3,155)	(3,162)	(6,391)	(6,258)
Gain on debt restructuring	70,309	-	70,309	-
Total other income (expense)	67,154	(3,162)	63,918	(6,258)
Net income (loss)	\$ 66,290	\$(4,314)	\$ 62,056	\$(8,486)
Earnings (loss) per common share:				
Basic	\$ 9.01	\$(0.76)	\$ 8.48	\$(1.52)
Diluted	\$ 4.73	\$-	\$ 4.44	\$-
Weighted average number of common shares outstanding:				
Basic	7,357,234	5,687,690	7,318,211	5,590,938
Diluted	14,026,722	-	13,982,684	-

See accompanying notes to unaudited consolidated financial statements.



PEDEVCO CORP.  
CONSOLIDATED STATEMENTS OF CASH FLOWS  
(Unaudited)  
(amounts in thousands)

For the Six Months  
Ended June 30,

2018      2017

Cash Flows From Operating Activities:

Net income (loss)	\$ 62,056	\$(8,486)
Adjustments to reconcile net income (loss) to net cash used in operating activities:		
Stock-based compensation expense	349	517
Depreciation, depletion and amortization	1,283	1,553
Interest expense deferred and capitalized in debt restructuring	3,803	3,384
Gain on debt restructuring	(70,309)	-
Amortization of debt discount	1,391	1,643
Changes in operating assets and liabilities:		
Accounts receivable	-	25
Accounts receivable - oil and gas	(345)	23
Prepaid expenses and other current assets	46	63
Accounts payable	244	(23)
Accrued expenses	1,109	537
Accrued expenses - related parties	-	524
Revenue payable	97	7
Net cash used in operating activities	(276)	(233)

Cash Flows From Investing Activities:

Net cash used in investing activities	-	-
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Cash Flows From Financing Activities:

Proceeds from notes payable	7,700	-
Repayment of notes payable	(7,795)	(30)
Proceeds from issuance of common stock, net of issuance costs	-	495
Net cash provided by (used in) financing activities	(95)	465

Net increase (decrease) in cash	(371)	232
Cash at beginning of period	917	659
Cash at end of period	\$546	\$891

Supplemental Disclosure of Cash Flow Information

Cash paid for:

Interest	\$-	\$-
Income taxes	\$-	\$-

Noncash Investing and Financing Activities:

Changes in estimates of asset retirement obligations	\$7	\$1
Common stock issued as debt inducement	\$185	\$-

See accompanying notes to unaudited consolidated financial statements.

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PEDEVCO CORP.  
NOTES TO CONSOLIDATED FINANCIAL STATEMENTS  
(Unaudited)

NOTE 1 – BASIS OF PRESENTATION

The accompanying consolidated financial statements of PEDEVCO CORP. (“PEDEVCO” or the “Company”), have been prepared in accordance with generally accepted accounting principles in the United States of America (“GAAP”) and the rules of the Securities and Exchange Commission (“SEC”) and should be read in conjunction with the audited financial statements and notes thereto contained in PEDEVCO’s latest Annual Report filed with the SEC on Form 10-K. In the opinion of management, all adjustments, consisting of normal recurring adjustments, necessary for a fair presentation of the financial position and the results of operations for the interim periods presented have been reflected herein. The results of operations for interim periods are not necessarily indicative of the results to be expected for the full year. Notes to the financial statements that would substantially duplicate disclosures contained in the audited financial statements for the most recent fiscal year, as reported in the Annual Report on Form 10-K for the year ended December 31, 2017, filed with the SEC on March 29, 2018, have been omitted.

The Company’s consolidated financial statements include the accounts of the Company, its wholly-owned subsidiaries and subsidiaries in which the Company has a controlling financial interest. All significant inter-company accounts and transactions have been eliminated in consolidation.

The Company's future financial condition and liquidity will be impacted by, among other factors, the success of our exploration and appraisal drilling program, the number of commercially viable oil and natural gas discoveries made and the quantities of oil and natural gas discovered, the speed with which we can bring such discoveries to production, and the actual cost of exploration, appraisal and development of our prospects.

Subject to the availability of the additional funding, which is not currently in place but is being currently being negotiated with SK Energy LLC, the Company's current senior lender, which is owned and controlled by Dr. Simon Kukes, its Chief Executive Officer and director, the Company plans to make capital expenditures, excluding capitalized interest and general and administrative expense, of up to approximately \$8.37 million during the period from January 1, 2018 to December 31, 2018 (none of which has been expended to date) in order to achieve its plans (with an additional 6.4 net wells to be drilled and completed in 2019 for a combined total 2018-2019 drilling capital budget of \$34.85 million). The Company expects that it will have sufficient cash available to meet its needs over the twelve months following the issuance of these financial statements, which cash the Company anticipates being available from (i) its projected cash flow from operations, (ii) its existing cash on hand, (iii) the issuance of its common shares through National Securities Corporation under our current “at the market offering” (of which \$1.359 million remains available for issuance, subject to limitation under the SEC’s “Baby Shelf Rules”) and other potential equity funding opportunities, and (iv) potential loans (which may be convertible) made available by its senior lender, SK Energy LLC, which is owned and controlled by Dr. Simon Kukes, the Company's Chief Executive Officer and director, which funds may not be available on favorable terms, if at all. In addition, the Company may seek additional funding through asset sales, farm-out arrangements, lines of credit, or public or private debt or equity financings to fund additional 2018-2019 capital expenditures and/or repay or refinance a portion or all of our outstanding debt.

Management has concluded that the previously reported substantial doubt as to the Company’s ability to continue as a going concern has been alleviated by management's plans as described above.

NOTE 2 – DESCRIPTION OF BUSINESS

PEDEVCO's primary business plan is engaging in the acquisition, exploration, development and production of oil and natural gas shale plays in the United States, with a secondary focus on conventional oil and natural gas plays. The Company's principal operating properties are located in the Wattenberg, Wattenberg Extension, and Niobrara formation in the Denver-Julesburg Basin (the "D-J Basin" and the "D-J Basin Asset") in Weld County, Colorado, all of which properties are owned by the Company through its wholly-owned subsidiary, Red Hawk Petroleum, LLC ("Red Hawk").

The Company plans to focus on the development of shale oil and gas assets held by the Company in its D-J Basin Asset, and opportunistically seek additional acreage proximate to the Company's currently held core acreage, as well as other attractive onshore oil and gas assets elsewhere in the U.S., that Company management believes can be acquired at attractive prices, developed using its operating expertise, and be accretive to shareholder value.

The Company plans to seek additional shale oil and gas and conventional oil and gas asset acquisition opportunities in the U.S. utilizing its strategic relationships and technologies that may provide the Company a competitive advantage in accessing and exploring such assets. Some or all of these assets may be acquired by existing subsidiaries or other entities that may be formed at a future date.

### NOTE 3 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

**Basis of Presentation and Principles of Consolidation.** The consolidated financial statements herein have been prepared in accordance with GAAP and include the accounts of the Company and those of its wholly and partially-owned subsidiaries as follows: (i) Blast AFJ, Inc., a Delaware corporation; (ii) Pacific Energy Development Corp. ("PEDCO"), a Nevada corporation; (iii) Pacific Energy & Rare Earth Limited, a Hong Kong company (dissolved on August 11, 2017); (iv) Blackhawk Energy Limited, a British Virgin Islands company (which is currently in the process of being dissolved); (v) Red Hawk Petroleum, LLC, a Nevada limited liability company; and (vi) White Hawk Energy, LLC, a Delaware limited liability company, formed on January 4, 2016 in connection with the contemplated reorganization transaction with GOM Holdings, LLC ("GOM"), which reorganization transaction has since been terminated (dissolved in March 2018). All significant intercompany accounts and transactions have been eliminated.

**Use of Estimates in Financial Statement Preparation.** The preparation of financial statements in conformity with GAAP requires management to make estimates and assumptions that affect the reported amounts of assets, liabilities, revenues and expenses, as well as certain financial statement disclosures. While management believes that the estimates and assumptions used in the preparation of the financial statements are appropriate, actual results could differ from these estimates. Significant estimates generally include those with respect to the amount of recoverable oil and gas reserves, the fair value of financial instruments, oil and gas depletion, asset retirement obligations, and stock-based compensation.





**Cash and Cash Equivalents.** The Company considers all highly liquid investments with original maturities of three months or less to be cash equivalents. As of June 30, 2018, and December 31, 2017, cash equivalents consisted of money market funds and cash on deposit.

**Concentrations of Credit Risk.** Financial instruments which potentially subject the Company to concentrations of credit risk include cash deposits placed with financial institutions. The Company maintains its cash in bank accounts which, at times, may exceed federally insured limits as guaranteed by the Federal Deposit Insurance Corporation ("FDIC"). At June 30, 2018, approximately \$151,000 of the Company's cash balances were uninsured. The Company has not experienced any losses on such accounts.

**Sales to one customer** comprised 66% of the Company's total oil and gas revenues for the six months ended June 30, 2018. Sales to one customer comprised 56% of the Company's total oil and gas revenues for the six months ended June 30, 2017. The Company believes that, in the event that its primary customers are unable or unwilling to continue to purchase the Company's production, there are a substantial number of alternative buyers for its production at comparable prices.

**Accounts Receivable.** Accounts receivable typically consist of oil and gas receivables. The Company has classified these as short-term assets in the balance sheet because the Company expects repayment or recovery within the next 12 months. The Company evaluates these accounts receivable for collectability considering the results of operations of these related entities and, when necessary, records allowances for expected unrecoverable amounts. To date, no allowances have been recorded. Included in accounts receivable - oil and gas is \$20,000 related to receivables from joint interest owners.

**Bad Debt Expense.** The Company's ability to collect outstanding receivables is critical to its operating performance and cash flows. Accounts receivable are stated at an amount management expects to collect from outstanding balances. The Company extends credit in the normal course of business. The Company regularly reviews outstanding receivables and when the Company determines that a party may not be able to make required payments, a charge to bad debt expense in the period of determination is made. Though the Company's bad debts have not historically been significant, the Company could experience increased bad debt expense should a financial downturn occur.

**Equipment.** Equipment is stated at cost less accumulated depreciation and amortization. Maintenance and repairs are charged to expense as incurred. Renewals and betterments which extend the life or improve existing equipment are capitalized. Upon disposition or retirement of equipment, the cost and related accumulated depreciation are removed and any resulting gain or loss is reflected in operations. Depreciation is provided using the straight-line method over the estimated useful lives of the assets, which are 3 to 10 years.

**Oil and Gas Properties, Successful Efforts Method.** The successful efforts method of accounting is used for oil and gas exploration and production activities. Under this method, all costs for development wells, support equipment and facilities, and proved mineral interests in oil and gas properties are capitalized. Geological and geophysical costs are expensed when incurred. Costs of exploratory wells are capitalized as exploration and evaluation assets pending determination of whether the wells find proved oil and gas reserves. Proved oil and gas reserves are the estimated quantities of crude oil and natural gas which geological and engineering data demonstrate with reasonable certainty to be recoverable in future years from known reservoirs under existing economic and operating conditions, (i.e., prices and costs as of the date the estimate is made). Prices include consideration of changes in existing prices provided only by contractual arrangements, but not on escalations based upon future conditions.

Exploratory wells in areas not requiring major capital expenditures are evaluated for economic viability within one year of completion of drilling. The related well costs are expensed as dry holes if it is determined that such economic viability is not attained. Otherwise, the related well costs are reclassified to oil and gas properties and subject to

impairment review. For exploratory wells that are found to have economically viable reserves in areas where major capital expenditure will be required before production can commence, the related well costs remain capitalized only if additional drilling is under way or firmly planned. Otherwise the related well costs are expensed as dry holes.

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Exploration and evaluation expenditures incurred subsequent to the acquisition of an exploration asset in a business combination are accounted for in accordance with the policy outlined above.

Depreciation, depletion and amortization of capitalized oil and gas properties is calculated on a field by field basis using the unit of production method. Lease acquisition costs are amortized over the total estimated proved developed and undeveloped reserves and all other capitalized costs are amortized over proved developed reserves.

**Impairment of Long-Lived Assets.** The Company reviews the carrying value of its long-lived assets annually or whenever events or changes in circumstances indicate that the historical cost-carrying value of an asset may no longer be appropriate. The Company assesses recoverability of the carrying value of the asset by estimating the future net undiscounted cash flows expected to result from the asset, including eventual disposition. If the future net undiscounted cash flows are less than the carrying value of the asset, an impairment loss is recorded equal to the difference between the asset's carrying value and estimated fair value.

**Asset Retirement Obligations.** If a reasonable estimate of the fair value of an obligation to perform site reclamation, dismantle facilities or plug and abandon wells can be made, the Company will record a liability (an asset retirement obligation or "ARO") on its consolidated balance sheet and capitalize the present value of the asset retirement cost in oil and gas properties in the period in which the retirement obligation is incurred. In general, the amount of an ARO and the costs capitalized will be equal to the estimated future cost to satisfy the abandonment obligation assuming the normal operation of the asset, using current prices that are escalated by an assumed inflation factor up to the estimated settlement date, which is then discounted back to the date that the abandonment obligation was incurred using an assumed cost of funds for the Company. After recording these amounts, the ARO will be accreted to its future estimated value using the same assumed cost of funds and the capitalized costs are depreciated on a unit-of-production basis over the estimated proved developed reserves. Both the accretion and the depreciation will be included in depreciation, depletion and amortization expense on our consolidated statements of operations.

