

Edgar Filing: BP PLC - Form 6-K

BP PLC
Form 6-K
April 24, 2007

SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

Form 6-K

Report of Foreign Issuer

Pursuant to Rule 13a-16 or 15d-16 of
the Securities Exchange Act of 1934

for the period ended 24th April 2007

BP p.l.c.
(Translation of registrant's name into English)

1 ST JAMES'S SQUARE, LONDON, SW1Y 4PD, ENGLAND
(Address of principal executive offices)

Indicate by check mark whether the registrant files or will file annual reports under cover Form 20-F or Form 40-F.

Form 20-F |X| Form 40-F

Indicate by check mark whether the registrant by furnishing the information contained in this Form is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes No |X|

BP p.l.c.

Group Results

First Quarter 2007

London 24 April 2007

FOR IMMEDIATE RELEASE

Edgar Filing: BP PLC - Form 6-K

| | First Quarter 2007 | Fourth Quarter 2006 | First Quarter 2006 |
|----------------------------------|--------------------------|---------------------------|--------------------------|
| \$million | | | |
| Profit for the period* | 4,664 | 2,880 | 5,623 |
| Inventory holding (gains) losses | (303) | 1,015 | (358) |
| Replacement cost profit | 4,361 | 3,895 | 5,265 |
| - per ordinary share (pence) | 11.54 | 10.37 | 14.66 |
| - per ordinary share (cents) | 22.50 | 20.08 | 25.66 |
| - per ADS (dollars) | 1.35 | 1.21 | 1.54 |

- BP's first quarter replacement cost profit was \$4,361 million, compared with \$5,265 million a year ago, a decrease of 17%.
- The first quarter result included a net non-operating gain of \$363 million compared with a net non-operating charge of \$17 million in the first quarter of 2006.
- Net cash provided by operating activities for the quarter was \$8.0 billion compared with \$8.9 billion a year ago.
- The effective tax rate on replacement cost profit of continuing operations for the quarter was 35%; the rate was also 35% a year earlier.
- Net debt at the end of the quarter was \$21.8 billion. The ratio of net debt to net debt plus equity was 20% compared with 16% a year ago.
- Capital expenditure, excluding acquisitions, was \$3.7 billion for the quarter. Total capital expenditure and acquisitions was \$4.8 billion, which included \$1.1 billion in respect of the acquisition of Chevron's Netherlands manufacturing company. Capital expenditure excluding acquisitions is expected to be around \$18 billion for the year. Disposal proceeds were \$0.9 billion for the quarter.
- The quarterly dividend, to be paid in June, is 10.325 cents per share (\$0.6195 per ADS) compared with 9.375 cents per share a year ago, an increase of 10%. In sterling terms, the quarterly dividend is 5.151 pence per share, compared with 5.251 pence per share a year ago, a decrease of 2%. During the quarter, the company repurchased 238 million of its own shares for cancellation at a cost of \$2.5 billion.

* Profit attributable to BP shareholders.

The commentaries above and following are based on replacement cost profit and should be read in conjunction with the cautionary statement on page 9.

Analysis of Replacement Cost Profit and Reconciliation to Profit for the Period

Edgar Filing: BP PLC - Form 6-K

| | First Quarter 2007 | Fourth Quarter 2006 |
|---|--------------------------|---------------------------|
| \$ million | | |
| Exploration and Production | 6,043 | 5,063 |
| Refining and Marketing | 838 | 312 |
| Gas, Power and Renewables | 206 | 470 |
| Other businesses and corporate | (116) | (276) |
| Consolidation adjustment | 83 | (103) |
| RC profit before interest and tax | 7,054 | 5,466 |
| Finance costs and other finance expense | (171) | (149) |
| Taxation | (2,440) | (1,347) |
| Minority interest | (82) | (75) |
| RC profit from continuing operations attributable to BP shareholders(a) | 4,361 | 3,895 |
| Inventory holding gains (losses) for continuing operations | 303 | (1,015) |
| Profit for the period from continuing operations attributable to BP shareholders | 4,664 | 2,880 |
| Profit (loss) for the period from Innovene operations(b) | - | - |
| Profit for the period attributable to BP shareholders | 4,664 | 2,880 |
| RC profit from continuing operations attributable to BP shareholders | 4,361 | 3,895 |
| RC profit (loss) from Innovene operations | - | - |
| Replacement cost profit | 4,361 | 3,895 |

(a) Replacement cost profit reflects the current cost of supplies. The replacement cost profit for the period is arrived at by excluding from profit inventory holding gains and losses. BP uses this measure to assist investors to assess BP's performance from period to period. Replacement cost profit is not a recognized GAAP measure.

