

Blueknight Energy Partners, L.P.

Form S-3

June 24, 2011

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As filed with the Securities and Exchange Commission on June 24, 2011

Registration Statement No. 333-

UNITED STATES
SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

Form S-3
REGISTRATION STATEMENT
UNDER
THE SECURITIES ACT OF 1933

Blueknight Energy Partners, L.P.

BKEP Finance Corporation

Subsidiary Guarantors Listed on Schedule A Hereto

(Exact name of registrant as specified in its charter)

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Delaware
Delaware
(State or other jurisdiction of
incorporation or organization)

20-8536826
27-3734543
(I.R.S. Employer
Identification No.)

Two Warren Place

6120 South Yale Avenue, Suite 500

Tulsa, Oklahoma 74136

(918) 237-4000

(Address, including zip code, and telephone number,
including area code, of registrants principal executive offices)

Alex G. Stallings

Blueknight Energy Partners, L.P.

Two Warren Place

6120 South Yale Avenue, Suite 500

Tulsa, Oklahoma 74136

(918) 237-4000

(Name, address, including zip code, and telephone number,
including area code, of agent for service)

Copy to:

Douglass M. Rayburn

Baker Botts L.L.P.

2001 Ross Avenue

Dallas, Texas 75201-2980

Telephone: (214) 953-6500

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Approximate date of commencement of proposed sale to the public: From time to time after this registration statement becomes effective.

If the only securities being registered on this Form are to be offered pursuant to dividend or interest reinvestment plans, please check the following box:

If any of the securities being registered on this Form are being offered on a delayed or continuous basis pursuant to Rule 415 under the Securities Act of 1933, other than securities offered only in connection with dividend or interest reinvestment plans, check the following box:

If this Form is filed to register additional securities for an offering pursuant to Rule 462(b) under the Securities Act, please check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering.

If this Form is a post-effective amendment filed pursuant to Rule 462(c) under the Securities Act, check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering.

If this Form is a registration statement pursuant to General Instruction I.D. or a post-effective amendment thereto that shall become effective upon filing with the Commission pursuant to Rule 462(e) under the Securities Act, check the following box.

If this Form is a post-effective amendment to a registration statement filed pursuant to General Instruction I.D. filed to register additional securities or additional classes of securities pursuant to Rule 413(b) under the Securities Act, check the following box.

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of large accelerated filer, accelerated filer and smaller reporting company in Rule 12b-2 of the Exchange Act.

Large accelerated filer <input type="checkbox"/>	Accelerated filer	<input type="checkbox"/>
Non-accelerated filer <input type="checkbox"/> (Do not check if a smaller reporting company)	Smaller reporting company	<input type="checkbox"/>

CALCULATION OF REGISTRATION FEE

Title of each class of securities to be registered	Proposed maximum aggregate offering price(3)	Amount of registration fee(6)
Common Units		
Series A Preferred Units		
Partnership Securities		
Warrants		
Rights		
Debt Securities(1)		
Guarantees of Debt Securities(2)		
Total	\$400,000,000(4)(5)	\$46,440

(1) If any debt securities are issued at an original issue discount, then the offering price of such debt securities shall be in such amount as shall result in an aggregate initial offering price not to exceed \$400,000,000 less the dollar amount of any registered securities previously issued.

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- (2) If a series of debt securities is guaranteed, the Subsidiary Guarantors listed on Schedule A hereto may irrevocably and unconditionally guarantee such debt securities. Pursuant to Rule 457(n), no separate fee is payable with respect to the guarantees of the debt securities being registered.
- (3) The amount of securities to be registered for each class of securities, the proposed maximum aggregate offering price per unit for each class of securities and the proposed maximum aggregate offering price for each class of securities to be registered is not specified pursuant to General Instruction II.D. of Form S-3.
- (4) Estimated solely for the purpose of calculating the registration fee pursuant to Rule 457(o) under the Securities Act of 1933, as amended (the Securities Act). In no event will the aggregate initial offering price of all securities offered from time to time pursuant to this Registration Statement exceed \$400,000,000. Any securities registered hereunder may be sold separately or as units with other securities registered hereunder.
- (5) There are being registered hereunder a presently indeterminate number of common units, Series A Preferred Units, partnership securities, warrants and rights and an indeterminate principal amount of debt securities and guarantees of debt securities. This registration statement also includes an indeterminate number of securities as may be issued in exchange for, or upon conversion or exercise of, as the case may be, the securities registered hereunder (including any securities issuable upon a unit split, unit dividend, recapitalization or similar event pursuant to Rule 416 under the Securities Act).
- (6) Calculated pursuant to Rule 457(o).

Each registrant hereby amends this registration statement on such date or dates as may be necessary to delay its effective date until the registrant shall file a further amendment which specifically states that this registration statement shall thereafter become effective in accordance with Section 8(a) of the Securities Act of 1933 or until the registration statement shall become effective on such date as the Securities and Exchange Commission, acting pursuant to said Section 8(a), may determine.

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SCHEDULE A

SUBSIDIARY GUARANTORS

Exact name of registrant as specified in its charter*	State or other jurisdiction of incorporation or organization	I.R.S. Employer Identification No.
BKEP Operating, L.L.C.	Delaware	20-8536870
BKEP Management, Inc.	Delaware	26-4220793
BKEP Crude, L.L.C.	Delaware	20-8536913
BKEP Pipeline, L.L.C.	Delaware	20-8682120
BKEP Materials, L.L.C.	Texas	26-1600597
BKEP Asphalt, L.L.C.	Texas	27-0254808
BKEP Field Services, L.L.C.	Delaware	27-3734226
BKEP Sub, L.L.C.	Delaware	27-3734284
BKEP Services LLC	Texas	27-4058173

* The address for each registrant's principal executive office is Two Warren Place, 6120 South Yale Avenue, Suite 500, Tulsa, Oklahoma 74136 and the telephone number for each registrant's principal executive office is (918) 237-4000.

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The information in this prospectus is not complete and may be changed. We may not sell these securities until the registration statement filed with the Securities and Exchange Commission is effective. This prospectus is not an offer to sell these securities, and it is not soliciting any offer to buy these securities in any state where the offer or sale is not permitted.

Subject to Completion, dated June 24, 2011

PROSPECTUS

\$400,000,000

Blueknight Energy Partners, L.P.

BKEP Finance Corporation

COMMON UNITS

SERIES A PREFERRED UNITS

PARTNERSHIP SECURITIES

WARRANTS

RIGHTS

DEBT SECURITIES

We may offer, from time to time, in one or more series, the following securities under this prospectus:

common units representing limited partner interests in Blueknight Energy Partners, L.P.;

Series A Preferred Units representing limited partner interests in Blueknight Energy Partners, L.P.;

partnership securities;

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warrants to purchase common units, Series A Preferred Units, partnership securities, or debt securities;

rights to purchase common units, Series A Preferred Units, partnership securities, or debt securities; and

debt securities, which may be senior debt securities or subordinated debt securities.

BKEP Finance Corporation may act as co-issuer of the debt securities, and certain other direct or indirect subsidiaries of Blueknight Energy Partners, L.P. may guarantee the debt securities.

We may offer and sell these securities to or through one or more underwriters, dealers, and agents, or directly to purchasers, on a continuous or delayed basis. The aggregate initial offering price of all securities sold by us under this prospectus will not exceed \$400,000,000. This prospectus describes the general terms of these securities and the general manner in which we will offer the securities. The specific terms of any securities we offer will be included in a supplement to this prospectus. The prospectus supplement will also describe the specific manner in which we will offer the securities.

Our common units are traded on the Nasdaq Global Market under the symbol BKEP. We will provide information in the prospectus supplement for the trading market, if any, for any Series A Preferred Units, partnership securities, warrants, rights and debt securities we may offer.

Investing in our securities involves risk. Limited partnerships are inherently different from corporations. You should carefully consider the risk factors described under Risk Factors beginning on page 2 of this prospectus before you make any investment in our securities.

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Neither the Securities and Exchange Commission nor any state securities commission has approved or disapproved of these securities or determined whether this prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

The date of this prospectus is , 2011.

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You should rely only on the information contained in or incorporated by reference into this prospectus and any prospectus supplement. We have not authorized anyone to provide you with additional or different information. If anyone provides you with different or inconsistent information, you should not rely on it. This prospectus and any prospectus supplement are not an offer to sell, nor a solicitation of an offer to buy, these securities in any jurisdiction where the offer or sale is not permitted. You should not assume that the information contained in this prospectus is accurate as of any date other than the date on the front cover of this prospectus, or that the information contained in any document incorporated by reference is accurate as of any date other than the date of the document incorporated by reference, regardless of the time of delivery of this prospectus or any sale of a security.

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ABOUT THIS PROSPECTUS

This prospectus is part of a registration statement on Form S-3 that we and BKEP Finance Corporation have filed with the Securities and Exchange Commission, or the SEC, utilizing a shelf registration process or continuous offering process. Under this shelf registration process, we may, from time to time, sell up to \$400,000,000 of the securities described in this prospectus in one or more offerings. Each time we offer securities, we will provide you with this prospectus and a prospectus supplement that will describe, among other things, the specific amounts and prices of the securities being offered and the terms of the offering, including, in the case of Series A Preferred Units, partnership securities, warrants, rights and debt securities, the specific terms of the securities.

The prospectus supplement may include additional risk factors or other special considerations applicable to those securities and may also add, update, or change information in this prospectus. Additional information, including our financial statements and the notes thereto, is incorporated in this prospectus by reference to our reports filed with the SEC. Please read **Where You Can Find More Information**. You are urged to read this prospectus and any prospectus supplements relating to the securities offered to you, together with the additional information described under the heading **Where You Can Find More Information**, carefully before investing in our common units, Series A Preferred Units, partnership securities, warrants, rights, or debt securities. To the extent information in this prospectus is inconsistent with information contained in a prospectus supplement, you should rely on the information in the prospectus supplement.

As used in this prospectus, **we**, **us** and **our** and similar terms mean Blueknight Energy Partners, L.P. and its subsidiaries, unless the context indicates otherwise.

ABOUT BLUEKNIGHT ENERGY PARTNERS, L.P.

We are a publicly traded master limited partnership with operations in twenty-three states. We provide integrated terminalling, storage, processing, gathering and transportation services for companies engaged in the production, distribution and marketing of crude oil and asphalt product. We do not take title of the crude oil and asphalt for which we provide services for our customers, and our only inventory consists of pipeline linefill and tank bottoms necessary to operate our assets.

Our general partner, Blueknight Energy Partners G.P., L.L.C., is a Delaware limited liability company. Our general partner has sole responsibility for conducting our business and managing our operations.

We own 100% of BKEP Finance Corporation. BKEP Finance Corporation was organized for the purpose of co-issuing our debt securities and has no material assets or liabilities, other than as co-issuer of our debt securities. Its activities will be limited to co-issuing our debt securities and engaging in activities incidental thereto.

BKEP Operating, L.L.C., BKEP Management, Inc., BKEP Crude, L.L.C., BKEP Pipeline, L.L.C., BKEP Materials, L.L.C., BKEP Asphalt, L.L.C., BKEP Field Services, L.L.C., BKEP Sub, L.L.C. and BKEP Services LLC may unconditionally guarantee any series of debt securities of Blueknight Energy Partners, L.P. and BKEP Finance Corporation offered by this prospectus, as set forth in a related prospectus supplement. As used in this prospectus, the term **Subsidiary Guarantors** means the subsidiaries that unconditionally guarantee any such series of debt securities.

Our principal executive offices are located at Two Warren Place, 6120 South Yale Avenue, Suite 500, Tulsa, Oklahoma 74136, and our phone number is (918) 237-4000. Our website is located at <http://www.bkep.com>. We make our periodic reports and other information filed with or furnished to the SEC available, free of charge, through our website, as soon as reasonably practicable. Information on our website or any other website is not incorporated by reference into this prospectus and does not constitute a part of this prospectus unless specifically so designated and filed with the SEC.

For additional information as to our business, properties, and financial condition, please refer to the documents cited in **Where You Can Find More Information**.

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RISK FACTORS

The nature of our business activities subjects us to certain hazards and risks. Additionally, limited partner interests are inherently different from the capital stock of a corporation, although many of the business risks to which we are subject are similar to those that would be faced by a corporation engaged in similar businesses. You should carefully consider the risk factors and all of the other information included in, or incorporated by reference into, this prospectus or any prospectus supplement, including those included in our most recent Annual Report on Form 10-K and, if applicable, in our Quarterly Reports on Form 10-Q and Current Reports on Form 8-K, in evaluating an investment in our securities. If any of these risks were to occur, our business, financial condition, or results of operations could be adversely affected. In that case, the trading price of our common units, Series A Preferred Units, partnership securities, warrants, rights or debt securities could decline and you could lose all or part of your investment. When we offer and sell any securities pursuant to a prospectus supplement, we may include additional risk factors relevant to such securities in the prospectus supplement.

FORWARD-LOOKING STATEMENTS

Some of the information included in this prospectus, any prospectus supplement and the documents we incorporate by reference contain forward-looking statements. These statements discuss goals, intentions and expectations as to future trends, plans, events, results of operations or financial condition, or state other information relating to us, based on the current beliefs of our management as well as assumptions made by, and information currently available to, management. Words such as may, will, anticipate, believe, expect, estimate, intend, project and similar phrases or expressions identify forward-looking statements.

These forward-looking statements are made based upon management's current plans, expectations, estimates, assumptions and beliefs concerning future events impacting us and therefore involve a number of risks and uncertainties. We caution that forward-looking statements are not guarantees and that actual results could differ materially from those expressed or implied in the forward-looking statements. When considering forward-looking statements, you should keep in mind the risk factors and other cautionary statements in this prospectus, any prospectus supplement and the documents we have incorporated by reference.

We disclaim any obligation to publicly update or advise of any change in any forward-looking statement, whether as a result of new information, future events or otherwise.

USE OF PROCEEDS

Unless otherwise indicated to the contrary in an accompanying prospectus supplement, we will use the net proceeds from the sale of the securities covered by this prospectus for general partnership purposes, which may include debt repayment, future acquisitions, capital expenditures and additions to working capital.

Any specific allocation of the net proceeds of an offering of securities to a purpose will be determined at the time of the offering and will be described in a prospectus supplement.

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**RATIO OF EARNINGS TO FIXED CHARGES AND RATIO OF EARNINGS TO COMBINED FIXED
CHARGES AND PREFERRED UNIT DISTRIBUTIONS**

The table below sets forth our ratio of earnings to fixed charges and ratio of earnings to fixed charges and preferred unit distributions for the periods indicated on a consolidated historical basis.

	Predecessor (1) Period from January 1, 2007 Year Ended December 31, 2006	Period from July 21, 2007 through December 31, 2007	Year Ended December 31, 2008	Year Ended December 31, 2009	Year Ended December 31, 2010	Three Months Ended March 31, 2011
Ratio of earnings to fixed charges		3.3	1.6			1.3
Ratio of earnings to combined fixed charges and preferred unit distributions		3.3	1.6			

(1) The historical financial information for periods prior to the contribution of the assets, liabilities and operations to us on July 20, 2007 reflects the assets, liabilities and operations of our predecessor.

Earnings included in the calculation of this ratio consist of (i) earnings from continuing operations before tax, minus (ii) capitalized interest, plus (iii) depreciation of capitalized interest. Fixed charges included in the calculation of this ratio consist of (i) interest expense, plus (ii) estimated interest associated with rent expense, plus (iii) capitalized interest. For the years ended December 31, 2010 and 2009, our earnings were insufficient to cover fixed charges and the deficiency of earnings were \$27.3 million and \$16.2 million, respectively. For the period ended July 20, 2007 and the year ended December 31, 2006, our predecessor's earnings were insufficient to cover fixed charges and the deficiency of earnings were \$26.7 million and \$36.5 million, respectively.

The ratio of earnings to combined fixed charges and preferred unit distributions is calculated by dividing earnings by fixed charges. For this purpose, earnings has the meaning assigned above and fixed charges has the meaning assigned above plus preferred unit distributions of consolidated subsidiaries. For the three month period ended March 31, 2011 and the years ended December 31, 2010 and 2009, our earnings were insufficient to cover fixed charges and the deficiency of earnings were \$0.3 million, \$29.6 million and \$16.2 million, respectively. For the period ended July 20, 2007 and the year ended December 31, 2006, our predecessor's earnings were insufficient to cover fixed charges and the deficiency of earnings were \$26.7 million and \$36.5 million, respectively.

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DESCRIPTION OF THE DEBT SECURITIES

Blueknight Energy Partners, L.P. and BKEP Finance Corporation may issue senior debt securities. The issuers will issue senior debt securities under an indenture among them, the Subsidiary Guarantors, if any, and a trustee that we will name in the related prospectus supplement. We refer to this indenture as the senior indenture. The issuers may also issue subordinated debt securities under an indenture to be entered into among them, the Subsidiary Guarantors, if any, and the trustee. We refer to this indenture as the subordinated indenture. We refer to the senior indenture and the subordinated indenture collectively as the indentures. The debt securities will be governed by the provisions of the related indenture and those made part of the indenture by reference to the Trust Indenture Act of 1939.

We have summarized material provisions of the indentures, the debt securities and the guarantees below. This summary is not complete. We have filed the forms of senior and subordinated indentures with the SEC as exhibits to the registration statement of which this prospectus forms a part, and you should read the indentures for provisions that may be important to you.

Unless the context otherwise requires, references in this Description of the Debt Securities to we, us, our and the issuers mean Blueknight Energy Partners, L.P. and BKEP Finance Corporation, and references in this prospectus to an indenture refer to the particular indenture under which we issue a series of debt securities.

Provisions Applicable to Each Indenture

General. Any series of debt securities:

will be general obligations of the issuers of such series;

will be general obligations of the Subsidiary Guarantors if they are guaranteed by the Subsidiary Guarantors; and

may be subordinated to the Senior Indebtedness (as defined below) of the issuers and the Subsidiary Guarantors.

The indentures do not limit the amount of debt securities that may be issued under any indenture, and do not limit the amount of other indebtedness or securities that we may issue. We may issue debt securities under the indentures from time to time in one or more series, each in an amount authorized prior to issuance.

No indenture contains any covenants or other provisions designed to protect holders of the debt securities in the event we participate in a highly leveraged transaction or upon a change of control. The indentures also do not contain provisions that give holders the right to require us to repurchase their securities in the event of a decline in our credit ratings for any reason, including as a result of a takeover, recapitalization or similar restructuring or otherwise.

Terms. We will prepare a prospectus supplement and either a supplemental indenture, or authorizing resolutions of the board of directors of our general partner, accompanied by an officers certificate, relating to any series of debt securities that we offer, which will include specific terms relating to some or all of the following:

whether the debt securities will be senior or subordinated debt securities;

the form and title of the debt securities of that series;

the total principal amount of the debt securities of that series;

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whether the debt securities of that series will be issued in individual certificates to each holder or in the form of temporary or permanent global securities held by a depositary on behalf of holders;

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the date or dates on which the principal of and any premium on the debt securities of that series will be payable;

any interest rate which the debt securities of that series will bear, the date from which interest will accrue, interest payment dates and record dates for interest payments;

any right to extend or defer the interest payment periods and the duration of the extension;

whether and under what circumstances any additional amounts with respect to the debt securities of that series will be payable;

whether debt securities of that series are entitled to the benefits of any guarantee of any Subsidiary Guarantor;

the place or places where payments on the debt securities of that series will be payable;

any provisions for the optional redemption or early repayment of that series of debt securities;

any provisions that would require the redemption, purchase or repayment of that series of debt securities;

the denominations in which that series of debt securities will be issued;

the portion of the principal amount of that series of debt securities that will be payable if the maturity is accelerated, if other than the entire principal amount;

any additional means of defeasance of that series of debt securities, any additional conditions or limitations to defeasance of the debt securities or any changes to those conditions or limitations;

any changes or additions to the events of default or covenants described in this prospectus;

any restrictions or other provisions relating to the transfer or exchange of that series of debt securities;

any terms for the conversion or exchange of that series of debt securities for our other securities or securities of any other entity;

any changes to the subordination provisions for the subordinated debt securities; and

any other terms of the debt securities of that series.

This description of debt securities will be deemed modified, amended or supplemented by any description of any series of debt securities set forth in a prospectus supplement related to that series.

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We may sell the debt securities at a discount, which may be substantially below their stated principal amount. These debt securities may bear no interest or interest at a rate that at the time of issuance is below market rates. If we sell these debt securities, we will describe in the prospectus supplement any material United States federal income tax consequences and other special considerations.

The Subsidiary Guarantees. The Subsidiary Guarantors may fully, unconditionally, jointly and severally guarantee on an unsecured basis all series of debt securities of the issuers. In the event of any such guarantee, each Subsidiary Guarantor will execute a notation of guarantee as further evidence of their guarantee. The applicable prospectus supplement will describe the terms of any guarantee by the Subsidiary Guarantors.

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If a series of senior debt securities is so guaranteed, the Subsidiary Guarantors' guarantee of the senior debt securities will be the Subsidiary Guarantors' unsecured and unsubordinated general obligation, and will rank on a parity with all of the Subsidiary Guarantors' other unsecured and unsubordinated indebtedness. If a series of subordinated debt securities is so guaranteed, the Subsidiary Guarantors' guarantee of the subordinated debt securities will be the Subsidiary Guarantors' unsecured general obligation and will be subordinated to all of the Subsidiary Guarantors' other unsecured and unsubordinated indebtedness.

The obligations of each Subsidiary Guarantor under its guarantee of the debt securities will be limited to the maximum amount that will not result in the obligations of the Subsidiary Guarantor under the guarantee constituting a fraudulent conveyance or fraudulent transfer under federal or state law, after giving effect to:

all other contingent and fixed liabilities of the Subsidiary Guarantor; and

any collections from or payments made by or on behalf of any other Subsidiary Guarantors in respect of the obligations of the Subsidiary Guarantor under its guarantee.

The guarantee of any Subsidiary Guarantor may be released under certain circumstances. If we exercise our legal or covenant defeasance option with respect to debt securities of a particular series as described below in *Defeasance*, then any Subsidiary Guarantor will be released with respect to that series. Further, if no default has occurred and is continuing under the indentures, and to the extent not otherwise prohibited by the indentures, a Subsidiary Guarantor will be unconditionally released and discharged from the guarantee:

automatically upon any sale, exchange or transfer, whether by way of merger or otherwise, to any person that is not our affiliate, of all of our direct or indirect limited partnership or other equity interests in the Subsidiary Guarantor;

automatically upon the merger of the Subsidiary Guarantor into us or any other Subsidiary Guarantor or the liquidation and dissolution of the Subsidiary Guarantor; or

following delivery of a written notice by us to the trustee, upon the release of all guarantees by the Subsidiary Guarantor of any debt of ours for borrowed money for a purchase money obligation or for a guarantee of either, except for any series of debt securities.

Consolidation, Merger and Sale of Assets. The indentures generally permit a consolidation or merger involving the issuers or the Subsidiary Guarantors. They also permit the issuers or the Subsidiary Guarantors, as applicable, to lease, assign, transfer or dispose of all or substantially all of their assets. Each of the issuers and the Subsidiary Guarantors has agreed, however, that it will not consolidate with or merge into any entity (other than one of the issuers or a Subsidiary Guarantor, as applicable) or lease, assign, transfer or dispose of all or substantially all of its assets to any entity (other than one of the issuers or a Subsidiary Guarantor, as applicable) unless:

it is the continuing entity; or

if it is not the continuing entity, the resulting entity or transferee is organized and existing under the laws of any United States jurisdiction and assumes the performance of its covenants and obligations under the indentures; and

in either case, immediately after giving effect to the transaction, no default or event of default would occur and be continuing or would result from the transaction.

Upon any such consolidation, merger or asset lease, assignment, transfer or other disposition involving the issuers or the Subsidiary Guarantors, the resulting entity or transferee will be substituted for the issuers or the Subsidiary Guarantors, as applicable, under the applicable indenture and debt securities. In the case of an asset transfer or other disposition other than a lease, the issuers or the Subsidiary Guarantors, as applicable, will

be released from the applicable indenture.

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Events of Default. Unless we inform you otherwise in the applicable prospectus supplement, the following are events of default with respect to a series of debt securities:

failure to pay interest on or other charges relating to that series of debt securities when due that continues for 30 days;

default in the payment of principal or premium, if any, on any debt securities of that series when due, whether at its stated maturity, upon redemption, by declaration upon required repurchase or otherwise;

default in the deposit of any sinking fund payment with respect to any debt securities of that series when due that continues for 30 days;

failure by the issuers or, if the series of debt securities is guaranteed by any Subsidiary Guarantors, by such Subsidiary Guarantor, to comply for 60 days with the other agreements contained in the indentures, any supplement to the indentures or any board resolution authorizing the issuance of that series after written notice by the trustee or by the holders of at least 25% in principal amount of the outstanding debt securities issued under that indenture that are affected by that failure;

certain events of bankruptcy, insolvency or reorganization of the issuers or, if the series of debt securities is guaranteed by any Subsidiary Guarantor, of any such Subsidiary Guarantor;

if the series of debt securities is guaranteed by any Subsidiary Guarantor:

any of the guarantees ceases to be in full force and effect, except as otherwise provided in the indentures;

any of the guarantees is declared null and void in a judicial proceeding; or

any Subsidiary Guarantor denies or disaffirms its obligations under the indentures or its guarantee; and

any other event of default provided for in that series of debt securities.

A default under one series of debt securities will not necessarily be a default under another series. The trustee may withhold notice to the holders of the debt securities of any default or event of default (except in any payment on the debt securities) if the trustee considers it in the interest of the holders of the debt securities to do so.

If an event of default for any series of debt securities occurs and is continuing, the trustee or the holders of at least 25% in principal amount of the outstanding debt securities of the series affected by the default (or, in some cases, 25% in principal amount of all debt securities issued under the applicable indenture that are affected, voting as one class) may declare the principal of and all accrued and unpaid interest on those debt securities to be immediately due and payable. If an event of default relating to certain events of bankruptcy, insolvency or reorganization occurs, the principal of and interest on all the debt securities issued under the applicable indenture will become immediately due and payable without any action on the part of the trustee or any holder. The holders of a majority in principal amount of the outstanding debt securities of the series affected by the default (or, in some cases, of all debt securities issued under the applicable indenture that are affected, voting as one class) may in some cases rescind this accelerated payment requirement.