The following table describes changes in our asset retirement obligations during the six months ended June 30, 2018 and 2017 (in thousands):

	2018	2017
Asset retirement obligations at January 1	\$477	\$246
Accretion expense	32	33
Obligations incurred for acquisition	-	-
Changes in estimates	(7)	(1)
Asset retirement obligations at June 30	\$502	\$278

**Revenue Recognition.** ASU 2014-09, "Revenue from Contracts with Customers (Topic 606)", supersedes the revenue recognition requirements and industry-specific guidance under Revenue Recognition (Topic 605). Topic 606 requires an entity to recognize revenue when it transfers promised goods or services to customers in an amount that reflects the consideration the entity expects to be entitled to in exchange for those goods or services. The Company adopted Topic 606 on January 1, 2018, using the modified retrospective method applied to contracts that were not completed as of January 1, 2018. Under the modified retrospective method, prior period financial positions and results will not be adjusted. The cumulative effect adjustment recognized in the opening balances included no significant changes as a result of this adoption. While the Company does not expect 2018 net earnings to be materially impacted by revenue recognition timing changes, Topic 606 requires certain changes to the presentation of revenues and related expenses beginning January 1, 2018. Refer to Note 4 – Revenue from Contracts with Customers for additional information.

The Company's revenue is comprised entirely of revenue from exploration and production activities. The Company's oil is sold primarily to marketers, gatherers, and refiners. Natural gas is sold primarily to interstate and intrastate natural-gas pipelines, direct end-users, industrial users, local distribution companies, and natural-gas marketers. NGLs are sold primarily to direct end-users, refiners, and marketers. Payment is generally received from the customer in the month following delivery.

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Contracts with customers have varying terms, including month-to-month contracts, and contracts with a finite term. The Company recognizes sales revenues for oil, natural gas, and NGLs based on the amount of each product sold to a customer when control transfers to the customer. Generally, control transfers at the time of delivery to the customer at a pipeline interconnect, the tailgate of a processing facility, or as a tanker lifting is completed. Revenue is measured based on the contract price, which may be index-based or fixed, and may include adjustments for market differentials and downstream costs incurred by the customer, including gathering, transportation, and fuel costs.

Revenues are recognized for the sale of the Company's net share of production volumes. Sales on behalf of other working interest owners and royalty interest owners are not recognized as revenues.

**Income Taxes.** The Company utilizes the asset and liability method in accounting for income taxes. Under this method, deferred tax assets and liabilities are recognized for operating loss and tax credit carry-forwards and for the future tax consequences attributable to differences between the financial statement carrying amounts of existing assets and liabilities and their respective tax bases. Deferred tax assets and liabilities are measured using enacted tax rates expected to apply to taxable income in the year in which those temporary differences are expected to be recovered or settled. The effect on deferred tax assets and liabilities of a change in tax rates is recognized in the results of operations in the period that includes the enactment date. A valuation allowance is recorded to reduce the carrying amounts of deferred tax assets unless it is more likely than not that the value of such assets will be realized.

**Stock-Based Compensation.** The Company utilizes the Black-Scholes option pricing model to estimate the fair value of employee stock option awards at the date of grant, which requires the input of highly subjective assumptions, including expected volatility and expected life. Changes in these inputs and assumptions can materially affect the measure of estimated fair value of our share-based compensation. These assumptions are subjective and generally require significant analysis and judgment to develop. When estimating fair value, some of the assumptions will be based on, or determined from, external data and other assumptions may be derived from our historical experience with stock-based payment arrangements. The appropriate weight to place on historical experience is a matter of judgment, based on relevant facts and circumstances.

The Company estimates volatility by considering the historical stock volatility. The Company has opted to use the simplified method for estimating expected term, which is generally equal to the midpoint between the vesting period and the contractual term.

**Earnings (Loss) per Common Share.** Basic earnings (loss) per share ("EPS") is computed by dividing net income (loss) available to common shareholders (numerator) by the weighted average number of shares outstanding (denominator) during the period. Diluted EPS give effect to all dilutive potential common shares outstanding during the period using the treasury stock method and convertible preferred stock using the if-converted method. In computing diluted EPS, the average stock price for the period is used to determine the number of shares assumed to be purchased from the exercise of stock options and/or warrants. Diluted EPS excluded all dilutive potential shares if their effect is anti-dilutive. For the six months ended June 30, 2018, the dilutive potential common shares outstanding during the period included only the convertible preferred stock using the if-converted method. The potentially issuable shares of common stock related to options and warrants were not included as they were anti-dilutive. The payment of the Bridge Notes occurred before June 30, 2018 and so they were not included.

Basic net loss per share is based on the weighted average number of common and common-equivalent shares outstanding. The Company incurred a net loss for the six months ended June 30, 2017, and therefore, basic and diluted loss per share for the period ending June 30, 2017 is the same as all potential common equivalent shares would be anti-dilutive. The Company excluded 451,614 potentially issuable shares of common stock related to options, 1,248,045 potentially issuable shares of common stock related to warrants and 144,822 potentially issuable shares of common stock related to the conversion of Bridge Notes due to their anti-dilutive effect for the six months ended June

30, 2017. Potential common shares includable in the computation of fully-diluted per share results are not presented in the consolidated financial statements for the six-month period ended June 30, 2017 as their effect would be anti-dilutive.

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The anti-dilutive shares of common stock outstanding for the three and six months ended June 30, 2018 and 2017 were as follows (amounts in thousands, except share and per share data):

	For the Three Months Ended June 30,		For the Six Months Ended June 30,	
	2018	2017	2018	2017
Numerator:				
Net income (loss)	\$66,290	\$(4,314)	\$62,056	\$(8,486)
Effect of common stock equivalents	-	-	-	-
Net income (loss) adjusted for common stock equivalents	\$66,290	\$(4,314)	\$62,056	\$(8,486)
Denominator:				
Weighted average – basic	7,357,234	5,687,690	7,318,211	5,590,938
Earnings (loss) per share – basic	9.01	(0.76)	8.48	(1.52)
Dilutive effect of common stock equivalents:				
Options	6,988	-	1,973	-
Preferred Stock	6,662,500	-	6,662,500	-
Denominator:				
Weighted average shares – diluted	14,026,722	-	13,982,684	-
Earnings per share – diluted	4.73	-	4.44	-

**Fair Value of Financial Instruments.** The Company follows Fair Value Measurement (“ASC 820”), which clarifies fair value as an exit price, establishes a hierarchal disclosure framework for measuring fair value, and requires extended disclosures about fair value measurements. The provisions of ASC 820 apply to all financial assets and liabilities measured at fair value.

As defined in ASC 820, fair value, clarified as an exit price, represents the amount that would be received to sell an asset or paid to transfer a liability in an orderly transaction between market participants. As a result, fair value is a market-based approach that should be determined based on assumptions that market participants would use in pricing an asset or a liability.

As a basis for considering these assumptions, ASC 820 defines a three-tier value hierarchy that prioritizes the inputs used in the valuation methodologies in measuring fair value.

Level 1 – Quoted prices in active markets for identical assets or liabilities.

Level 2 – Inputs other than Level 1 that are observable, either directly or indirectly, such as quoted prices for similar assets or liabilities, quoted prices in markets that are not active, or other inputs that are observable or can be corroborated by observable market data for substantially the full term of the assets or liabilities.

Level 3 – Unobservable inputs that are supported by little or no market activity and that are significant to the fair value of the assets or liabilities.

The fair value hierarchy also requires an entity to maximize the use of observable inputs and minimize the use of unobservable inputs when measuring fair value.

**Recently Issued Accounting Pronouncements.** In February 2016, the Financial Accounting Standards Board (“FASB”) Accounting Standards Update (“ASU”) 2016-02, a new lease standard requiring lessees to recognize lease assets and lease liabilities for most leases classified as operating leases under previous U.S. GAAP. The guidance is effective for fiscal years beginning after December 15, 2018, with early adoption permitted. The Company will be required to use a modified retrospective approach for leases that exist or are entered into after the beginning of the earliest comparative period in the financial statements. The Company has evaluated the adoption of the standard and, due to there being only one operating lease currently in place, there will be minimal impact of the standard on its consolidated financial statements.



In April 2016, the FASB issued ASU No. 2016-09, “Compensation – Stock Compensation” (Topic 718). The FASB issued this update to improve the accounting for employee share-based payments and affect all organizations that issue share-based payment awards to their employees. Several aspects of the accounting for share-based payment award transactions are simplified, including: (a) income tax consequences; (b) classification of awards as either equity or liabilities; and (c) classification on the statement of cash flows. The updated guidance is effective for annual periods beginning after December 15, 2016, including interim periods within those fiscal years. Early adoption of the update is permitted. The Company adopted the standard as of January 1, 2017. There was no impact of the standard on its consolidated financial statements.

In August 2016, the FASB issued ASU 2016-15, “Statement of Cash Flows (Topic 230): Classification of Certain Cash Receipts and Cash Payments” (“ASU 2016-15”). ASU 2016-15 will make eight targeted changes to how cash receipts and cash payments are presented and classified in the statement of cash flows. ASU 2016-15 is effective for fiscal years beginning after December 15, 2017. The new standard will require adoption on a retrospective basis unless it is impracticable to apply, in which case it would be required to apply the amendments prospectively as of the earliest date practicable. There was no impact of the standard on its consolidated financial statements.

In November 2016, the FASB issued ASU 2016-18, “Statement of Cash Flows (Topic 230)”, requiring that the statement of cash flows explain the change in the total cash, cash equivalents, and amounts generally described as restricted cash or restricted cash equivalents. This guidance is effective for fiscal years, and interim reporting periods therein, beginning after December 15, 2017, with early adoption permitted. The provisions of this guidance are to be applied using a retrospective approach which requires application of the guidance for all periods presented. There was no impact of the standard on its consolidated financial statements.

In September 2016, the FASB issued ASU 2016-13, Financial Instruments-Credit Losses. ASU 2016-13 was issued to provide more decision-useful information about the expected credit losses on financial instruments and changes the loss impairment methodology. ASU 2016-13 is effective for reporting periods beginning after December 15, 2019 using a modified retrospective adoption method. A prospective transition approach is required for debt securities for which an other-than-temporary impairment had been recognized before the effective date. The Company is currently assessing the impact this accounting standard will have on its financial statements and related disclosures.

The Company does not expect the adoption of any recently issued accounting pronouncements to have a significant impact on its financial position, results of operations, or cash flows.

Subsequent Events. The Company has evaluated all transactions through the date the consolidated financial statements were issued for subsequent event disclosure consideration.

#### NOTE 4 – REVENUE FROM CONTRACTS WITH CUSTOMERS

Change in Accounting Policy. The Company adopted ASU 2014-09, “Revenue from Contracts with Customers (Topic 606)”, on January 1, 2018, using the modified retrospective method applied to contracts that were not completed as of January 1, 2018. Refer to Note 3 – Summary of Significant Accounting Policies for additional information.

Exploration and Production. There were no significant changes to the timing or valuation of revenue recognized for sales of production from exploration and production activities.



Disaggregation of Revenue from Contracts with Customers. The following table disaggregates revenue by significant product type for the three and six months ended June 30, 2018 (in thousands):

	Three months ended June 30, 2018	Six months ended June 30, 2018
Oil sales	\$830	1,379
Natural gas sales	45	94
Natural gas liquids sales	23	69
Total revenue from customers	\$898	1,542

There were no significant contract liabilities or transaction price allocations to any remaining performance obligations as of December 31, 2017 or June 30, 2018.

#### NOTE 5 – OIL AND GAS PROPERTIES

The following table summarizes the Company's oil and gas activities by classification for the six months ended June 30, 2018 (in thousands):

	Balance at December 31, 2017	Additions	Disposals	Transfers	Balance at June 30, 2018
Oil and gas properties, subject to amortization	\$68,306	\$-	\$-	\$-	\$68,306
Oil and gas properties, not subject to amortization	-	-	-	-	-
Asset retirement costs	260	(7)	-	-	253
Accumulated depreciation, depletion and impairment	(33,644)	(1,251)	-	-	(34,895)
Total oil and gas assets	\$34,922	\$(1,258)	\$-	\$-	\$33,664

The depletion recorded for production on proved properties for the three and six months ended June 30, 2018 and 2017, amounted to \$688,000 compared to \$862,000, and \$1,251,000 compared to \$1,520,000, respectively.

#### NOTE 6 – ACCOUNTS RECEIVABLE

On November 19, 2015, the Company entered into a Letter Agreement with certain parties including Dome Energy, pursuant to which Dome Energy agreed to acquire the Company's interests in eight wells and fully fund the Company's proportionate share of all the corresponding working interest owner expenses with respect to these eight wells. The Company assigned its interests in these wells to Dome Energy effective November 18, 2015, and Dome Energy assumed all amounts owed for the drilling and completion costs corresponding to these interests acquired from the Company. As part of this transaction, Dome Energy also agreed to pay an additional \$250,000 to the Company in the

event the anticipated merger was not consummated. In connection with the assignment of these well interests, Dome Energy issued a contingent promissory note to the Company, dated November 19, 2015 (the “Dome Promissory Note”), with a principal amount of \$250,000, which was due to mature on December 29, 2015, upon the termination of the anticipated merger with Dome Energy.