(b) See further detail in Note 3.

Results include Non-operating Items

Edgar Filing: BP PLC - Form 6-K

| | First Quarter 2007 | Fourth Quarter 2006 | Q |
|--------------------------------|--------------------------|---------------------------|---|
| ===== | | | |
| \$ million | | | |
| Exploration and Production | 748 | (177) | |
| Refining and Marketing | (229) | (53) | |
| Gas, Power and Renewables | 9 | 215 | |
| Other businesses and corporate | 34 | (188) | |
| | ----- | | |
| Taxation | 562 | (203) | |
| | (199) | 51 | |
| | ----- | | |
| Continuing operations | 363 | (152) | |
| | ----- | | |
| Innovene operations | - | - | |
| Taxation | - | - | |
| | ----- | | |
| Total for all operations | 363 | (152) | |
| | ===== | | |

An analysis of non-operating items by type is provided on page 19.

Per Share Amounts

| | First Quarter 2007 | Fourth Quarter 2006 | |
|---|--------------------------|---------------------------|---|
| ===== | | | |
| Results for the period (\$ million) | | | |
| Profit (a) | 4,664 | 2,880 | |
| Replacement cost profit | 4,361 | 3,895 | |
| | ----- | | |
| Shares in issue at period end (thousand) (b) | 19,290,540 | 19,510,496 | 2 |
| - ADS equivalent (thousand) (b) | 3,215,090 | 3,251,749 | |
| Average number of shares outstanding (thousand) (b) | 19,384,508 | 19,610,871 | 2 |
| - ADS equivalent (thousand) (b) | 3,230,751 | 3,268,479 | |
| Shares repurchased in the period (thousand) | 237,916 | 310,385 | |
| | ----- | | |
| Per ordinary share (cents) | | | |
| Profit for the period | 24.06 | 15.04 | |
| RC profit for the period | 22.50 | 20.08 | |
| | ----- | | |
| Per ADS (cents) | | | |
| Profit for the period | 144.36 | 90.24 | |
| RC profit for the period | 135.00 | 120.48 | |
| | ----- | | |

(a) Profit attributable to BP shareholders.

Edgar Filing: BP PLC - Form 6-K

(b) Excludes treasury shares.

Dividends

BP today announced a dividend of 10.325 cents per ordinary share to be paid in June. Holders of ordinary shares will receive 5.151 pence per share and holders of American Depository Receipts (ADRs) \$0.6195 per ADS. The dividend is payable on 4 June to shareholders on the register on 11 May. Participants in the Dividend Reinvestment Plan (DRIP) or the DRIP facility in the US Direct Access Plan will receive the dividend in the form of shares, also on 4 June.

| | First Quarter 2007 | Fourth Quarter 2006 |
|-----------------------------------|--------------------------|---------------------------|
| ===== | | |
| Dividends paid per ordinary share | | |
| cents | 10.325 | 9.825 |
| pence | 5.258 | 5.241 |
| Dividends per ADS (cents) | 61.95 | 58.95 |
| ===== | | |

Net Debt Ratio - Net Debt: Net Debt + Equity

| | First Quarter 2007 | Fourth Quarter 2006 |
|---------------------------|--------------------------|---------------------------|
| ===== | | |
| \$ million | | |
| Gross debt | 23,728 | 24,010 |
| Cash and cash equivalents | 1,956 | 2,590 |
| Net debt | 21,772 | 21,420 |
| ===== | | |
| Equity | 85,749 | 85,465 |
| Net debt ratio | 20% | 20% |
| ===== | | |