A holder of a debt security of any series issued under each indenture may pursue any remedy under that indenture only if:

the holder gives the trustee written notice of a continuing event of default for that series;

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the holders of at least 25% in principal amount of the outstanding debt securities of that series make a written request to the trustee to pursue the remedy;

the holders offer to the trustee indemnity satisfactory to the trustee;

the trustee fails to act for a period of 60 days after receipt of the request and offer of indemnity; and

during that 60-day period, the holders of a majority in principal amount of the debt securities of that series do not give the trustee a direction inconsistent with the request.

This provision does not, however, affect the right of a holder of a debt security to sue for enforcement of any overdue payment.

In most cases, holders of a majority in principal amount of the outstanding debt securities of a series (or of all debt securities issued under the applicable indenture that are affected, voting as one class) may direct the time, method and place of:

conducting any proceeding for any remedy available to the trustee; and

exercising any trust or power conferred upon the trustee relating to or arising as a result of an event of default.

The issuers are required to file each year with the trustee a written statement as to its compliance with the covenants contained in the applicable indenture.

Modification and Waiver. Each indenture may be amended or supplemented if the holders of a majority in principal amount of the outstanding debt securities of all series issued under that indenture that are affected by the amendment or supplement (acting as one class) consent to it. Without the consent of the holder of each debt security affected, however, no modification may:

reduce the amount of debt securities whose holders must consent to an amendment, a supplement or a waiver;

reduce the rate of or change the time for payment of interest on the debt security;

reduce the principal of, any premium on or any sinking fund payment with respect to the debt security or change its stated maturity;

reduce any premium payable on the redemption of the debt security or change the time at which the debt security may or must be redeemed;

change any obligation to pay additional amounts on the debt security;

make payments on the debt security payable in currency other than as originally stated in the debt security;

impair the holder's right to institute suit for the enforcement of any payment on or with respect to the debt security;

make any change in the percentage of principal amount of debt securities necessary to waive compliance with certain provisions of the indenture or to make any change in the provision related to modification;

modify the provisions relating to the subordination of any subordinated debt security in a manner adverse to the holder of that security;

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waive a continuing default or event of default regarding any payment on the debt securities; or

release any Subsidiary Guarantor, or modify the guarantee of any Subsidiary Guarantor in any manner adverse to the holders. Each indenture may be amended or supplemented or any provision of that indenture may be waived without the consent of any holders of debt securities issued under that indenture:

to cure any ambiguity, omission, defect or inconsistency;

to provide for the assumption of the issuers' obligations under the indentures by a successor upon any merger, consolidation or asset transfer permitted under the indenture;

to provide for uncertificated debt securities in addition to or in place of certificated debt securities or to provide for bearer debt securities;

to provide any security for, any guarantees of or any additional obligors on any series of debt securities or, with respect to the senior indenture, the related guarantees;

to comply with any requirement to effect or maintain the qualification of that indenture under the Trust Indenture Act of 1939;

to add covenants that would benefit the holders of any debt securities or to surrender any rights the issuers have under the indentures;

to add events of default with respect to any debt securities; and

to make any change that does not adversely affect any outstanding debt securities of any series issued under that indenture in any material respect.

The holders of a majority in principal amount of the outstanding debt securities of any series (or, in some cases, of all debt securities issued under the applicable indenture that are affected, voting as one class) may waive any existing or past default or event of default with respect to those debt securities. Those holders may not, however, waive any default or event of default in any payment on any debt security or compliance with a provision that cannot be amended or supplemented without the consent of each holder affected.

Defeasance. When we use the term defeasance, we mean discharge from some or all of our obligations under the indentures. If any combination of funds or government securities are deposited with the trustee under an indenture sufficient to make payments on the debt securities of a series issued under that indenture on the dates those payments are due and payable, then, at our option, either of the following will occur:

we will be discharged from our or their obligations with respect to the debt securities of that series and, if applicable, the related guarantees (legal defeasance); or

we will no longer have any obligation to comply with the restrictive covenants, the merger covenant and other specified covenants under the applicable indenture, and the related events of default will no longer apply (covenant defeasance).

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If a series of debt securities is defeased, the holders of the debt securities of the series affected will not be entitled to the benefits of the applicable indenture, except for obligations to register the transfer or exchange of debt securities, replace stolen, lost or mutilated debt securities or maintain paying agencies and hold moneys for payment in trust. In the case of covenant defeasance, our obligation to pay principal, premium and interest on the debt securities and, if applicable, guarantees of the payments will also survive.

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Unless we inform you otherwise in the prospectus supplement, we will be required to deliver to the trustee an opinion of counsel that the deposit and related defeasance would not cause the holders of the debt securities to recognize income, gain or loss for U.S. federal income tax purposes. If we elect legal defeasance, that opinion of counsel must be based upon a ruling from the U.S. Internal Revenue Service or a change in law to that effect.

No Personal Liability of General Partner. Blueknight Energy Partners G.P., L.L.C., our general partner, and its directors, officers, employees, incorporators and members, in such capacity, will not be liable for the obligations of the issuers or any Subsidiary Guarantor under the debt securities, the indentures or the guarantees or for any claim based on, in respect of, or by reason of, such obligations or their creation. By accepting a debt security, each holder of that debt security will have agreed to this provision and waived and released any such liability on the part of Blueknight Energy Partners G.P., L.L.C. and its directors, officers, employees, incorporators and members. This waiver and release are part of the consideration for our issuance of the debt securities. It is the view of the SEC that a waiver of liabilities under the federal securities laws is against public policy and unenforceable.

Governing Law. New York law will govern the indentures and the debt securities.

Trustee. We may appoint a separate trustee for any series of debt securities. We use the term trustee to refer to the trustee appointed with respect to any such series of debt securities. We may maintain banking and other commercial relationships with the trustee and its affiliates in the ordinary course of business, and the trustee may own debt securities.

Form, Exchange, Registration and Transfer. The debt securities will be issued in registered form, without interest coupons. There will be no service charge for any registration of transfer or exchange of the debt securities. However, payment of any transfer tax or similar governmental charge payable for that registration may be required.

Debt securities of any series will be exchangeable for other debt securities of the same series, the same total principal amount and the same terms but in different authorized denominations in accordance with the applicable indenture. Holders may present debt securities for registration of transfer at the office of the security registrar or any transfer agent we designate. The security registrar or transfer agent will effect the transfer or exchange if its requirements and the requirements of the applicable indenture are met.

The trustee will be appointed as security registrar for the debt securities. If a prospectus supplement refers to any transfer agents we initially designate, we may at any time rescind that designation or approve a change in the location through which any transfer agent acts. We are required to maintain an office or agency for transfers and exchanges in each place of payment. We may at any time designate additional transfer agents for any series of debt securities.

In the case of any redemption, we will not be required to register the transfer or exchange of:

any debt security during a period beginning 15 business days prior to the mailing of the relevant notice of redemption and ending on the close of business on the day of mailing of such notice; or

any debt security that has been called for redemption in whole or in part, except the unredeemed portion of any debt security being redeemed in part.

Payment and Paying Agents. Unless we inform you otherwise in a prospectus supplement, payments on the debt securities will be made in U.S. dollars at the office of the trustee and any paying agent. At our option, however, payments may be made by wire transfer for global debt securities or by check mailed to the address of the person entitled to the payment as it appears in the security register. Unless we inform you otherwise in a prospectus supplement, interest payments may be made to the person in whose name the debt security is registered at the close of business on the record date for the interest payment.

Unless we inform you otherwise in a prospectus supplement, the trustee under the applicable indenture will be designated as the paying agent for payments on debt securities issued under that indenture. We may at any time designate additional paying agents or rescind the designation of any paying agent or approve a change in the office through which any paying agent acts.

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If the principal of or any premium or interest on debt securities of a series is payable on a day that is not a business day, the payment will be made on the following business day. For these purposes, unless we inform you otherwise in a prospectus supplement, a business day is any day that is not a Saturday, a Sunday or a day on which banking institutions in New York, New York or a place of payment on the debt securities of that series is authorized or obligated by law, regulation or executive order to remain closed.

Subject to the requirements of any applicable abandoned property laws, the trustee and paying agent will pay to us upon written request any money held by them for payments on the debt securities that remains unclaimed for two years after the date upon which that payment has become due. After payment to us, holders entitled to the money must look to us for payment. In that case, all liability of the trustee or paying agent with respect to that money will cease.

Book-Entry Debt Securities. The debt securities of a series may be issued in the form of one or more global debt securities that would be deposited with a depository or its nominee identified in the prospectus supplement. Global debt securities may be issued in either temporary or permanent form. We will describe in the prospectus supplement the terms of any depository arrangement and the rights and limitations of owners of beneficial interests in any global debt security.

Provisions Applicable Solely to the Subordinated Indenture

Subordination. Debt securities of a series may be subordinated to the issuers Senior Indebtedness, which is defined generally to include any obligation created or assumed by the issuers (or, if the series is guaranteed, any Subsidiary Guarantors) for the repayment of borrowed money, any purchase money obligation created or assumed by the issuer, and any guarantee therefor, whether outstanding or hereafter issued, unless, by the terms of the instrument creating or evidencing such obligation, it is provided that such obligation is subordinate or not superior in right of payment to the debt securities (or, if the series is guaranteed, the guarantee of any Subsidiary Guarantor), or to other obligations which are *pari passu* with or subordinated to the debt securities (or, if the series is guaranteed, the guarantee of any Subsidiary Guarantor). Subordinated debt securities will be subordinated in right of payment, to the extent and in the manner set forth in the subordinated indenture and the prospectus supplement relating to such series, to the prior payment of all of our indebtedness and that of any Subsidiary Guarantor that is designated as Senior Indebtedness with respect to the series.

The holders of Senior Indebtedness of the issuers or, if applicable, a Subsidiary Guarantor will receive payment in full of the Senior Indebtedness before holders of subordinated debt securities will receive any payment of principal, premium or interest with respect to the subordinated debt securities upon any payment or distribution of our assets or, if applicable to any series of outstanding debt securities, the Subsidiary Guarantors assets, to creditors:

upon a liquidation or dissolution of the issuers or, if applicable to any series of outstanding debt securities, the Subsidiary Guarantors; or

in a bankruptcy, receivership or similar proceeding relating to the issuers or, if applicable to any series of outstanding debt securities, to the Subsidiary Guarantors.

Until the Senior Indebtedness is paid in full, any distribution to which holders of subordinated debt securities would otherwise be entitled will be made to the holders of Senior Indebtedness, except that the holders of subordinated debt securities may receive units representing limited partner interests and any debt securities that are subordinated to Senior Indebtedness to at least the same extent as the subordinated debt securities.

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If the issuers do not pay any principal, premium or interest with respect to Senior Indebtedness within any applicable grace period (including at maturity), or any other default on Senior Indebtedness occurs and the maturity of the Senior Indebtedness is accelerated in accordance with its terms, the issuers may not:

make any payments of principal, premium, if any, or interest with respect to subordinated debt securities;

make any deposit for the purpose of defeasance of the subordinated debt securities; or

repurchase, redeem or otherwise retire any subordinated debt securities, except that in the case of subordinated debt securities that provide for a mandatory sinking fund, the issuers may deliver subordinated debt securities to the trustee in satisfaction of our sinking fund obligation,

unless, in either case,

the default has been cured or waived and any declaration of acceleration has been rescinded;

the Senior Indebtedness has been paid in full in cash; or

the issuers and the trustee receive written notice approving the payment from the representatives of each issue of Designated Senior Indebtedness.

Generally, Designated Senior Indebtedness will include:

any specified issue of Senior Indebtedness of at least \$100.0 million; and

any other Senior Indebtedness that we may designate in respect of any series of subordinated debt securities.

During the continuance of any default, other than a default described in the immediately preceding paragraph, that may cause the maturity of any Designated Senior Indebtedness to be accelerated immediately without further notice, other than any notice required to effect such acceleration, or the expiration of any applicable grace periods, the issuers may not pay the subordinated debt securities for a period called the Payment Blockage Period. A Payment Blockage Period will commence on the receipt by the issuers and the trustee of written notice of the default, called a Blockage Notice, from the representative of any Designated Senior Indebtedness specifying an election to effect a Payment Blockage Period and will end 179 days thereafter.

The Payment Blockage Period may be terminated before its expiration:

by written notice from the person or persons who gave the Blockage Notice;

by repayment in full in cash of the Designated Senior Indebtedness with respect to which the Blockage Notice was given; or

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if the default giving rise to the Payment Blockage Period is no longer continuing. Unless the holders of the Designated Senior Indebtedness have accelerated the maturity of the Designated Senior Indebtedness, we may resume payments on the subordinated debt securities after the expiration of the Payment Blockage Period.

Generally, not more than one Blockage Notice may be given in any period of 360 consecutive days. The total number of days during which any one or more Payment Blockage Periods are in effect, however, may not exceed an aggregate of 179 days during any period of 360 consecutive days.

After all Senior Indebtedness is paid in full and until the subordinated debt securities are paid in full, holders of the subordinated debt securities will be subrogated to the rights of holders of Senior Indebtedness to receive distributions applicable to Senior Indebtedness.

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As a result of the subordination provisions described above, in the event of insolvency, the holders of Senior Indebtedness, as well as certain of our general creditors, may recover more, ratably, than the holders of the subordinated debt securities.

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DESCRIPTION OF THE COMMON UNITS AND SERIES A PREFERRED UNITS

The Common Units and Series A Preferred Units

The common units and Series A Preferred Units represent limited partner interests in us that entitle the holders to participate in partnership distributions and exercise the rights or privileges available to limited partners under our partnership agreement. For a description of the relative rights and preferences of holders of common units, Series A Preferred Units and subordinated units in and to partnership distributions, please read this section and Cash Distribution Policy. For a description of the rights and privileges of limited partners under our partnership agreement, including voting rights, please see The Partnership Agreement.

Our common units are traded on the Nasdaq Global Market under the symbol BKEP. As of June 6, 2011, all of our outstanding Series A Preferred Units were held by affiliates of our general partner.

Transfer Agent and Registrar

Duties. American Stock Transfer & Trust Company serves as the registrar and transfer agent for the common units and we expect American Stock Transfer & Trust Company will serve as the registrar and transfer agent for the Series A Preferred Units. We pay all fees charged by the transfer agent for transfers of common units and Series A Preferred Units, except the following that must be paid by unitholders:

surety bond premiums to replace lost or stolen certificates, taxes, and other governmental charges;

special charges for services requested by a unitholder; and

other similar fees or charges.

There is no charge to the holders of common units or Series A Preferred Units for disbursements of our cash distributions. We will indemnify the transfer agent, its agents, and each of their stockholders, directors, officers, and employees against all claims and losses that may arise out of acts performed or omitted for its activities in that capacity, except for any liability due to any gross negligence or intentional misconduct of the indemnified person or entity.

Resignation or Removal. The transfer agent may resign by notice to us or may be removed by us. The resignation or removal of the transfer agent will become effective upon our appointment of a successor transfer agent and registrar and its acceptance of the appointment. If no successor has been appointed and has accepted the appointment within 30 days after notice of the resignation or removal, our general partner may act as the transfer agent and registrar until a successor is appointed.

Transfer of Units

By transfer of common units or Series A Preferred Units in accordance with our partnership agreement, each transferee of common units or Series A Preferred Units shall be admitted as a limited partner with respect to the common units or Series A Preferred Units transferred when such transfer and admission is reflected in our books and records. Each transferee:

represents that the transferee has the capacity, power, and authority to become bound by our partnership agreement;

automatically agrees to be bound by the terms and conditions of, and is deemed to have executed, our partnership agreement; and

gives the consents and approvals contained in our partnership agreement.

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A transferee will become a substituted limited partner of our partnership for the transferred common units or Series A Preferred Units automatically upon the recording of the transfer on our books and records. Our general partner will cause any transfers to be recorded on our books and records no less frequently than quarterly.

We may, at our discretion, treat the nominee holder of a common unit or Series A Preferred Units as the absolute owner. In that case, the beneficial holder's rights are limited solely to those that it has against the nominee holder as a result of any agreement between the beneficial owner and the nominee holder.

Common units and Series A Preferred Units are securities and are transferable according to the laws governing transfers of securities. In addition to other rights acquired upon transfer, the transferor gives the transferee the right to seek to become a substituted limited partner in our partnership for the transferred common units subject to the conditions of, and in the manner provided under, our partnership agreement.

Until a common unit or Series A Preferred Unit has been transferred and recorded on our books, we and the transfer agent may treat the record holder of the unit as the absolute owner for all purposes, except as otherwise required by law or stock exchange regulations.

The Longview system is, and any additional interstate pipelines that we acquire or construct may be, subject to rate regulation by the Federal Energy Regulatory Commission, or FERC. Our general partner has the right under our partnership agreement to institute procedures, by giving notice to each of our unitholders, that would require transferees of units and, upon the request of our general partner, existing holders of our units to certify that they are Eligible Holders (as defined below). The purpose of these certification procedures would be to enable us to utilize a federal income tax expense as a component of the pipeline's cost of service upon which tariffs may be established under FERC rate making policies applicable to entities that pass-through their taxable income to their owners. Eligible Holders are individuals or entities subject to United States federal income taxation on the income generated by us or entities not subject to United States federal income taxation on the income generated by us, so long as all of the entity's owners are subject to such taxation. If these tax certification procedures are implemented, transferees of common units and Series A Preferred Units will be required to certify, and our general partner, acting on our behalf, may at any time require each unitholder to re-certify:

that the transferee or unitholder is an individual or an entity subject to United States federal income taxation on the income generated by us; or

that, if the transferee unitholder is an entity not subject to United States federal income taxation on the income generated by us, as in the case, for example, of a mutual fund taxed as a regulated investment company or a partnership, all the entity's owners are subject to United States federal income taxation on the income generated by us.

In the event that this notice is given by our general partner, which we refer to as a FERC Notice, transfers of a unit will not be recorded by the transfer agent or recognized by us unless the transferee executes and delivers a properly completed tax certification.

Following a FERC Notice, a transferee's broker, agent or nominee may, but is not obligated to, complete, execute and deliver a tax certification. We are entitled to treat the nominee holder of a unit as the absolute owner. In that case, the beneficial holder's rights are limited solely to those that it has against the nominee holder as a result of any agreement between the beneficial owner and the nominee holder.

Following a FERC Notice, in addition to other rights acquired upon transfer, the transferor gives the transferee the right to request admission as a limited partner in our partnership for the transferred units. A purchaser or transferee of units who does not execute and deliver a properly completed tax certification obtains only:

the right to assign the common unit or Series A Preferred Unit to a purchaser or other transferee; and

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the right to transfer the right to seek admission as a limited partner in our partnership for the transferred common units or Series A Preferred Units.

As a result, following a FERC Notice, a purchaser or transferee of units who does not execute and deliver a properly completed transfer application:

will not receive cash distributions;

will not be allocated any of our income, gain, deduction, losses or credits for federal income tax or other tax purposes;

may not receive some federal income tax information or reports furnished to record holders of common units and Series A Preferred Units; and

will have no voting rights, unless the units are held in a nominee or street name account and the nominee or broker has executed and delivered a tax certification as to itself and any beneficial holders.

Conversion of Series A Preferred Units

The Series A Preferred Units are convertible in whole or in part into common units at the holder's election at any time after the eleventh business day following December 31, 2011. The number of common units into which a Series A Preferred Unit is convertible will be an amount equal to (i) the sum of \$6.50, divided by (ii) the Conversion Price (as defined below) (subject to customary anti-dilution adjustments). The Conversion Price is an amount equal to (a) in the event the special meeting of our unitholders (the Special Meeting) to consider certain proposals to, among other things, reduce the minimum quarterly distribution and incentive distribution rights occurs prior to December 31, 2011, the volume-weighted average trading price per common unit during the 20 consecutive trading days ending on the tenth trading day after the date of such Special Meeting or (b) in the event the Special Meeting does not occur prior to December 31, 2011, the volume-weighted average trading price per common unit during the 20 consecutive trading days ending on the tenth trading day after December 31, 2011; *provided*, that in either case the Conversion Price shall be no greater than \$6.50 and no lower than \$5.50 (in each case, subject to adjustment as provided in the partnership agreement).

The Series A Preferred Units are convertible in whole, but not in part, into common units at our option at any time when either (i) a number of Series A Preferred Units equal to 50% or more of the number of Series A Preferred Units issued in a private placement on October 25, 2010 and upon conversion of certain convertible debentures issued on such date, if applicable, are converted into common units by the holders thereof pursuant to the rights described in the preceding paragraph and there does not exist any accrued but unpaid distributions on such Series A Preferred Units or (ii) (a) there does not exist any accrued but unpaid distributions on such Preferred Units, (b) our securities class action litigation has been finally disposed of, including any appeals with respect thereto and (c) the distribution on a Series A Preferred Unit on an as-converted basis (i.e., the actual distribution on a common unit multiplied by the number of common units that a Series A Preferred Unit is convertible into) is equal to or greater than the distribution on a Series A Preferred Unit for two consecutive quarters.

In connection with the Special Meeting, we will seek unitholder approval to amend our partnership agreement to provide that in addition to our partnership's current rights to convert the Series A Preferred Units into common units, the Series A Preferred Units will also be convertible at our option at any time on or after October 25, 2015 if (i) the daily volume-weighted average trading price of the common units is greater than 130% of the Conversion Price for twenty out of the trailing thirty trading days ending two trading days before we furnish notice of conversion and (ii) the average trading volume of common units has exceeded 20,000 common units for twenty out of the trailing thirty trading days ending two trading days before we furnish notice of conversion.

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On October 25, 2010, we issued 21,538,462 Series A Preferred Units and convertible subordinated debentures in an aggregate principal amount of \$50 million to affiliates of our general partner in privately negotiated transactions. If not otherwise redeemed, the convertible subordinated debentures will mature on December 31, 2011 and, on such date, all outstanding principal and any accrued and unpaid interest will automatically convert into Series A Preferred Units. The number of Series A Preferred Units issuable on conversion of the convertible subordinated debentures will be an amount equal to (i) the sum of the outstanding principal and any accrued and unpaid interest being converted, divided by (ii) 6.50. In addition, in connection with the October 2010 issuance of Series A Preferred Units and the convertible subordinated debentures, we entered into a registration rights agreement with the purchasers of such securities. Pursuant to the registration rights agreement, we have agreed to file up to six shelf registration statements for the resale of the common units issued as a result of the conversion of the Series A Preferred Units issued in October 2010 and any Series A Preferred Units that may be issued upon conversion of the convertible subordinated debentures.

If the unitholder proposals are approved at the Special Meeting, we have agreed to undertake a rights offering pursuant to which we will distribute to our existing common unitholders 0.5412 rights for each outstanding common unit, with each whole right entitling the holder to acquire, for a subscription price of \$6.50, a new issued Series A Preferred Unit.

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DESCRIPTION OF THE PARTNERSHIP SECURITIES

Our partnership agreement authorizes us to issue an unlimited number of additional limited partner interests and other equity securities for the consideration and on the terms and conditions established by our general partner in its sole discretion without the approval of any limited partners.

It is possible that we will fund acquisitions through the issuance of additional common units or other equity securities. The issuance of additional partnership interests may dilute the value of the interests of the then-existing holders of common units in our net assets.

In accordance with Delaware law and the provisions of our partnership agreement, we also may issue additional partnership interests that, in the sole discretion of our general partner, have special voting rights to which the common units are not entitled.

Upon issuance of additional partnership interests, our general partner may make, but is not required to make, additional capital contributions in us. If our general partner chooses not to make an additional capital contribution equal to its percentage interest, such interest will be reduced to reflect its percentage of the total capital contributed.

The following is a description of the general terms and provisions of our partnership securities. The particular terms of any series of partnership securities will be described in the applicable prospectus supplement and the amendment to our partnership agreement, if necessary, relating to that series of partnership securities, which will be filed as an exhibit to or incorporated by reference in this prospectus at or before the time of issuance of any such series of partnership securities. If so indicated in a prospectus supplement, the terms of any such series may differ from the terms set forth below.

Our general partner is authorized to approve the issuance of one or more series of partnership securities without further authorization of the limited partners and to fix the number of securities, the designations, rights, privileges, restrictions and conditions of any such series.

The applicable prospectus supplement will set forth the number of securities, particular designation, relative rights and preferences and the limitations of any series of partnership securities in respect of which this prospectus is delivered. The particular terms of any such series may include the following:

the maximum number of securities to constitute the series and the designation and ranking thereof;

the annual distribution rate, if any, on securities of the series, whether such rate is fixed or variable or both, the dates from which distributions will begin to accrue or accumulate, whether distributions will be cumulative and whether such distributions will be paid in cash, securities or otherwise;

whether the securities of the series will be redeemable and, if so, the price at the terms and conditions on which the securities of the series may be redeemed, including the time during which securities of the series may be redeemed and any accumulated distributions thereof that the holders of the securities of the series will be entitled to receive upon the redemption thereof;

the liquidation preference, if any, applicable to securities of the series;

the terms and conditions, if any, on which the securities of the series will be convertible into, or exchangeable for, securities of any other class or classes of partnership securities, including the price or prices or the rate or rates of conversion or exchange and the method, is any, of adjusting the same; and

the voting rights, if any, of the securities of the series.

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Partnership securities will be fully paid and non-assessable when issued upon full payment of the purchase price therefor. The prospectus supplement will contain, if applicable, a description of the material United States federal income tax consequences relating to the purchase and ownership of the series of partnership securities offered by the prospectus supplement. The transfer agent, registrar and distributions disbursement agent for the partnership securities will be designated in the applicable prospectus supplement.

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DESCRIPTION OF THE WARRANTS

General Description of Warrants

We may issue warrants for the purchase of common units, Series A Preferred Units, partnership securities or debt securities. Warrants may be issued independently or together with other securities and may be attached to or separate from any offered securities. Each series of warrants will be issued under a separate warrant agreement to be entered into between us and a bank or trust company, as warrant agent. The warrant agent will act solely as our agent in connection with the warrants and will not have any obligation or relationship of agency or trust for or with any holders or beneficial owners of warrants. A copy of the warrant agreement will be filed with the SEC in connection with the offering of warrants.

Common Unit Warrants, Series A Preferred Unit Warrants and Partnership Securities Warrants

The prospectus supplement relating to a particular issue of warrants to purchase common units, Series A Preferred Units or partnership securities will describe the terms of the common unit warrants, Series A Preferred Unit warrants or partnership securities warrants, including, among other things, the following:

the title of the warrants;

the offering price for the warrants, if any;

the aggregate number of the warrants;

the designation and terms of the common units or partnership securities that maybe purchased upon exercise of the warrants;

if applicable, the designation and terms of the securities that the warrants are issued with and the number of warrants issued with each security;

if applicable, the date from and after which the warrants and any securities issued with the warrants will be separately transferable;

the number of common units, Series A Preferred Units or partnership securities that may be purchased upon exercise of a warrant and the price at which such securities may be purchased upon exercise;

the dates on which the right to exercise the warrants commence and expire;

if applicable, the minimum or maximum amount of the warrants that may be exercised at any one time;

the currency or currency units in which the offering price, if any, and the exercise price are payable;

if applicable, a discussion of material United States federal income tax considerations;

anti-dilution provisions of the warrants, if any;

redemption or call provisions, if any, applicable to the warrants;

any additional terms of the warrants, including terms, procedures, and limitations relating to the exchange and exercise of the warrants; and

any other information we think is important about the warrants.