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On March 24, 2015, Red Hawk and Dome Energy entered into a Service Agreement, pursuant to which Red Hawk agreed to provide certain human resource and accounting services to Dome Energy, of which \$156,000 remained due and payable by Dome Energy to Red Hawk as of December 31, 2015. On March 29, 2016, the Company entered into a Settlement Agreement with Dome Energy and certain of its affiliated entities, pursuant to which the Company and Dome Energy agreed to terminate and cancel the Service Agreement and settle a number of outstanding matters, with Dome Energy agreeing to pay to Red Hawk \$50,000 on May 2, 2016, in full satisfaction of the amounts due under the Service Agreement, with all remaining amounts owed forgiven by Red Hawk. As of December 31, 2015, the receivable due from Dome Energy totaled \$406,000. During the year ended December 31, 2016, the net receivable created by the Dome Promissory Note was reduced to \$25,000 by (i) the collection of the \$250,000 as described above, (ii) forgiveness by the Company of \$106,000 due from Dome Energy pursuant to the Settlement Agreement, and (iii) the recording of an allowance of \$25,000 as a doubtful account (which was recognized as bad debt expense in selling, general and administrative expense on the Company's income statement). As of December 31, 2016, the \$50,000 was still due from Dome to Red Hawk as a part of the Settlement Agreement. The Company recorded an allowance for doubtful accounts as of December 31, 2016 of \$25,000 related to this outstanding amount, as \$25,000 of the \$50,000 was collected in early 2017. During the three months ended March 31, 2017, the net receivable created by the Dome Promissory Note was equal to \$25,000 due to (i) the collection of the \$25,000 in January 2017, and (ii) the reversal of the allowance of \$25,000 as a doubtful account (and credited to bad debt expense in selling, general and administrative expense on the Company's income statement) due to the collection in April 2017 of the final \$25,000 that had been due (the Company had no allowance for doubtful accounts as of March 31, 2017). As of December 31, 2017 and June 30, 2018, the net receivable created by the Dome Promissory Note was \$-0-.

#### NOTE 7 – OTHER CURRENT ASSETS

On September 11, 2013, the Company entered into a Shares Subscription Agreement (“SSA”) to acquire an approximate 51% ownership in Asia Sixth Energy Resources Limited (“Asia Sixth”), which held an approximate 60% ownership interest in Aral Petroleum Capital Limited Partnership (“Aral”), a Kazakhstan entity. In August 2014 the SSA was restructured (the “Aral Restructuring”), in connection with which the Company received a promissory note in the principal amount of \$10.0 million from Asia Sixth (the “A6 Promissory Note”), which was to be converted into a 10.0% interest in Caspian Energy, Inc. (“Caspian Energy”), an Ontario, Canada company listed on the NEX board of the TSX Venture Exchange, upon the consummation of the Aral Restructuring. The Aral Restructuring was consummated on May 20, 2015, upon which date the A6 Promissory Note was converted into 23,182,880 shares of common stock of Caspian Energy. In addition, on the date of conversion of the A6 Promissory Note, Mr. Frank Ingriselli, our Chairman and then Chief Executive Officer, was appointed as a non-executive director of Caspian Energy and currently serves as the Chairman of its Board of Directors.

In February 2015, the Company expanded its D-J Basin position through the acquisition of acreage from Golden Globe Energy (US), LLC (“GGE”) (the “GGE Acquisition” and the “GGE Acquired Assets”). In connection with the GGE Acquisition, on February 23, 2015, the Company provided GGE an option to acquire its interest in Caspian Energy for \$100,000 payable upon exercise of the option (which expires the same date as the RJC Subordinated Note, as defined below) recorded in prepaid expenses and other current assets. As a result, the carrying value of the 23,182,880 shares of common stock of Caspian Energy which were issued upon conversion of the A6 Promissory Note at December 31, 2015 was \$100,000. The \$100,000 option is classified as part of other current assets as of June 30, 2018 and December 31, 2017.

#### NOTE 8 – NOTES PAYABLE

##### Debt Restructuring

On June 26, 2018, the Company borrowed \$7.7 million from SK Energy LLC, which is 100% owned and controlled by Dr. Simon Kukes, the Company's Chief Executive Officer and director ("SK Energy"), under a Promissory Note dated June 25, 2018, in the amount of \$7.7 million (the "SK Energy Note"), the terms of which are discussed below.

Also on June 25, 2018, the Company entered into Debt Repayment Agreements (the "Repayment Agreements", each described in greater detail below) with (i) the holders of our outstanding Tranche A Secured Promissory Notes ("Tranche A Notes") and Tranche B Secured Promissory Notes ("Tranche B Notes"), which the Company entered into pursuant to the terms of the May 12, 2016 Amended and Restated Note Purchase Agreement, (ii) RJ Credit LLC ("RJC"), which held a subordinated promissory note issued by the Company pursuant to that certain Note and Security Agreement, dated April 10, 2014, as amended (the "RJC Subordinated Note"), and (iii) MIE Jurassic Energy Corporation, which held a subordinated promissory note issued by the Company pursuant to that certain Amended and Restated Secured Subordinated Promissory Note, dated February 18, 2015, as amended (the "MIEJ Note", and together with the "Tranche B Notes," the "Junior Notes"), pursuant to which, on June 26, 2018, the Company retired all of the then outstanding Tranche A Notes, in the aggregate amount of approximately \$7,260,000 in exchange for cash paid of \$3,800,000 and all of the then outstanding Junior Notes, in the aggregate amount of approximately \$70,299,000, in exchange for an aggregate amount of cash paid of \$3,876,000.



As part of the same transactions, and as required conditions to closing the sale of the SK Energy Note, SK Energy entered into a Stock Purchase Agreement with GGE, the holder of the Company's then outstanding 66,625 shares of Series A Convertible Preferred Stock (convertible pursuant to their terms into 6,662,500 shares of the Company's common stock – approximately 47.6% of the Company's then outstanding shares post-conversion), pursuant to which, SK Energy purchased, for \$100,000, all of the Series A Convertible Preferred Stock (the "Stock Purchase Agreement").

Additionally, on June 25, 2018, the Company entered into a Debt Repayment Agreement (the "Bridge Note Repayment Agreement") with all of the holders of its convertible subordinated promissory notes issued pursuant to the Second Amendment to Secured Promissory Notes, dated March 7, 2014, originally issued on March 22, 2013 (the "Bridge Notes"), pursuant to which all the holders, holding in aggregate \$475,000 of outstanding principal amount under the Bridge Notes, agreed to the payment and full satisfaction of all outstanding amounts (including accrued interest and additional payment-in-kind) for 25% of the principal amounts owed thereunder, or an aggregate amount of cash paid of \$119,000.

The result of the above transactions was a net reduction of liabilities of approximately \$70,728,000 that were removed from the Company's balance sheet as of June 25, 2018. For the three and six months ended June 30, 2018, a gain on the settlement of all of these debts in the amount of \$70,309,000 was recorded (\$70,631,000, net of the expense related to the issuance of warrants to certain of the Tranche A Note holders with an estimated fair value of \$322,000 based on the Black-Scholes option pricing model). See the table below for a summary (amounts in thousands).

Debt and accrued interest retired as part of debt restructuring	\$78,331
New debt recorded under troubled debt restructuring	(7,700)
Expense for issuance of warrants	(322)
Net gain on troubled debt restructuring	\$70,309

The three-year promissory note of \$7.7 million in principal with an 8% annual interest rate was recorded at \$7,700,000 (and shown on the balance sheet as Note Payable – Related Party), net of debt discount from the issuance of 600,000 shares of common stock (as described below) with a fair value of \$185,000 based on the market price at the issuance date. The Company accounted for the debt reduction as a troubled debt restructuring as the debt balance, which the Company did not currently have the funds to repay, was now to be classified as current due to the principal and accumulated interest being due in May 2019. It is probable that the Company would have been in payment default in the foreseeable future without this restructuring modification. As indicated in previous SEC financial filings, the Company had indicated that there was doubt before the restructuring as to whether the Company would be able to continue to operate as a going concern. In recognition of this, the creditors granted a concession on the debt balance that was paid and considered payment in full on June 25, 2018. The warrants were issued as an inducement for the previous creditors to cancel a significant portion of the debt were an integral part of this troubled debt restructuring and therefore were included as a reduction to the gain recognized on the restructuring.

#### SK Energy Note Terms

The SK Energy Note accrues interest monthly at 8% per annum, payable quarterly (beginning October 15, 2018), in either cash or shares of common stock (at the option of the Company), or, with the consent of SK Energy, such interest may be accrued and capitalized. Additionally, in the event that the Company is prohibited from paying the interest payments due on the SK Energy Note in cash pursuant to the terms of its senior debt and/or the requirement that the Company obtain shareholder approval for the issuance of shares of common stock in lieu of interest due under the SK Energy Note due to the Share Cap (described and defined below), such interest will continue to accrue until such time as the Company can either pay such accrued interest in cash or stock.

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If interest on the SK Energy Note is paid in common stock, SK Energy will be due that number of shares of common stock as equals the amount due divided by the average of the closing sales prices of the Company's common stock for the ten trading days immediately preceding the last day of the calendar quarter prior to the applicable payment date, rounded up to the nearest whole share of common stock (the "Interest Shares"). The SK Energy Note is due and payable on June 25, 2021, but may be prepaid at any time, without penalty. Other than in connection with the Interest Shares, the principal amount of the SK Energy Note is not convertible into common stock of the Company. The SK Energy Note contains standard and customary events of default, and, upon the occurrence of an event of default, the amount owed under the SK Energy Note accrues interest at 10% per annum.

As additional consideration for SK Energy agreeing to the terms of the SK Energy Note, the Company agreed to issue SK Energy 600,000 shares of common stock (the "Loan Shares"), with a fair value of \$185,000 based on the market price on the date of issuance that was accounted for as a debt discount and is being amortized over the term of the note. The SK Energy Note includes a share issuance limitation preventing the Company from issuing Interest Shares thereunder, if such issuance, together with the number of Loan Shares, plus such number of Interest Shares issued previously, as of the date of such new issuance, totals more than 19.99% of the Company's outstanding shares of common stock as of June 25, 2018 (i.e., 1,455,023 shares) (the "Share Cap").

#### Repayment Agreement Terms

As described above, pursuant to the Repayment Agreements, the holders of the Company's outstanding Tranche A Notes and Junior Notes retired all of the then outstanding Tranche A Notes, in the aggregate amount of \$7,260,000, in exchange for an aggregate of \$3,800,000 of cash and all of the then outstanding Junior Notes, in the aggregate amount of \$70,299,000, in exchange for an aggregate of \$3,876,000 of cash. The note holders also agreed to forgive all amounts owed under the terms of the Tranche A Notes and Junior Notes, as applicable, other than the amounts paid. The Tranche A Note Repayment Agreement was entered into by and between the Company and each of the then holders of the Company's Tranche A Notes, BBLN-PEDCO Corp., BHLN-PEDCO Corp. and PBLA ULICO 2017 (collectively, the "Tranche A Noteholders"). The Tranche B Note Repayment Agreement was entered into by and between the Company and each of the then holders of the Company's Tranche B Notes, Senior Health Insurance Company of Pennsylvania, Bankers Conseco Life Insurance Company, Washington National Insurance Company, Principal Growth Strategies, LLC, Cadle Rock IV, LLC, and RJ Credit LLC, and holders of the RJC Subordinated Note held by RJ Credit LLC and the MIEJ Note held by MIE Jurassic Energy Corporation (collectively, the "Junior Noteholders"). Pursuant to the terms of the Repayment Agreement relating to the Tranche B Notes, in addition to the cash consideration due to the Tranche B Noteholders, as described above, the Company agreed to grant to certain of the Junior Noteholders their pro rata share of warrants to purchase an aggregate of 1,448,472 shares of common stock of the Company (the "Tranche B Warrants"). The Tranche B Warrants have a term of three years, an exercise price equal to \$0.328 per share, and the estimated fair value of \$322,000 was based on the Black-Scholes option pricing model.

#### Amendment to Series A Convertible Preferred Stock Designation; Rights of Shareholders

In connection with the Stock Purchase Agreement, and immediately following the closing of the acquisition described in the Stock Purchase Agreement (discussed above), the Company and SK Energy, as the then holder of all of the then outstanding shares of Series A Convertible Preferred Stock, agreed to the filing of an Amendment to the Amended and Restated Certificate of Designations of PEDEVCO Corp. Establishing the Designations, Preferences, Limitations and Relative Rights of Its Series A Convertible Preferred Stock (the "Preferred Amendment"), which amended the designation of our Series A Convertible Preferred Stock (the "Designation") to remove the beneficial ownership restriction contained therein, which prevented any holder of Series A Convertible Preferred Stock from converting such Series A Convertible Preferred Stock into shares of common stock of the Company if such conversion would result in the holder thereof holding more than 9.9% of the Company's then outstanding common stock.



The Company filed the Preferred Amendment with the Secretary of State of Texas on June 26, 2018.

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As a result of the Stock Purchase Agreement (i.e., the sale of the Series A Convertible Preferred Stock to a party other than GGE), automatic termination, pursuant to the terms of the Designation, of the right of GGE, upon notice to the Company, voting the Series A Convertible Preferred Stock separately as a single class, to appoint designees to fill up to two (2) seats on our Board of Directors, one of which must be an independent director as defined by applicable rules was triggered. As such, effective upon the closing of the Stock Purchase Agreement, the Company's common stockholders have the right to appoint all members of our Board of Directors via plurality vote.

