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CONSTELLATION ENERGY GROUP INC

Form 425

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Filed by Exelon Corporation

Pursuant to Rule 425 under the Securities Act of 1933

and deemed filed pursuant to Rule 14a-12 of the Securities Exchange Act of 1934

Subject Company: Constellation Energy Group, Inc.

(Reg. No. 333-175162)

On October 25, 2011, Exelon began to use the following slides concerning the proposed merger and other information in a series of meetings with Maryland stakeholders:

Exelon and Constellation Energy Merger Update  
October 26, 2011  
Creating a Clean, Competitive Future

Cautionary Statements Regarding Forward-Looking Information

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Except for the historical information contained herein, certain of the matters discussed in this communication constitute forward-looking statements within the meaning of the Securities Act of 1933 and the Securities Exchange Act of 1934, both as amended by the Private Securities Litigation Reform Act of 1995. Words such as may, will, anticipate, estimate, expect, project, intend, plan, believe, target, forecast, and words and terms of similar substance used in connection with any discussion of future plans, actions, or events identify forward-looking statements. These forward-looking statements include, but are not limited to, statements regarding benefits of the proposed merger of Exelon Corporation (Exelon) and Constellation Energy Group, Inc. (Constellation), integration plans and expected synergies, the expected timing of completion of the transaction, anticipated future financial and operating performance and results, including estimates for growth. These statements are based on the current expectations of management of Exelon and Constellation, as applicable. There are a number of risks and uncertainties that could cause actual results to differ materially from the

forward-looking statements included in this communication regarding the proposed merger. For example, (1) the companies may be unable to obtain shareholder approvals required for the merger; (2) the companies may be unable to obtain regulatory approvals required for the merger, or required regulatory approvals may delay the merger or result in the imposition of conditions that could have a material adverse effect on the combined company or cause the companies to abandon the merger; (3) conditions to the closing of the merger may not be satisfied; (4) an unsolicited offer of another company to acquire assets or capital stock of Exelon or Constellation could interfere with the merger; (5) problems may arise in successfully integrating the businesses of the companies, which may result in the combined company not operating as effectively and efficiently as expected; (6) the combined company may be unable to achieve cost-cutting synergies or it may take longer than expected to achieve those synergies; (7) the merger may involve unexpected costs, unexpected liabilities or unexpected delays, or the effects of purchase accounting may be different from the companies' expectations; (8) the credit ratings of the combined company or its subsidiaries may be different from what the companies expect; (9) the businesses of the companies may suffer as a result of uncertainty surrounding the merger; (10) the companies may not realize the values expected to be obtained for properties expected or required to be divested; (11) the industry may be subject to future regulatory or legislative actions that could adversely affect the companies; and (12) the companies may be adversely affected by other economic, business, and/or competitive factors.

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Cautionary Statements Regarding Forward-Looking  
Information (Continued)

Other unknown or unpredictable factors could also have material adverse effects on future results, performance or achievements of Exelon, Constellation or the combined company. Discussions of some of these other important factors and assumptions are contained in Exelon's and Constellation's respective filings with the Securities and Exchange Commission (SEC), and available at the SEC's website at [www.sec.gov](http://www.sec.gov), including: (1) Exelon's 2010 Annual Report on Form 10-K in (a) ITEM 1A. Risk Factors, (b) ITEM 7. Management's Discussion and Analysis of Financial Condition and Results of Operations and (c) ITEM 8. Financial Statements and Supplementary Data: Note 18; (2) Exelon's Quarterly Report on Form 10-Q for the quarterly period ended June 30, 2011 in (a) Part II, Other Information, ITEM 1A. Risk Factors, (b) Part 1, Financial Information, ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations and (c) Part I, Financial Information, ITEM 1. Financial Statements: Note 13; (3) Constellation's 2010 Annual Report on Form 10-K in (a) ITEM 1A. Risk Factors, (b) ITEM 7. Management's Discussion and Analysis of Financial Condition and