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Debt Warrants

The prospectus supplement relating to a particular issue of warrants to purchase debt securities will describe the terms of those warrants, including, among other things, the following:

the title of the warrants;

the offering price for the warrants, if any;

the aggregate number of the warrants;

the designation and terms of the debt securities that may be purchased upon exercise of the warrant;

if applicable, the designation and terms of the debt securities that the warrants are issued with and the number of warrants issued with each debt security;

if applicable, the date from and after which the warrants and any debt securities issued with them will be separately transferable;

the principal amount of debt securities that may be purchased upon exercise of a warrant and the price at which the debt securities may be purchased upon exercise;

the dates on which the right to exercise the warrants will commence and expire;

if applicable, the minimum or maximum amount of the warrants that may be exercised at any one time;

whether the warrants will be certificated and whether the warrants represented by warrant certificates or the debt securities that may be issued upon exercise of the warrants will be issued in registered or bearer form;

information relating to book-entry procedures, if any;

the currency or currency units in which the offering price, if any, and the exercise price are payable;

if applicable, a discussion of material United States federal income tax considerations;

anti-dilution provisions of the warrants, if any;

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redemption or call provisions, if any, applicable to the warrants;

any additional terms of the warrants, including terms, procedures and limitations relating to the exchange and exercise of the warrants; and

any other information we think is important about the warrants.

Exercise of Warrants

Each warrant will entitle the holder of the warrant to purchase at the exercise price set forth in the applicable prospectus supplement the number of common units, Series A Preferred Units, or partnership securities or principal amount of debt securities being offered. Holders may exercise warrants at any time up to the close of business on the expiration date set forth in the applicable prospectus supplement. After the close of business on the expiration date, unexercised warrants are void. Holders may exercise warrants as set forth in the prospectus supplement relating to the warrants being offered.

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Until you exercise your warrants to purchase our common units, Series A Preferred Units, partnership securities or debt securities, you will not have any rights as a holder of common units, Series A Preferred Units, partnership securities or debt securities, as the case may be, by virtue of your ownership of warrants.

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DESCRIPTION OF THE RIGHTS

We may issue rights to purchase common units, Series A Preferred Units, partnership securities or debt securities. These rights may be issued independently or together with any other security offered hereby and may or may not be transferable by the unitholder receiving the rights in such offering. In connection with any offering of such rights, we may enter into a standby arrangement with one or more underwriters or other purchasers pursuant to which the underwriters or other purchasers may be required to purchase any securities remaining unsubscribed for after such offering.

Each series of rights will be issued under a separate rights agreement which we will enter into with a bank or trust company, as rights agent, all as set forth in the applicable prospectus supplement. The rights agent will act solely as our agent in connection with the certificates relating to the rights and will not assume any obligation or relationship of agency or trust with any holders of rights certificates or beneficial owners of rights. We will file the rights agreement and the rights certificates relating to each series of rights with the SEC, and incorporate them by reference as an exhibit to the registration statement of which this prospectus is a part on or before the time we issue a series of rights.

The applicable prospectus supplement will describe the specific terms of any offering of rights for which this prospectus is being delivered, including, among other things, the following:

the date of determining the unitholders entitled to the rights distribution;

the number of rights issued or to be issued to each unitholder;

the exercise price payable for each common unit, Series A Preferred Units, partnership security, or unit of debt securities upon the exercise of the rights;

the number and terms of the common units, Series A Preferred Units, partnership securities, or units of debt securities which may be purchased per each right;

the extent to which the rights are transferable;

the date on which the holder's ability to exercise the rights shall commence, and the date on which the rights shall expire;

the extent to which the rights may include an over-subscription privilege with respect to unsubscribed securities;

if applicable, the material terms of any standby underwriting or purchase arrangement entered into by us in connection with the offering of such rights;

any other terms of the rights, including the terms, procedures, conditions, and limitations relating to the exchange and exercise of the rights; and

any other information we think is important about the rights.

The description in the applicable prospectus supplement of any rights that we may offer will not necessarily be complete and will be qualified in its entirety by reference to the applicable rights certificate, which will be filed with the SEC.

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THE PARTNERSHIP AGREEMENT

The following is a summary of the material provisions of our partnership agreement. Our partnership agreement is available as described under [Where You Can Find More Information](#). We will provide prospective investors with a copy of our partnership agreement upon request at no charge.

We summarize the following provisions of our partnership agreement elsewhere in this prospectus:

with regard to distributions of available cash, please see [Cash Distribution Policy](#);

with regard to the rights of holders of our common units and Series A Preferred Units, please read [Description of the Common Units and Series A Preferred Units](#);

with regard to the transfer of common units and Series A Preferred Units, please see [Description of the Common Units and Series A Preferred Units](#) [Transfer of Units](#); and

with regard to allocations of taxable income, taxable loss and other matters, please see [Material Income Tax Considerations](#).

Organization and Duration

Our partnership was organized on February 22, 2007 and will have a perpetual existence unless terminated pursuant to the terms of our partnership agreement.

Purpose

Our purpose under the partnership agreement is to engage in any business activities that are approved by our general partner. Our general partner, however, may not cause us to engage in any business activities that the general partner determines would cause us to be treated as an association taxable as a corporation or otherwise taxable as an entity for federal income tax purposes.

Although our general partner has the ability to cause us and our subsidiaries to engage in activities other than the midstream energy business, our general partner has no current plans to do so and may decline to do so free of any fiduciary duty or obligation whatsoever to us or the limited partners, including any duty to act in good faith or in the best interests of us or the limited partners. Our general partner is authorized in general to perform all acts it determines to be necessary or appropriate to carry out our purposes and to conduct our business.

Power of Attorney

Each limited partner, and each person who acquires a unit from a unitholder, by accepting the unit, automatically grants to our general partner and, if appointed, a liquidator, a power of attorney to, among other things, execute and file documents required for our qualification, continuance, or dissolution. The power of attorney also grants our general partner the authority to amend, and to grant consents and waivers on behalf of the limited partners under, our partnership agreement.

Cash Distributions

Our partnership agreement specifies the manner in which we will make cash distributions to holders of our common units, Series A Preferred Units and other partnership securities as well as to our general partner in respect of its general partner interest and its incentive distribution rights. For a description of these cash distribution provisions, please see [Cash Distribution Policy](#).

Capital Contributions

Unitholders are not obligated to make additional capital contributions, except as described below under [Limited Liability](#).

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Our general partner has the right, but not the obligation, to contribute a proportionate amount of capital to us to maintain its general partner interest if we issue additional units. Our general partner's interest, and the percentage of our cash distributions to which it is entitled, will be proportionately reduced if we issue additional units in the future and our general partner does not contribute a proportionate amount of capital to us to maintain its general partner interest. Our general partner will be entitled to make a capital contribution in order to maintain its general partner interest in the form of the contribution to us of common units based on the current market value of the contributed common units.

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Voting Rights

Below is a summary of the unitholder vote required for the matters specified below. Matters requiring the approval of a unit majority require:

during the subordination period, the approval of a majority of the outstanding common units and Series A Preferred Units (voting on an as-if converted basis), voting as a class, excluding those common units and Series A Preferred Units held by our general partner and its affiliates, and a majority of the outstanding subordinated units, voting as separate classes; and

after the subordination period, the approval of a majority of the outstanding common units, Series A Preferred Units (voting on an as-if converted basis) and Class B units, if any, voting as a class.

provided, that with respect to certain of the unitholder proposals to be considered at the Special Meeting, unit majority means at least a majority of the outstanding common units (excluding common units and Series A Preferred Units owned by the general partner and its affiliates), voting as a class, and at least a majority of the outstanding subordinated units, voting as a class.

In voting their common units, Series A Preferred Units, Class B units and subordinated units, our general partner and its affiliates will have no fiduciary duty or obligation whatsoever to us or the limited partners, including any duty to act in good faith or in the best interests of us and the limited partners.

The Series A Preferred Units have voting rights that are identical to the voting rights of common units and vote with the common units as a single class, so that each Series A Preferred Unit is entitled to one vote for each common unit into which such Series A Preferred Unit is convertible on each matter with respect to which each common unit is entitled to vote. In addition, the approval of a majority of the Series A Preferred Units, voting separately as a class, is necessary on any matter that adversely affects any of the rights of the Series A Preferred Units or amends or modifies the terms of the Series A Preferred Units in any material respect or affects the holders of the Series A Preferred Units disproportionately in relation to the holders of common units, including, without limitation, any action that would (i) reduce the distribution amount to the Series A Preferred Units or change the time or form of payment of distributions, (ii) reduce the amount payable to the Series A Preferred Units upon the liquidation of our partnership, (iii) modify the conditions relating to the conversion of the Series A Preferred Units or (iv) issue any equity security that, with respect to distributions or rights upon liquidation, ranks equal to or senior to the Series A Preferred Units or issue any additional Series A Preferred Units.

Issuance of additional units.....	No approval right.
Amendment of the partnership agreement.....	Certain amendments may be made by the general partner without the approval of the unitholders. Other amendments generally require the approval of a unit majority. Please see Amendment of the Partnership Agreement.
Merger of our partnership or the sale of all or substantially all of our assets.....	Unit majority in certain circumstances. Please see Merger, Consolidation, Conversion, Sale or Other Disposition of Assets.
Dissolution of our partnership.....	Unit majority. Please see Termination and Dissolution.
Continuation of our business upon dissolution.....	Unit majority. Please see Termination and Dissolution.
Withdrawal of the general partner.....	Under most circumstances, the approval of a majority of the common units and Series A Preferred Units, voting as a

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	class, excluding common units and Series A Preferred Units held by our general partner and its affiliates, is required for the withdrawal of our general partner prior to June 30, 2017 in a manner that would cause a dissolution of our partnership. Please see Withdrawal or Removal of the General Partner .
Removal of the general partner.....	Not less than 66 2/3% of the outstanding units, voting as a single class, including units held by our general partner and its affiliates. Please see Withdrawal or Removal of the General Partner .
Transfer of the general partner interest.....	Our general partner may transfer all, but not less than all, of its general partner interest in us without a vote of our unitholders to an affiliate or another person in connection with its merger or consolidation with or into, or sale of all or substantially all of its assets, to such person. The approval of a majority of the common units and Series A Preferred Units, voting as a class, excluding common units and Series A Preferred Units held by the general partner and its affiliates, is required in other circumstances for a transfer of the general partner interest to a third party prior to June 30, 2017. Please see Transfer of General Partner Units .
Transfer of incentive distribution rights.....	Except for transfers to an affiliate or another person as part of our general partner's merger or consolidation, sale of all or substantially all of its assets or the sale of all of the ownership interests in such holder, the approval of a majority of the common units and Series A Preferred Units, voting as a class, excluding common units and Series A Preferred Units held by the general partner and its affiliates, is required in most circumstances for a transfer of the incentive distribution rights to a third party prior to June 30, 2017. Please see Transfer of Incentive Distribution Rights .
Transfer of ownership interests in our general partner.....	No approval required at any time. Please see Transfer of Ownership Interests in the General Partner .

Limited Liability

Assuming that a limited partner does not participate in the control of our business within the meaning of the Delaware Act and that he otherwise acts in conformity with the provisions of the partnership agreement, his liability under the Delaware Act will be limited, subject to possible exceptions, to the amount of capital he is obligated to contribute to us for his common units plus his share of any undistributed profits and assets. If it were determined, however, that the right, or exercise of the right, by the limited partners as a group:

to remove or replace our general partner;

to approve some amendments to the partnership agreement; or

to take other action under the partnership agreement;

constituted participation in the control of our business for the purposes of the Delaware Act, then the limited partners could be held personally liable for our obligations under the laws of Delaware, to the same extent as the general partner. This liability would extend to persons who transact business with us who reasonably believe that the limited partner is a general partner. Neither the partnership agreement nor the Delaware Act specifically provides for legal recourse against the general partner if a limited partner were to lose limited liability through any fault of the general partner. While this does not mean that a limited partner could not seek legal recourse, we know of no precedent for this type of a claim in Delaware case law.

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Under the Delaware Act, a limited partnership may not make a distribution to a partner if, after the distribution, all liabilities of the limited partnership, other than liabilities to partners on account of their partnership interests and liabilities for which the recourse of creditors is limited to specific property of the partnership, would exceed the fair value of the assets of the limited partnership. For the purpose of determining the fair value of the assets of a limited partnership, the Delaware Act provides that the fair value of property subject to liability for which recourse of creditors is limited shall be included in the assets of the limited partnership only to the extent that the fair value of that property exceeds the nonrecourse liability. The Delaware Act provides that a limited partner who receives a distribution and knew at the time of the distribution that the distribution was in violation of the Delaware Act shall be liable to the limited partnership for the amount of the distribution for three years. Under the Delaware Act, a substituted limited partner of a limited partnership is liable for the obligations of his assignor to make contributions to the partnership, except that such person is not obligated for liabilities unknown to him at the time he became a limited partner and that could not be ascertained from the partnership agreement.

Our subsidiaries conduct business in Arkansas, California, Colorado, Georgia, Idaho, Illinois, Indiana, Kansas, Michigan, Missouri, Montana, Nebraska, Nevada, New Jersey, New Mexico, Ohio, Oklahoma, Pennsylvania, Tennessee, Texas, Utah, Virginia and Washington and we may have subsidiaries that conduct business in other states in the future. Maintenance of our limited liability as a limited partner of the operating company may require compliance with legal requirements in the jurisdictions in which the operating company conducts business, including qualifying our subsidiaries to do business there.

Limitations on the liability of limited partners for the obligations of a limited partner have not been clearly established in many jurisdictions. If, by virtue of our membership interest in the operating company or otherwise, it were determined that we were conducting business in any state without compliance with the applicable limited partnership or limited liability company statute, or that the right or exercise of the right by the limited partners as a group to remove or replace the general partner, to approve some amendments to the partnership agreement, or to take other action under the partnership agreement constituted participation in the control of our business for purposes of the statutes of any relevant jurisdiction, then the limited partners could be held personally liable for our obligations under the law of that jurisdiction to the same extent as the general partner under the circumstances. We will operate in a manner that the general partner considers reasonable and necessary or appropriate to preserve the limited liability of the limited partners.

Issuance of Additional Securities

Our partnership agreement authorizes us to issue an unlimited number of additional partnership securities for the consideration and on the terms and conditions determined by our general partner without the approval of the unitholders, except that we will need the consent of a majority of the outstanding Series A Preferred Units to issue any additional Series A Preferred Units or issue any equity security that, with respect to distributions or rights upon liquidation, ranks equal to or senior to the Series A Preferred Units. In connection with the Special Meeting, we will seek unitholder approval to amend our partnership agreement to provide that, during the period beginning on the date of such meeting and ending on June 30, 2015, we will not issue any class or series of partnership securities that, with respect to distributions on such partnership securities or distributions upon liquidation of our partnership, ranks senior to the common units during such period without the consent of the holders of at least a majority of the outstanding common units (excluding the common units held by our general partner and its affiliates and excluding any senior securities that are convertible into common units), subject to certain exceptions.

It is possible that we will fund acquisitions through the issuance of additional common units or other partnership securities. Holders of any additional common units we issue will be entitled to share equally with the then-existing holders of common units in our distributions of available cash. In addition, the issuance of additional common units or other partnership securities may dilute the value of the interests of the then-existing holders of common units in our net assets.

In accordance with Delaware law and the provisions of our partnership agreement, we may also issue additional partnership securities that, as determined by our general partner, may have special voting rights to which the common units are not entitled. In addition, our partnership agreement does not prohibit the issuance by our subsidiaries of equity securities, which may effectively rank senior to the common units. However, if the unitholder proposals are approved at the Special Meeting, our ability to issue senior securities will be limited as described above.

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Upon issuance of additional partnership securities (other than the issuance of partnership securities issued in connection with a reset of the incentive distribution target levels relating to our general partner's incentive distribution rights or the issuance of partnership securities upon conversion of outstanding partnership securities), our general partner will be entitled, but not required, to make additional capital contributions to the extent necessary to maintain its general partner interest in us. Our general partner's interest in us will be reduced if we issue additional units in the future (other than issuance of partnership securities issued in connection with a reset of the incentive distribution target levels relating to our general partner's incentive distribution rights or the issuance of partnership securities upon conversion of outstanding partnership securities) and our general partner does not contribute a proportionate amount of capital to us to maintain its general partner interest. Moreover, our general partner will have the right, which it may from time to time assign in whole or in part to any of its affiliates, to purchase common units or other partnership securities whenever, and on the same terms that, we issue those securities to persons other than our general partner and its affiliates, to the extent necessary to maintain the percentage interest of the general partner and its affiliates, including such interest represented by common units that existed immediately prior to each issuance. The holders of common units and Series A Preferred Units do not have preemptive rights to acquire additional common units and Series A Preferred Units or other partnership securities.

Amendment of the Partnership Agreement

General. Amendments to our partnership agreement may be proposed only by or with the consent of our general partner. However, our general partner will have no duty or obligation to propose any amendment and may decline to do so free of any fiduciary duty or obligation whatsoever to us or the limited partners, including any duty to act in good faith or in the best interests of us or the limited partners. In order to adopt a proposed amendment, other than the amendments discussed below, our general partner is required to seek written approval of the holders of the number of units required to approve the amendment or call a meeting of the limited partners to consider and vote upon the proposed amendment. Except as described below, an amendment must be approved by a unit majority.

Prohibited Amendments. No amendment may be made that would:

enlarge the obligations of any limited partner without its consent, unless approved by at least a majority of the type or class of limited partner interests so affected; or

enlarge the obligations of, restrict in any way any action by or rights of, or reduce in any way the amounts distributable, reimbursable or otherwise payable by us to our general partner or any of its affiliates without the consent of our general partner, which consent may be given or withheld at its option.

The provision of our partnership agreement preventing the amendments having the effects described in any of the clauses above can be amended upon the approval of the holders of at least 90% of the outstanding units voting together as a single class (including units owned by our general partner and its affiliates).

No Unitholder Approval. Our general partner may generally make amendments to our partnership agreement without the approval of any limited partner or assignee to reflect:

a change in our name, the location of our principal place of our business, our registered agent or our registered office;

the admission, substitution, withdrawal, or removal of partners in accordance with our partnership agreement;

a change that our general partner determines to be necessary or appropriate for us to qualify or to continue our qualification as a limited partnership or a partnership in which the limited partners have limited liability under the laws of any state or to ensure that neither we, nor the operating company, nor any of its subsidiaries will be treated as an association taxable as a corporation or otherwise taxed as an entity for federal income tax purposes;

a change in our fiscal year or taxable year and related changes;

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subject to the provisions of our partnership agreement, an amendment that is necessary, in the opinion of our counsel, to prevent us or our general partner or the directors, officers, agents, or trustees of our general partner from in any manner being subjected to the provisions of the Investment Company Act of 1940, the Investment Advisors Act of 1940, or plan asset regulations adopted under the Employee Retirement Income Security Act of 1974, or ERISA, whether or not substantially similar to plan asset regulations currently applied or proposed;

an amendment that our general partner determines to be necessary or appropriate for the authorization of additional partnership securities or rights to acquire partnership securities, including any amendment that our general partner determines is necessary or appropriate in connection with:

the adjustments of the minimum quarterly distribution, first target distribution, second target distribution and third target distribution in connection with the reset of our general partner's incentive distribution rights as described under Cash Distribution Policy General Partner's Right to Reset Incentive Distribution Levels; or

the implementation of the provisions relating to our general partner's right to reset its incentive distribution rights in exchange for Class B units; and

any modification of the incentive distribution rights made in connection with the issuance of additional partnership securities or rights to acquire partnership securities, provided that, any such modifications and related issuance of partnership securities have received approval by a majority of the members of the conflicts committee of our general partner;

any amendment expressly permitted in our partnership agreement to be made by our general partner acting alone;

an amendment effected, necessitated, or contemplated by a merger agreement that has been approved under the terms of the partnership agreement;

any amendment that our general partner determines to be necessary or appropriate for the formation by us of, or our investment in, any corporation, partnership, or other entity, as otherwise permitted by our partnership agreement;

any amendment necessary to require limited partners to provide a statement, certification or other evidence to us regarding whether such limited partner is subject to United States federal income taxation on the income generated by us;

conversions into, mergers with or conveyances to another limited liability entity that is newly formed and has no assets, liabilities or operations at the time of the conversion, merger or conveyance other than those it receives by way of the conversion, merger or conveyance; or

any other amendments substantially similar to any of the matters described in the clauses above.

In addition, our general partner may make amendments to our partnership agreement without the approval of any limited partner if our general partner determines that those amendments:

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do not adversely affect in any material respect the limited partners considered as a whole or any particular class of limited partners as compared to other classes of limited partners;

are necessary or appropriate to satisfy any requirements, conditions, or guidelines contained in any opinion, directive, order, ruling, or regulation of any federal or state agency or judicial authority or contained in any federal or state statute;

are necessary or appropriate to facilitate the trading of limited partner interests or to comply with any rule, regulation, guideline, or requirement of any securities exchange on which the limited partner interests are or will be listed for trading;

are necessary or appropriate for any action taken by our general partner relating to splits or combinations of units under the provisions of our partnership agreement; or

are required to effect the intent expressed in the registration statement for our initial public offering or the intent of the provisions of the partnership agreement or are otherwise contemplated by our partnership agreement.

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Opinion of Counsel and Unitholder Approval. For amendments of the type not requiring unitholder approval, our general partner will not be required to obtain an opinion of counsel that an amendment will not result in a loss of limited liability to the limited partners or result in our being treated as an association taxable as a corporation or otherwise taxable as an entity for federal income tax purposes in connection with any of the amendments. No other amendments to our partnership agreement will become effective without the approval of holders of at least 90% of the outstanding units voting as a single class unless we first obtain an opinion of counsel to the effect that the amendment will not affect the limited liability under applicable law of any of our limited partners.

In addition to the above restrictions, any amendment that would have a material adverse effect on the rights or preferences of any type or class of outstanding units in relation to other classes of units will require the approval of at least a majority of the type or class of units so affected. Any amendment that reduces the voting percentage required to take any action is required to be approved by the affirmative vote of limited partners whose aggregate outstanding units constitute not less than the voting requirement sought to be reduced.

Merger, Consolidation, Conversion, Sale or Other Disposition of Assets

A merger, consolidation or conversion of us requires the prior consent of our general partner. However, our general partner will have no duty or obligation to consent to any merger, consolidation or conversion and may decline to do so free of any fiduciary duty or obligation whatsoever to us or the limited partners, including any duty to act in good faith or in the best interest of us or the limited partners.

In addition, the partnership agreement generally prohibits our general partner, without the prior approval of the holders of a unit majority, from causing us to, among other things, sell, exchange, or otherwise dispose of all or substantially all of our assets in a single transaction or a series of related transactions, including by way of merger, consolidation, or other combination, or approving on our behalf the sale, exchange, or other disposition of all or substantially all of the assets of our subsidiaries. Our general partner may, however, mortgage, pledge, hypothecate, or grant a security interest in all or substantially all of our assets without that approval. Our general partner may also sell all or substantially all of our assets under a foreclosure or other realization upon those encumbrances without that approval. Finally, our general partner may consummate any merger without the prior approval of our unitholders if we are the surviving entity in the transaction, our general partner has received an opinion of counsel regarding limited liability and tax matters, the transaction would not result in a material amendment to the partnership agreement, each of our units will be an identical unit of our partnership following the transaction, and the partnership securities to be issued do not exceed 20% of our outstanding partnership securities immediately prior to the transaction.

If the conditions specified in the partnership agreement are satisfied, our general partner may convert us or any of our subsidiaries into a new limited liability entity or merge us or any of our subsidiaries into, or convey some or all of our assets to, a newly formed entity if the sole purpose of that conversion, merger or conveyance is to effect a mere change in our legal form into another limited liability entity, our general partner has received an opinion of counsel regarding limited liability and tax matters, and the governing instruments of the new entity provide the limited partners and the general partner with the same rights and obligations as contained in the partnership agreement. The unitholders are not entitled to dissenters' rights of appraisal under the partnership agreement or applicable Delaware law in the event of a conversion, merger or consolidation, a sale of substantially all of our assets, or any other similar transaction or event.

Termination and Dissolution

We will continue as a limited partnership until terminated under our partnership agreement. We will dissolve upon:

the election of our general partner to dissolve us, if approved by the holders of units representing a unit majority;

there being no limited partners, unless we are continued without dissolution in accordance with applicable Delaware law;

the entry of a decree of judicial dissolution of our partnership; or

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the withdrawal or removal of our general partner or any other event that results in its ceasing to be our general partner other than by reason of a transfer of its general partner interest in accordance with our partnership agreement or withdrawal or removal following approval and admission of a successor.

Upon a dissolution under the last clause above, the holders of a unit majority may also elect, within specific time limitations, to continue our business on the same terms and conditions described in our partnership agreement by appointing as a successor general partner an entity approved by the holders of units representing a unit majority, subject to our receipt of an opinion of counsel to the effect that:

the action would not result in the loss of limited liability of any limited partner; and

neither our partnership, our operating company nor any of our other subsidiaries would be treated as an association taxable as a corporation or otherwise be taxable as an entity for federal income tax purposes upon the exercise of that right to continue.

Liquidation and Distribution of Proceeds

Upon our dissolution, unless we are continued as a new limited partnership, the liquidator authorized to wind up our affairs will, acting with all of the powers of our general partner that are necessary or appropriate, liquidate our assets and apply the proceeds of the liquidation as described in Cash Distribution Policy Distributions of Cash Upon Liquidation. The liquidator may defer liquidation or distribution of our assets for a reasonable period of time or distribute assets to partners in kind if it determines that a sale would be impractical or would cause undue loss to our partners.