#### Note Purchase Agreement and Sale of Secured Promissory Notes

On March 7, 2014, the Company entered into a \$50 million financing facility (the "Notes Purchase Agreement") between the Company, BRe BCLIC Primary, BRe BCLIC Sub, BRe WNIC 2013 LTC Primary, BRe WNIC 2013 LTC Sub, and RJC, as investors (collectively, the "Investors"), and BAM Administrative Services LLC, as agent for the Investors (the "Agent"). The Company issued the Investors Secured Promissory Notes in the aggregate principal amount of \$34.5 million (the "Initial Notes"). On March 19, 2015, BRe WNIC 2013 LTC Primary transferred a portion of its Initial Note to HEARTLAND Bank, and effective April 1, 2015, BRe BCLIC Primary transferred its Initial Note to Senior Health Insurance Company of Pennsylvania ("SHIP"), with each of HEARTLAND Bank and SHIP becoming an "Investor" for purposes of the discussion below. Effective March 9, 2018, CadleRock IV, LLC acquired all of HEARTLAND's interests in the Senior Notes, becoming an "Investor" for purposes of the discussion below.

#### 2016 Senior Note Restructuring

On May 12, 2016 (the "Closing Date"), the Company entered into an Amended and Restated Note Purchase Agreement (the "Amended NPA"), with existing lenders SHIP, BRe BCLIC Sub, BRe WNIC 2013 LTC Primary, BRe WNIC 2013 LTC Sub, Heartland Bank (assigned to CadleRock IV, LLC in March 2018), and RJC, and new lenders BHLN-Pedco Corp. ("BHLN") and BBLN-Pedco Corp. ("BBLN," and together with BHLN and RJC, the "Tranche A Investors") (the investors in the Tranche B Notes (defined below) and the Tranche A Investors, collectively, the "Lenders"), and the Agent, as agent for the Lenders. The Amended NPA amended and restated the Senior Notes held by the Investors, and the Company issued new Senior Secured Promissory Notes to each of the Investors (collectively, the "Tranche B Notes") in a transaction that qualified as a troubled debt restructuring. RJC is also a party to the RJC Junior Note (discussed below under Notes Payable - Related Party Financings - Subordinated Note Payable Assumed).

Subsequently, certain of the Lenders transferred some or all of the principal outstanding under the New Senior Notes (as defined below) held by them and the term Lenders as used herein refers to the current holders of the New Senior Notes, as applicable.

The Amended NPA created and issued to the Tranche A Investors new "Tranche A Notes," in substantially the same form and with similar terms as the Tranche B Notes, except as discussed below, consisting of a term loan issuable in tranches with a maximum aggregate principal amount of \$25,960,000, with borrowed funds accruing interest at 15% per annum, and maturing on May 11, 2019 (the "Tranche A Maturity Date") (the "Tranche A Notes," and together with the Tranche B Notes, the "New Senior Notes").

On June 25, 2018, the Company entered into Debt Repayment Agreements (the "Repayment Agreements", each described in greater detail above), pursuant to which, the holders of our outstanding Tranche A Notes and Junior Notes retired all of the then outstanding Tranche A Notes, in the aggregate amount of \$7,260,000, in exchange for an aggregate of \$3,800,000 of cash and all of the then outstanding Junior Notes, in the aggregate amount of \$70,299,000, in exchange for an aggregate of \$3,876,000 in cash. The note holders also agreed to forgive all amounts owed under the terms of the Tranche A Notes and Junior Notes, as applicable, other than the amounts paid.

The amount of interest deferred under the Tranche A and Tranche B Notes as of June 25, 2018 and December 31, 2017 equaled \$4,125,000 and \$3,195,000, respectively, and was previously accounted for on the balance sheet under long-term accrued expenses and accrued expenses - related party.

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All debt discount amounts were amortized using the effective interest rate method. The total amount of the remaining debt discount reflected on the accompanying balance sheet as of June 30, 2018 was \$-0-. As of June 25, 2018 and December 31, 2017, the remaining unamortized debt discount was \$2,359,000 and \$3,751,000, respectively. Amortization of debt discount and total interest expense for the notes (New Senior Notes – Tranche A and Tranche B Notes and the Junior Notes) was \$1,391,000 and \$4,732,000, respectively, for the six months ended June 30, 2018 and \$1,643,000 and \$3,278,000, respectively, for the six months ended June 30, 2017.

Amortization of debt discount and total interest expense for the notes was \$679,000 and \$2,346,000, respectively, for the three months ended June 30, 2018, and was \$812,000 and \$1,674,000, respectively, for the three months ended June 30, 2017.

#### Bridge Note Financing

On June 25, 2018, the Company entered into a Debt Repayment Agreement (the “Bridge Note Repayment Agreement”) with all of the holders of its convertible subordinated promissory notes issued pursuant to that certain Second Amendment to Secured Promissory Notes, dated March 7, 2014, originally issued on March 22, 2013 (the “Bridge Notes”), which notes had an aggregate principal balance of \$475,000, plus accrued interest of \$258,000 and additional payment-in-kind (“PIK”) of \$48,000, as of June 25, 2018, pursuant to which all the holders agreed to the payment and full satisfaction of all outstanding amounts (including accrued interest and additional payment-in-kind) for 25% of the principal amounts owed thereunder, or an aggregate of \$119,000.

The unamortized debt premium on the Convertible Bridge Notes as of June 25, 2018 and December 31, 2017, was \$113,000. The gain recorded in the three and six months ending June 30, 2018 on the settlement of the bridge note debt was \$775,000.

The interest expense related to these notes for the three and six months ended June 30, 2018 and 2017 was \$13,000 compared to \$14,000, and \$27,000 compared to \$28,000, respectively.

#### MIE Jurassic Energy Corporation

On February 14, 2013, PEDCO entered into a Secured Subordinated Promissory Note with MIE Jurassic Energy Corp. (“MIEJ”) (as amended from time to time, the “MIEJ Note”).

In February 2015, the Company and PEDCO entered into a Settlement Agreement with MIEJ and issued a new promissory note in the amount of \$4.925 million to MIEJ (the “NEW MIEJ Note”). The Settlement Agreement related to the February 2015 disposition of the Company’s interest in Condor Energy Technology, LLC, a joint venture previously owned 20% by the Company and 80% by MIEJ. As of June 25, 2018, the principal amount outstanding under the MIEJ Note was \$4,925,000 with accrued interest of \$1,718,000.

As described above, on June 25, 2018, the Company entered into Repayment Agreements, with various parties, including MIEJ, pursuant to which the Company retired all of the then outstanding MIEJ debt in exchange for an aggregate of \$320,000 in cash. As described above, pursuant to the Repayment Agreements, the note holders also agreed to forgive all amounts owed under the terms of the Junior Notes, as applicable, other than the amounts paid. The gain recorded in the three and six months ending June 30, 2018 on the settlement of the MIEJ debt was \$6,323,000.

The interest expense related to this note for the three and six months ended June 30, 2018 and 2017 was \$118,000 compared to \$123,000 and \$241,000, compared to \$246,000, respectively, with the total cumulative interest equal to \$1,718,000 through June 25, 2018.

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#### Subordinated Note Payable Assumed

In 2015, the Company assumed approximately \$8.35 million of subordinated note payable from GGE in the acquisition of the GGE Acquired Assets (the “RJC Junior Note”). The amount outstanding on the RJC Junior Note as of June 25, 2018 and December 31, 2017 was \$12,173,000 and \$11,483,000, respectively. The lender under the RJC Junior Note is RJC, which is one of the lenders under the Senior Notes and is an affiliate of GGE.

As described above, on June 25, 2018, the Company entered into Repayment Agreements with various parties, including RJ Credit LLC, pursuant to which, on June 26, 2018, the Company retired all of the then outstanding Junior Notes, in exchange for an aggregate of \$3,876,000 in cash.

As described above, pursuant to the Repayment Agreements, the note holders also agreed to forgive all amounts owed under the terms of the Junior Notes, as applicable, other than the amounts paid.

The interest expense related to this note for the three and six months ended June 30, 2018 and 2017 was \$342,000 compared to \$322,000, and \$690,000 compared to \$630,000, respectively.

#### NOTE 9 – COMMITMENTS AND CONTINGENCIES

##### Office Lease

In June 2018, the Company entered into a third lease addendum to the original lease agreement signed in July 2012, the first lease addendum signed in May 2016, and the second lease addendum signed in July 2017, as amended, which extends the term of the lease by an additional year, now ending in July 2019, for its corporate office space located in Danville, California. The total current obligation (thirteen months), including this one-year lease extension for the remainder of the lease through July 2019, is \$62,000.

##### Leasehold Drilling Commitments

The Company’s oil and gas leasehold acreage is subject to expiration of leases if the Company does not drill and hold such acreage by production or otherwise exercises options to extend such leases, if available, in exchange for payment of additional cash consideration. In the D-J Basin Asset, 7 net acres are due to expire during the six months remaining in 2018 (1,354 net acres did expire during the six months ended June 30, 2018), 125 net acres expire in 2019, 329 net acres expire thereafter (net to our direct ownership interest only). The Company plans to hold significantly all of this acreage through a program of drilling and completing producing wells. If the Company is not able to drill and complete a well before lease expiration, the Company may seek to extend leases where able. As of June 30, 2018, the Company had fully impaired its unproved leasehold costs based on management’s revised re-leasing program.

##### Other Commitments

Although the Company may, from time to time, be involved in litigation and claims arising out of its operations in the normal course of business, the Company is not currently a party to any material legal proceeding. In addition, the Company is not aware of any material legal or governmental proceedings against it, or contemplated to be brought against it.

As part of its regular operations, the Company may become party to various pending or threatened claims, lawsuits and administrative proceedings seeking damages or other remedies concerning its commercial operations, products, employees and other matters.

Although the Company provides no assurance about the outcome of these or any other pending legal and administrative proceedings and the effect such outcomes may have on the Company, the Company believes that any ultimate liability resulting from the outcome of such proceedings, to the extent not otherwise provided for or covered by insurance, will not have a material adverse effect on the Company's financial condition or results of operations.

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## NOTE 10 – SHAREHOLDERS’ EQUITY (DEFICIT)

### PREFERRED STOCK

At June 30, 2018, the Company was authorized to issue 100,000,000 shares of preferred stock with a par value of \$0.001 per share, of which 25,000,000 shares have been designated “Series A” preferred stock.

On February 23, 2015, the Company issued 66,625 Series A Convertible Preferred Stock shares to GGE as part of the consideration paid for the GGE Acquired Assets. The grant date fair value of the Series A Convertible Preferred Stock was \$28,402,000, based on a calculation using a binomial lattice option pricing model.

On November 23, 2015, the Company lost the right to redeem any of the Series A Convertible Preferred Stock and the holder also lost the right to force any redemption because, pursuant to the Series A Certificate of Designations, the Company did not repurchase any shares within nine months of the initial Series A issuance. Accordingly, the Series A Convertible Preferred Stock is no longer redeemable.

As part of the required conditions to closing the sale of the SK Energy Note as described further in Note 8, SK Energy entered into a Stock Purchase Agreement with GGE, pursuant to which, SK Energy purchased, for \$100,000, all of the Series A Convertible Preferred Stock (the “Stock Purchase Agreement”).

In connection with the Stock Purchase Agreement, and immediately following the closing of the acquisition described in the Stock Purchase Agreement, the Company and SK Energy, as the then holder of all of the outstanding shares of Series A Convertible Preferred Stock, agreed to the filing of an Amendment to the Amended and Restated Certificate of Designations of PEDEVCO Corp. Establishing the Designations, Preferences, Limitations and Relative Rights of Its Series A Convertible Preferred Stock (the “Preferred Amendment”), which amended the designation of our Series A Convertible Preferred Stock (the “Designation”) to remove the beneficial ownership restriction contained therein, which prevented any holder of Series A Convertible Preferred Stock from converting such Series A Convertible Preferred Stock into shares of common stock of the Company if such conversion would result in the holder thereof holding more than 9.9% of the Company’s then outstanding common stock. The Company filed the Preferred Amendment with the Secretary of State of Texas on June 26, 2018.

The transactions affected pursuant to the Stock Purchase Agreement (i.e., the sale of the Series A Convertible Preferred Stock to a party other than GGE), triggered the automatic termination, pursuant to the terms of the Designation, of the right of GGE, upon notice to us, voting the Series A Convertible Preferred Stock separately as a single class, to appoint designees to fill up to two (2) seats on our Board of Directors, one of which must be an independent director as defined by applicable rules. As such, effective upon the closing of the Stock Purchase Agreement, our common stockholders have the right to appoint all members of our Board of Directors via plurality vote.

As of June 30, 2018 and December 31, 2017, there were 66,625 shares of the Company’s Series A Convertible Preferred Stock outstanding.

### COMMON STOCK

At June 30, 2018, the Company was authorized to issue 200,000,000 shares of its common stock with a par value of \$0.001 per share.



During the three and six months ended June 30, 2018, the Company issued shares of common stock and restricted common stock as follows: 600,000 shares of common stock issued to SK energy with a fair value of \$185,000 based on the market price on the date of issuance, 80,000 shares of restricted stock were issued to the CEO with a fair value of \$27,000 based on the market price on the date of issuance, and 30,848 shares were issued to employees for the cashless exercise of options. The 80,000 shares of restricted stock were issued in consideration for Mr. Ingriselli rejoining the Company as its President and Chief Executive Officer in May 2018, with 60,000 shares vesting on December 1, 2018 and 20,000 of the shares vesting on March 1, 2019, subject to his continued service as an employee or consultant of the Company on such vesting dates.

As of June 30, 2018, there were 7,989,602 shares of common stock outstanding.

Stock-based compensation expense recorded related to the vesting of restricted stock for the three and six months ended June 30, 2018 and 2017 was \$148,000 compared to \$214,000, and \$314,000 compared to \$462,000, respectively. The remaining unamortized stock-based compensation expense at June 30, 2018 related to restricted stock was \$121,000.