Results of Operations and (c) ITEM 8. Financial Statements and Supplementary Data: Note 12; and (4) Constellation's Quarterly Report on Form 10-Q for the quarterly period ended June 30, 2011 in (a) Part II, Other Information, ITEM 1A. Risk Factors and ITEM 5. Other Information, (b) Part I, Financial Information, ITEM 2. Management's Discussion and Analysis of Financial Condition and Results of Operations and (c) Part I, Financial Information, ITEM 1. Financial Statements: Notes to Consolidated Financial Statements, *Commitments and Contingencies*. These risks, as well as other risks associated with the proposed merger, are more fully discussed in the definitive joint proxy statement/prospectus included in the Registration Statement on Form S-4 that Exelon filed with the SEC and that the SEC declared effective on October 11, 2011 in connection with the proposed merger. In light of these risks, uncertainties, assumptions and factors, the forward-looking events discussed in this communication may not occur. Readers are cautioned not to place undue reliance on these forward-looking statements, which speak only as of the date of this communication. Neither Exelon nor Constellation undertake any obligation to publicly release any revision to its forward-looking statements to reflect events or circumstances after the date of this communication.

Additional Information and Where to Find It

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In connection with the proposed merger between Exelon and Constellation, Exelon filed with the SEC a Registration Statement on Form S-4 that included the definitive joint proxy statement/prospectus. The Registration Statement was declared effective by the SEC on October 11, 2011. Exelon and Constellation mailed the definitive joint proxy statement/prospectus to their respective security holders on or about October 12, 2011. **WE URGE INVESTORS AND SECURITY HOLDERS TO READ THE DEFINITIVE JOINT PROXY STATEMENT/PROSPECTUS AND ANY OTHER RELEVANT DOCUMENTS FILED WITH THE SEC, BECAUSE THEY CONTAIN IMPORTANT INFORMATION** about Exelon, Constellation and the proposed merger. Investors and security holders may obtain copies of all documents filed with the SEC free of charge at the SEC's website, [www.sec.gov](http://www.sec.gov). In addition, a copy of the definitive joint proxy statement/prospectus may be obtained free of charge from Exelon Corporation, Investor Relations, 10 South Dearborn Street, P.O. Box 805398, Chicago, Illinois 60680-5398, or from Constellation Energy Group, Inc., Investor Relations, 100 Constellation Way, Suite 600C, Baltimore, MD 21202.

Transaction Overview



Transaction Overview

100%  
stock

0.930  
shares  
of  
EXC  
for  
each  
share  
of

CEG

\$2.10 per share Exelon dividend maintained

Expect to close in early 1Q 2012

Exelon and Constellation shareholder approvals in 4Q 2011

Regulatory  
approvals  
including  
FERC,  
DOJ,  
MD,  
NY,  
TX  
(1)

Executive Chairman: Mayo Shattuck

President and CEO: Chris Crane

Board of Directors: 16 total (12 from Exelon, 4 from Constellation)

Exelon Corporation

78% Exelon shareholders

22% Constellation shareholders

Corporate headquarters: Chicago, IL

Constellation headquarters: Baltimore, MD

No change to utilities  
headquarters

Significant employee presence maintained in IL, PA and MD

Company Name

Consideration

Pro Forma

Ownership

Headquarters

Governance

Approvals &

Timing

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(1) Secured approval from Texas PUCT on August 3, 2011

This Combination Is Good for Maryland

Maintains employee presence and platform for growth in Maryland

Exelon's Power Team will be combined with Constellation's wholesale and retail business under the Constellation brand and will be

headquartered  
in  
Baltimore

Constellation and Exelon's renewable energy business headquartered in Baltimore  
in new or substantially refurbished office center

BGE maintains independent operations headquartered in Baltimore

No involuntary merger-related job reductions at BGE for two years after close

Supports Maryland's economic development and clean energy infrastructure

\$4 million to support EmPower Maryland Energy Efficiency Act

25 MWs of renewable energy development in Maryland (>\$50 million)

Charitable contributions maintained for at least 10 years (~\$10 million per year)

Provides direct benefits to BGE customers

\$15 million commitment for the Maryland PSC to use directly for the benefit of BGE  
customers

Over \$110 million to BGE residential customers from \$100 one-time rate credit

We  
will  
bring  
direct  
benefits  
to  
the  
State  
of  
Maryland,  
the  
City  
of  
Baltimore and

BGE customers. Total direct investment in excess of \$250 million.