Withdrawal or Removal of the General Partner

Except as described below, our general partner has agreed not to withdraw voluntarily as our general partner prior to June 30, 2017 without obtaining the approval of the holders of at least a majority of the outstanding common units and Series A Preferred Units, voting as a class, excluding common units and Series A Preferred Units held by the general partner and its affiliates, and furnishing an opinion of counsel regarding limited liability and tax matters. On or after June 30, 2017, our general partner may withdraw as general partner without first obtaining approval of any unitholder by giving 90 days written notice, and that withdrawal will not constitute a violation of our partnership agreement. Notwithstanding the information above, our general partner may withdraw without unitholder approval upon 90 days notice to the limited partners if at least 50% of the outstanding units are held or controlled by one person and its affiliates other than the general partner and its affiliates. In addition, the partnership agreement permits our general partner in some instances to sell or otherwise transfer all of its general partner interest in us without the approval of the unitholders. Please see Transfer of General Partner Units and Transfer of Incentive Distribution Rights.

Upon withdrawal of our general partner under any circumstances, other than as a result of a transfer by our general partner of all or a part of its general partner interest in us, the holders of a unit majority, voting as separate classes, may select a successor to that withdrawing general partner. If a successor is not elected, or is elected but an opinion of counsel regarding limited liability and tax matters cannot be obtained, we will be dissolved, wound up, and liquidated, unless within a specified period of time after that withdrawal, the holders of a unit majority agree in writing to continue our business and to appoint a successor general partner. Please see Termination and Dissolution.

Our general partner may not be removed unless that removal is approved by the vote of the holders of not less than 66²/₃% of the outstanding units, voting together as a single class, including units held by our general partner and its affiliates, and we receive an opinion of counsel regarding limited liability and tax matters. Any removal of our general partner is also subject to the approval of a successor general partner by the vote of the holders of a majority of the outstanding common units and Class B units, if any, voting as a separate class, and subordinated units, voting as a separate class. The ownership of more than 33¹/₃% of the outstanding units by our general partner and its affiliates would give them the practical ability to prevent our general partner's removal.

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Our partnership agreement also provides that if our general partner is removed as our general partner under circumstances where cause does not exist and units held by our general partner and its affiliates are not voted in favor of that removal:

the subordination period will end and all outstanding subordinated units will immediately convert into common units on a one-for-one basis;

any existing arrearages in payment of the minimum quarterly distribution on the common units will be extinguished; and

our general partner will have the right to convert its general partner interest and its incentive distribution rights into common units or to receive cash in exchange for those interests based on the fair market value of those interests at that time.

In connection with the Special Meeting, we will seek unitholder approval to amend our partnership agreement to, among other things, remove provisions in our partnership agreement relating to the subordinated units, including concepts such as a subordination period (and any provisions that expressly apply only during the subordination period) and common unit arrearage, in connection with the transfer to us, and our subsequent cancellation, of all of our outstanding subordinated units (such transfer of subordinated units being conditioned on the approval by our unitholders of the various proposals at such meeting).

In the event of removal of a general partner under circumstances where cause exists or withdrawal of a general partner where that withdrawal violates our partnership agreement, a successor general partner will have the option to purchase the general partner interest and incentive distribution rights of the departing general partner for a cash payment equal to the fair market value of those interests. Under all other circumstances where our general partner withdraws or is removed by the limited partners, the departing general partner will have the option to require the successor general partner to purchase the general partner interest of the departing general partner and its incentive distribution rights for their fair market value. In each case, this fair market value will be determined by agreement between the departing general partner and the successor general partner. If no agreement is reached, an independent investment banking firm or other independent expert selected by the departing general partner and the successor general partner will determine the fair market value. Or, if the departing general partner and the successor general partner cannot agree upon an expert, then an expert chosen by agreement of the experts selected by each of them will determine the fair market value.

If the option described above is not exercised by either the departing general partner or the successor general partner, the departing general partner's general partner interest and its incentive distribution rights will automatically convert into common units equal to the fair market value of those interests as determined by an investment banking firm or other independent expert selected in the manner described in the preceding paragraph.

In addition, we will be required to reimburse the departing general partner for all amounts due the departing general partner, including, without limitation, all employee-related liabilities, including severance liabilities, incurred for the termination of any employees employed by the departing general partner or its affiliates for our benefit.

Transfer of General Partner Units

Except for the transfer by our general partner of all, but not less than all, of its general partner units to:

an affiliate of our general partner (other than an individual); or

another entity as part of the merger or consolidation of our general partner with or into another entity or the transfer by our general partner of all or substantially all of its assets to another entity;

our general partner may not transfer all or any part of its general partner units to another person prior to June 30, 2017 without the approval of the holders of at least a majority of the outstanding common units and Series A Preferred Units, voting as a class, excluding common units and Series A Preferred Units held by our general partner and its affiliates. As a condition of this transfer, the transferee must assume, among other things, the rights and duties of our general partner, agree to be bound by the provisions of our partnership agreement, and furnish an opinion of

counsel regarding limited liability and tax matters.

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Our general partner and its affiliates may at any time transfer units to one or more persons, without unitholder approval, except that they may not transfer subordinated units to us.

Transfer of Ownership Interests in the General Partner

At any time, Vitol Holding B.V. and Charlesbank Capital Partners, LLC and their affiliates may sell or transfer all or part of their membership interests in our general partner to an affiliate or a third party without the approval of our unitholders.

Transfer of Incentive Distribution Rights

Our general partner or its affiliates or a subsequent holder may transfer its incentive distribution rights to an affiliate of the holder (other than an individual) or another entity as part of the merger or consolidation of such holder with or into another entity, the sale of all of the ownership interest in the holder or the sale of all or substantially all of its assets to, that entity without the prior approval of the unitholders. Prior to June 30, 2017, other transfers of the incentive distribution rights will require the affirmative vote of holders of a majority of the outstanding common units and Series A Preferred Units, voting as a class, excluding common units and Series A Preferred Units held by our general partner and its affiliates. On or after June 30, 2017, the incentive distribution rights will be freely transferable.

Change of Management Provisions

Our partnership agreement contains specific provisions that are intended to discourage a person or group from attempting to remove our general partner or otherwise change our management. If any person or group other than our general partner and its affiliates acquires beneficial ownership of 20% or more of any class of units, that person or group loses voting rights on all of its units. This loss of voting rights does not apply to any person or group that acquires the units from our general partner or its affiliates and any transferees of that person or group approved by our general partner or to any person or group who acquires the units with the prior approval of the board of directors of our general partner.

Our partnership agreement also provides that if our general partner is removed as our general partner under circumstances where cause does not exist and units held by our general partner and its affiliates are not voted in favor of that removal:

the subordination period will end and all outstanding subordinated units will immediately convert into common units on a one-for-one basis;

any existing arrearages in payment of the minimum quarterly distribution on the common units will be extinguished; and

our general partner will have the right to convert its general partner units and its incentive distribution rights into common units or to receive cash in exchange for those interests based on the fair market value of those interests at that time.

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In connection with the Special Meeting, we will seek unitholder approval to amend our partnership agreement to, among other things, remove provisions in our partnership agreement relating to the subordinated units, including concepts such as a subordination period (and any provisions that expressly apply only during the subordination period) and common unit arrearage, in connection with the transfer to us, and our subsequent cancellation, of all of our outstanding subordinated units (such transfer of subordinated units being conditioned on the approval by our unitholders of the various proposals at such meeting).

Limited Call Right

If at any time our general partner and its affiliates own more than 80% of the then-issued and outstanding limited partner interests of any class, our general partner will have the right, which it may assign in whole or in part to any of its affiliates or to us, to acquire all, but not less than all, of the limited partner interests of the class held by unaffiliated persons as of a record date to be selected by our general partner, on at least 10 but not more than 60 days notice. The purchase price in the event of this purchase is the greater of:

the highest cash price paid by either of our general partner or any of its affiliates for any limited partner interests of the class purchased within the 90 days preceding the date on which our general partner first mails notice of its election to purchase those limited partner interests; and

the current market price as of the date three days before the date the notice is mailed.

As a result of our general partner's right to purchase outstanding limited partner interests, a holder of limited partner interests may have his limited partner interests purchased at a price that may be lower than market prices at various times prior to such purchase or lower than a unitholder may anticipate the market price to be in the future. The tax consequences to a unitholder of the exercise of this call right are the same as a sale by that unitholder of his common units in the market. Please see [Material Income Tax Considerations](#) [Disposition of Units](#).

Meetings; Voting

Except as described below regarding a person or group owning 20% or more of any class of units then outstanding, record holders of units on the record date will be entitled to notice of, and to vote at, meetings of our limited partners and to act upon matters for which approvals may be solicited.

Our general partner does not anticipate that any meeting of unitholders will be called in the foreseeable future except for the Special Meeting. Any action that is required or permitted to be taken by the unitholders may be taken either at a meeting of the unitholders or without a meeting if consents in writing describing the action so taken are signed by holders of the number of units necessary to authorize or take that action at a meeting. Meetings of the unitholders may be called by our general partner or by unitholders owning at least 20% of the outstanding units of the class for which a meeting is proposed. Unitholders may vote either in person or by proxy at meetings. The holders of a majority of the outstanding units of the class or classes for which a meeting has been called, represented in person or by proxy, will constitute a quorum unless any action by the unitholders requires approval by holders of a greater percentage of the units, in which case the quorum will be the greater percentage.

Each record holder of a unit has a vote according to his percentage interest in us, although additional limited partner interests having special voting rights could be issued. Please see [Issuance of Additional Securities](#). However, if at any time any person or group, other than our general partner and its affiliates, or a direct or subsequently approved transferee of our general partner or its affiliates, acquires, in the aggregate, beneficial ownership of 20% or more of any class of units then outstanding, that person or group will lose voting rights on all of its units and the units may not be voted on any matter and will not be considered to be outstanding when sending notices of a meeting of unitholders, calculating required votes, determining the presence of a quorum, or for other similar purposes. Common units or Series A Preferred Units held in nominee or street name account will be voted by the broker or other nominee in accordance with the instruction of the beneficial owner unless the arrangement between the beneficial owner and his nominee provides otherwise. Except as our partnership agreement otherwise provides, subordinated units will vote together with common units and Class B units as a single class.

Any notice, demand, request, report or proxy material required or permitted to be given or made to record holders of common units under our partnership agreement will be delivered to the record holder by us or by the transfer agent.

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Status as Limited Partner

By transfer of any common units or Series A Preferred Units in accordance with our partnership agreement, each transferee of common units or Series A Preferred Units, as the case may be, shall be admitted as a limited partner with respect to the units transferred when such transfer and admission is reflected in our books and records. Except as described above under Limited Liability, the common units and Series A Preferred Units will be fully paid, and unitholders will not be required to make additional contributions.

Non-Taxpaying Assignees; Redemption

The Longview system is, and any additional interstate pipelines that we acquire or construct may be, subject to rate regulation by FERC. Our general partner has the right under our partnership agreement to institute procedures, by giving notice to each of our unitholders, that would require transferees of common units and Series A Preferred Units and, upon the request of our general partner, existing holders of our common units and Series A Preferred Units to certify that they are Eligible Holders. The purpose of these certification procedures would be to enable us to utilize a federal income tax expense as a component of the pipeline's cost of service upon which tariffs may be established under FERC rate making policies applicable to entities that pass-through their taxable income to their owners. Eligible Holders are individuals or entities subject to United States federal income taxation on the income generated by us or entities not subject to United States federal income taxation on the income generated by us, so long as all of the entity's owners are subject to such taxation. If these tax certification procedures are implemented, transferees of common units and Series A Preferred Units will be required to certify and our general partner, acting on our behalf, may at any time require each unitholder to re-certify:

that the transferee or unitholder is an individual or an entity subject to United States federal income taxation on the income generated by us; or

that, if the transferee unitholder is an entity not subject to United States federal income taxation on the income generated by us, as in the case, for example, of a mutual fund taxed as a regulated investment company or a partnership, all the entity's owners are subject to United States federal income taxation on the income generated by us.

If, following institution of the certification procedures by our general partner, unitholders:

fail to furnish a transfer application containing the required certification;

fail to furnish a re-certification containing the required certification within 30 days after request; or

are unable to provide a certification to the effect set forth in one of the two bullet points in the second preceding paragraph; then we will have the right, which we may assign to any of our affiliates, to acquire all but not less than all of the units held by any such unitholder by giving written notice of redemption to such unitholder.

The purchase price in the event of such an acquisition for each unit held by such unitholder will be equal to the lesser of the price paid by such unitholder for the relevant unit and the current market price as of the date of redemption.

The purchase price will be paid in cash or by delivery of a promissory note, as determined by our general partner. Any such promissory note will bear interest at the rate of 5% annually and be payable in three equal annual installments of principal and accrued interest, commencing one year after the redemption date.

Non-Citizen Assignees; Redemption

If we are or become subject to federal, state, or local laws or regulations that, in the reasonable determination of our general partner, create a substantial risk of cancellation or forfeiture of any property that we have an interest in because of the nationality, citizenship, or other related

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status of any limited partner, we may redeem the units held by the limited partner at their current market price. In order to avoid any cancellation or forfeiture, our general partner may require each limited partner to furnish information about his nationality, citizenship, or related status. If a limited partner fails to furnish information about his nationality, citizenship, or other related status within 30 days after a request for the information or our general partner determines after receipt of the information that the limited partner is not an eligible citizen, the limited partner may be treated as a non-citizen assignee. A non-citizen assignee is entitled to an interest equivalent to that of a limited partner for the right to share in allocations and distributions from us, including liquidating distributions. A non-citizen assignee does not have the right to direct the voting of his units and may not receive distributions in-kind upon our liquidation.

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Indemnification

Under our partnership agreement, in most circumstances, we will indemnify the following persons, to the fullest extent permitted by law, from and against all losses, claims, damages, or similar events:

our general partner;

any departing general partner;

any person who is or was an affiliate of a general partner or any departing general partner;

any person who is or was an officer, director, member, partner, fiduciary or trustee of any entity set forth in the preceding three bullet points;

any person who is or was serving as a director, officer, member, partner, fiduciary or trustee of another person at the request of our general partner or any departing general partner; and

any person designated by our general partner.

Any indemnification under these provisions will only be out of our assets. Unless it otherwise agrees, our general partner will not be personally liable for, or have any obligation to contribute or lend funds or assets to us to enable us to effectuate, indemnification. We may purchase insurance against liabilities asserted against and expenses incurred by persons for our activities, regardless of whether we would have the power to indemnify the person against liabilities under our partnership agreement.

Reimbursement of Expenses

Our partnership agreement requires us to reimburse our general partner for all direct and indirect expenses it incurs or payments it makes on our behalf and all other expenses allocable to us or otherwise incurred by our general partner in connection with operating our business. These expenses include salary, bonus, incentive compensation and other amounts paid to persons who perform services for us or on our behalf on-site at our terminals and pipeline, and expenses allocated to our general partner by its affiliates. The general partner is entitled to determine in good faith the expenses that are allocable to us.

Books and Reports

Our general partner is required to keep appropriate books of our business at our principal offices. The books will be maintained for both tax and financial reporting purposes on an accrual basis. For tax and financial reporting purposes, our fiscal year is the calendar year.

We will furnish or make available to record holders of common units, within 120 days after the close of each fiscal year, an annual report containing audited financial statements and a report on those financial statements by our independent public accountants. Except for our fourth quarter, we will also furnish or make available summary financial information within 90 days after the close of each quarter.

We will furnish each record holder of a unit with information reasonably required for tax reporting purposes within 90 days after the close of each calendar year. This information is expected to be furnished in summary form so that some complex calculations normally required of partners can be avoided. Our ability to furnish this summary information to unitholders will depend on the cooperation of unitholders in supplying us with specific information. Every unitholder will receive information to assist him in determining his federal and state tax liability and filing his federal and state income tax returns, regardless of whether he supplies us with information.

Right to Inspect Our Books and Records

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Our partnership agreement provides that a limited partner can, for a purpose reasonably related to his interest as a limited partner, upon reasonable written demand stating the purpose of such demand and at his own expense, have furnished to him:

a current list of the name and last known address of each partner;

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a copy of our tax returns;

information as to the amount of cash, and a description and statement of the agreed value of any other property or services, contributed or to be contributed by each partner and the date on which each partner became a partner;

copies of our partnership agreement, our certificate of limited partnership, related amendments, and powers of attorney under which they have been executed;

information regarding the status of our business and financial condition; and

any other information regarding our affairs as is just and reasonable.

Our general partner may, and intends to, keep confidential from the limited partners trade secrets or other information the disclosure of which our general partner believes in good faith is not in our best interests or that we are required by law or by agreements with third parties to keep confidential.

Registration Rights

Under our partnership agreement, we have agreed to register for resale under the Securities Act and applicable state securities laws any common units or other partnership securities proposed to be sold by our general partner or any of its affiliates or their assignees if an exemption from the registration requirements is not otherwise available. These registration rights continue for two years following any withdrawal or removal of our general partner. We are obligated to pay all expenses incidental to the registration, excluding underwriting discounts.

CASH DISTRIBUTION POLICY

In connection with the Special Meeting, we will seek unitholder approval to amend our partnership agreement to, among other things, (a) reset the minimum quarterly distribution to \$0.11 per unit per quarter from \$0.3125 per unit per quarter, the first target distribution to \$0.1265 per unit per quarter from \$0.3594 per unit per quarter, the second target distribution to \$0.1375 per unit per quarter from \$0.3906 per unit per quarter and the third target distribution to \$0.1825 per unit per quarter from \$0.4688 per unit per quarter, (b) waive the cumulative common unit arrearage, (c) remove provisions in our partnership agreement relating to the subordinated units, including concepts such as a subordination period (and any provisions that expressly apply only during the subordination period) and common unit arrearage, in connection with the transfer to us, and our subsequent cancellation, of all of our outstanding subordinated units (such transfer of subordinated units being conditioned on the approval by our unitholders of the various proposals at such meeting) and (d) provide that distributions shall not accrue or be paid to the holders of our incentive distribution rights for an eight- quarter period beginning with the quarter in which the Special Meeting occurs. This prospectus, including this Cash Distribution section, does not give effect to the proposals to be presented at the Special Meeting.

Distributions of Available Cash

General. Our partnership agreement requires that, within 45 days after the end of each quarter, we distribute all of our available cash to unitholders of record on the applicable record date.

Definition of Available Cash. Available cash, for any quarter, consists of all cash on hand at the end of that quarter:

less the amount of cash reserves established by our general partner to:

provide for the proper conduct of our business;

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comply with applicable law, any of our debt instruments or other agreements; or

provide funds for distributions to our unitholders for any one or more of the next four quarters;

plus all additional cash and cash equivalents on hand on the date of determination of available cash for the quarter resulting from working capital borrowings made after the end of the quarter. Working capital borrowings are generally borrowings that are made under a credit facility, commercial paper facility or similar financing arrangement, and in all cases are used solely for working capital purposes or to pay distributions to partners and with the intent of the borrower to repay such borrowings within 12 months.

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Minimum Quarterly Distribution. We will distribute to the holders of common units and subordinated units on a quarterly basis at least the minimum quarterly distribution of \$0.3125 per unit, or \$1.25 per year, to the extent we have sufficient cash from our operations after establishment of cash reserves and payment of fees and expenses, including payments to our general partner. We have not made a distribution to our common unitholders or subordinated unitholders for the quarters ended June 30, 2008 through March 31, 2011 due, in part, to restrictions under our prior credit agreement and the uncertainty of our future cash flows relating to SemGroup, L.P.'s bankruptcy filings. After giving effect to the nonpayment of distributions for the quarters ended June 30, 2008 through March 31, 2011, each common unit was entitled to an arrearage of \$3.75, or total arrearages for all common units of \$82.1 million based upon 21,890,224 common units outstanding as of March 31, 2011. See Distributions of Available Cash from Operating Surplus during the Subordination Period for additional information.

There is no guarantee that we will pay the minimum quarterly distribution on the units in any quarter in the future. Even if our cash distribution policy is not modified or revoked, the amount of distributions paid under our policy and the decision to make any distribution is determined by our general partner, taking into consideration the terms of our partnership agreement. The board of directors of our general partner will have broad discretion to establish cash reserves for the proper conduct of our business and for future distributions to our unitholders, and the establishment of those reserves could result in a reduction in cash distributions to you from levels we currently anticipate pursuant to our stated distribution policy. In addition, our cash distribution policy is subject to restrictions on distributions under our amended credit facility. Specifically, the agreement related to our amended credit facility contains material financial tests and covenants that we must satisfy.

General Partner Interest and Incentive Distribution Rights. As of June 6, 2011, our general partner is entitled to 1.974% of all quarterly distributions that we make prior to our liquidation. Our general partner has the right, but not the obligation, to contribute a proportionate amount of capital to us to maintain its current general partner interest. Our general partner's 1.974% interest in these distributions may be reduced if we issue additional units in the future and our general partner does not contribute a proportionate amount of capital to us to maintain its 1.974% general partner interest.

Our general partner also currently holds incentive distribution rights that entitle it to receive increasing percentages, up to a maximum of approximately 50%, of the cash we distribute from operating surplus (as defined below) in excess of \$0.3594 per unit per quarter. The maximum distribution of approximately 50% includes distributions paid to our general partner in respect of its 1.974% general partner interest and assumes that our general partner maintains its general partner interest at 1.974%. The maximum distribution of approximately 50% does not include any distributions that our general partner may receive on common or subordinated units that it owns. Please see General Partner Interest and Incentive Distribution Rights for additional information.

Operating Surplus and Capital Surplus

General. All cash distributed to unitholders will be characterized as either operating surplus or capital surplus. Our partnership agreement requires that we distribute available cash from operating surplus differently than available cash from capital surplus.

Operating Surplus. For any period operating surplus generally means:

an amount equal to two times the amount needed for any one quarter for us to pay a distribution on all of our units (including the general partner units) and the incentive distribution rights at the same per-unit amount as was distributed in the immediately preceding quarter; plus

all of our cash receipts, excluding cash from (1) borrowings that are not working capital borrowings, (2) sales of equity and debt securities, (3) sales or other dispositions of assets outside the ordinary course of business, (4) capital contributions received or (5) corporate reorganizations or restructurings (provided that cash receipts from the termination of a commodity hedge or interest rate swap prior to its specified termination date shall be included in operating surplus in equal quarterly installments over the scheduled life of such commodity hedge or interest rate swap); plus

working capital borrowings made after the end of a quarter but on or before the date of determination of operating surplus for the quarter; plus

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interest paid on debt incurred by us, and cash distributions paid on the equity securities issued by us, to finance all or any portion of the construction, expansion or improvement of our facilities during the period from such financing until the earlier to occur of the date the capital asset is put into service or the date that it is abandoned or disposed of; plus

interest paid on debt incurred by us, and cash distributions paid on the equity securities issued by us, in each case, to pay the construction period interest on debt incurred, or to pay construction period distributions on equity issued, to finance the construction projects referred to above; less

all of our operating expenditures (as defined below); less

the amount of cash reserves established by our general partner to provide funds for future operating expenditures; less

all working capital borrowings not repaid within twelve months after having been incurred or repaid within such twelve-month period with the proceeds of additional working capital borrowings.

If a working capital borrowing, which increases operating surplus, is not repaid during the twelve-month period following the borrowing, it will be deemed repaid at the end of such period, thus decreasing operating surplus at such time. When such working capital is in fact repaid, it will not be treated as a reduction in operating surplus because operating surplus will have been previously reduced by the deemed repayment.

Operating expenditures generally means all of our expenditures, including, but not limited to, taxes, reimbursements of expenses to our general partner, repayment of working capital borrowings, debt service payments and capital expenditures, provided that operating expenditures will not include:

payments (including prepayments) of principal of and premium on indebtedness, other than working capital borrowings;

capital improvement expenditures;

payment of transaction expenses relating to interim capital transactions; or

distributions to partners.

Where capital expenditures are made in part for acquisitions or for capital improvements and in part for other purposes, our general partner, with the concurrence of the conflicts committee, shall determine the allocation between the amounts paid for each.

Maintenance capital expenditures reduce operating surplus, from which we pay the minimum quarterly distribution, but expansion capital expenditures do not. Maintenance capital expenditures represent capital expenditures made to replace partially or fully depreciated assets, to maintain the existing operating capacity of our assets and to extend their useful lives, or other capital expenditures that are incurred in maintaining existing system volumes and related cash flows. Maintenance capital expenditures include expenditures required to maintain equipment reliability, storage and pipeline integrity and safety and to address environmental regulations. Expansion capital expenditures represent capital expenditures made to expand or to increase the efficiency of the existing operating capacity of our assets or to expand the operating capacity or revenues of existing or new assets, whether through construction or acquisition. Costs for repairs and minor renewals to maintain facilities in operating condition and that do not extend the useful life of existing assets will be treated as operational and maintenance expenses as we incur them. Our partnership agreement provides that our general partner determines how to allocate a capital expenditure for the acquisition or expansion of our assets between maintenance capital expenditures and expansion capital expenditures.

Capital Surplus. Capital surplus will typically be generated only by:

borrowings other than working capital borrowings;

sales of our equity and debt securities;

sales or other dispositions of assets for cash, other than inventory, accounts receivable and other current assets sold in the ordinary course of business or as part of normal retirement or replacement of assets;

capital contributions received; and

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corporate reorganizations or restructurings.

Characterization of Cash Distributions. Our partnership agreement requires that we treat all available cash as coming from operating surplus until the sum of all available cash distributed since the closing of our initial public offering equals the operating surplus as of the most recent date of determination of available cash. We will treat any amount distributed in excess of operating surplus, regardless of its source, as capital surplus. As reflected above, operating surplus includes an amount equal to two times the amount needed for any one quarter for us to pay a distribution on all of our units (including the general partner units) and the incentive distribution rights at the same per-unit amount as was distributed in the immediately preceding quarter. The basket amount does not reflect actual cash on hand that is available for distribution to our unitholders. Rather, it is a provision that will enable us, if we choose, to distribute as operating surplus up to this amount of cash we receive in the future from non-operating sources, such as asset sales, issuances of securities, and borrowings, that would otherwise be distributed as capital surplus. If we were to increase our quarterly distribution amount during a period when our operating surplus actually generated from our operations had not increased by a corresponding amount, or if we were to maintain our quarterly distribution amount when our operating surplus generated from our operations had declined, by using these provisions we could use cash from non-operating sources, such as asset sales, issuances of securities and borrowings, to make distributions substantially in excess of actual cash generated by our business. These types of distributions could deteriorate our capital base, which could have a material adverse effect on our ability to make future distributions to our unitholders. In addition, these provisions could enable our general partner, if it so chooses, to receive distributions on its subordinated units and incentive distribution rights that would normally be treated as distributions from capital surplus and to which our general partner would not otherwise be entitled if we did not have sufficient available cash from operating surplus to make such distributions. We do not anticipate that we will make any distributions from capital surplus.