#### NOTE 11 – STOCK OPTIONS AND WARRANTS

##### Blast 2003 Stock Option Plan and 2009 Stock Incentive Plan

Prior to June 2005, the Company was known as Blast Energy Services, Inc. (“Blast”). Under Blast’s 2003 Stock Option Plan and 2009 Stock Incentive Plan, options to acquire 298 and 343 shares of common stock were granted and remained outstanding and exercisable as of June 30, 2018 and December 31, 2017, respectively. No new options were issued under these plans in 2018 or 2017.

##### 2012 Incentive Plan

On July 27, 2012, the shareholders of the Company approved the 2012 Equity Incentive Plan (the “2012 Incentive Plan”), which was previously approved by the Board of Directors on June 27, 2012, and authorizes the issuance of various forms of stock-based awards, including incentive or non-qualified options, restricted stock awards, performance shares and other securities as described in greater detail in the 2012 Incentive Plan, to the Company’s employees, officers, directors and consultants. The 2012 Incentive Plan was amended on June 27, 2014, October 7, 2015 and December 28, 2016 and December 28, 2017 to increase by 500,000, 300,000, 500,000 and 1,500,000 (to 3,000,000 currently), respectively, the number of shares of common stock reserved for issuance under the 2012 Incentive Plan.

A total of 3,000,000 shares of common stock are eligible to be issued under the 2012 Incentive Plan as of June 30, 2018 and December 31, 2017, of which 2,376,130 shares have been issued as restricted stock, 501,700 shares are subject to issuance upon exercise of issued and outstanding options, and 122,170 remain available for future issuance as of June 30, 2018.

##### PEDCO 2012 Equity Incentive Plan

As a result of the July 27, 2012 merger by and between the Company, Blast Acquisition Corp., a wholly-owned Nevada subsidiary of the Company (“MergerCo”), and Pacific Energy Development Corp., a privately-held Nevada corporation (“PEDCO”) pursuant to which MergerCo was merged with and into PEDCO, with PEDCO continuing as the surviving entity and becoming a wholly-owned subsidiary of the Company, in a transaction structured to qualify as a tax-free reorganization (the “Merger”), the Company assumed the PEDCO 2012 Equity Incentive Plan (the “PEDCO Incentive Plan”), which was adopted by PEDCO on February 9, 2012. The PEDCO Incentive Plan authorized PEDCO

to issue an aggregate of 100,000 shares of common stock in the form of restricted shares, incentive stock options, non-qualified stock options, share appreciation rights, performance shares, and performance units under the PEDCO Incentive Plan. As of June 30, 2018 and December 31, 2017, options to purchase an aggregate of 31,015 shares of the Company's common stock and 66,625 shares of the Company's restricted common stock have been granted under this plan (all of which were granted by PEDCO prior to the closing of the merger with the Company, with such grants being assumed by the Company and remaining subject to the PEDCO Incentive Plan following the consummation of the merger). The Company does not plan to grant any additional awards under the PEDCO Incentive Plan.





## Options

The Company did not grant any options during the six-month period ended June 30, 2018.

During the three and six months ended June 30, 2018 and 2017, the Company recognized stock option expense of \$18,000 compared to \$27,000 and \$35,000 compared to \$55,000, respectively. The remaining amount of unamortized stock options expense at June 30, 2018, was \$12,000.

The intrinsic value of outstanding and exercisable options at June 30, 2018 was \$484,000 and \$263,000, respectively.

The intrinsic value of outstanding and exercisable options at December 31, 2017 was \$-0- and \$-0-, respectively.

Option activity during the six months ended June 30, 2018 was:

	Weighted		
	Average		
	Weighted	Remaining	
	Average	Contract	
	Number of	Exercise	Term
	Shares	Price	(# years)
Outstanding at January 1, 2018	743,727	\$3.45	3.8
Granted	-	-	-
Exercised	(30,848)	0.55	-
Forfeited and cancelled	(14,197)	3.02	-
Outstanding at June 30, 2018	698,682	\$3.69	3.2
Exercisable at June 30, 2018	586,182	\$4.34	3.0

## Warrants

During the three and six months ended June 30, 2018, the Company granted warrants to certain of the Junior Noteholders to purchase an aggregate of 1,448,472 shares of common stock. These warrants have a term of three years, an exercise price of \$0.322, and the estimated fair value of \$322,000 was based on the Black-Scholes option pricing model.

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During the three and six months ended June 30, 2018 and 2017, the Company recognized warrant expense (included in the net gain for the debt restructuring) of \$322,000 and \$-0-, and \$322,000 and \$-0-, respectively. The remaining amount of unrecognized warrant expense at June 30, 2018 was \$-0-.

The intrinsic value of outstanding as well as exercisable warrants at June 30, 2018 and December 31, 2017 was \$2,822,000 and \$-0-, respectively.

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Warrant activity during the six months ended June 30, 2018 was:

	Number of Shares	Weighted Average Exercise Price	Weighted Average Remaining Contract Term (# years)
Outstanding at January 1, 2018	1,231,373	\$7.44	1.4
Granted	1,448,472	0.32	-
Exercised	-	-	-
Forfeited and cancelled	-	-	-
Outstanding at June 30, 2018	2,679,845	\$3.59	2.0
Exercisable at June 30, 2018	2,679,845	\$3.59	2.0

#### NOTE 12 – RELATED PARTY TRANSACTIONS

See Note 8 above for further discussion of the debt restructuring on June 25, 2018, the Promissory Note dated June 25, 2018 with SK Energy in the amount of \$7.7 million, and the Debt Repayment Agreements with various previous debt holders including the previous debt held by GGE, which was retired effective on June 25, 2018. As part of these transactions, SK Energy entered into a Stock Purchase Agreement with Golden Globe Energy, the holder of the Company's then outstanding 66,625 shares of Series A Convertible Preferred Stock (convertible pursuant to their terms into 6,662,500 shares of the Company's common stock – approximately 47.6% of the Company's then outstanding shares post-conversion), pursuant to which on June 25, 2018, SK Energy purchased, for \$100,000, all of the Series A Convertible Preferred Stock.

As a result of the transactions discussed above and the Notes above, as of June 30, 2018, SK Energy is now a related party while GGE is no longer a related party as of June 30, 2018. This is based on the 66,625 shares of the Company's Series A Convertible Preferred Stock owned by SK Energy as of June 30, 2018 (which could be converted into shares of the Company's common stock on a 100:1 basis) and the termination, effective June 25, 2018, of GGE's right to appoint up to two representatives to the Company's Board of Directors.

The following table reflects the related party amounts for GGE included in the December 31, 2017 balance sheet and the related party amounts for SK Energy included in the June 30, 2018 balance sheet (in thousands):

	As of June 30, 2018	As of December 31, 2017
Accrued expenses	\$-	\$1,733
Long-term notes payable – Secured Promissory Notes, net of discount of \$-0- and \$1,148, respectively	-	15,930
Long notes payable – Subordinated	-	11,483
Long-term notes payable, net of discount of \$185 and \$-0-, respectively	7,515	-
Total related party liabilities	\$7,515	\$29,146

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## NOTE 13 – INCOME TAXES

Due to the Company's cumulative net losses, there was no provision for income taxes for the six months ended June 30, 2018 and 2017.

On December 22, 2017, new federal tax reform legislation was enacted in the United States (the "2017 Tax Act"), resulting in significant changes from previous tax law. The 2017 Tax Act reduces the federal corporate income tax rate to 21% from 34% effective January 1, 2018. The rate change, along with certain immaterial changes in tax basis resulting from the 2017 Tax Act, resulted in a reduction of the Company's deferred tax assets of \$18,589,000 and a corresponding reduction in the valuation allowance as of December 31, 2017. The following table reconciles the U.S. federal statutory income tax rate in effect for the six months ended June 30, 2018 and 2017 and the Company's effective tax rate (amounts in thousands):

	Six Months Ended June 30, 2018	Six Months Ended June 30, 2017
U.S. federal statutory income tax	\$13,032	\$(2,885)
State and local income tax, net of benefits	4,121	(393)
Amortization of debt discount	383	224
Gain on debt restructuring	(19,433)	-
Officer life insurance and D&O insurance	11	15
Stock-based compensation	96	199
Tax rate changes and other	-	-
Change in valuation allowance for deferred income tax assets	1,790	2,840
Effective income tax rate	\$-	\$-





Deferred income tax assets as of June 30, 2018 and December 31, 2017 are as follows (in thousands):

Deferred Tax Assets	June 30, 2018	December 31, 2017
Difference in depreciation, depletion, and capitalization methods – oil and natural gas properties	\$3,807	\$3,649
Net operating loss – federal taxes	31,563	30,322
Net operating loss – state taxes	5,789	5,398
Total deferred tax asset	41,159	39,369
Less valuation allowance	(41,159)	(39,369)
Total deferred tax assets	\$-	\$-

In assessing the realization of deferred tax assets, management considers whether it is more likely than not that some portion or all of deferred assets will not be realized. The ultimate realization of the deferred tax assets is dependent upon the generation of future taxable income during the periods in which those temporary differences become deductible.

Based on the available objective evidence, management believes it is more likely than not that the net deferred tax assets will not be fully realizable. Accordingly, management has applied a full valuation allowance against its net deferred tax assets at June 30, 2018. The net change in the total valuation allowance from December 31, 2017 to June 30, 2018, was an increase of \$1,790,000.

The Company's policy is to recognize interest and penalties accrued on any unrecognized tax benefits as a component of income tax expense. As of June 30, 2018, the Company did not have any significant uncertain tax positions or unrecognized tax benefits. The Company did not have associated accrued interest or penalties, nor were there any interest expense or penalties recognized during the period from February 9, 2011 (Inception) through June 30, 2018.

As of June 30, 2018, the Company had net operating loss carryforwards ("NOLs") of approximately \$100,379,000, plus \$49,922,000 subject to limitations, for federal and state tax purposes. If not utilized, these losses will begin to expire beginning in 2033 and 2023, respectively, for both federal and state purposes.

Utilization of NOL and tax credit carryforwards may be subject to a substantial annual limitation due to ownership change limitations that may have occurred or that could occur in the future, as required by the Internal Revenue Code (the "Code"), as amended, as well as similar state provisions. In general, an "ownership change" as defined by the Code results from a transaction or series of transactions over a three-year period resulting in an ownership change of more than 50% of the outstanding stock of a company by certain stockholders or public groups.

The Company currently has tax returns open for examination by the Internal Revenue Service for all years since 2010.

#### NOTE 14 – SUBSEQUENT EVENTS

On July 3, 2018, SK Energy, converted all of its 66,625 outstanding shares of Series A Convertible Preferred Stock into 6,662,500 shares of the Company's common stock, representing 45.8% of the Company's then outstanding common stock. The shares of common stock issued upon conversion of the Series A Convertible Preferred Stock, together with the 600,000 shares of common stock issued to SK Energy in connection with its entry into a \$7.7 million promissory note on June 25, 2017, totaled 49.9% of our currently outstanding shares of common stock. SK Energy is wholly-owned and controlled by Dr. Simon Kukes.

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Also on July 11, 2018, the Board of Directors of the Company, appointed Dr. Simon Kukes as the Chief Executive Officer of the Company and as a member of the Board of Directors of the Company, and further appointed Mr. Ivar Siem and Mr. John J. Scelfo as members of the Board of Directors (the “Appointees” and the “Appointments”).

As a result of the appointment of Dr. Kukes as Chief Executive Officer of the Company as discussed above, the Company’s then current Chief Executive Officer, Frank C. Ingriselli, stepped down as Chief Executive Officer of the Company, effective July 12, 2018, provided that Mr. Ingriselli continues to serve as the President and Chairman of the Company and advisor to the Chief Executive Officer.

Dr. Kukes has agreed to receive an annual salary of \$1 as his compensation for serving as Chief Executive Officer of the Company and as a member of the Board of Directors and to not charge the Company for any business expenses he incurs in connection with such positions.

On July 11, 2018, David Steinberg tendered his resignation as a member of the Board of Directors. Immediately prior to the resignation of Mr. Steinberg, the Board of Directors of the Company agreed to accelerate the vesting of 150,000 shares of common stock granted to him on December 28, 2017, that would have otherwise vested on July 15, 2018, assuming he was still serving as a member of the Board of Directors of the Company on such date.

Additionally, on July 11, 2018, the Board of Directors granted restricted stock awards to Messrs. Frank C. Ingriselli (President) and Clark R. Moore (Executive Vice President, General Counsel and Secretary) of 60,000 and 50,000 shares, respectively, under the Company’s Amended and Restated 2012 Equity Incentive Plan. The restricted stock awards vest as follows: 100% on the six (6) month anniversary of the grant date, in each case subject to the recipient of the shares being an employee of or consultant to the Company on such vesting date, and subject to the terms and conditions of a Restricted Shares Grant Agreement, as applicable, entered into by and between the Company and the recipient. These shares have a total fair value of \$164,000 based on the market price on the issuance date.



## ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

### Forward-Looking Statements

Some of the statements contained in this report discuss future expectations, contain projections of results of operations or financial condition, or state other "forward-looking" information. The words "believe," "intend," "plan," "expect," "anticipate," "estimate," "project," "goal" and similar expressions identify such a statement was made, although not all forward-looking statements contain such identifying words. These statements are subject to known and unknown risks, uncertainties, and other factors that could cause the actual results to differ materially from those contemplated by the statements. The forward-looking information is based on various factors and is derived using numerous assumptions. Factors that might cause or contribute to such a discrepancy include, but are not limited to, the risks discussed in this and our other SEC filings. We do not promise to or take any responsibility to update forward-looking information to reflect actual results or changes in assumptions or other factors that could affect those statements except as required by law. Future events and actual results could differ materially from those expressed in, contemplated by, or underlying such forward-looking statements.