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Expertise Across the Energy Value Chain

Reserves (gas)

266 bcf

Owned Generating

Capacity

35 GWs

(1)

Electric

Transmission

7,350 miles

Electric & Gas Dist.

6.6 million

customers

Retail &  
Wholesale Volumes

(2)

Note: Data as of 9/30/11 unless stated otherwise.

(1) Generation capacity net of physical market mitigation assumed to be 2,648 MW consisting of Brandon Shores (1,273 MW (976 MW) and CP Crane (399 MW).

(2) Electric load includes all booked 2011E competitive retail sales, wholesale sales, and sales to load serving entities including

as

of

9/30/11.

Gas

load

includes

all

booked

and

forecasted

2011E

competitive

retail

sales

as

of 9/30/11.

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Upstream

Downstream

(Electric & Gas)

~191 TWh, 372 bcf

A Leader in Operating Regulated Utilities in  
Large Metropolitan Areas

3.8 million electric customers

Service Territory: 11,300 square miles

Peak Load  
(1)  
: 23,753 MW

1.6 million electric customers

0.5 million gas customers

Service Territory: 2,100 square miles

Peak Load

(1)

: 8,983 MW

1.2 million electric customers

0.7 million gas customers

Service Territory: 2,300 square miles

Peak Load

(1)

: 7,236 MW

(1)

Peak load represents all-time peak load.

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Current Merger Status

## Exelon Has Strengthened its Merger Proposal

### Additional safeguards for BGE

New  
governance  
measures  
to  
ensure  
BGE  
is  
locally  
managed

and  
has  
the  
resources to ensure safe, reliable delivery of power

Ring-fencing measures to stay in place

MPSC to receive notification on a wide range of financial metrics, to monitor  
BGE's financial health

Resolution of market power concerns

Settlement with PJM market monitor limits universe of potential buyers of coal  
plants  
slated  
for  
divestiture,  
provides  
assurances  
on  
how  
merged  
company  
will  
bid into PJM

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BGE will remain locally managed, will have the same accountability to  
the PSC as it currently does, and will have a strong voice at Exelon. As  
part of Exelon, BGE will continue to provide safe and reliable service to  
its customers at just and reasonable rates

Ken DeFontes, BGE CEO

Some Conditions Proposed by Other Parties to the Merger  
are Unnecessary and Harmful

Dramatic increase in renewable requirement

Proposal would require Exelon to build >400 megawatts of renewable  
energy

Unnecessary and would create estimated \$1 billion burden to be borne  
by shareholders or customers

Limitations on future growth

Proposals would limit potential of the combined company or require divestiture of BGE

Rate freeze

Would jeopardize BGE's ability to make needed capital investments

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Exelon's 25 MW renewable proposal is 5x greater than First Energy/Allegheny commitment

Path Forward

On Track for Merger Close in Early 2012

2011

2012

Q3

Q4

Q1

Submitted HSR filing on May 31, 2011 for review under U.S. antitrust laws and certified compliance with second request

Filed for indirect transfer of Constellation Energy licenses on May 12, 2011

Filed merger approval application related filings on May

20, 2011. Settlement agreement filed with PJM Market

Monitor on October 11, 2011

Expect decision in Q4 2011

Approvals

DOJ

NRC

Maryland PSC

January 5, 2012

Statutory deadline

Shareholder vote

Shareholder vote

November 17, 2011

FERC

SEC

New York PSC

Texas PUC

Secured approval from Texas PUC on August 3, 2011

Record Date

October 7, 2011

Joint proxy statement declared effective

October 11, 2011

Rebuttal testimony filed

October 12, 2011

Evidentiary hearings begin

October 31, 2011

FERC order expected by

November 16, 2011

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Regulatory proceedings are progressing as planned and we are on track to close in early 2012

Note :

On September 26

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2011, the Department of Public Utilities in Massachusetts concluded that it does not have jurisdiction over the proposed transaction between Exelon and Constellation.

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Questions?