Subordination Period

General. Our partnership agreement provides that, during the subordination period (which we define below), the common units will have the right to receive distributions of available cash from operating surplus in an amount equal to the minimum quarterly distribution of \$0.3125 per common unit per quarter, plus any arrearages in the payment of the minimum quarterly distribution on the common units from prior quarters, before any distributions of available cash from operating surplus may be made on the subordinated units. These units are deemed subordinated because for a period of time, referred to as the subordination period, the subordinated units will not be entitled to receive any distributions until the common units have received the minimum quarterly distribution plus any arrearages from prior quarters. Furthermore, no arrearages will be paid on the subordinated units.

Subordination Period. The subordination period will extend until the first day of any quarter that each of the following tests are met:

distributions of available cash from operating surplus on each of the outstanding common units, subordinated units and general partner units equaled or exceeded the minimum quarterly distribution for each of the three consecutive, non-overlapping four-quarter periods immediately preceding that date;

the adjusted operating surplus (as defined below) generated during each of the three consecutive, non-overlapping four-quarter periods immediately preceding that date equaled or exceeded the sum of the minimum quarterly distributions on all of the outstanding common and subordinated units and general partner units during those periods on a fully diluted basis; and

there are no arrearages in payment of the minimum quarterly distribution on the common units.

Expiration of the Subordination Period. When the subordination period expires, each outstanding subordinated unit will convert into one common unit and will then participate pro rata with the other common units in distributions of available cash. In addition, if the unitholders remove our general partner other than for cause and units held by our general partner and its affiliates are not voted in favor of such removal:

the subordination period will end and each subordinated unit will immediately convert into one common unit;

any existing arrearages in payment of the minimum quarterly distribution on the common units will be extinguished; and

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our general partner will have the right to convert its general partner units and its incentive distribution rights into common units or to receive cash in exchange for those interests.

Early Conversion of Subordinated Units. The subordination period will automatically terminate and all of the subordinated units will convert into common units on a one-for-one basis if each of the following occurs:

distributions of available cash from operating surplus on each outstanding common unit and subordinated unit equaled or exceeded \$1.88 (150% of the annualized minimum quarterly distribution) for any four-quarter period immediately preceding that date;

the adjusted operating surplus (as defined below) generated during any four-quarter period immediately preceding that date equaled or exceeded the sum of a distribution of \$1.88 (150% of the annualized minimum quarterly distribution) on all of the outstanding common units and subordinated units and general partner units on a fully diluted basis; and

there are no arrearages in payment of the minimum quarterly distribution on the common units.

Adjusted Operating Surplus. Adjusted operating surplus is intended to reflect the cash generated from operations during a particular period and therefore excludes net increases in working capital borrowings and net drawdowns of reserves of cash generated in prior periods. Adjusted operating surplus consists of:

operating surplus generated with respect to that period; less

any net increase in working capital borrowings with respect to that period; less

any net decrease in cash reserves for operating expenditures with respect to that period not relating to an operating expenditure made with respect to that period; plus

any net decrease in working capital borrowings with respect to that period; plus

any net increase in cash reserves for operating expenditures with respect to that period required by any debt instrument for the repayment of principal, interest or premium.

Distributions of Available Cash from Operating Surplus during the Subordination Period

We will make distributions of available cash from operating surplus for any quarter during the subordination period in the following manner:

first, 98.026% to the holders of Series A Preferred Units, pro rata, and 1.974% to our general partner, until we distribute for each outstanding Series A Preferred Unit an amount equal to the Series A Quarterly Distribution Amount (as defined below) for that quarter;

second, 98.026% to the holders of Series A Preferred Units, pro rata, and 1.974% to our general partner, until we distribute for each outstanding Series A Preferred Unit an amount equal to any arrearages in the payment of the Series A Quarterly Distribution Amount for any prior quarters;

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third, 98.026% to the common unitholders, pro rata, and 1.974% to our general partner, until we distribute for each outstanding common unit an amount equal to the minimum quarterly distribution of \$0.3125 per unit for that quarter;

fourth, 98.026% to the common unitholders, pro rata, and 1.974% to our general partner, until we distribute for each outstanding common unit an amount equal to any arrearages in payment of the minimum quarterly distribution on the common units for any prior quarters during the subordination period;

fifth, 98.026% to the subordinated unitholders, pro rata, and 1.974% to our general partner, until we distribute for each subordinated unit an amount equal to the minimum quarterly distribution for that quarter; and

thereafter, in the manner described in **General Partner Interest and Incentive Distribution Rights** below.

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Series A Quarterly Distribution Amount means (i) in the case of any quarter or partial quarter during the period ending on October 25, 2011, \$0.138125 per unit and (ii) thereafter, either (a) \$0.17875 per unit if the common unitholders have approved certain specified proposals relating to the reset of the minimum quarterly distribution and incentive distribution rights relating to the Special Meeting or (b) \$0.284375 per unit if the common unitholders have not approved such proposals.

The preceding discussion is based on the assumptions that our general partner maintains its 1.974% general partner interest and that we do not issue additional classes of equity securities.

Distributions of Available Cash from Operating Surplus after the Subordination Period

Our partnership agreement requires that we make distributions of available cash from operating surplus for any quarter after the subordination period in the following manner:

first, 98.026% to the holders of Series A Preferred Units, pro rata, and 1.974% to our general partner, until we distribute for each outstanding Series A Preferred Unit an amount equal to the Series A Quarterly Distribution Amount for that quarter;

second, 98.026% to the holders of Series A Preferred Units, pro rata, and 1.974% to our general partner, until we distribute for each outstanding Series A Preferred Unit an amount equal to any arrearages in the payment of the Series A Quarterly Distribution Amount for any prior quarters;

third, 98.026% to all common unitholders and Class B unitholders, pro rata, and 1.974% to our general partner, until we distribute for each outstanding common unit and Class B unit an amount equal to the minimum quarterly distribution for that quarter; and

thereafter, in the manner described in **General Partner Interest and Incentive Distribution Rights** below.

The preceding discussion is based on the assumptions that our general partner maintains its 1.974% general partner interest and that we do not issue additional classes of equity securities.

When the subordination period expires, each outstanding subordinated unit will convert into one common unit and will then participate pro rata with the other common units in distributions of available cash.

General Partner Interest and Incentive Distribution Rights

Our partnership agreement provides that our general partner will be entitled to 1.974% of all distributions that we make prior to our liquidation. Our general partner has the right, but not the obligation, to contribute a proportionate amount of capital to us to maintain its 1.974% general partner interest if we issue additional units. Our general partner's 1.974% interest, and the percentage of our cash distributions to which it is entitled, will be proportionately reduced if we issue additional units in the future (other than the issuance of partnership securities issued in connection with a reset of the incentive distribution target levels relating to our general partner's incentive distribution rights or the issuance of partnership securities upon conversion of outstanding partnership securities) and our general partner does not contribute a proportionate amount of capital to us in order to maintain its then current general partner interest. Our general partner will be entitled to make a capital contribution in order to maintain its then current general partner interest in the form of the contribution to us of common units based on the current market value of the contributed common units.

Incentive distribution rights represent the right to receive an increasing percentage (13%, 23% and 48%) of quarterly distributions of available cash from operating surplus after the minimum quarterly distribution and the target distribution levels have been achieved. Our general partner currently holds the incentive distribution rights, but may transfer these rights separately from its general partner interest, subject to restrictions in the partnership agreement.

The following discussion assumes that our general partner maintains its 1.974% general partner's interest and continues to own the incentive distribution rights.

If for any quarter:

we have distributed available cash from operating surplus to the Series A Preferred Unitholders in an amount equal to the Series A Quarterly Distribution Amount;

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we have distributed available cash from operating surplus to the Series A Preferred Unitholders in an amount necessary to eliminate any cumulative arrearages in the payment of the Series A Quarterly Distribution Amount;

we have distributed available cash from operating surplus to the common and subordinated unitholders in an amount equal to the minimum quarterly distribution; and

we have distributed available cash from operating surplus on outstanding common units in an amount necessary to eliminate any cumulative arrearages in payment of the minimum quarterly distribution; then, our partnership agreement requires that we distribute any additional available cash from operating surplus for that quarter among the unitholders and our general partner in the following manner:

first, 98.026% to all unitholders holding common units, Class B units or subordinated units, pro rata, and 1.974% to the general partner, until each unitholder receives an amount equal to the excess of \$0.3594 (the first target distribution) over the minimum quarterly distribution for such quarter;

second, 85.026% to all unitholders holding common units, Class B units or subordinated units, pro rata, and 14.974% to the general partner, until each unitholder receives an amount equal to the excess of \$0.3906 (the second target distribution) over the first target distribution for such quarter;

third, 75.026% to all unitholders holding common units, Class B units or subordinated units, pro rata, and 24.974% to the general partner, until each unitholder receives an amount equal to the excess of \$0.4688 (the third target distribution) over the second target distribution for such quarter; and

thereafter, 50.026% to all unitholders holding common units, Class B units or subordinated units, pro rata, and 49.974% to the general partner.

General Partner's Right to Reset Incentive Distribution Levels

Our general partner, as the holder of our incentive distribution rights, has the right under our partnership agreement to elect to relinquish the right to receive incentive distribution payments based on the initial cash target distribution levels and to reset, at higher levels, the minimum quarterly distribution amount and cash target distribution levels upon which the incentive distribution payments to our general partner would be set. Our general partner's right to reset the minimum quarterly distribution amount and the target distribution levels upon which the incentive distributions payable to our general partner are based may be exercised without approval of our unitholders or the conflicts committee of our general partner, at any time when there are no subordinated units outstanding and we have made cash distributions to the holders of the incentive distribution rights at the highest level of incentive distribution for each of the prior four consecutive fiscal quarters and the amount of each such distribution did not exceed adjusted operating surplus for such quarter. The reset minimum quarterly distribution amount and target distribution levels will be higher than the minimum quarterly distribution amount and the target distribution levels prior to the reset such that our general partner will not receive any incentive distributions under the reset target distribution levels until cash distributions per unit following this event increase as described below. We anticipate that our general partner would exercise this reset right in order to facilitate acquisitions or internal growth projects that would otherwise not be sufficiently accretive to cash distributions per common unit, taking into account the existing levels of incentive distribution payments being made to our general partner.

In connection with the resetting of the minimum quarterly distribution amount and the target distribution levels and the corresponding relinquishment by our general partner of incentive distribution payments based on the target cash distributions prior to the reset, our general partner will be entitled to receive a number of newly issued Class B units based on a predetermined formula described below that takes into account the cash parity value of the average cash distributions related to the incentive distribution rights received by our general partner for the two quarters prior to the reset event as compared to the average cash distributions per common unit during this period.

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The number of Class B units that our general partner would be entitled to receive from us in connection with a resetting of the minimum quarterly distribution amount and the target distribution levels then in effect would be equal to (x) the average amount of cash distributions received by our general partner in respect of its incentive distribution rights during the two consecutive fiscal quarters ended immediately prior to the date of such reset election divided by (y) the average of the amount of cash distributed per common unit during each of these two quarters. Each Class B unit will be convertible into one common unit at the election of the holder of the Class B unit at any time following the first anniversary of the issuance of these Class B units. We will also issue an additional amount of general partner units in order to maintain the general partner's ownership interest in us relative to the issuance of the Class B units.

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Following a reset election by our general partner, the minimum quarterly distribution amount will be reset to an amount equal to the average cash distribution amount per common unit for the two fiscal quarters immediately preceding the reset election (such amount is referred to as the reset minimum quarterly distribution) and the target distribution levels will be reset to be correspondingly higher such that we would distribute all of our available cash from operating surplus for each quarter thereafter as follows:

first, 98.026% to all unitholders holding common units or Class B units, pro rata, and 1.974% to our general partner, until each unitholder receives an amount equal to 115% of the reset minimum quarter distribution for that quarter;

second, 85.026% to all unitholders holding common units or Class B units, pro rata, and 14.974% to our general partner, until each unitholder receives an amount per unit equal to 125% of the reset minimum quarterly distribution for that quarter;

third, 75.026% to all unitholders holding common units or Class B units, pro rata, and 24.974% to our general partner, until each unitholder receives an amount per unit equal to 150% of the reset minimum quarterly distribution for that quarter; and

thereafter, 50.026% to all unitholders holding common units or Class B units, pro rata, and 49.974% to our general partner.

Distributions from Capital Surplus

How Distributions from Capital Surplus Will Be Made. Our partnership agreement requires that we make distributions of available cash from capital surplus, if any, in the following manner:

first, 98.026% to the Series A Preferred Unitholders, pro rata, and 1.974% to our general partner, until we distribute for each outstanding Series A Preferred Unit an amount equal to any unpaid arrearages in the payment of the Series A Quarterly Distribution Amount;

second, 98.026% to all unitholders, pro rata, and 1.974% to our general partner, until a hypothetical holder of a common unit acquired on the original offering date has received with respect to such common unit, an amount of available cash from capital surplus equal to the initial public offering price per common unit;

third, 98.026% to the common unitholders, pro rata, and 1.974% to our general partner, until we distribute for each common unit, an amount of available cash from capital surplus equal to any unpaid arrearages in payment of the minimum quarterly distribution on the common units; and

thereafter, we will make all distributions of available cash from capital surplus as if they were from operating surplus.

Effect of a Distribution from Capital Surplus. Our partnership agreement treats a distribution of capital surplus as the repayment of the initial unit price from the initial public offering, which is a return of capital. The initial public offering price less any distributions of capital surplus per unit is referred to as the unrecovered initial unit price. Each time a distribution of capital surplus is made, the minimum quarterly distribution and the target distribution levels will be reduced in the same proportion as the corresponding reduction in the unrecovered initial unit price. Because distributions of capital surplus will reduce the minimum quarterly distribution, after any of these distributions are made, it may be easier for our general partner to receive incentive distributions and for the subordinated units to convert into common units. However, any distribution of capital surplus before the unrecovered initial unit price is reduced to zero cannot be applied to the payment of the minimum quarterly distribution or any arrearages.

Once we distribute capital surplus on a unit in an amount equal to the initial unit price, our partnership agreement specifies that the minimum quarterly distribution and the target distribution levels will be reduced to zero. Our partnership agreement specifies that we then make all future

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distributions from operating surplus, with 50.026% being paid to the holders of units and 49.974% to our general partner. The percentage interests shown for our general partner include its 1.974% general partner interest and assume our general partner has not transferred the incentive distribution rights. We do not anticipate that we will make any distributions from capital surplus.

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Adjustment to the Minimum Quarterly Distribution and Target Distribution Levels

In addition to adjusting the minimum quarterly distribution and target distribution levels to reflect a distribution of capital surplus, if we combine our units into fewer units or subdivide our units into a greater number of units, our partnership agreement specifies that the following items will be proportionately adjusted:

the minimum quarterly distribution;

target distribution levels;

the unrecovered initial unit price; and

the number of common units into which a subordinated unit is convertible.

For example, if a two-for-one split of the common units should occur, the minimum quarterly distribution, the target distribution levels and the unrecovered initial unit price would each be reduced to 50% of its initial level and each subordinated unit would be convertible into two common units. Our partnership agreement provides that we not make any adjustment by reason of the issuance of additional units for cash or property.

In addition, if legislation is enacted or if existing law is modified or interpreted by a governmental taxing authority, so that we become taxable as a corporation or otherwise subject to taxation as an entity for federal, state or local income tax purposes, our partnership agreement specifies that the minimum quarterly distribution and the target distribution levels for each quarter will be reduced by multiplying each distribution level by a fraction, the numerator of which is available cash for that quarter and the denominator of which is the sum of available cash for that quarter plus our general partner's estimate of our aggregate liability for the quarter for such income taxes payable by reason of such legislation or interpretation. To the extent that the actual tax liability differs from the estimated tax liability for any quarter, the difference will be accounted for in subsequent quarters.

Distributions of Cash Upon Liquidation

General. If we dissolve in accordance with the partnership agreement, we will sell or otherwise dispose of our assets in a process called liquidation. We will first apply the proceeds of liquidation to the payment of our creditors. We will distribute any remaining proceeds to our unitholders and our general partner, in accordance with their capital account balances, as adjusted to reflect any gain or loss upon the sale or other disposition of our assets in liquidation.

The allocations of gain and loss upon liquidation are intended, to the extent possible, to entitle the holders of outstanding Series A Preferred Units to a preference over the holders of outstanding common units upon our liquidation, to the extent required to permit Series A Preferred Unitholders to receive an amount equal to the Series A Liquidation Value (which generally equals the unrecovered Series A Issue Price, plus the Series A Distribution Amount for the current quarter, plus any arrearages in the payment of the Series A Quarterly Distribution Amount for any prior quarters). The allocations of gain and loss upon liquidation are also intended, to the extent possible, to entitle the holders of outstanding common units to a preference over the holders of outstanding subordinated units upon our liquidation, to the extent required to permit common unitholders to receive their unrecovered initial unit price plus the minimum quarterly distribution for the quarter during which liquidation occurs plus any unpaid arrearages in payment of the minimum quarterly distribution on the common units. However, there may not be sufficient gain upon our liquidation to enable the holders of common units to fully recover all of these amounts, even though there may be cash available for distribution to the holders of subordinated units. Any further net gain recognized upon liquidation will be allocated in a manner that takes into account the incentive distribution rights of our general partner.

Manner of Adjustments for Gain. The manner of the adjustment for gain is set forth in the partnership agreement. If our liquidation occurs before the end of the subordination period, we will allocate any gain to the partners in the following manner:

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first, to the general partner and the holders of units who have negative balances in their capital accounts to the extent of and in proportion to those negative balances;

second, 98.026% to the holders of Series A Preferred Units, pro rata, and 1.974% to the general partner, until the capital account for each Series A Preferred Unit is equal to the Series A Liquidation Value;

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third, 98.026% to the common unitholders, pro rata, and 1.974% to the general partner, until the capital account for each common unit is equal to the sum of: (1) the unrecovered initial unit price; (2) the amount of the minimum quarterly distribution for the quarter during which our liquidation occurs (the unpaid MQD); and (3) any unpaid arrearages in payment of the minimum quarterly distribution;

fourth, 98.026% to the Class B unitholders, pro rata, and 1.974% to our general partner until the capital account for each Class B unit is equal to the sum of: (1) the unrecovered initial unit price; and (2) the unpaid MQD for the quarter during which our liquidation occurs;

fifth, 98.026% to the subordinated unitholders, pro rata, and 1.974% to our general partner until the capital account for each subordinated unit is equal to the sum of: (1) the unrecovered initial unit price; and (2) the unpaid MQD for the quarter during which our liquidation occurs;

sixth, 98.026% to all unitholders holding common units, Class B units or subordinated units, pro rata, and 1.974% to the general partner, until the capital account in respect of each common unit then outstanding is equal to the sum of: (1) the unrecovered initial unit price; (2) the unpaid MQD; (3) any then existing cumulative common unit arrearage; and (4) the excess of (a) the first target distribution less the minimum quarterly distribution for each quarter of our existence over the (b) the cumulative per unit amount of any distributions of available cash from operating surplus in excess of the minimum quarterly distribution per unit that we distributed 98.026% to the unitholders, pro rata, and 1.974% to the general partner, for each quarter of our existence (the sum of (1), (2), (3) and (4) is hereinafter referred to as the first liquidation target amount);

seventh, 85.026% to all unitholders holding common units, Class B units or subordinated units, pro rata, and 14.974% to the general partner, until the capital account in respect of each common unit then outstanding is equal to the sum of: (1) the first liquidation target amount; and (2) the excess of (a) the second target distribution less the first target distribution for each quarter of our existence over (b) the cumulative per unit amount of any distributions of available cash from operating surplus in excess of the first target distribution per unit that we distributed 85.026% to the unitholders, pro rata, and 14.974% to the general partner for each quarter of our existence deemed to be operating surplus (the sum of (1) and (2) is hereinafter referred to as the second liquidation target amount);

eighth, 75.026% to all unitholders holding common units, Class B units or subordinated units, pro rata, and 24.974% to the general partner, until the capital account in respect of each common unit then outstanding is equal to the sum of: (1) the second liquidation target amount; and (2) the excess of (a) the third target distribution less the second target distribution for each quarter of our existence over (b) the cumulative per unit amount of any distributions of available cash from operating surplus in excess of the second target distribution per unit that we distributed 75.026% to the unitholders, pro rata, and 24.974% to the general partner for each quarter of our existence; and

thereafter, 50.026% to all unitholders, pro rata, and 49.974% to the general partner.

The percentage interests set forth above for our general partner include its 1.974% general partner interest and assume the general partner has not transferred the incentive distribution rights.

If the liquidation occurs after the end of the subordination period, the distinction between common units and subordinated units will disappear, so that clause (3) of the third bullet point above and all of the fifth bullet point above will no longer be applicable.

Manner of Adjustments for Losses. If our liquidation occurs before the end of the subordination period, we will generally allocate any loss to our general partner and the unitholders in the following manner:

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first, 98.026% to the holders of subordinated units, pro rata, and 1.974% to the general partner, until the capital accounts of the subordinated unitholders have been reduced to zero;

second, 98.026% to the holders of Class B units, pro rata, and 1.974% to the general partner, until the capital accounts of the Class B unitholders have been reduced to zero;

third, 98.026% to the holders of common units pro rata and 1.974% to the general partner, until the capital accounts of the common unitholders have been reduced to zero;

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fourth, 98.026% to the holders of Series A Preferred Units, pro rata, and 1.974% to the general partner, until the capital account for each Series A Preferred Unit has been reduced to zero; and

thereafter, 100% to the general partner.

If the liquidation occurs after the end of the subordination period, the distinction between common units and subordinated units will disappear.

Adjustments to Capital Accounts. Our partnership agreement requires that we make adjustments to capital accounts upon the issuance of additional units. In this regard, our partnership agreement specifies that we allocate any unrealized and, for tax purposes, unrecognized gain or loss resulting from the adjustments to the unitholders and our general partner in the same manner as we allocate gain or loss upon liquidation. In the event that we make positive adjustments to the capital accounts upon the issuance of additional units, our partnership agreement requires that we allocate any later negative adjustments to the capital accounts resulting from the issuance of additional units or upon our liquidation in a manner which results, to the extent possible, in our general partners' capital account balances equaling the amount which they would have been if no earlier positive adjustments to the capital accounts had been made.

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MATERIAL INCOME TAX CONSIDERATIONS

This section is a summary of the material income tax considerations that may be relevant to prospective unitholders who are individual citizens or residents of the United States and, unless otherwise noted in the following discussion, is the opinion of Baker Botts L.L.P., counsel to our general partner and us, insofar as it relates to legal conclusions with respect to matters of U.S. federal income tax law. This section is based upon current provisions of the Internal Revenue Code of 1986, as amended (the Internal Revenue Code), existing and proposed Treasury regulations promulgated under the Internal Revenue Code (the Treasury Regulations), and current administrative rulings and court decisions, all of which are subject to change. Later changes in these authorities may cause the tax consequences to vary substantially from the consequences described below. Unless the context otherwise requires, references in this section to us or we are references to Blueknight Energy Partners, L.P. and our operating subsidiaries.

The following discussion does not comment on all federal income tax matters affecting us or our unitholders. Moreover, the discussion focuses on unitholders who are individual citizens or residents of the United States and has only limited application to corporations, estates, trusts, nonresident aliens, or other unitholders subject to specialized tax treatment, such as tax-exempt institutions, foreign persons, individual retirement accounts (IRAs), employee benefit plans, real estate investment trusts (REITs), or mutual funds. Accordingly, we encourage each prospective unitholder to consult, and depend on, his own tax advisor in analyzing the federal, state, local, and foreign tax consequences particular to him of the ownership or disposition of units.

Except as described in Partnership Status below, no ruling has been requested from the Internal Revenue Service (the IRS) regarding any matter affecting us or prospective unitholders. Instead, we will rely on opinions of Baker Botts L.L.P. Unlike a ruling, an opinion of counsel represents only that counsel's best legal judgment and does not bind the IRS or the courts. Accordingly, the opinions and statements made herein may not be sustained by a court if contested by the IRS. Any contest of this sort with the IRS may materially and adversely impact the market for the units and the prices at which units trade. In addition, the costs of any contest with the IRS, principally legal, accounting, and related fees, will result in a reduction in cash available for distribution to our unitholders and thus will be borne indirectly by our unitholders and our general partner. Furthermore, the tax treatment of us, or of an investment in us, may be significantly modified by future legislative or administrative changes or court decisions. Any modifications may or may not be retroactively applied.

All statements as to matters of law and legal conclusions, but not as to factual matters, contained in this section, unless otherwise noted, are the opinion of Baker Botts L.L.P. and are based on the accuracy of the representations made by us.

For the reasons described below, Baker Botts L.L.P. has not rendered an opinion with respect to the following specific federal income tax issues:

- (a) the treatment of a unitholder whose units are loaned to a short seller to cover a short sale of units (please read Tax Consequences of Unit Ownership Treatment of Short Sales);
- (b) whether our monthly convention for allocating taxable income and losses is permitted by existing Treasury Regulations (please read Disposition of Units Allocations Between Transferors and Transferees); and
- (c) whether the deduction related to U.S. production activities will be available to a unitholder or the extent of such deduction to any unitholder (please read Tax Treatment of Operations Oil and Natural Gas Taxation Deduction for U.S. Production Activities); and
- (d) whether our method for depreciating Section 743 adjustments is sustainable in certain cases (please read Tax Consequences of Unit Ownership Section 754 Election).

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Partnership Status

A partnership is not a taxable entity and incurs no federal income tax liability. Instead, each partner of a partnership is required to take into account his share of items of income, gain, loss, and deduction of the partnership in computing his federal income tax liability, regardless of whether cash distributions are made to him by the partnership. Distributions by a partnership to a partner are generally not taxable to the partnership or the partner unless the amount of cash distributed to him is in excess of the partner's adjusted basis in his partnership interest.

Section 7704 of the Internal Revenue Code provides that publicly traded partnerships will, as a general rule, be taxed as corporations. However, an exception, referred to as the Qualifying Income Exception, exists with respect to publicly traded partnerships of which 90% or more of the gross income for every taxable year consists of qualifying income. Qualifying income includes income and gains derived from the exploration, development, mining or production, processing, transportation, refining, and marketing of natural resources, including oil, gas, and products thereof. Other types of qualifying income include interest (other than from a financial business), dividends, gains from the sale of real property and gains from the sale or other disposition of capital assets held for the production of income that otherwise constitutes qualifying income. We estimate that less than 6% of our current gross income is not qualifying income; however, this estimate could change from time to time. Based upon and subject to this estimate, the factual representations made by us and our general partner and a review of the applicable legal authorities, Baker Botts L.L.P. is of the opinion that at least 90% of our current gross income constitutes qualifying income. The portion of our income that is qualifying income may change from time to time.