Forward-looking statements may include statements about our:

- business strategy;
- reserves;
- technology;
- cash flows and liquidity;
- financial strategy, budget, projections and operating results;
- oil and natural gas realized prices;
- timing and amount of future production of oil and natural gas;
- availability of oil field labor;
- the amount, nature and timing of capital expenditures, including future exploration and development costs;
- availability and terms of capital;
- drilling of wells;
- government regulation and taxation of the oil and natural gas industry;
- marketing of oil and natural gas;
- exploitation projects or property acquisitions;
- costs of exploiting and developing our properties and conducting other operations;
- general economic conditions;
- competition in the oil and natural gas industry;
- effectiveness of our risk management activities;
- environmental liabilities;
- counterparty credit risk;
- developments in oil-producing and natural gas-producing countries;
- future operating results;
- future acquisition and debt transactions; and
- estimated future reserves and the present value of such reserves; and plans, objectives, expectations and intentions contained in this Quarterly Report that are not historical.

All forward-looking statements speak only at the date of the filing of this Quarterly Report. The reader should not place undue reliance on these forward-looking statements. Although we believe that our plans, intentions and expectations reflected in or suggested by the forward-looking statements we make in this Quarterly Report are reasonable, we provide no assurance that these plans, intentions or expectations will be achieved. We disclose

important factors that could cause our actual results to differ materially from our expectations under “Risk Factors” and “Management’s Discussion and Analysis of Financial Condition and Results of Operations” and elsewhere in this Quarterly Report and our Annual Report on Form 10-K filed with the SEC on March 29, 2018. These cautionary statements qualify all forward-looking statements attributable to us or persons acting on our behalf. We do not undertake any obligation to update or revise publicly any forward-looking statements except as required by law, including the securities laws of the United States and the rules and regulations of the SEC.





The following is management's discussion and analysis of the significant factors that affected the Company's financial position and results of operations during the periods included in the accompanying unaudited consolidated financial statements. You should read this in conjunction with the discussion under "Item 7. Management's Discussion and Analysis of Financial Condition and Results of Operations" and the audited consolidated financial statements included in our Annual Report on Form 10-K for the year ended December 31, 2017, and the unaudited consolidated financial statements included in this quarterly report.

Certain abbreviations and oil and gas industry terms used throughout this Quarterly Report are described and defined in greater detail under "Glossary of Oil And Natural Gas Terms" on page 28 of our Annual Report on Form 10-K for the year ended December 31, 2017, as filed with the Securities and Exchange Commission on March 29, 2018.

Certain capitalized terms used below but not otherwise defined, are defined in, and shall be read along with the meanings given to such terms in, the notes to the unaudited financial statements of the Company for the three months ended June 30, 2018, above.

Unless the context requires otherwise, references to the "Company," "we," "us," "our," "PEDEVCO" and "PEDEVCO Corp." specifically to PEDEVCO Corp. and its wholly and majority owned subsidiaries.

In addition, unless the context otherwise requires and for the purposes of this report only:

"Bbl" refers to one stock tank barrel, or 42 U.S. gallons liquid volume, used in this report in reference to crude oil or other liquid hydrocarbons;

"Boe" barrels of oil equivalent, determined using the ratio of one Bbl of crude oil, condensate or natural gas liquids, to six Mcf of natural gas;

"Mcf" refers to a thousand cubic feet of natural gas;

"NGL" refers to natural gas liquids;

"Exchange Act" refers to the Securities Exchange Act of 1934, as amended;

"SEC" or the "Commission" refers to the United States Securities and Exchange Commission; and

"Securities Act" refers to the Securities Act of 1933, as amended.

#### General Overview

We are an energy company engaged primarily in the acquisition, exploration, development and production of oil and natural gas shale plays in the Denver-Julesburg Basin ("D-J Basin") in Colorado, which contains hydrocarbon bearing deposits in several formations, including the Niobrara, Codell, Greenhorn, Shannon, J-Sand, and D-Sand. As of June 30, 2018, we held approximately 9,607 net D-J Basin acres located in Weld County, Colorado through our wholly-owned operating subsidiary, Red Hawk Petroleum, LLC ("Red Hawk"), which asset we refer to as our "D-J Basin Asset." As of June 30, 2018, we hold interests in 62 gross (17.4 net) wells in our D-J Basin Asset, of which 14 gross (12.5 net) wells are operated by Red Hawk and currently producing, 26 gross (4.9 net) wells are non-operated and 22 wells have an after-payout interest.





We have listed below the total production volumes and total revenue net to the Company for the three and six months ended June 30, 2018 and 2017 attributable to our D-J Basin Asset.

	Three Months Ended June 30, 2018	Three Months Ended June 30, 2017
Oil volume (BBL)	12,790	14,296
Gas volume (MCF)	18,864	36,747
NGL volume (MCF)	9,100	20,070
Volume equivalent (BOE) (1)	17,451	20,421
Revenue (000's)	\$898	\$812

	Six Months Ended June 30, 2018	Six Months Ended June 30, 2017
Oil volume (BBL)	22,262	26,222
Gas volume (MCF)	36,415	55,179
NGL volume (MCF)	20,299	39,895
Volume equivalent (BOE) (1)	31,714	35,419
Revenue (000's)	\$1,542	\$1,546

(1) Assumes 6 Mcf of natural gas is equivalent to 1 barrel of oil.

## Strategy

We believe that the D-J Basin shale play represents among the most promising unconventional oil and natural gas plays in the U.S. We plan to optimize our existing assets and opportunistically seek additional acreage proximate to our currently held core acreage, as well as other attractive onshore oil and gas assets elsewhere in the U.S., that Company management believes can be acquired at attractive prices, developed using our operating expertise, and be accretive to shareholder value. Our strategy is to be the operator, directly or through our subsidiaries and joint ventures, in the majority of our acreage so we can dictate the pace of development in order to execute our business plan. The majority of our capital expenditure budget for the next twenty-four months will be focused on the development of our D-J Basin Asset. Our development plan calls for the development of approximately \$8.37 million in capital expenditures in order to drill and complete, participate in the drilling and completion of, and/or acquire approximately 2.1 net wells in our D-J Basin Asset during the remainder of 2018 (with an additional 6.4 net wells to be drilled and completed in 2019 for a combined total 2018-2019 drilling capital budget of \$34.85 million). We expect that we will have sufficient cash available to meet our needs over the foreseeable future, which cash we anticipate being available from (i) our projected cash flow from operations, (ii) our existing cash on hand, (iii) the issuance of our common shares through National Securities Corporation under our current “at the market offering” (of which \$1.359 million remains available for issuance, subject to limitation under the SEC’s “Baby Shelf Rules”) and other potential equity funding opportunities, and (iv) potential loans (which may be convertible) made available from our senior lender, SK Energy LLC, which is owned and controlled by Dr. Simon Kukes, our Chief Executive Officer and director, which funds may not be available on favorable terms, if at all. The Company and SK Energy LLC are currently negotiating a transaction whereby SK Energy LLC will loan funds to the Company following the filing of this Quarterly Report, which transaction, if completed, may include the sale of convertible debt, the conversion of

which may cause dilution to existing shareholders, provided that SK Energy is under no obligation to provide such funding and has not entered into any definitive agreement to provide such funding to date. In addition, we may seek additional funding through asset sales, farm-out arrangements, lines of credit, or public or private debt or equity financings to fund additional 2018-2019 capital expenditures and/or repay or refinance a portion or all of our outstanding debt. If market conditions are not conducive to raising additional funds, the Company may choose to extend the drilling program and associated capital expenditures further into 2020. The availability of additional borrowings under the senior debt facility is subject to the Company providing matching funds for all amounts borrowed, which additional borrowed funds may only be used to fund development costs.



## Recent Developments

As described above in Note 8 to the consolidated financial statements included herein, in June 2018, we entered into Repayment Agreements, pursuant to which, on June 26, 2018, we retired all of the then outstanding Tranche A Notes, in the aggregate amount of approximately \$5.7 million, for \$3.8 million and all of the then outstanding Junior Notes, in the aggregate amount of approximately \$67.7 million, for an aggregate of \$3.9 million; and pursuant to which all the holders of our outstanding Bridge Notes, holding in aggregate \$475 thousand of outstanding principal amount under the Bridge Notes, agreed to the payment and full satisfaction of such outstanding amounts for 25% of the amounts owed thereunder, i.e., \$119 thousand in aggregate.

The result of the above transactions was that a net of approximately \$70.7 million of liabilities were removed from the Company's balance sheet.

## SK Energy Note

As described above in Note 8 to the consolidated financial statements included herein, on June 26, 2018, we borrowed \$7.7 million from SK Energy LLC ("SK Energy"), which amount was evidenced by a Promissory Note dated June 25, 2018, in the amount of \$7.7 million (the "SK Energy Note").

As part of the same transactions and as required conditions to closing the sale of the SK Energy Note, SK Energy entered into a Stock Purchase Agreement with GGE, the holder of our then outstanding 66,625 shares of Series A Convertible Preferred Stock (convertible pursuant to their terms into 6,662,500 shares of the Company's common stock – approximately 47.6% of the Company's then outstanding shares post-conversion), pursuant to which on June 25, 2018, SK Energy purchased, for \$100,000, all of the Series A Convertible Preferred Stock (the "Stock Purchase Agreement").

On July 8, 2018, SK Energy converted all of such outstanding shares of Series A Convertible Preferred Stock, pursuant to their terms (as amended), into 6,662,500 shares of the Company's common stock, representing 45.8% of the Company's then outstanding common stock, and resulting in approximately 14,541,254 shares of the Company's common stock being then issued and outstanding. The issuance was deemed a change of control under applicable NYSE American rules and regulations, provided that such issuance was previously approved at the 2015 annual meeting of shareholders of the Company held on October 7, 2015.

On June 29, 2018, the Company announced that the NYSE American (the "Exchange") had notified the Company that it had regained compliance with the NYSE American continued listing standards.

## Critical Accounting Policies

The preparation of financial statements in conformity with generally accepted accounting principles requires us to make judgments, estimates and assumptions in the preparation of our consolidated financial statements and accompanying notes. Actual results could differ from those estimates. We believe there have been no significant changes in our critical accounting policies as discussed in our Annual Report on Form 10-K for the year ended December 31, 2017.

## Results of Operations and Financial Condition

All of the numbers presented below are rounded numbers and should be considered as approximate.

Comparison of the Three Months Ended June 30, 2018 with the Three Months Ended June 30, 2017

Oil and Gas Revenue. For the three months ended June 30, 2018, we generated a total of \$898,000 in revenues from the sale of oil and gas, compared to \$812,000 for the three months ended June 30, 2017. The increase of \$86,000 was primarily due to an increase in oil prices, partially offset by a small decline in production from our oil and gas assets. This decline in volume was a result of a natural decline in well production and wells being shut-in periodically.





**Lease Operating Expenses.** For the three months ended June 30, 2018, lease operating expenses associated with our oil and gas properties were \$417,000, compared to \$397,000 for the three months ended June 30, 2017. The increase of \$20,000 was primarily due to lease operating expenses related to wells being shut in, offset somewhat by lower variable lease operating expenses associated with the lower volume resulting from the natural decline in well production.

**Exploration Expense.** For the three months ended June 30, 2018, exploration expense was \$28,000, compared to \$-0- for the three months ended June 30, 2017. The increase of \$28,000 was primarily due to a small increase in exploration activity undertaken by the Company in the current period.

**Selling, General and Administrative Expenses.** For the three months ended June 30, 2018, selling, general and administrative (“SG&A”) expenses were \$616,000, compared to \$694,000 for the three months ended June 30, 2017. The decrease of \$78,000 was primarily due to decreases in stock-based compensation expense, as well as cost reductions in various areas as shown in the table below. The components of SG&A expenses for the three months ended June 30, 2018 and 2017 are summarized below (amounts in thousands):

	For the Three Months Ended		
	Ended June 30,		Increase/
(in thousands)	2018	2017	(Decrease)
Payroll and related costs	\$295	\$267	\$28
Stock-based compensation expense	166	241	(75)
Legal fees	42	21	21
Accounting and other professional fees	32	93	(61)
Insurance	27	27	-
Travel and entertainment	14	1	13
Office rent, communications and other	40	44	(4)
Total selling, general and administrative expenses	\$616	\$694	\$(78)

**Depreciation, Depletion and Amortization and Accretion (“DD&A”).** For the three months ended June 30, 2018, DD&A costs were \$701,000, compared to \$873,000 for the three months ended June 30, 2017. The \$172,000 decrease was primarily the result of lower production volumes in the current period.

**Gain on Debt Restructuring.** For the three months ended June 30, 2018, gain on debt restructuring was \$70,309,000, compared to a gain of \$-0- for the three months ended June 30, 2017. The gain in 2018 was related to the debt restructuring agreements that were recorded in the three months ended June 30, 2018.

**Interest Expense.** For the three months ended June 30, 2018, interest expense was \$3,155,000, compared to \$3,162,000 for the three months ended June 30, 2017.

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Net Income (Loss). For the three months ended June 30, 2018, net income was \$66,290,000, compared to a net loss of \$4,314,000 for the three months ended June 30, 2017. The increase in net income of \$70,604,000 was primarily due to the one-time non-cash gain on debt restructuring recorded during the three months ended June 30, 2018.

### Comparison of the Six Months Ended June 30, 2018 with the Six Months Ended June 30, 2017

Oil and Gas Revenue. For the six months ended June 30, 2018, we generated a total of \$1,542,000 in revenues from the sale of oil and gas, compared to \$1,546,000 for the six months ended June 30, 2017. The decrease of \$4,000 was primarily due to a small decline in production from our oil and gas assets, offset by an increase in oil prices. This decline was a result of a natural decline in well production and wells being shut-in periodically.

Lease Operating Expenses. For the six months ended June 30, 2018, lease operating expenses associated with our oil and gas properties were \$729,000, compared to \$727,000 for the six months ended June 30, 2017.



Exploration Expense. For the six months ended June 30, 2018, exploration expense was \$38,000, compared to \$-0- for the six months ended June 30, 2017. The increase of \$38,000 was due to a small increase in exploration activity undertaken by the Company in the current period.

Selling, General and Administrative Expenses. For the six months ended June 30, 2018, SG&A expenses were \$1,354,000, compared to \$1,494,000 for the six months ended June 30, 2017. The decrease of \$140,000 was primarily due to a decrease in stock-based compensation expense, as well as cost reductions in various areas as shown in the table below. The components of SG&A expenses for the six months ended June 30, 2018 and 2017 are summarized below (amounts in thousands):

	For the Six Months Ended		
	June 30,		Increase/
(in thousands)	2018	2017	(Decrease)
Payroll and related costs	\$572	\$548	\$24
Stock-based compensation expense	349	517	(168)
Legal fees	61	45	16
Accounting and other professional fees	141	201	(60)
Insurance	53	54	(1)
Travel and entertainment	18	2	16
Bad debt expense (recovery)	-	(25)	25
Office rent, communications and other	160	152	8
Total selling, general and administrative expenses	\$1,354	\$1,494	\$(140)

Depreciation, Depletion, Amortization and Accretion. For the six months ended June 30, 2018, DD&A costs were \$1,283,000, compared to \$1,553,000 for the six months ended June 30, 2017. The \$270,000 decrease was primarily the result of lower production volumes due to a natural decline in well production.

Gain on Debt Restructuring. For the six months ended June 30, 2018, gain on debt restructuring was \$70,309,000 compared to a gain of \$-0- for the six months ended June 30, 2017. The gain in 2018 was related to the debt restructuring agreements that were recorded in the six months ended June 30, 2018.

Interest Expense. For the six months ended June 30, 2018, interest expense was \$6,391,000, compared to \$6,258,000 for the six months ended June 30, 2017. The increase in interest expense was primarily due to higher interest expense during the six months ended June 30, 2018, resulting from higher debt balances compared to the prior year's period.

Net Income (Loss). For the six months ended June 30, 2018, net income was \$62,056,000, compared to a net loss of \$8,486,000 for the six months ended June 30, 2017. The increase in net income of \$70,542,000 was primarily due to the one-time non-cash gain on debt restructuring recorded during the six months ended June 30, 2018.

#### Liquidity and Capital Resources

Our future financial condition and liquidity will be impacted by, among other factors, the success of our exploration and appraisal drilling program, the number of commercially viable oil and natural gas discoveries made and the quantities of oil and natural gas discovered, the speed with which we can bring such discoveries to production, and the actual cost of exploration, appraisal and development of our prospects.



Subject to the availability of the additional funding, which is not currently in place but is being currently being negotiated with SK Energy LLC, our current senior lender, which is owned and controlled by Dr. Simon Kukes, our Chief Executive Officer and director, we plan to make capital expenditures, excluding capitalized interest and general and administrative expense, of up to approximately \$8.37 million during the period from January 1, 2018 to December 31, 2018 (none of which has been expended to date) in order to achieve our plans (with an additional 6.4 net wells to be drilled and completed in 2019 for a combined total 2018-2019 drilling capital budget of \$34.85 million). We expect that we will have sufficient cash available to meet our needs over the foreseeable future, which cash we anticipate being available from (i) our projected cash flow from operations, (ii) our existing cash on hand, (iii) the issuance of our common shares through National Securities Corporation under our current “at the market offering” (of which \$1.359 million remains available for issuance, subject to limitation under the SEC’s “Baby Shelf Rules”) and other potential equity funding opportunities, and (iv) potential loans (which may be convertible) made available from our senior lender, SK Energy LLC, which is owned and controlled by Dr. Simon Kukes, our Chief Executive Officer and director, which funds may not be available on favorable terms, if at all. In addition, we may seek additional funding through asset sales, farm-out arrangements, lines of credit, or public or private debt or equity financings to fund additional 2018-2019 capital expenditures and/or repay or refinance a portion or all of our outstanding debt.

Our capital budget may be adjusted as business conditions warrant. The amount, timing and allocation of capital expenditures are largely discretionary and within our control. We plan to optimize our existing assets and opportunistically seek additional acreage proximate to our currently held core acreage, as well as other attractive onshore oil and gas assets elsewhere in the U.S., that Company management believes can be acquired at attractive prices, developed using our operating expertise, and be accretive to shareholder value. If oil and natural gas prices continue to decline or fail to improve or costs increase significantly, we could defer a significant portion of our budgeted capital expenditures until later periods to prioritize capital projects that we believe have the highest expected returns and potential to generate near-term cash flows. We routinely monitor and adjust our capital expenditures in response to changes in prices, availability of financing, drilling and acquisition costs, industry conditions, timing of regulatory approvals, availability of rigs, success or lack of success in drilling activities, contractual obligations, internally generated cash flows and other factors both within and outside our control.

We acknowledge that adequate funds may not be available when needed or may not be available on favorable terms. If we need to raise funds in the future by issuing equity securities, dilution to existing shareholders will result, and such securities may have rights, preferences, and privileges senior to those of our common stock. If funding is insufficient at any time in the future and we are unable to generate sufficient revenue from new business arrangements, to complete planned acquisitions or operations, our results of operations and the value of our securities could be adversely affected and we may be required to wind-down operations or declare bankruptcy.

#### Financial Summary

We had total current assets of \$1.3 million as of June 30, 2018, including cash of \$0.5 million, compared to total current assets of \$1.4 million as of December 31, 2017, including a cash balance of \$0.9 million.

We had total assets of \$35.1 million as of June 30, 2018 compared to \$36.4 million as of December 31, 2017. Included in total assets as of June 30, 2018 and December 31, 2017, were \$33.7 million and \$34.9 million, respectively, of proved oil and gas properties subject to amortization and \$-0- and \$-0-, respectively, of unproved oil and gas properties not subject to amortization.

We had total liabilities of \$9.3 million as of June 30, 2018, including current liabilities of \$1.3 million, compared to total liabilities of \$73.5 million as of December 31, 2017, including current liabilities of \$3.4 million.



We had working capital of less than \$0.1 million, total shareholders' equity of \$25.8 million and a total accumulated deficit of \$78.1 million as of June 30, 2018, compared to negative working capital of \$2.0 million, total shareholders' deficit of \$37.1 million and a total accumulated deficit of \$138.1 million as of December 31, 2017.

See also the description of the Company's accounts receivable (Note 6), Other Current Assets (Note 7), Notes Payable (Note 8), and related party transactions (Note 12), as described in the footnotes to the Company's consolidated financial statements included in Part I, Item 1, of this report, which are incorporated herein by reference, for more details regarding the Company's balance sheet line items.



**Cash Flows From Operating Activities.** We had net cash used in operating activities of \$276,000 for the six months ended June 30, 2018, which was an increase in cash used of \$43,000 compared to the prior year's period of \$233,000.

**Cash Flows From Investing Activities.** We had no net cash used by investing activities for the six months ended June 30, 2018 or 2017.

**Cash Flows From Financing Activities.** We had net cash used in financing activities for the six months ended June 30, 2018 of \$95,000, compared to net cash provided of \$465,000 for the prior year's period. The cash used in the current period consisted of the repayment of notes payable from the debt restructuring, while the cash provided for the previous period was due to proceeds realized from the sale of common stock.

#### Recently Issued Accounting Pronouncements.

In February 2016, the FASB issued ASU 2016-02, a new lease standard requiring lessees to recognize lease assets and lease liabilities for most leases classified as operating leases under previous U.S. GAAP. The guidance is effective for fiscal years beginning after December 15, 2018, with early adoption permitted. The Company will be required to use a modified retrospective approach for leases that exist or are entered into after the beginning of the earliest comparative period in the financial statements. The Company has evaluated the adoption of the standard and, due to there being only one operating lease currently in place, there will be minimal impact of the standard on its consolidated financial statements.

In April 2016, the FASB issued ASU No. 2016-09, "Compensation – Stock Compensation" (Topic 718). The FASB issued this update to improve the accounting for employee share-based payments and affect all organizations that issue share-based payment awards to their employees. Several aspects of the accounting for share-based payment award transactions are simplified, including: (a) income tax consequences; (b) classification of awards as either equity or liabilities; and (c) classification on the statement of cash flows. The updated guidance is effective for annual periods beginning after December 15, 2016, including interim periods within those fiscal years. Early adoption of the update is permitted. The Company adopted the standard as of January 1, 2017. There was no impact of the standard on its consolidated financial statements.

In August 2016, the FASB issued ASU 2016-15, "Statement of Cash Flows (Topic 230): Classification of Certain Cash Receipts and Cash Payments" ("ASU 2016-15"). ASU 2016-15 will make eight targeted changes to how cash receipts and cash payments are presented and classified in the statement of cash flows. ASU 2016-15 is effective for fiscal years beginning after December 15, 2017. The new standard will require adoption on a retrospective basis unless it is impracticable to apply, in which case it would be required to apply the amendments prospectively as of the earliest date practicable. There was no impact of the standard on its consolidated financial statements.

In September 2016, the FASB issued ASU 2016-13, Financial Instruments-Credit Losses. ASU 2016-13 was issued to provide more decision-useful information about the expected credit losses on financial instruments and changes the loss impairment methodology. ASU 2016-13 is effective for reporting periods beginning after December 15, 2019 using a modified retrospective adoption method. A prospective transition approach is required for debt securities for which an other-than-temporary impairment had been recognized before the effective date. The Company is currently assessing the impact this accounting standard will have on its financial statements and related disclosures.

In November 2016, the FASB issued ASU 2016-18, "Statement of Cash Flows (Topic 230)", requiring that the statement of cash flows explain the change in the total cash, cash equivalents, and amounts generally described as restricted cash or restricted cash equivalents. This guidance is effective for fiscal years, and interim reporting periods therein, beginning after December 15, 2017, with early adoption permitted. The provisions of this guidance are to be applied using a retrospective approach which requires application of the guidance for all periods presented. There was

no impact of the standard on its consolidated financial statements.



### ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

Pursuant to Item 305(e) of Regulation S-K (§ 229.305(e)), the Company is not required to provide the information required by this Item as it is a “smaller reporting company,” as defined by Rule 229.10(f)(1).

### ITEM 4. CONTROLS AND PROCEDURES

#### Disclosure Controls and Procedures

Disclosure controls and procedures are designed to ensure that information required to be disclosed in our reports filed or submitted under the Exchange Act is recorded, processed, summarized and reported, within the time period specified in the SEC’s rules and forms and is accumulated and communicated to the Company’s management, as appropriate, in order to allow timely decisions in connection with required disclosure.

#### Evaluation of Disclosure Controls and Procedures

Under the supervision and with the participation of our management, including our Chief Executive Officer and Chief Financial Officer, we conducted an evaluation of the effectiveness of the design and operation of our disclosure controls and procedures, as defined in Rules 13a-15(e) and 15d-15(e) under the Exchange Act as of the end of the period covered by this Quarterly Report. Based on this evaluation, our Chief Executive Officer and Chief Financial Officer concluded as of June 30, 2018, that our disclosure controls and procedures were not effective.

#### Changes in Internal Control over Financial Reporting

There were no changes in our internal control over financial reporting during the three months ended June 30, 2018, that have materially affected or are reasonably likely to materially affect, our internal control over financial reporting, including any corrective actions with regard to significant deficiencies and material weaknesses. Effective May 31, 2018, Michael L. Peterson resigned as President and Chief Executive Officer of the Company and was replaced by Frank C. Ingriselli, the Chairman of the Company. Subsequent to quarter end, Mr. Ingriselli stepped down as Chief Executive Officer and Dr. Simon Kukes was appointed as Chief Executive Officer of the Company on July 11, 2018.



## PART II - OTHER INFORMATION

### ITEM 1. LEGAL PROCEEDINGS

Although we may, from time to time, be involved in litigation and claims arising out of our operations in the normal course of business, we are not currently a party to any material legal proceeding. In addition, we are not aware of any material legal or governmental proceedings against us, or contemplated to be brought against us.

### ITEM 1A. RISK FACTORS

There have been no material changes from the risk factors previously disclosed in the Company's Annual Report on Form 10-K for the year ended December 31, 2017, filed with the Commission on March 28, 2018, except as discussed below, and investors are encouraged to review such risk factors in the Annual Report and below, prior to making an investment in the Company.

Due to the debt repayments undertaken in June 2018 and the conversion of our Series A Convertible Preferred stock into common stock, each as discussed above, the risk factors included in the Annual Report relating to the Company's non-compliance with NYSE American listing rules, the required repayment of the Tranche A Notes and Tranche B Notes, the covenants of such Tranche A Notes and Tranche B Notes and related risks associated with such notes, the risks relating to the New MIEJ Note, and the risks relating to our Series A Convertible Preferred Stock, are no longer applicable to the Company. Additionally, the risk factor set forth in the Annual Report relating to the ownership percentages of our directors, executive officers and three major shareholders is no longer applicable (and is replaced by the risk factor below relating to SK Energy's ownership) and the risk factor relating to our prior strategic relationships, including with Tenet Advisory Group, is no longer applicable to us.