No ruling has been or will be sought from the IRS, and the IRS has made no determination, as to our status or the status of our operating subsidiaries for federal income tax purposes. Similarly, while we have obtained a ruling from the IRS that the rental income we receive from leasing our Asphalt terminals constitutes qualifying income under Section 7704 of the Internal Revenue Code, we have not sought any other rulings from the IRS, and the IRS has made no determination, as to whether our other operations generate qualifying income under Section 7704 of the Internal Revenue Code. Instead, we will rely on the opinion of Baker Botts L.L.P. on such matters. It is the opinion of Baker Botts L.L.P. that, based upon the Internal Revenue Code, its regulations, published revenue rulings, and court decisions and the representations described below, we will be classified as a partnership, and each of our operating subsidiaries will be disregarded as an entity separate from us for federal income tax purposes.

In rendering its opinion, Baker Botts L.L.P. has relied on factual representations made by us and our general partner. The representations made by us and our general partner upon which Baker Botts L.L.P. has relied are:

- (a) Except for BKEP Asphalt, L.L.C., neither we nor any of our other operating subsidiaries has elected or will elect to be treated as a corporation;
- (b) For each taxable year, more than 90% of our gross income has been and will be income that Baker Botts L.L.P. has opined or will opine is qualifying income within the meaning of Section 7704(d) of the Internal Revenue Code; and
- (c) Each hedging transaction that we treat as resulting in qualifying income has been and will be appropriately identified as a hedging transaction pursuant to applicable Treasury Regulations, and has been and will be associated with oil, gas, or products thereof that are held or to be held by us in activities that Baker Botts L.L.P. has opined or will opine result in qualifying income.

We believe that these representations have been true in the past and expect that these representations will be true in the future.

If we fail to meet the Qualifying Income Exception, other than a failure that is determined by the IRS to be inadvertent and that is cured within a reasonable time after discovery (in which case the IRS may also require us to make adjustments with respect to our unitholders or pay other amounts), we will be treated as if we had transferred all of our assets, subject to liabilities, to a newly formed corporation, on the first day of the year in which we fail to

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meet the Qualifying Income Exception, in return for stock in that corporation, and then distributed that stock to the unitholders in liquidation of their interests in us. This deemed contribution and liquidation should be tax-free to unitholders and us so long as we, at that time, do not have liabilities in excess of the tax basis of our assets. Thereafter, we would be treated as a corporation for federal income tax purposes.

If we were treated as an association taxable as a corporation in any taxable year, either as a result of a failure to meet the Qualifying Income Exception or otherwise, our items of income, gain, loss and deduction would be reflected only on our tax return rather than being passed through to our unitholders, and our net income would be taxed to us at corporate rates. In addition, any distribution made to a unitholder would be treated as either taxable dividend income, to the extent of our current or accumulated earnings and profits, or, in the absence of earnings and profits, a nontaxable return of capital, to the extent of the unitholder's tax basis in his units, or taxable capital gain, after the unitholder's tax basis in his units is reduced to zero. Accordingly, taxation as a corporation would result in a material reduction in a unitholder's cash flow and after-tax return and thus would likely result in a substantial reduction of the value of the units.

The discussion below is based on Baker Botts L.L.P.'s opinion that we will be classified as a partnership for federal income tax purposes.

Limited Partner Status

Unitholders who have become limited partners of Blueknight Energy Partners, L.P. will be treated as partners of Blueknight Energy Partners, L.P. for federal income tax purposes. Also unitholders whose units are held in street name or by a nominee and who have the right to direct the nominee in the exercise of all substantive rights attendant to the ownership of their units will be treated as partners of Blueknight Energy Partners, L.P. for federal income tax purposes.

A beneficial owner of units whose units have been transferred to a short seller to complete a short sale would appear to lose his status as a partner with respect to those units for federal income tax purposes. Please read [Tax Consequences of Unit Ownership](#) [Treatment of Short Sales](#).

Income, gain, deductions, or losses would not appear to be reportable by a unitholder who is not a partner for federal income tax purposes, and any cash distributions received by a unitholder who is not a partner for federal income tax purposes would therefore appear to be fully taxable as ordinary income. These holders are urged to consult their own tax advisors with respect to their tax consequences of holding units in Blueknight Energy Partners, L.P.

The references to unitholders in the discussion that follows are to persons who are treated as partners in Blueknight Energy Partners, L.P. for U.S. federal income tax purposes.

Tax Consequences of Unit Ownership

Flow-Through of Taxable Income. We do not pay any federal income tax. Instead, each unitholder will be required to report on his income tax return his share of our income, gains, losses, and deductions without regard to whether we make cash distributions to him. Consequently, we may allocate income to a common unitholder even if he has not received a cash distribution. Each unitholder will be required to include in income his allocable share of our income, gains, losses and deductions for our taxable year ending with or within his taxable year. Our taxable year ends on December 31.

Treatment of Distributions. Distributions by us to a unitholder generally will not be taxable to the unitholder for federal income tax purposes, except to the extent the amount of any such cash distribution exceeds his tax basis in his units immediately before the distribution. Our cash distributions in excess of a unitholder's tax basis generally will be considered to be gain from the sale or exchange of the units, taxable in accordance with the rules described under [Disposition of Units](#) below. Any reduction in a unitholder's share of our liabilities for which no partner, including the general partner, bears the economic risk of loss, known as nonrecourse liabilities, will be treated as a distribution by us of cash to that unitholder. To the extent our distributions cause a unitholder's at-risk amount to be less than zero at the end of any taxable year, he must recapture any losses deducted in previous years. Please read [Limitations on Deductibility of Losses](#).

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A decrease in a unitholder's percentage interest in us because of our issuance of additional units will decrease his share of our nonrecourse liabilities, and thus will result in a corresponding deemed distribution of cash. This deemed distribution may constitute a non-pro rata distribution. A non-pro rata distribution of money or property may result in ordinary income to a unitholder, regardless of his tax basis in his units, if the distribution reduces the unitholder's share of our unrealized receivables, including depreciation recapture, and/or substantially appreciated inventory items, both as defined in Section 751 of the Internal Revenue Code, and collectively, Section 751 Assets. To that extent, he will be treated as having been distributed his proportionate share of the Section 751 Assets and then having exchanged those assets with us in return for the non-pro rata portion of the actual distribution made to him. This latter deemed exchange will generally result in the unitholder's realization of ordinary income, which will equal the excess of (a) the non-pro rata portion of that distribution over (b) the unitholder's tax basis (generally zero) for the share of Section 751 Assets deemed relinquished in the exchange.

Basis of Units. A unitholder's initial tax basis for his units will be the amount he paid for the units plus his share of our nonrecourse liabilities. That basis will be increased by his share of our income and by any increases in his share of our nonrecourse liabilities. That basis will be decreased, but not below zero, by distributions from us, by the unitholder's share of our losses, by any decreases in his share of our nonrecourse liabilities and by his share of our expenditures that are not deductible in computing taxable income and are not required to be capitalized. A unitholder will have no share of our debt that is recourse to our general partner, but will have a share, generally based on his share of profits, of our nonrecourse liabilities. Please read *Disposition of Units* *Recognition of Gain or Loss*.

Limitations on Deductibility of Losses. The deduction by a unitholder of his share of our losses will be limited to the tax basis in his units and, in the case of an individual unitholder, estate, trust, or corporate unitholder (if more than 50% of the value of the corporate unitholder's stock is owned directly or indirectly by or for five or fewer individuals or some tax-exempt organizations) to the amount for which the unitholder is considered to be at risk with respect to our activities, if that is less than his tax basis. A unitholder subject to these limitations must recapture losses deducted in previous years to the extent that distributions cause his at-risk amount to be less than zero at the end of any taxable year. Losses disallowed to a unitholder or recaptured as a result of these limitations will carry forward and will be allowable as a deduction to the extent that his at-risk amount is subsequently increased, provided such losses do not exceed such unitholder's tax basis in his units. Upon the taxable disposition of a unit, any gain recognized by a unitholder can be offset by losses that were previously suspended by the at-risk limitation but may not be offset by losses suspended by the basis limitation. Any loss previously suspended by the at-risk limitation in excess of that gain would no longer be utilizable.

In general, a unitholder will be at risk to the extent of the tax basis of his units, excluding any portion of that basis attributable to his share of our nonrecourse liabilities, reduced by (a) any portion of that basis representing amounts otherwise protected against loss because of a guarantee, stop loss agreement or other similar arrangement and (b) any amount of money he borrows to acquire or hold his units, if the lender of those borrowed funds owns an interest in us, is related to the unitholder or can look only to the units for repayment. A unitholder's at-risk amount will increase or decrease as the tax basis of the unitholder's units increases or decreases, other than tax basis increases or decreases attributable to increases or decreases in his share of our nonrecourse liabilities.

In addition to the basis and at-risk limitations on the deductibility of losses, the passive loss limitation generally provides that individuals, estates, trusts, and some closely-held corporations and personal service corporations can deduct losses from passive activities, which are generally trade or business activities in which the taxpayer does not materially participate, only to the extent of the taxpayer's income from those passive activities. The passive loss limitation is applied separately with respect to each publicly traded partnership. Consequently, any passive losses we generate will be available to offset only our passive income generated in the future and will not be available to offset income from other passive activities or investments (including our investments or a unitholder's investments in other publicly traded partnerships), or a unitholder's salary or active business income. Passive losses that are not deductible because they exceed a unitholder's share of income we generate may be deducted in full when he disposes of his entire investment in us in a fully taxable transaction with an unrelated party. The passive loss limitations are applied after other applicable limitations on deductions, including the at-risk rules and the basis limitation.

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A unitholder's share of our net income may be offset by any of our suspended passive losses, but it may not be offset by any other current or carryover losses from other passive activities, including those attributable to other publicly traded partnerships.

Limitations on Interest Deductions. The deductibility of a non-corporate taxpayer's investment interest expense is generally limited to the amount of that taxpayer's net investment income. Investment interest expense includes:

interest on indebtedness properly allocable to property held for investment;

our interest expense attributed to portfolio income; and

the portion of interest expense incurred to purchase or carry an interest in a passive activity to the extent attributable to portfolio income.

The computation of a unitholder's investment interest expense will take into account interest on any margin account borrowing or other loan incurred to purchase or carry a unit. Net investment income includes gross income from property held for investment and amounts treated as portfolio income under the passive loss rules, less deductible expenses, other than interest, directly connected with the production of investment income, but generally does not include gains attributable to the disposition of property held for investment or qualified dividend income. The IRS has indicated that the net passive income earned by a publicly traded partnership will be treated as investment income to its unitholders for purposes of the investment interest deduction limitation. In addition, the unitholder's share of our portfolio income will be treated as investment income.

Entity-Level Collections. If we or our general partner are required or elect under applicable law to pay any federal, state, local or foreign income tax on behalf of any unitholder or any former unitholder, we are authorized to pay those taxes from our funds. That payment, if made, will be treated as a distribution of cash to the unitholder on whose behalf the payment was made. If the payment is made on behalf of a person whose identity cannot be determined, we are authorized to treat the payment as a distribution to all current unitholders. Subject to the terms of our partnership agreement, we are authorized to amend our partnership agreement in the manner necessary to maintain uniformity of intrinsic tax characteristics of units and to adjust later distributions, so that after giving effect to these distributions, the priority and characterization of distributions otherwise applicable under our partnership agreement is maintained as nearly as is practicable. Payments by us as described above could give rise to an overpayment of tax on behalf of an individual unitholder, in which event the unitholder would be required to file a claim in order to obtain a credit or refund.

Allocation of Income, Gain, Loss and Deduction. We will treat any distribution of the Series A Quarterly Distribution Amount that is made in respect of a Series A Preferred Units (and a corresponding amount of any distribution made to the general partner) as a guaranteed payment that is treated as ordinary income to the Series A Preferred Unitholder (and the general partner) and is deductible by us. In general, if we have any remaining net profit, our items of income, gain, loss, and deduction will be allocated among our general partner and the holders of common units and subordinated units in accordance with their percentage interests in us, except that if any distributions are made in respect of any class of units in excess of distributions to any other classes of units, or incentive distributions are made to the general partner, gross income will be allocated to the recipients to the extent of these excess distributions or incentive distributions. If we have a net loss, that loss will be allocated first to our general partner and the unitholders in accordance with their percentage interests in us to the extent of their positive capital accounts and, second, to the preferred unitholders and, lastly, to our general partner.

Specified items of our income, gain, loss, and deduction will be allocated under Section 704(c) of the Internal Revenue Code to account for (a) any difference between the tax basis and fair market value of our assets at the time of an offering and (b) any difference between the tax basis and fair market value of any property contributed to us that exists at the time of such contribution, together, referred to in this discussion as the

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Contributed Property. The effect of these allocations, referred to as Section 704(c) Allocations, to a unitholder purchasing units from us in an offering will be essentially the same as if the tax bases of our assets were equal to their fair market value at the time of such offering. In the event we issue additional units or engage in certain other transactions in the future, we will make Reverse Section 704(c) Allocations, similar to the Section 704(c) Allocations described above, to our general partner and the unitholders immediately prior to such issuance or other transactions to account for the difference between the book basis for purposes of maintaining capital accounts and the fair market value of all property held by us at the time of such issuance or future transaction. In addition, items of recapture income will be allocated to the extent possible to the unitholder who was allocated the deduction giving rise to the treatment of that gain as recapture income in order to minimize the recognition of ordinary income by some unitholders. Finally, although we do not expect that our operations will result in the creation of negative capital accounts, if negative capital accounts nevertheless result, items of our income and gain will be allocated in an amount and manner sufficient to eliminate the negative balance as quickly as possible.

An allocation of items of our income, gain, loss, or deduction, other than an allocation required by the Internal Revenue Code to eliminate the difference between a partner's book capital account, credited with the fair market value of Contributed Property, and tax capital account, credited with the tax basis of Contributed Property, referred to in this discussion as the Book-Tax Disparity, will generally be given effect for federal income tax purposes in determining a partner's share of an item of income, gain, loss or deduction only if the allocation has substantial economic effect. In any other case, a partner's share of an item will be determined on the basis of his interest in us, which will be determined by taking into account all the facts and circumstances, including:

his relative contributions to us;

the interests of all the partners in profits and losses;

the interest of all the partners in cash flow; and

the rights of all the partners to distributions of capital upon liquidation.

Baker Botts L.L.P. is of the opinion that, with the exception of the issues described in Section 754 Election, Disposition of Units Allocations Between Transferors and Transferees, and Uniformity of Units, allocations under our partnership agreement will be given effect for federal income tax purposes in determining a partner's share of an item of income, gain, loss, or deduction.

Treatment of Short Sales. A unitholder whose units are loaned to a short seller to cover a short sale of units may be considered as having disposed of those units. If so, he would no longer be treated for tax purposes as a partner with respect to those units during the period of the loan and may recognize gain or loss from the disposition. As a result, during this period:

any of our income, gain, loss, or deduction with respect to those units would not be reportable by the unitholder;

any cash distributions received by the unitholder as to those units would be fully taxable; and

all of these distributions would appear to be ordinary income.

Baker Botts L.L.P. has not rendered an opinion regarding the tax treatment of a unitholder whose units are loaned to a short seller to cover a short sale of units; therefore, unitholders desiring to assure their status as partners and avoid the risk of gain recognition from a loan to a short seller are urged to modify any applicable brokerage account agreements to prohibit their brokers from borrowing and loaning their units. The IRS has previously announced that it is studying issues relating to the tax treatment of short sales of partnership interests. Please also read Disposition of Units Recognition of Gain or Loss.

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Alternative Minimum Tax. Each unitholder will be required to take into account his distributive share of any items of our income, gain, loss, or deduction for purposes of the alternative minimum tax. The current minimum tax rate for noncorporate taxpayers is 26% on the first \$175,000 of alternative minimum taxable income in excess of the exemption amount and 28% on any additional alternative minimum taxable income. Prospective unitholders are urged to consult with their tax advisors as to the impact of an investment in units on their liability for the alternative minimum tax.

Tax Rates. Under current law, the highest marginal U.S. federal income tax rate applicable to ordinary income of individuals is 35% and the highest marginal U.S. federal income tax rate applicable to long-term capital gains (generally, capital gains on certain assets held for more than 12 months) of individuals is 15%. However, absent new legislation extending the current rates, beginning January 1, 2013, the highest marginal U.S. federal income tax rate applicable to ordinary income and long-term capital gains of individuals will increase to 39.6% and 20%, respectively. Moreover, these rates are subject to change by new legislation at any time.

The Health Care and Education Reconciliation Act of 2010 will impose a 3.8% Medicare tax on certain investment income earned by individuals, estates, and trusts for taxable years beginning after December 31, 2012. For these purposes, investment income generally includes a unitholder's allocable share of our income and any gain realized by a unitholder from a sale of units. In the case of an individual, the tax will be imposed on the lesser of (i) the unitholder's net income from all investments, and (ii) the amount by which the unitholder's adjusted gross income exceeds \$250,000 (if the unitholder is married and filing jointly or a surviving spouse) or \$200,000 (if the unitholder is unmarried). In the case of an estate or trust, the tax will be imposed on the lesser of (i) undistributed net investment income, or (ii) the excess adjusted gross income over the dollar amount at which the highest income tax bracket applicable to an estate or trust begins.

Section 754 Election. We have made the election permitted by Section 754 of the Internal Revenue Code. That election is irrevocable without the consent of the IRS. The election will generally permit us to adjust a unit purchaser's tax basis in our assets (inside basis) under Section 743(b) of the Internal Revenue Code to reflect his purchase price. The Section 743(b) adjustment does not apply to a person who purchases units directly from us, and it belongs only to the purchaser and not to other unitholders. For purposes of this discussion, a unitholder's inside basis in our assets will be considered to have two components: (a) his share of our tax basis in our assets (common basis) and (b) his Section 743(b) adjustment to that basis.

Where the remedial allocation method is adopted (which we have and will adopt as to our properties), the Treasury Regulations under Section 743 of the Internal Revenue Code require a portion of the Section 743(b) adjustment that is attributable to recovery property subject to depreciation under Section 168 of the Internal Revenue Code whose book basis is in excess of its tax basis to be depreciated over the remaining cost recovery period for the property's unamortized Book-Tax Disparity. Under Treasury Regulation Section 1.167(c)-1(a)(6), a Section 743(b) adjustment attributable to property subject to depreciation under Section 167 of the Internal Revenue Code, rather than cost recovery deductions under Section 168, is generally required to be depreciated using either the straight-line method or the 150% declining balance method. Under our partnership agreement, our general partner is authorized to take a position to preserve the uniformity of units even if that position is not consistent with these and any other Treasury Regulations. Please read Uniformity of Units.

Although Baker Botts L.L.P. is unable to opine as to the validity of this approach because there is no direct or indirect controlling authority on this issue, we intend to depreciate the portion of a Section 743(b) adjustment attributable to unrealized appreciation in the value of Contributed Property, to the extent of any unamortized Book-Tax Disparity, using a rate of depreciation or amortization derived from the depreciation or amortization method and useful life applied to the property's unamortized Book-Tax Disparity, or treat that portion as non-amortizable to the extent attributable to property which is not amortizable. This method is consistent with the methods employed by other publicly traded partnerships but is arguably inconsistent with Treasury Regulation Section 1.167(c)-1(a)(6), which is not expected to directly apply to a material portion of our assets. To the extent this Section 743(b) adjustment is attributable to appreciation in value in excess of the unamortized Book-Tax Disparity, we will apply the rules described in the Treasury Regulations and legislative history. If we determine that this position cannot reasonably be taken, we may take a depreciation or amortization position under which all purchasers acquiring units in the same month would receive depreciation or amortization, whether attributable to common basis or a Section 743(b) adjustment, based upon the same applicable rate as if they had purchased a direct interest in our assets. This kind of aggregate approach may result in lower annual depreciation or amortization deductions than would otherwise be allowable to some unitholders. Please read Uniformity of Units. A unitholder's tax basis

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for his units is reduced by his share of our deductions (whether or not such deductions were claimed on an individual's income tax return) so that any position we take that understates deductions will overstate the unitholder's basis in his units, which may cause the unitholder to understate gain or overstate loss on any sale of such units. Please read *Disposition of Units* *Recognition of Gain or Loss*. The IRS may challenge our position with respect to depreciating or amortizing the Section 743(b) adjustment we take to preserve the uniformity of the units. If such a challenge were sustained, the gain from the sale of units might be increased without the benefit of additional deductions.

A Section 754 election is advantageous if the transferee's tax basis in his units is higher than the units' share of the aggregate tax basis of our assets immediately prior to the transfer. In that case, as a result of the election, the transferee would have, among other items, a greater amount of depreciation deductions and his share of any gain or loss on a sale of our assets would be less. Conversely, a Section 754 election is disadvantageous if the transferee's tax basis in his units is lower than those units' share of the aggregate tax basis of our assets immediately prior to the transfer. A basis adjustment is required regardless of whether a Section 754 election is made in the case of a transfer of an interest in us if we have a substantial built-in loss immediately after the transfer, or if we distribute property and have a substantial basis reduction. Generally a built-in loss or a basis reduction is substantial if it exceeds \$250,000.

The calculations involved in the Section 754 election are complex and will be made on the basis of assumptions as to the value of our assets and other matters. For example, the allocation of the Section 743(b) adjustment among our assets must be made in accordance with the Internal Revenue Code. The IRS could seek to reallocate some or all of any Section 743(b) adjustment allocated by us to our tangible assets to goodwill instead. Goodwill, as an intangible asset, is generally nonamortizable or amortizable over a longer period of time or under a less accelerated method than our tangible assets. We cannot assure you that the determinations we make will not be successfully challenged by the IRS and that the deductions resulting from them will not be reduced or disallowed altogether. Should the IRS require a different basis adjustment to be made, and should, in our opinion, the expense of compliance exceed the benefit of the election, we may seek permission from the IRS to revoke our Section 754 election. If permission is granted, a subsequent purchaser of units may be allocated more income than he would have been allocated had the election not been revoked.

Tax Treatment of Operations

Accounting Method and Taxable Year. We use the year ending December 31 as our taxable year and the accrual method of accounting for federal income tax purposes. Each unitholder will be required to include in income his share of our income, gain, loss and deduction for our taxable year ending within or with his taxable year. In addition, a unitholder who has a taxable year ending on a date other than December 31 and who disposes of all of his units following the close of our taxable year but before the close of his taxable year must include his share of our income, gain, loss, and deduction in income for his taxable year, with the result that he will be required to include in his taxable income for his taxable year his share of more than twelve months of our income, gain, loss, and deduction. Please read *Disposition of Units* *Allocations Between Transferors and Transferees*.

Tax Basis, Depreciation and Amortization. The tax basis of our tangible assets, such as pipelines, gathering systems, trucks, storage facilities and other similar property, will be used for purposes of computing depreciation and cost recovery deductions and, ultimately, gain or loss on the disposition of these assets. The federal income tax burden associated with the difference between the fair market value of our assets and their tax basis immediately prior to an offering will be borne by our partners holding interests in us prior to such offering. Please read *Tax Consequences of Unit Ownership* *Allocation of Income, Gain, Loss and Deduction*.

To the extent allowable, we may elect to use the depreciation and cost recovery methods that will result in the largest deductions being taken in the early years after assets subject to these allowances are placed in service. We may not be entitled to any amortization deductions with respect to certain goodwill properties held by us at the time of any future offering. Please read *Uniformity of Units*. Property we subsequently acquire or construct may be depreciated using accelerated methods permitted by the Internal Revenue Code.

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If we dispose of depreciable property by sale, foreclosure or otherwise, all or a portion of any gain, determined by reference to the amount of depreciation previously deducted and the nature of the property, may be subject to the recapture rules and taxed as ordinary income rather than capital gain. Similarly, a unitholder who has taken cost recovery or depreciation deductions with respect to property we own will likely be required to recapture some or all of those deductions as ordinary income upon a sale of his interest in us. Please read **Tax Consequences of Unit Ownership** Allocation of Income, Gain, Loss and Deduction and Disposition of Units Recognition of Gain or Loss.

The costs incurred in selling our units (called **syndication expenses**) must be capitalized and cannot be deducted currently, ratably, or upon our termination. There are uncertainties regarding the classification of costs as organization expenses, which may be amortized by us, and as syndication expenses, which may not be amortized by us. The underwriting discounts and commissions we incur will be treated as syndication expenses.

Valuation and Tax Basis of Our Properties. The federal income tax consequences of the ownership and disposition of units will depend in part on our estimates of the relative fair market values, and the tax bases, of our assets. Although we may from time to time consult with professional appraisers regarding valuation matters, we will make many of the relative fair market value estimates ourselves. These estimates and determinations of basis are subject to challenge and will not be binding on the IRS or the courts. If the estimates of fair market value or basis are later found to be incorrect, the character and amount of items of income, gain, loss or deductions previously reported by unitholders might change, and unitholders might be required to adjust their tax liability for prior years and incur interest and penalties with respect to those adjustments.

Disposition of Units

Recognition of Gain or Loss. Gain or loss will be recognized on a sale of units equal to the difference between the amount realized and the unitholder's tax basis for the units sold. A unitholder's amount realized will be measured by the sum of the cash or the fair market value of other property received by him plus his share of our nonrecourse liabilities. Because the amount realized includes a unitholder's share of our nonrecourse liabilities, the gain recognized on the sale of units could result in a tax liability in excess of any cash received from the sale.

Prior distributions from us in excess of cumulative net taxable income for a unit that decreased a unitholder's tax basis in that unit will, in effect, become taxable income if the unit is sold at a price greater than the unitholder's tax basis in that unit, even if the price received is less than his original cost.

Except as noted below, gain or loss recognized by a unitholder, other than a dealer in units, on the sale or exchange of a unit will generally be taxable as capital gain or loss. Capital gain recognized by an individual on the sale of units held for more than twelve months will generally be taxed at a maximum U.S. federal income tax rate of 15% through December 31, 2012 and 20% thereafter (absent new legislation extending or adjusting the current rate). In addition, beginning after December 31, 2012, all or a portion of the gain realized by a unitholder on the sale or exchange of a unit, regardless of whether the unit was held for more than twelve months, will generally be subject to a 3.8% Medicare tax. Please read **Tax Consequences of Unit Ownership** Tax Rates. However, a portion, which will likely be substantial, of this gain or loss will be separately computed and taxed as ordinary income or loss under Section 751 of the Internal Revenue Code to the extent attributable to assets giving rise to depreciation recapture or other unrealized receivables or to inventory items we own. The term **unrealized receivables** includes potential recapture items, including depreciation recapture. Ordinary income attributable to unrealized receivables, inventory items, and depreciation recapture may exceed net taxable gain realized upon the sale of a unit and may be recognized even if there is a net taxable loss realized on the sale of a unit. Thus, a unitholder may recognize both ordinary income and a capital loss upon a sale of units. Net capital losses may offset capital gains and no more than \$3,000 of ordinary income, in the case of individuals, and may only be used to offset capital gains in the case of corporations.