The "Risk Factors" set forth below are in addition to, and/or replace and supersede, as applicable, the risk factors set forth in the Annual Report:

#### Risks Related to the Oil, NGL and Natural Gas Industry and Our Business

The occurrence of an event of default under the SK Energy Note could have a material adverse effect on us and our financial condition.

The SK Energy Note includes standard and customary events of default. Upon an event of default under the SK Energy Note, the holder of such note may declare the entire unpaid balance (as well as any interest, fees and expenses) immediately due and payable. Funding to repay such note may not be available timely, on favorable terms, if at all, and any default by us of the terms and conditions of the note would likely have a material adverse effect on our results of operations, financial condition and the value of our common stock.

Potential conflicts of interest could arise for certain members of our management team and Board of Directors that hold management positions with other entities and our senior lender.

Dr. Simon Kukes, our Chief Executive Officer and member of our Board of Directors, Frank Ingriselli, our Chairman of the Board of Directors and President, and Clark R. Moore, our Executive Vice President, General Counsel and Secretary, hold various other management positions with privately-held companies not involved in the oil and gas industry, and Dr. Simon Kukes is the principal of SK Energy LLC, the Company's senior lender. We believe these positions require only an immaterial amount of each officers' time and will not conflict with their roles or responsibilities with our company. If any of these companies enter into one or more transactions with our company, or if the officers' position with any such company requires significantly more time than currently anticipated, potential conflicts of interests could arise from the officers performing services for us and these other entities.







The issuance of common stock upon conversion of the SK Energy Note will cause immediate dilution.

The SK Energy Note accrues interest monthly at 8% per annum, payable quarterly (beginning October 15, 2018), in either cash or shares of common stock (at the option of the Company), or with the consent of SK Energy, such interest may be accrued and capitalized. If interest on the SK Energy Note is paid in common stock, SK Energy will be due that number of shares of common stock as equals the amount due divided by the average of the closing sales prices of the Company's common stock for the ten trading days immediately preceding the last day of the calendar quarter prior to the applicable payment date, rounded up to the nearest whole share of common stock (the "Interest Shares"). The SK Energy Note includes a share issuance limitation preventing the Company from issuing Interest Shares thereunder, if such issuance, together with the number of Loan Shares, plus such number of Interest Shares issued previously, as of the date of such new issuance, totals more than 19.99% of the Company's outstanding shares of common stock as of June 25, 2018 (i.e., 1,455,023 shares) (the "Share Cap"). Any such issuances of common stock will result in immediate dilution to the interests of other stockholders.

Our outstanding options, warrants and convertible securities may adversely affect the trading price of our common stock.

As of June 30, 2018, there were outstanding stock options to purchase approximately 698,682 shares of our common stock and outstanding warrants to purchase approximately 2,679,845 shares of common stock. For the life of the options and warrants, the holders have the opportunity to profit from a rise in the market price of our common stock without assuming the risk of ownership. The issuance of shares upon the exercise of outstanding securities will also dilute the ownership interests of our existing stockholders.

The availability of these shares for public resale, as well as any actual resales of these shares, could adversely affect the trading price of our common stock. We previously filed registration statements with the SEC on Form S-8 providing for the registration of an aggregate of approximately 3,134,945 shares of our common stock, issued, issuable or reserved for issuance under our equity incentive plans. Subject to the satisfaction of vesting conditions, the expiration of lockup agreements, any management 10b5-1 plans and certain restrictions on sales by affiliates, shares registered under registration statements on Form S-8 will be available for resale immediately in the public market without restriction.

We cannot predict the size of future issuances of our common stock pursuant to the exercise of outstanding options or warrants or conversion of other securities, or the effect, if any, that future issuances and sales of shares of our common stock may have on the market price of our common stock. Sales or distributions of substantial amounts of our common stock (including shares issued in connection with an acquisition), or the perception that such sales could occur, may cause the market price of our common stock to decline.

Dr. Simon Kukes, our Chief Executive Officer and a member of Board of Directors, beneficially owns approximately 49.9% of our common stock through SK Energy LLC, which may give them influence over important corporate matters in which their interests are different from your interests.

Dr. Simon Kukes, our Chief Executive Officer and member of the Board of Directors, is the principal and sole owner of SK Energy LLC, which beneficially owns approximately 49.9% of our issued and outstanding common stock, and is also our senior lender under the SK Energy Note. Dr. Kukes will be positioned to influence or control to a significant degree the outcome of matters requiring a shareholder vote, including the election of directors, the adoption of amendments to our certificate of formation or bylaws and the approval of mergers and other significant corporate transactions. Subject to any fiduciary duties owed to the shareholders generally, while Dr. Kukes' interests may generally be aligned with the interests of our shareholders, in some instances Dr. Kukes may have interests different than the rest of our shareholders, including but not limited to, in matters related to the SK Energy Note, future

potential company financing in which SK Energy may participate, or his leadership at the Company. Dr. Kukes' influence or control of our company as a shareholder may have the effect of delaying or preventing a change of control of our company and may adversely affect the voting and other rights of other shareholders. In addition, due to the ownership interest of Dr. Kukes in our common stock, he may be able to remain entrenched in his position.



We are subject to the Continued Listing Criteria of the NYSE American and our failure to satisfy these criteria may result in delisting of our common stock.

Our common stock is currently listed on the NYSE American. In order to maintain this listing, we must maintain certain share prices, financial and share distribution targets, including maintaining a minimum amount of shareholders' equity and a minimum number of public shareholders. In addition to these objective standards, the NYSE American may delist the securities of any issuer if, in its opinion, the issuer's financial condition and/or operating results appear unsatisfactory; if it appears that the extent of public distribution or the aggregate market value of the security has become so reduced as to make continued listing on the NYSE American inadvisable; if the issuer sells or disposes of principal operating assets or ceases to be an operating company; if an issuer fails to comply with the NYSE American's listing requirements; if an issuer's common stock sells at what the NYSE American considers a "low selling price" (generally trading below \$0.20 per share for an extended period of time) and the issuer fails to correct this via a reverse split of shares after notification by the NYSE American (provided that issuers can also be delisted if any shares of the issuer trade below \$0.06 per share); or if any other event occurs or any condition exists which makes continued listing on the NYSE American, in its opinion, inadvisable.

If the NYSE American delists our common stock, investors may face material adverse consequences, including, but not limited to, a lack of trading market for our securities, reduced liquidity, decreased analyst coverage of our securities, and an inability for us to obtain additional financing to fund our operations.

## ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

The Company did not sell any unregistered equity securities during the quarter ended June 30, 2018, and through the date of the filing of this Report, which were not previously disclosed in a prior Quarterly Report on Form 10-Q, Annual Report on Form 10-K or in a Current Report on Form 8-K.

### Use of Proceeds From Sale of Registered Securities

Our Registration Statement on Form S-3 (Reg. No. 333-214415) in connection with the potential sale by us of up to \$100 million in securities (common stock, preferred stock, warrants and units), subject to limitations under the SEC's "Baby Shelf Rules", was declared effective by the Securities and Exchange Commission on January 17, 2017.

On September 29, 2016, we entered into an At Market Issuance Sales Agreement (the "Sales Agreement") with National Securities Corporation ("NSC"), a wholly-owned subsidiary of National Holdings Corporation (NasdaqCM:NHLD), pursuant to which the Company may issue and sell shares of its common stock, having an aggregate offering price of up to \$2,000,000 (the "Shares") from time to time, as the Company deems prudent, through NSC (the "Offering") (of which \$1.359 million remains available for issuance, subject to limitation under the SEC's "Baby Shelf Rules"). Upon delivery of a placement notice and subject to the terms and conditions of the Sales Agreement, NSC may sell the Shares by methods deemed to be an "at the market offering" as defined in Rule 415 promulgated under the Securities Act.

With the Company's prior written approval, NSC may also sell the Shares by any other method permitted by law, including in negotiated transactions. The Company may elect not to issue and sell any additional Shares in the Offering and the Company or NSC may suspend or terminate the offering of Shares upon notice to the other party and subject to other conditions. NSC will act as sales agent on a commercially reasonable efforts basis consistent with its normal trading and sales practices and applicable state and federal law, rules and regulations and the rules of the NYSE American.

The Company has agreed to pay NSC commissions for its services in acting as agent in the sale of the Shares in the amount equal to 3.0% of the gross sales price of all Shares sold pursuant to the Agreement. The Company also paid various expenses in connection with the offering, including reimbursing \$30,000 of NSC's legal fees, which was paid. The Company has also agreed to provide NSC with customary indemnification and contribution rights.

The Company has used and intends to use the net proceeds from the offering to fund development and for working capital and general corporate purposes, including general and administrative purposes. The Company is not obligated to make any additional sales of common stock under the Sales Agreement, and no assurance can be given that the Company will sell any additional shares under the Sales Agreement, or, if it does, as to the price or amount of Shares that it will sell, or the dates on which any such sales will take place.





The Company has filed a final prospectus in connection with such offering with the SEC (as part of the Form S-3 registration statement).

During the quarter ended June 30, 2018, the Company made no sales of common stock under the Sales Agreement and the prospectus associated therewith.

No payments for our expenses will be made in connection with the offering described above directly or indirectly to (i) any of our directors, officers or their associates, (ii) any person(s) owning 10% or more of any class of our equity securities or (iii) any of our affiliates. We plan to use the net proceeds from the offering as described in our final prospectus filed with the SEC pursuant to Rule 424(b).

There has been no material change in the planned use of proceeds from our offering as described in our final prospectuses filed with the SEC pursuant to Rule 424(b).

#### Issuer Purchases of Equity Securities

None.

#### ITEM 3. DEFAULTS UPON SENIOR SECURITIES

None.

#### ITEM 4. MINE SAFETY DISCLOSURES

Not Applicable.

#### ITEM 5. OTHER INFORMATION

None.

#### ITEM 6. EXHIBITS

See the Exhibit Index following the signature page to this Quarterly Report on Form 10-Q for a list of exhibits filed or furnished with this report, which Exhibit Index is incorporated herein by reference.



SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

PEDEVCO Corp.

July 31, 2018 By: /s/ Dr.  
Simon  
Kukes  
Dr. Simon  
Kukes  
Chief  
Executive  
Officer  
(Principal  
Executive  
Officer)

PEDEVCO Corp.

July 31, 2018 By: /s/ Gregory  
L.  
Overholtzer  
Gregory L.  
Overholtzer  
Chief  
Financial  
Officer  
(Principal  
Financial  
and  
Accounting  
Officer)



## EXHIBIT INDEX

Exhibit No.	Description	Incorporated By Reference			File Number
		Form	Exhibit	Filing Date/Period End Date	
<u>3.1</u>	Amendment to Amended and Restated Certificate of Designations of PEDEVCO Corp. Establishing the Designations, Preferences, Limitations and Relative Rights of Its Series A Convertible Preferred Stock filed with the Secretary of State of Texas on June 26, 2018	8-K	3.1	June 26, 2018	001-35922
<u>10.1</u> ***	Employment Agreement, dated May 10, 2018, by and between Frank C. Ingriselli and Pacific Energy Development Corp.	8-K	10.1	May 11, 2018	001-35922
<u>10.2</u> ***	Employee Separation and Release, dated May 10, 2018, by and between Michael L. Peterson and PEDEVCO Corp.	8-K	10.2	May 11, 2018	001-35922
<u>10.3</u> ***	Independent Contractor Agreement, dated May 10, 2018, by and between Michael L. Peterson and PEDEVCO Corp.	8-K	10.3	May 11, 2018	001-35922
<u>10.4</u>	\$7.7 Million Promissory Note between PEDEVCO Corp., as borrower and SK Energy LLC, as lender, dated June 25, 2018	8-K	10.1	June 26, 2018	001-35922
<u>10.5</u>	Tranche A Note Repayment Agreement dated June 25, 2018, by and between PEDEVCO Corp. and the Tranche A Noteholders name therein	8-K	10.2	June 26, 2018	001-35922
<u>10.6</u>	Junior Notes Repayment Agreement dated June 25, 2018, by and between PEDEVCO Corp. and the Junior Noteholders name therein	8-K	10.3	June 26, 2018	001-35922
<u>10.7</u>	Bridge Note Repayment Agreement dated June 25, 2018, between PEDEVCO Corp. and the Bridge Noteholders name therein	8-K	10.4	June 26, 2018	001-35922
<u>10.8</u>	Form of Warrant for the Purchase of Common Stock dated June 25, 2018 (Tranche B Noteholders)	8-K	10.5	June 26, 2018	001-35922
<u>31.1</u> *	Certification of Chief Executive Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002				
<u>31.2</u> *	Certification of Chief Financial Officer Pursuant to Section 302 of the Sarbanes-Oxley Act of 2002				
<u>32.1</u> **	Certification of Chief Executive Officer Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002				
<u>32.2</u> **	Certification of Chief Financial Officer Pursuant to 18 U.S.C. Section 1350, as Adopted Pursuant to Section 906 of the Sarbanes-Oxley Act of 2002				
101.INS*	XBRL Instance Document				
101.SCH*	XBRL Taxonomy Extension Schema Document				
101.CAL*	XBRL Taxonomy Extension Calculation Linkbase Document				
101.DEF*					

XBRL Taxonomy Extension Definition Linkbase  
Document

101.LAB\* XBRL Taxonomy Extension Label Linkbase Document

101.PRE\* XBRL Taxonomy Extension Presentation Linkbase  
Document

\* Filed herewith.

\*\* Furnished herewith.

\*\*\* Management contract or compensatory plan, contract or arrangement.