The IRS has ruled that a partner who acquires interests in a partnership in separate transactions must combine those interests and maintain a single adjusted tax basis for all those interests. Upon a sale or other disposition of less than all of those interests, a portion of that tax basis must be allocated to the interests sold using an **equitable apportionment** method, which generally means that the tax basis allocated to the interest sold equals an amount that bears the same relation to the partner's tax basis in his entire interest in the partnership as the value of the interest sold bears to the value of the partner's entire interest in the partnership. Treasury Regulations under Section 1223 of the Internal Revenue Code allow a selling unitholder who can identify units transferred with an

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ascertainable holding period to elect to use the actual holding period of the units transferred. Thus, according to the ruling discussed above, a unitholder will be unable to select high or low basis units to sell as would be the case with corporate stock, but, according to the Treasury Regulations, he may designate specific units sold for purposes of determining the holding period of units transferred. A unitholder electing to use the actual holding period of units transferred must consistently use that identification method for all subsequent sales or exchanges of units. A unitholder considering the purchase of additional units or a sale of units purchased in separate transactions is urged to consult his tax advisor as to the possible consequences of this ruling and application of the Treasury Regulations.

Specific provisions of the Internal Revenue Code affect the taxation of some financial products and securities, including partnership interests, by treating a taxpayer as having sold an appreciated partnership interest, one in which gain would be recognized if it were sold, assigned or terminated at its fair market value, if the taxpayer or related persons enter(s) into:

a short sale;

an offsetting notional principal contract; or

a futures or forward contract with respect to the partnership interest or substantially identical property.

Moreover, if a taxpayer has previously entered into a short sale, an offsetting notional principal contract, or a futures or forward contract with respect to the partnership interest, the taxpayer will be treated as having sold that position if the taxpayer or a related person then acquires the partnership interest or substantially identical property. The Secretary of the Treasury is also authorized to issue regulations that treat a taxpayer that enters into transactions or positions that have substantially the same effect as the preceding transactions as having constructively sold the financial position.

Allocations Between Transferors and Transferees. In general, our taxable income and losses will be determined annually, will be prorated on a monthly basis and will be subsequently apportioned among the unitholders in proportion to the number of units owned by each of them as of the opening of the applicable exchange on the first business day of the month, which we refer to in this prospectus as the Allocation Date. However, gain or loss realized on a sale or other disposition of our assets other than in the ordinary course of business will be allocated among the unitholders on the Allocation Date in the month in which that gain or loss is recognized. As a result, a unitholder transferring units may be allocated income, gain, loss, and deduction realized after the date of transfer.

Although simplifying conventions are contemplated by the Internal Revenue Code and most publicly traded partnerships use similar simplifying conventions, the use of this method may not be permitted under existing Treasury Regulations. The Department of the Treasury and the IRS have issued proposed Treasury Regulations that provide a safe harbor pursuant to which a publicly traded partnership may use a similar monthly simplifying convention to allocate tax items among transferor and transferee unitholders, although such tax items must be prorated on a daily basis. Existing publicly traded partnerships are entitled to rely on these proposed Treasury Regulations; however, they are not binding on the IRS and are subject to change until final Treasury Regulations are issued. Accordingly, Baker Botts L.L.P. is unable to opine on the validity of this method of allocating income and deductions between transferor and transferee unitholders. If this method is not allowed under the Treasury Regulations, or only applies to transfers of less than all of the unitholder's interest, our taxable income or losses might be reallocated among the unitholders. We are authorized to revise our method of allocation between transferor and transferee unitholders, as well as unitholders whose interests vary during a taxable year, to conform to a method permitted under future Treasury Regulations.

A unitholder who owns units at any time during a quarter and who disposes of them prior to the record date set for a cash distribution for that quarter will be allocated items of our income, gain, loss and deductions attributable to that quarter but will not be entitled to receive that cash distribution.

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Notification Requirements. A unitholder who sells any of his units is generally required to notify us in writing of that sale within 30 days after the sale (or, if earlier, January 15 of the year following the sale). A purchaser of units who purchases units from another unitholder is also generally required to notify us in writing of that purchase within 30 days after the purchase. Upon receiving such notifications, we are required to notify the IRS of that transaction and to furnish specified information to the transferor and transferee. Failure to notify us of a purchase may, in some cases, lead to the imposition of penalties. However, these reporting requirements do not apply to a sale by an individual who is a citizen of the United States and who effects the sale or exchange through a broker who will satisfy such requirements.

Constructive Termination. We will be considered to have been terminated for tax purposes if there are sales or exchanges which, in the aggregate, constitute 50% or more of the total interests in our capital and profits within a twelve-month period. For purposes of measuring whether the 50% threshold is reached, multiple sales of the same interest are counted only once. A constructive termination results in the closing of our taxable year for all unitholders. In the case of a unitholder reporting on a taxable year other than a fiscal year ending December 31, the closing of our taxable year may result in more than twelve months of our taxable income or loss being includable in his taxable income for the year of termination. A constructive termination occurring on a date other than December 31 will result in us filing two tax returns (and unitholders receiving two Schedules K-1) for one fiscal year and the cost of the preparation of these returns will be borne by all unitholders. We would be required to make new tax elections after a termination, including a new election under Section 754 of the Internal Revenue Code, and a termination would result in a deferral of our deductions for depreciation. A termination could also result in penalties if we were unable to determine that the termination had occurred. Moreover, a termination might either accelerate the application of, or subject us to, any tax legislation enacted before the termination. The IRS has recently announced a relief procedure whereby if a publicly traded partnership that has technically terminated requests, and the IRS grants, special relief, the partnership will be required to provide only a single Schedule K-1 to unitholders for the tax years in which the termination occurs, among other things.

Uniformity of Units

Because we cannot match transferors and transferees of units, we must maintain uniformity of the economic and tax characteristics of the units within each class of units to a purchaser of a unit of that class. In the absence of uniformity, we may be unable to completely comply with a number of federal income tax requirements, both statutory and regulatory. A lack of uniformity can result from a literal application of Treasury Regulation Section 1.167(c)-1(a)(6) and Treasury Regulation Section 1.197-2(g)(3). Any non-uniformity could have a negative impact on the value of the units. Please read [Tax Consequences of Unit Ownership](#) [Section 754 Election](#).

We intend to depreciate the portion of a Section 743(b) adjustment attributable to unrealized appreciation in the value of Contributed Property, to the extent of any unamortized Book-Tax Disparity, using a rate of depreciation or amortization derived from the depreciation or amortization method and useful life applied to the property's unamortized Book-Tax Disparity, or treat that portion as nonamortizable, to the extent attributable to property the common basis of which is not amortizable, consistent with the regulations under Section 743 of the Internal Revenue Code, even though that position may be inconsistent with Treasury Regulation Section 1.167(c)-1(a)(6), which is not expected to directly apply to a material portion of our assets. Please read [Tax Consequences of Unit Ownership](#) [Section 754 Election](#). To the extent that the Section 743(b) adjustment is attributable to appreciation in value in excess of the unamortized Book-Tax Disparity, we will apply the rules described in the Treasury Regulations and legislative history. If we determine that this position cannot reasonably be taken, we may adopt a depreciation and amortization position under which all purchasers acquiring units in the same month would receive depreciation and amortization deductions, whether attributable to a common basis or Section 743(b) adjustment, based upon the same applicable methods and lives as if they had purchased a direct interest in our property. If this position is adopted, it may result in lower annual depreciation and amortization deductions than would otherwise be allowable to some unitholders and risk the loss of depreciation and amortization deductions not taken in the year that these deductions are otherwise allowable. This position will not be adopted if we determine that the loss of depreciation and amortization deductions will have a material adverse effect on the unitholders. If we choose not to utilize this aggregate method, we may use any other reasonable depreciation and amortization method to preserve the uniformity of the intrinsic tax characteristics of any units that would not have a material adverse effect on the unitholders. The IRS may challenge any method of depreciating the Section 743(b) adjustment described in this paragraph. If this challenge were sustained, the uniformity of units might be affected, and the gain from the sale of units might be increased without the benefit of additional deductions. Please read [Disposition of Units](#) [Recognition of Gain or Loss](#).

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Tax-Exempt Organizations and Other Investors

Ownership of units by employee benefit plans, other tax-exempt organizations, non-resident aliens, foreign corporations, and other foreign persons raises issues unique to those investors and, as described below, may have substantially adverse tax consequences to them. If you are a tax-exempt entity or a non-U.S. person, you should consult your tax advisor before investing in our units. Moreover, under our partnership agreement, non-U.S. persons are not Eligible Holders of our units and units held by non-U.S. persons may be subject to redemption. Please read The Partnership Agreement Non-Taxpaying Assignees; Redemption.

Employee benefit plans and most other organizations exempt from federal income tax, including individual retirement accounts and other retirement plans, are subject to federal income tax on unrelated business taxable income. Virtually all of our income less certain allowable deductions allocated to a unitholder that is a tax-exempt organization will be unrelated business taxable income and will be taxable to them.

Non-resident aliens and foreign corporations, trusts, or estates that own units will be considered to be engaged in business in the United States because of the ownership of units. As a consequence, they will be required to file federal tax returns to report their share of our income, gain, loss, or deduction and pay federal income tax at regular rates on their share of our net income or gain. Moreover, under rules applicable to publicly traded partnerships, we will withhold at the highest applicable effective tax rate from cash distributions made quarterly to foreign unitholders. Each foreign unitholder must obtain a taxpayer identification number from the IRS and submit that number to our transfer agent on a Form W-8BEN or applicable substitute form in order to obtain credit for these withholding taxes. A change in applicable law may require us to change these procedures.

In addition, because a foreign corporation that owns units will be treated as engaged in a United States trade or business, that corporation may be subject to the United States branch profits tax at a rate of 30%, in addition to regular federal income tax, on its share of our income and gain, as adjusted for changes in the foreign corporation's U.S. net equity, which is effectively connected with the conduct of a United States trade or business. That tax may be reduced or eliminated by an income tax treaty between the United States and the country in which the foreign corporate unitholder is a qualified resident. In addition, this type of unitholder is subject to special information reporting requirements under Section 6038C of the Internal Revenue Code.

A foreign unitholder who sells or otherwise disposes of a unit will be subject to U.S. federal income tax on gain realized from the sale or disposition of that unit to the extent the gain is effectively connected with a U.S. trade or business of the foreign unitholder. Under a ruling published by the IRS interpreting the scope of effectively connected income, a foreign unitholder would be considered to be engaged in a trade or business in the U.S. by virtue of the U.S. activities of the partnership, and part or all of that unitholder's gain would be effectively connected with that unitholder's indirect U.S. trade or business. Moreover, under the Foreign Investment in Real Property Tax Act, a foreign unitholder generally will be subject to U.S. federal income tax upon the sale or disposition of a unit if (a) he owned (directly or constructively, applying certain attribution rules) more than 5% of our units at any time during the five-year period ending on the date of such disposition and (b) 50% or more of the fair market value of all of our assets consisted of U.S. real property interests at any time during the shorter of the period during which such unitholder held the units or the 5-year period ending on the date of disposition. Currently, more than 50% of our assets consist of U.S. real property interests and we do not expect that to change in the foreseeable future. Therefore, foreign unitholders may be subject to federal income tax on gain from the sale or disposition of their units.

Administrative Matters

Information Returns and Audit Procedures. We intend to furnish to each unitholder, within 90 days after the close of each calendar year, specific tax information, including a Schedule K-1, which describes his share of our income, gain, loss and deduction for our preceding taxable year. In preparing this information, which will not be reviewed by counsel, we will take various accounting and reporting positions, some of which have been mentioned earlier, to determine each unitholder's share of income, gain, loss and deduction. We cannot assure you that those

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positions will yield a result that conforms to the requirements of the Internal Revenue Code, Treasury Regulations, or administrative interpretations of the IRS. Neither we nor Baker Botts L.L.P. can assure prospective unitholders that the IRS will not successfully contend in court that those positions are impermissible. Any challenge by the IRS could negatively affect the value of the units.

The IRS may audit our federal income tax information returns. Adjustments resulting from an IRS audit may require each unitholder to adjust a prior year's tax liability, and possibly may result in an audit of his return. Any audit of a unitholder's return could result in adjustments not related to our returns as well as those related to our returns.

Partnerships generally are treated as separate entities for purposes of federal tax audits, judicial review of administrative adjustments by the IRS and tax settlement proceedings. The tax treatment of partnership items of income, gain, loss and deduction are determined in a partnership proceeding rather than in separate proceedings with the partners. The Internal Revenue Code requires that one partner be designated as the Tax Matters Partner for these purposes. Our partnership agreement names our general partner as our Tax Matters Partner.

The Tax Matters Partner has made and will make some elections on our behalf and on behalf of unitholders. In addition, the Tax Matters Partner can extend the statute of limitations for assessment of tax deficiencies against unitholders for items in our returns. The Tax Matters Partner may bind a unitholder with less than a 1% profits interest in us to a settlement with the IRS unless that unitholder elects, by filing a statement with the IRS, not to give that authority to the Tax Matters Partner. The Tax Matters Partner may seek judicial review, by which all the unitholders are bound, of a final partnership administrative adjustment and, if the Tax Matters Partner fails to seek judicial review, judicial review may be sought by any unitholder having at least a 1% interest in profits or by any group of unitholders having in the aggregate at least a 5% interest in profits. However, only one action for judicial review will go forward, and each unitholder with an interest in the outcome may participate.

A unitholder must file a statement with the IRS identifying the treatment of any item on his federal income tax return that is not consistent with the treatment of the item on our return. Intentional or negligent disregard of this consistency requirement may subject a unitholder to substantial penalties.

Nominee Reporting. Persons who hold an interest in us as a nominee for another person are required to furnish to us:

- (a) the name, address, and taxpayer identification number of the beneficial owner and the nominee;
- (b) whether the beneficial owner is:
 - 1. a person that is not a United States person;
 - 2. a foreign government, an international organization, or any wholly owned agency or instrumentality of either of the foregoing; or
 - 3. a tax-exempt entity;
- (c) the amount and description of units held, acquired, or transferred for the beneficial owner; and
- (d) specific information including the dates of acquisitions and transfers, means of acquisitions and transfers, and acquisition cost for purchases, as well as the amount of net proceeds from sales.

Brokers and financial institutions are required to furnish additional information, including whether they are United States persons and specific information on units they acquire, hold, or transfer for their own account. A penalty of \$100 per failure, up to a maximum of \$1.5 million per calendar year, is imposed by the Internal Revenue Code for failure to report that information to us. The nominee is required to supply the beneficial owner of the units with the information furnished to us.

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Accuracy-Related Penalties. An additional tax equal to 20% of the amount of any portion of an underpayment of tax that is attributable to one or more specified causes, including negligence or disregard of rules or regulations, substantial understatements of income tax, and substantial valuation misstatements, is imposed by the Internal Revenue Code. No penalty will be imposed, however, for any portion of an underpayment if it is shown that there was a reasonable cause for that portion and that the taxpayer acted in good faith regarding that portion.

For individuals, a substantial understatement of income tax in any taxable year exists if the amount of the understatement exceeds the greater of 10% of the tax required to be shown on the return for the taxable year or \$5,000. The amount of any understatement subject to penalty generally is reduced if any portion is attributable to a position adopted on the return:

(a) for which there is, or was, substantial authority ; or

(b) as to which there is a reasonable basis and the pertinent facts of that position are disclosed on the return.

If any item of income, gain, loss, or deduction included in the distributive shares of unitholders might result in that kind of an understatement of income tax for which no substantial authority exists, we must disclose the pertinent facts on our return. In addition, we will make a reasonable effort to furnish sufficient information for unitholders to make adequate disclosure on their returns and to take other actions as may be appropriate to permit unitholders to avoid liability for this penalty. More stringent rules apply to tax shelters, which we do not believe includes us, or any of our investments, plans or arrangements.

A substantial valuation misstatement exists if (a) the value of any property, or the tax basis of any property, claimed on a tax return is 150% or more of the amount determined to be the correct amount of the valuation or tax basis, (b) the price for any property or services (or for the use of property) claimed on any such return with respect to any transaction between persons described in Internal Revenue Code Section 482 is 200% or more (or 50% or less) of the amount determined under Section 482 to be the correct amount of such price, or (c) the net Internal Revenue Code Section 482 transfer price adjustment for the taxable year exceeds the lesser of \$5 million or 10% of the taxpayer's gross receipts. No penalty is imposed unless the portion of the underpayment attributable to a substantial valuation misstatement exceeds \$5,000 (\$10,000 for most corporations). If the valuation claimed on a return is 200% or more than the correct valuation, the penalty imposed increases to 40%. We do not anticipate making any valuation misstatements.

Reportable Transactions. If we were to engage in a reportable transaction, we (and possibly you and others) would be required to make a detailed disclosure of the transaction to the IRS. A transaction may be a reportable transaction based upon any of several factors, including the fact that it is a type of tax avoidance transaction publicly identified by the IRS as a listed transaction or that it produces certain kinds of losses for partnerships, individuals, S corporations, and trusts in excess of \$2 million in any single year, or \$4 million in any combination of six successive tax years. Our participation in a reportable transaction could increase the likelihood that our federal income tax information return (and possibly your tax return) would be audited by the IRS. Please read Information Returns and Audit Procedures.

Moreover, if we were to participate in a reportable transaction with a significant purpose to avoid or evade tax, or in any listed transaction, you may be subject to the following provisions of the American Jobs Creation Act of 2004:

accuracy-related penalties with a broader scope, significantly narrower exceptions, and potentially greater amounts than described above at Accuracy-Related Penalties ;

for those persons otherwise entitled to deduct interest on federal tax deficiencies, nondeductibility of interest on any resulting tax liability; and

in the case of a listed transaction, an extended statute of limitations.

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We do not expect to engage in any reportable transactions.

State, Local and Other Tax Considerations

In addition to federal income taxes, you will likely be subject to other taxes, including state and local income taxes, unincorporated business taxes, and estate, inheritance or intangibles taxes that may be imposed by the various jurisdictions in which we conduct business or own property or in which you are a resident. We currently conduct business and own property in multiple states. Substantially all of these states currently impose a personal income tax on individuals. All of these states impose an income tax on corporations and other entities. Moreover, in addition to state income or similar taxes imposed on residents of certain states, we may also own property or do business in other states in the future that impose income or similar taxes on nonresident individuals. Although an analysis of those various taxes is not presented here, each prospective unitholder should consider their potential impact on his investment in us. You may be required to file state income tax returns and to pay state income taxes in certain states in which we do business or own property, and you may be subject to penalties for failure to comply with those requirements. In some states, tax losses may not produce a tax benefit in the year incurred and also may not be available to offset income in subsequent taxable years. Some of the states may require us, or we may elect, to withhold a percentage of income from amounts to be distributed to a unitholder who is not a resident of the state. Withholding, the amount of which may be greater or less than a particular unitholder's income tax liability to the state, generally does not relieve a nonresident unitholder from the obligation to file an income tax return. Amounts withheld may be treated as if distributed to unitholders for purposes of determining the amounts distributed by us. Please read Tax Consequences of Unit Ownership Entity-Level Collections. Based on current law and our estimate of our future operations, we anticipate that any amounts required to be withheld will not be material.

It is the responsibility of each unitholder to investigate the legal and tax consequences, under the laws of pertinent jurisdictions, of his investment in us. Accordingly, each prospective unitholder is urged to consult, and depend upon, his tax counsel or other advisor with regard to those matters. Further, it is the responsibility of each unitholder to file all state, local, and foreign, as well as United States federal tax returns, that may be required of him. Baker Botts L.L.P. has not rendered an opinion on the state, local, or foreign tax consequences of an investment in us.

Tax Consequences of Ownership of Partnership Securities

A description of any additional material federal income tax consequences (other than as discussed above) of the acquisition, ownership, and disposition of partnership securities will be set forth on the prospectus supplement relating to the offering of partnership securities.

Tax Consequences of Ownership of Warrants

A description of the material federal income tax consequences of the acquisition, ownership, and disposition of warrants will be set forth on the prospectus supplement relating to the offering of warrants.

Tax Consequences of Ownership of Rights

A description of the material federal income tax consequences of the acquisition, ownership, and disposition of rights will be set forth on the prospectus supplement relating to the offering of rights.

Tax Consequences of Ownership of Debt Securities

A description of the material federal income tax consequences of the acquisition, ownership, and disposition of debt securities will be set forth on the prospectus supplement relating to the offering of debt securities.

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PLAN OF DISTRIBUTION

We may sell securities described in this prospectus and any accompanying prospectus supplement through underwriters, through broker-dealers, through agents, or directly to one or more investors.

We will prepare a prospectus supplement for each offering that will disclose the terms of the offering, including the name or names of any underwriters, dealers, or agents, the purchase price of the securities and the proceeds to us from the sale, any underwriting discounts, and other items constituting compensation to underwriters, dealers, or agents.

We will fix a price or prices of our securities at:

market prices prevailing at the time of any sale under this registration statement;

prices related to market prices; or

negotiated prices.

We may change the price of the securities offered from time to time.

If we use underwriters or dealers in the sale, they will acquire the securities for their own account, and they may resell these securities from time to time in one or more transactions, including negotiated transactions, at a fixed public offering price, or at varying prices determined at the time of sale. The securities may be offered to the public either through underwriting syndicates represented by one or more managing underwriters or directly by one or more of such firms. Unless otherwise disclosed in the prospectus supplement, the obligations of the underwriters to purchase securities will be subject to certain conditions precedent, and the underwriters will be obligated to purchase all of the securities offered by the prospectus supplement if any of the securities are purchased. Any initial public offering price and any discounts or concessions allowed or re-allowed or paid to dealers may be changed from time to time.

We may sell the securities through agents designated by us from time to time. We will name any agent involved in the offering and sale of the securities for which this prospectus is delivered, and disclose any commissions payable by us to the agent or the method by which the commissions can be determined, in the prospectus supplement. Unless otherwise indicated in the prospectus supplement, any agent will be acting on a best efforts basis for the period of its appointment.

Offers to purchase securities may be solicited directly by us and the sale thereof may be made by us directly to institutional investors or others, who may be deemed to be underwriters within the meaning of the Securities Act of 1933 with respect to any resale thereof. The terms of any such sales will be described in the prospectus supplement relating thereto. We may use electronic media, including the internet, to sell offered securities directly.

We may elect to list any series of securities on an exchange, but, unless otherwise specified in the applicable prospectus supplement and/or other offering material, we shall not be obligated to do so. No assurance can be given as to the liquidity of the trading market for any of the securities. We may offer our common units into an existing trading market on the terms described in the prospectus supplement relating thereto. Underwriters, dealers, and agents who participate in any at-the-market offerings will be described in the prospectus supplement relating thereto.

We may agree to indemnify underwriters, dealers, and agents who participate in the distribution of securities against certain liabilities to which they may become subject in connection with the sale of the securities, including liabilities arising under the Securities Act of 1933.

Certain of the underwriters and their affiliates may be customers of, may engage in transactions with and may perform services for us or our affiliates in the ordinary course of business.

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A prospectus and accompanying prospectus supplement in electronic form may be made available on the websites maintained by the underwriters. The underwriters may agree to allocate a number of securities for sale to their online brokerage account holders. Such allocations of securities for internet distributions will be made on the same basis as other allocations. In addition, securities may be sold by the underwriters to securities dealers who resell securities to online brokerage account holders.

The aggregate maximum compensation the underwriters will receive in connection with the sale of any securities under this prospectus and the registration statement of which it forms a part will not exceed 10% of the gross proceeds from the sale.

Because the Financial Industry Regulatory Authority, or FINRA, views our common units as interests in a direct participation program, any offering of common units or Series A Preferred Units under the registration statement of which this prospectus forms a part will be made in compliance with Rule 2310 of the FINRA Conduct Rules (or any applicable successor to such rule).

To the extent required, this prospectus may be amended or supplemented from time to time to describe a specific plan of distribution. The place and time of delivery for the securities in respect of which this prospectus is delivered will be set forth in the accompanying prospectus supplement.

In connection with offerings of securities under the registration statement of which this prospectus forms a part and in compliance with applicable law, underwriters, brokers, or dealers may engage in transactions that stabilize or maintain the market price of the securities at levels above those that might otherwise prevail in the open market. Specifically, underwriters, brokers, or dealers may over-allot in connection with offerings, creating a short position in the securities for their own accounts. For the purpose of covering a syndicate short position or stabilizing the price of the securities, the underwriters, brokers, or dealers may place bids for the securities or effect purchases of the securities in the open market. Finally, the underwriters may impose a penalty whereby selling concessions allowed to syndicate members or other brokers or dealers for distribution of the securities in offerings may be reclaimed by the syndicate if the syndicate repurchases previously distributed securities in transactions to cover short positions, in stabilization transactions or otherwise. These activities may stabilize, maintain, or otherwise affect the market price of the securities, which may be higher than the price that might otherwise prevail in the open market, and, if commenced, may be discontinued at any time.

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WHERE YOU CAN FIND MORE INFORMATION

We are required to file annual, quarterly, and current reports and other information with the SEC. You may read and copy any documents filed by us at the SEC's Public Reference Room at 100 F Street, N.E., Washington, D.C. 20549. Please call the SEC at 1-800-SEC-0330 for further information on the Public Reference Room. The SEC maintains an Internet site that contains reports, proxy, and information statements, and other information regarding us. The SEC's web site is at <http://www.sec.gov>.

We also make available free of charge on our internet website at <http://www.bkep.com> all of the documents that we file with the SEC as soon as reasonably practicable after we electronically file such material with the SEC. Information contained on our website is not incorporated by reference into this prospectus and you should not consider information contained on our website as part of this prospectus.

We incorporate by reference information into this prospectus, which means that we disclose important information to you by referring you to another document filed separately with the SEC. The information incorporated by reference is deemed to be part of this prospectus, except for any information superseded by information contained expressly in this prospectus, and the information we file later with the SEC will automatically supersede this information. You should not assume that the information in this prospectus is current as of any date other than the date on the front page of this prospectus.

We incorporate by reference in this prospectus the documents listed below:

Our Annual Report on Form 10-K for the year ended December 31, 2010 as filed with the SEC on March 16, 2011;

Our Quarterly Report on Form 10-Q for the quarter ended March 31, 2011 as filed with the SEC on May 10, 2011;

Our Current Reports on Forms 8-K filed with the SEC on January 18, 2011, April 5, 2011, May 6, 2011, May 13, 2011 and June 13, 2011; and

The description of our common units contained in our Registration Statement on Form 8-A filed on May 10, 2011, and including any other amendments or reports filed for the purpose of updating such description.

In addition, we incorporate by reference in this prospectus any future filings made by Blueknight Energy Partners, L.P. with the SEC under Sections 13(a), 13(c), 14, or 15(d) of the Securities Exchange Act of 1934, or the Exchange Act, (excluding any information furnished and not filed with the SEC) after the date on which the registration statement that includes this prospectus was initially filed with the SEC and until all offerings under this shelf registration statement are terminated.

You may request a copy of any document incorporated by reference in this prospectus and any exhibit specifically incorporated by reference in those documents, at no cost, by writing or telephoning us at the following address or phone number:

Blueknight Energy Partners, L.P.

Two Warren Place

6120 South Yale Avenue, Suite 500

Tulsa, Oklahoma 74136

Attention: Investor Relations

Telephone: (918) 237-4032

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LEGAL MATTERS

Baker Botts L.L.P. will pass upon the validity of the securities offered in this registration statement. If certain legal matters in connection with an offering of the securities made by this prospectus and a related prospectus supplement are passed upon by counsel for the underwriters of such offering, that counsel will be named in the applicable prospectus supplement related to that offering.

EXPERTS

The consolidated financial statements and management's assessment of the effectiveness of internal control over financial reporting (which is included in Management's Report on Internal Control over Financial Reporting) of Blueknight Energy Partners, L.P. incorporated in this prospectus by reference to the Annual Report on Form 10-K for the year ended December 31, 2010 have been so incorporated in reliance on the report of PricewaterhouseCoopers LLP, an independent registered public accounting firm, given on the authority of said firm as experts in auditing and accounting.

Table of Contents**PART II****INFORMATION NOT REQUIRED IN PROSPECTUS****Item 14. Other Expenses of Issuance and Distribution**

Set forth below are the expenses (other than underwriting discounts and commissions) expected to be incurred in connection with the issuance and distribution of the securities registered hereby. With the exception of the Securities and Exchange Commission registration fee, the amounts set forth below are estimates.

	Amount to be Paid
SEC registration fee.....	\$ 46,440
Printing expenses.....	\$ 25,000
Legal fees and expenses.....	\$ 50,000
Accounting fees and expenses.....	\$ 50,000
Miscellaneous.....	\$ 28,560
TOTAL.....	\$ 200,000

Item 15. Indemnification of Directors and Officers.**Blueknight Energy Partners, L.P.**

The section of the prospectus entitled "The Partnership Agreement - Indemnification" discloses that we will generally indemnify officers, directors and affiliates of the general partner to the fullest extent permitted by the law against all losses, claims, damages or similar events and is incorporated herein by this reference. Subject to any terms, conditions or restrictions set forth in the partnership agreement, Section 17-108 of the Delaware Revised Uniform Limited Partnership Act empowers a Delaware limited partnership to indemnify and hold harmless any partner or other persons from and against all claims and demands whatsoever. We have also entered into separate indemnification agreements with the directors and officers of our general partner. The terms of those agreements are consistent with the terms of the indemnification provided by our partnership agreement and the general partner's limited liability company agreement.

BKEP Finance Corporation

Section 145 of the General Corporation Law of the State of Delaware, among other things, empowers a Delaware corporation to indemnify any person who was or is a party or is threatened to be made a party to any threatened, pending, or completed action, suit, or proceeding (other than an action by or in the right of the corporation) by reason of the fact that such person is or was a director, officer, employee, or agent of the corporation, or is or was serving at the request of the corporation as a director, officer, employee, or agent of another corporation or other enterprise, against expenses (including attorneys' fees), judgments, fines, and amounts paid in settlement actually and reasonably incurred by him in connection with such action, suit, or proceeding if he acted in good faith and in a manner he reasonably believed to be in or not opposed to the best interests of the corporation, and, with respect to any criminal action or proceeding, had no reasonable cause to believe his conduct was unlawful. Similar indemnity is authorized for such persons against expenses (including attorneys' fees) actually and reasonably incurred by such persons in connection with the defense or settlement of any such threatened, pending, or completed action or suit if such person acted in good faith and in a manner he reasonably believed to be in or not opposed to the best interests of the corporation, and provided further that (unless a court of competent jurisdiction otherwise provides) such person shall not have been adjudged liable to the corporation. Any such indemnification may be made only as authorized in each specific case upon a determination by the stockholders or disinterested directors or by independent legal counsel in a written opinion that indemnification is proper because the indemnitee has met the applicable standard of conduct.

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Section 145 further authorizes a corporation to purchase and maintain insurance on behalf of any person who is or was a director, officer, employee, or agent of the corporation, or is or was serving at the request of the corporation as a director, officer, employee, or agent of another corporation or enterprise, against any liability asserted against him and incurred by him in any such capacity, or arising out of his status as such, whether or not the corporation would otherwise have the power to indemnify him under Section 145. Also, the bylaws of BKEP Finance Corporation provide for the indemnification of directors and officers of and such directors and officers who serve at the request of the company as directors, officers, employees, or agents of any other enterprise against certain liabilities under certain circumstances.

Any underwriting agreement entered into in connection with the sale of the securities offered pursuant to this registration statement will provide for the indemnification of officers, directors, members or managers of the registrants and any general partner, including liabilities under the Securities Act.

Item 16. Exhibits.*

Exhibit Number	Description
3.1	Amended and Restated Certificate of Limited Partnership of Blueknight Energy Partners, L.P. (the Registrant), dated November 19, 2009 but effective as of December 1, 2009 (filed as Exhibit 3.1 to the Registrant's Current Report on Form 8-K, filed November 24, 2009, and incorporated herein by reference).
3.2	Third Amended and Restated Agreement of Limited Partnership of the Registrant, dated October 25, 2010 (filed as Exhibit 3.1 to the Registrant's Current Report on Form 8-K, filed October 25, 2010, and incorporated herein by reference).
3.3	Amended and Restated Certificate of Formation of Blueknight Energy Partners G.P., L.L.C., dated November 19, 2009 but effective as of December 1, 2009 (filed as Exhibit 3.2 to the Registrant's Current Report on Form 8-K, filed November 24, 2009, and incorporated herein by reference).
3.4	Second Amended and Restated Limited Liability Company Agreement of Blueknight Energy Partners G.P., L.L.C., dated December 1, 2009 (filed as Exhibit 3.2 to the Registrant's Current Report on Form 8-K, filed December 7, 2009, and incorporated herein by reference).
3.5**	Certificate of Incorporation of BKEP Finance Corporation.
3.6**	Bylaws of BKEP Finance Corporation.
4.1	Specimen Unit Certificate (included in Exhibit 3.2).
4.2**	Form of Senior Indenture.
4.3**	Form of Subordinated Indenture.
5.1**	Opinion of Baker Botts L.L.P. as to the legality of the securities being registered.
8.1**	Opinion of Baker Botts L.L.P. relating to tax matters.
12.1**	Statement of Computation of Ratios of Earnings to Fixed Charges and Ratio of Earnings to Combined Fixed Charges and Preferred Units Dividends.
23.1**	Consent of PricewaterhouseCoopers LLP.
23.2**	Consent of Baker Botts L.L.P. (contained in Exhibits 5.1 and 8.1).
24.1**	Powers of Attorney (included on the signature pages to this registration statement).
25.1	Form T-1 Statement of Eligibility and Qualification under the Trust Indenture Act of 1939 of the Trustee under the Senior Indenture of the Registrant.
25.2	Form T-1 Statement of Eligibility and Qualification under the Trust Indenture Act of 1939 of the Trustee under the Subordinated Indenture of the Registrant.

*

Edgar Filing: Blueknight Energy Partners, L.P. - Form S-3

We will file as an exhibit to a Current Report on Form 8-K (i) any underwriting, remarketing or agency agreement relating to the securities offered hereby, (ii) the instruments setting forth the terms of any partnership securities, warrants, rights or debt securities, (iii) any additional required opinions of counsel with respect to legality of the securities offered hereby or (iv) any required opinion of our counsel as to certain tax matters relative to the securities offered hereby.

** Filed herewith.

To be filed in accordance with the requirements of Section 305(b)(2) of the Trust Indenture Act of 1939 and Rule 5b-3 thereunder.

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Item 17. Undertakings.

(1) Each of the undersigned registrants hereby undertakes:

(a) To file, during any period in which offers or sales are being made, a post-effective amendment to this registration statement:

(i) To include any prospectus required by Section 10(a)(3) of the Securities Act;

(ii) To reflect in the prospectus any facts or events arising after the effective date of the registration statement (or the most recent post-effective amendment thereof) which, individually or in the aggregate, represent a fundamental change in the information set forth in the registration statement. Notwithstanding the foregoing, any increase or decrease in volume of securities offered (if the total dollar value of securities offered would not exceed that which was registered) and any deviation from the low or high end of the estimated maximum offering range may be reflected in the form of prospectus filed with the SEC pursuant to Rule 424(b) if, in the aggregate, the changes in volume and price represent no more than a 20% change in the maximum aggregate offering price set forth in the Calculation of Registration Fee table in the effective registration statement; and

(iii) To include any material information with respect to the plan of distribution not previously disclosed in the registration statement or any material change to such information in the registration statement;

provided, however, that paragraphs (i), (ii) and (iii) above do not apply if the registration statement is on Form S-3 and the information required to be included in a post-effective amendment by those paragraphs is contained in reports filed with or furnished to the SEC by the registrants pursuant to Section 13 or Section 15(d) of the Securities Exchange Act of 1934 that are incorporated by reference in the registration statement or is contained in a form of prospectus filed pursuant to Rule 424(b) that is part of the registration statement.

(b) That, for the purpose of determining any liability under the Securities Act, each such post-effective amendment shall be deemed to be a new registration statement relating to the securities offered therein, and the offering of such securities at that time shall be deemed to be the initial bona fide offering thereof.

(c) To remove from registration by means of a post-effective amendment any of the securities being registered which remain unsold at the termination of the offering.

(2) That, for the purpose of determining liability under the Securities Act to any purchaser:

(a) Each prospectus filed by the registrants pursuant to Rule 424(b)(3) shall be deemed to be part of the registration statement as of the date the filed prospectus was deemed part of and included in the registration statement; and

(b) Each prospectus required to be filed pursuant to Rule 424(b)(2), (b)(5), or (b)(7) as part of a registration statement in reliance on Rule 430B relating to an offering made pursuant to Rule 415(a)(1)(i), (vii), or (x) for the purpose of providing the information required by section 10(a) of the Securities Act shall be deemed to be part of and included in the registration statement as of the earlier of the date such form of prospectus is first used after effectiveness or the date of the first contract of sale of securities in the offering described in the prospectus. As provided in Rule 430B, for liability purposes of the issuer and any person that is at that date an underwriter, such date shall be deemed to be a new effective date of the registration statement relating to the securities in the registration statement to which that prospectus relates, and the offering of such securities at that time shall be deemed to be the initial bona fide offering thereof. Provided, however, that no statement made in a registration statement or prospectus that is part of the registration statement or made in a document incorporated or deemed incorporated by reference into the registration statement or prospectus that is part of the registration statement will, as to a purchaser with a time of contract of sale prior to such effective date, supersede or modify any statement that was made in the registration statement or prospectus that was part of the registration statement or made in any such document immediately prior to such effective date.

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(3) That, for the purpose of determining liability of the registrant under the Securities Act to any purchaser in the initial distribution of the securities, the undersigned registrant undertakes that in a primary offering of securities of the undersigned registrant pursuant to this registration statement, regardless of the underwriting method used to sell the securities to the purchaser, if the securities are offered or sold to such purchaser by means of any of the following communications, the undersigned registrant will be a seller to the purchaser and will be considered to offer or sell such securities to such purchaser:

(a) Any preliminary prospectus or prospectus of the undersigned registrant relating to the offering required to be filed pursuant to Rule 424;

(b) Any free writing prospectus relating to the offering prepared by or on behalf of the undersigned registrant or used or referred to by the undersigned registrant;

(c) The portion of any other free writing prospectus relating to the offering containing material information about the undersigned registrant or its securities provided by or on behalf of the undersigned registrant; and

(d) Any other communication that is an offer in the offering made by the undersigned registrant to the purchaser.

(4) Each undersigned registrant hereby undertakes that, for purposes of determining any liability under the Securities Act, each filing of the registrant's annual report pursuant to Section 13(a) or Section 15(d) of the Securities Exchange Act of 1934 (and, where applicable, each filing of an employee benefit plan's annual report pursuant to Section 15(d) of the Securities Exchange Act of 1934) that is incorporated by reference in the registration statement shall be deemed to be a new registration statement relating to the securities offered therein, and the offering of such securities at that time shall be deemed to be the initial bona fide offering thereof.

(5) Each undersigned registrant hereby undertakes to supplement the prospectus, after the expiration of the subscription period, to set forth the results of the subscription offer, the transactions by the underwriters during the subscription period, the amount of unsubscribed securities to be purchased by the underwriters, and the terms of any subsequent reoffering thereof. If any public offering by the underwriters is to be made on terms differing from those set forth on the cover page of the prospectus, a post-effective amendment will be filed to set forth the terms of such offering.

(6) Insofar as indemnification for liabilities arising under the Securities Act of 1933 may be permitted to directors, officers and controlling persons of the registrant pursuant to the foregoing provisions, or otherwise, the registrant has been advised that in the opinion of the Securities and Exchange Commission such indemnification is against public policy as expressed in the Act and is, therefore, unenforceable. In the event that a claim for indemnification against such liabilities (other than the payment by the registrant of expenses incurred or paid by a director, officer or controlling person of the registrant in the successful defense of any action, suit or proceeding) is asserted by such director, officer or controlling person in connection with the securities being registered, the registrant will, unless in the opinion of its counsel the matter has been settled by controlling precedent, submit to a court of appropriate jurisdiction the question whether such indemnification by it is against public policy as expressed in the Act and will be governed by the final adjudication of such issue.

(7) The undersigned registrant hereby undertakes to file an application for the purpose of determining the eligibility of the trustee to act under subsection (a) of section 310 of the Trust Indenture Act of 1939, as amended (the "Act"), in accordance with the rules and regulations prescribed by the SEC under section 305(b)(2) of the Act.

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SIGNATURES

Pursuant to the requirements of the Securities Act of 1933, the registrant certifies that it has reasonable grounds to believe that it meets all of the requirements for filing on Form S-3 and has duly caused this registration statement to be signed on its behalf by the undersigned, thereunto duly authorized, in the city of Tulsa, State of Oklahoma, on June 24, 2011.

BLUEKNIGHT ENERGY PARTNERS, L.P.

By: **Blueknight Energy Partners G.P., L.L.C.**,

Its general partner

By: /s/ ALEX G. STALLINGS
Alex G. Stallings
Chief Financial Officer and Secretary

BKEP FINANCE CORPORATION

By: /s/ ALEX G. STALLINGS
Alex G. Stallings
Chief Financial Officer and Secretary

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**BKEP MANAGEMENT, INC.
BKEP OPERATING, L.L.C.
BKEP CRUDE, L.L.C.
BKEP PIPELINE, L.L.C.
BKEP MATERIALS, L.L.C.
BKEP ASPHALT, L.L.C.
BKEP FIELD SERVICES, L.L.C.
BKEP SUB, L.L.C.
BKEP SERVICES LLC**

By: */s/* ALEX G. STALLINGS
Alex G. Stallings
Chief Financial Officer and Secretary

Table of Contents**POWER OF ATTORNEY**

Each person whose signature appears below appoints James C. Dyer, IV and Alex G. Stallings, and each of them, either of whom may act without the joinder of the other, as his true and lawful attorneys-in-fact and agents, with full power of substitution and resubstitution, for him and in his name, place, and stead, in any and all capacities, to sign any and all amendments (including post-effective amendments) to this registration statement and any registration statement (including any amendment thereto) for this offering that is to be effective upon filing pursuant to Rule 462(b) under the Securities Act of 1933 and to file the same, with all exhibits thereto, and all other documents in connection therewith, with the Securities and Exchange Commission, granting unto said attorneys-in-fact and agents full power and authority to do and perform each and every act and thing requisite and necessary to be done, as fully to all intents and purposes as he might or would do in person, hereby ratifying and confirming all that said attorneys-in-fact and agents or any of them of their or his substitute and substitutes, may lawfully do or cause to be done by virtue hereof.

Pursuant to the requirements of the Securities Act of 1933, this registration statement has been signed by the following persons in the capacities and on the dates indicated.

BLUEKNIGHT ENERGY PARTNERS G.P., L.L.C., as the general partner of BLUEKNIGHT ENERGY PARTNERS, L.P.

Signature	Title	Date
/s/ JAMES C. DYER, IV James C. Dyer, IV	Chief Executive Officer and Director (Principal Executive Officer)	June 24, 2011
/s/ ALEX G. STALLINGS Alex G. Stallings	Chief Financial Officer and Secretary (Principal Financial Officer)	June 24, 2011
/s/ JAMES R. GRIFFIN James R. Griffin	Chief Accounting Officer (Principal Accounting Officer)	June 24, 2011
/s/ DUKE R. LIGON Duke R. Ligon	Director	June 24, 2011
/s/ STEVEN M. BRADSHAW Steven M. Bradshaw	Director	June 24, 2011
/s/ JOHN A. SHAPIRO John A. Shapiro	Director	June 24, 2011
M.A. Loya	Director	
/s/ MICHAEL R. EISENSEN Michael R. Eisenenson	Director	June 24, 2011
/s/ JON M. BIOTTI	Director	June 24, 2011

Jon M. Biotti

Table of Contents**BKEP FINANCE CORPORATION**

Signature	Title	Date
/s/ JAMES C. DYER, IV James C. Dyer, IV	Chief Executive Officer (Principal Executive Officer)	June 24, 2011
/s/ ALEX G. STALLINGS Alex G. Stallings	Chief Financial Officer, Secretary and Director (Principal Financial Officer)	June 24, 2011
/s/ JAMES R. GRIFFIN James R. Griffin	Chief Accounting Officer (Principal Accounting Officer)	June 24, 2011
/s/ J. MICHAEL COCKRELL J. Michael Cockrell	Director	June 24, 2011

BKEP MANAGEMENT, INC.

Signature	Title	Date
/s/ JAMES C. DYER, IV James C. Dyer, IV	Chief Executive Officer (Principal Executive Officer)	June 24, 2011
/s/ ALEX G. STALLINGS Alex G. Stallings	Chief Financial Officer, Secretary and Director (Principal Financial Officer)	June 24, 2011
/s/ JAMES R. GRIFFIN James R. Griffin	Chief Accounting Officer (Principal Accounting Officer)	June 24, 2011
/s/ J. MICHAEL COCKRELL J. Michael Cockrell	Director	June 24, 2011

Table of Contents**BKEP OPERATING, L.L.C.**

Signature	Title	Date
/s/ JAMES C. DYER, IV James C. Dyer, IV	Chief Executive Officer (Principal Executive Officer)	June 24, 2011
/s/ ALEX G. STALLINGS Alex G. Stallings	Chief Financial Officer, Secretary and Director (Principal Financial Officer)	June 24, 2011
/s/ JAMES R. GRIFFIN James R. Griffin	Chief Accounting Officer (Principal Accounting Officer)	June 24, 2011
/s/ J. MICHAEL COCKRELL J. Michael Cockrell	Director	June 24, 2011

BKEP CRUDE, L.L.C.

Signature	Title	Date
/s/ JAMES C. DYER, IV James C. Dyer, IV	Chief Executive Officer (Principal Executive Officer)	June 24, 2011
/s/ ALEX G. STALLINGS Alex G. Stallings	Chief Financial Officer, Secretary and Director (Principal Financial Officer)	June 24, 2011
/s/ JAMES R. GRIFFIN James R. Griffin	Chief Accounting Officer (Principal Accounting Officer)	June 24, 2011
/s/ J. MICHAEL COCKRELL J. Michael Cockrell	Director	June 24, 2011

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BKEP PIPELINE, L.L.C.

Signature	Title	Date
/s/ JAMES C. DYER, IV James C. Dyer, IV	Chief Executive Officer (Principal Executive Officer)	June 24, 2011
/s/ ALEX G. STALLINGS Alex G. Stallings	Chief Financial Officer, Secretary and Director (Principal Financial Officer)	June 24, 2011
/s/ JAMES R. GRIFFIN James R. Griffin	Chief Accounting Officer (Principal Accounting Officer)	June 24, 2011
/s/ J. MICHAEL COCKRELL J. Michael Cockrell	Director	June 24, 2011

Table of Contents**BKEP MATERIALS, L.L.C.**

Signature	Title	Date
/s/ JAMES C. DYER, IV James C. Dyer, IV	Chief Executive Officer (Principal Executive Officer)	June 24, 2011
/s/ ALEX G. STALLINGS Alex G. Stallings	Chief Financial Officer, Secretary and Director (Principal Financial Officer)	June 24, 2011
/s/ JAMES R. GRIFFIN James R. Griffin	Chief Accounting Officer (Principal Accounting Officer)	June 24, 2011
/s/ J. MICHAEL COCKRELL J. Michael Cockrell	Director	June 24, 2011

BKEP ASPHALT, L.L.C.

Signature	Title	Date
/s/ JAMES C. DYER, IV James C. Dyer, IV	Chief Executive Officer (Principal Executive Officer)	June 24, 2011
/s/ ALEX G. STALLINGS Alex G. Stallings	Chief Financial Officer, Secretary and Director (Principal Financial Officer)	June 24, 2011
/s/ JAMES R. GRIFFIN James R. Griffin	Chief Accounting Officer (Principal Accounting Officer)	June 24, 2011
/s/ J. MICHAEL COCKRELL J. Michael Cockrell	Director	June 24, 2011

Table of Contents**BKEP FIELD SERVICES, L.L.C.**

Signature	Title	Date
/s/ JAMES C. DYER, IV James C. Dyer, IV	Chief Executive Officer (Principal Executive Officer)	June 24, 2011
/s/ ALEX G. STALLINGS Alex G. Stallings	Chief Financial Officer, Secretary and Director (Principal Financial Officer)	June 24, 2011
/s/ JAMES R. GRIFFIN James R. Griffin	Chief Accounting Officer (Principal Accounting Officer)	June 24, 2011
/s/ J. MICHAEL COCKRELL J. Michael Cockrell	Director	June 24, 2011

BKEP SUB, L.L.C.

Signature	Title	Date
/s/ JAMES C. DYER, IV James C. Dyer, IV	Chief Executive Officer (Principal Executive Officer)	June 24, 2011
/s/ ALEX G. STALLINGS Alex G. Stallings	Chief Financial Officer, Secretary and Director (Principal Financial Officer)	June 24, 2011
/s/ JAMES R. GRIFFIN James R. Griffin	Chief Accounting Officer (Principal Accounting Officer)	June 24, 2011
/s/ J. MICHAEL COCKRELL J. Michael Cockrell	Director	June 24, 2011

Table of Contents**BKEP SERVICES LLC**

Signature	Title	Date
/s/ JAMES C. DYER, IV James C. Dyer, IV	Chief Executive Officer (Principal Executive Officer)	June 24, 2011
/s/ ALEX G. STALLINGS Alex G. Stallings	Chief Financial Officer, Secretary and Director (Principal Financial Officer)	June 24, 2011
/s/ JAMES R. GRIFFIN James R. Griffin	Chief Accounting Officer (Principal Accounting Officer)	June 24, 2011
/s/ J. MICHAEL COCKRELL J. Michael Cockrell	Director	June 24, 2011

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INDEX TO EXHIBITS

Exhibit Number	Description
3.1	Amended and Restated Certificate of Limited Partnership of Blueknight Energy Partners, L.P. (the Registrant), dated November 19, 2009 but effective as of December 1, 2009 (filed as Exhibit 3.1 to the Registrant's Current Report on Form 8-K, filed November 24, 2009, and incorporated herein by reference).
3.2	Third Amended and Restated Agreement of Limited Partnership of the Registrant, dated October 25, 2010 (filed as Exhibit 3.1 to the Registrant's Current Report on Form 8-K, filed October 25, 2010, and incorporated herein by reference).
3.3	Amended and Restated Certificate of Formation of Blueknight Energy Partners G.P., L.L.C., dated November 19, 2009 but effective as of December 1, 2009 (filed as Exhibit 3.2 to the Registrant's Current Report on Form 8-K, filed November 24, 2009, and incorporated herein by reference).
3.4	Second Amended and Restated Limited Liability Company Agreement of Blueknight Energy Partners G.P., L.L.C., dated December 1, 2009 (filed as Exhibit 3.2 to the Registrant's Current Report on Form 8-K, filed December 7, 2009, and incorporated herein by reference).
3.5**	Certificate of Incorporation of BKEP Finance Corporation.
3.6**	Bylaws of BKEP Finance Corporation.
4.1	Specimen Unit Certificate (included in Exhibit 3.2).
4.2**	Form of Senior Indenture.
4.3**	Form of Subordinated Indenture.
5.1**	Opinion of Baker Botts L.L.P. as to the legality of the securities being registered.
8.1**	Opinion of Baker Botts L.L.P. relating to tax matters.
12.1**	Statement of Computation of Ratios of Earnings to Fixed Charges and Ratio of Earnings to Combined Fixed Charges and Preferred Units Dividends.
23.1**	Consent of PricewaterhouseCoopers LLP.
23.2**	Consent of Baker Botts L.L.P. (contained in Exhibits 5.1 and 8.1).
24.1**	Powers of Attorney (included on the signature pages to this registration statement).
25.1	Form T-1 Statement of Eligibility and Qualification under the Trust Indenture Act of 1939 of the Trustee under the Senior Indenture of the Registrant.
25.2	Form T-1 Statement of Eligibility and Qualification under the Trust Indenture Act of 1939 of the Trustee under the Subordinated Indenture of the Registrant.

* We will file as an exhibit to a Current Report on Form 8-K (i) any underwriting, remarketing or agency agreement relating to the securities offered hereby, (ii) the instruments setting forth the terms of any partnership securities, warrants, rights or debt securities, (iii) any additional required opinions of counsel with respect to legality of the securities offered hereby or (iv) any required opinion of our counsel as to certain tax matters relative to the securities offered hereby.

** Filed herewith.

To be filed in accordance with the requirements of Section 305(b)(2) of the Trust Indenture Act of 1939 and Rule 5b-3 thereunder.