Exploration and Production

| | First | Fourth |
|--|-------|--------|
|--|-------|--------|

Edgar Filing: BP PLC - Form 6-K

| \$ million | Quarter 2007 | Quarter 2006 |
|---|-----------------|-----------------|
| Profit before interest and tax(a) | 6,054 | 5,057 |
| Inventory holding (gains) losses | (11) | 6 |
| Replacement cost profit before interest and tax | 6,043 | 5,063 |
| By region: | | |
| UK | 1,062 | 1,534 |
| Rest of Europe | 720 | 249 |
| US | 1,652 | 952 |
| Rest of World | 2,609 | 2,328 |
| | 6,043 | 5,063 |
| Results include: | | |
| Non-operating items | | |
| UK | 145 | 289 |
| Rest of Europe | 533 | (13) |
| US | (8) | (269) |
| Rest of World | 78 | (184) |
| | 748 | (177) |
| Exploration expense | | |
| UK | 20 | 6 |
| Rest of Europe | - | - |
| US | 77 | 324 |
| Rest of World | 59 | 78 |
| | 156 | 408 |
| Production (net of royalties) (b) | | |
| Liquids (mb/d) (net of royalties) (c) | | |
| UK | 236 | 239 |
| Rest of Europe | 59 | 57 |
| US | 526 | 533 |
| Rest of World | 1,625 | 1,587 |
| | 2,446 | 2,416 |
| Natural gas (mmcf/d) (net of royalties) | | |
| UK | 907 | 888 |
| Rest of Europe | 41 | 90 |
| US | 2,163 | 2,196 |
| Rest of World | 5,391 | 5,082 |
| | 8,502 | 8,256 |
| Total hydrocarbons (mboe/d) (d) | | |
| UK | 393 | 392 |
| Rest of Europe | 66 | 73 |
| US | 899 | 912 |
| Rest of World | 2,554 | 2,463 |
| | 3,912 | 3,840 |

Edgar Filing: BP PLC - Form 6-K

| | | |
|-----------------------------|-------|-------|
| Average realizations(e) | | |
| Total liquids (\$/bbl) | 53.43 | 54.13 |
| Natural gas (\$/mcf) | 4.86 | 4.38 |
| Total hydrocarbons (\$/boe) | 41.06 | 40.13 |

=====

- (a) Profit from continuing operations and includes profit after interest and tax of equity-accounted entities.
- (b) Includes BP's share of production of equity-accounted entities.
- (c) Crude oil and natural gas liquids.
- (d) Natural gas is converted to oil equivalent at 5.8 billion cubic feet = 1 million barrels.
- (e) Based on sales of consolidated subsidiaries only - this excludes equity-accounted entities.

Exploration and Production

The replacement cost profit before interest and tax for the first quarter was \$6,043 million, a decrease of 11% over the first quarter of 2006. This result was impacted by lower oil and gas realizations and lower reported volumes, reflecting the impact of the divestment activity in 2006. In addition, it included higher costs, reflecting the impacts of sector-specific inflation, increased integrity spend and higher depreciation charges. BP's share of income from TNK-BP was negatively affected by lower prices and the adverse effect of lagged tax reference prices.

The result included a net non-operating gain of \$748 million, with the most significant items being the gain on the sale of our assets in the Netherlands, which completed on 31 January, and fair value gains on embedded derivatives relating to North Sea gas contracts. The corresponding quarter in 2006 contained a net non-operating charge of \$386 million.

After adjusting for the impact of divestments, production was flat compared with the first quarter of 2006. Actual production was down 123 mboe/d. Full year production in 2007 is expected to be in the range of 3.8 to 3.9 mboe/d, in line with the guidance given with our fourth quarter results.

During the quarter, we had our first lifting from the Dalia field in Angola, with the field ramping up as planned, and the BTC pipeline celebrated the loading of its 100 millionth barrel at the Ceyhan terminal. In Angola, the Greater Plutonio FPSO has been successfully moored.

We continued our strong exploration track record in Angola with Miranda, our 13th successful well in Block 31, and made the Giza North gas discovery in Egypt.

Since the end of the quarter, we have divested our interest in the Entrada field in the deepwater Gulf of Mexico, and acquired an increased interest in the Badin

Edgar Filing: BP PLC - Form 6-K

field in Pakistan in exchange for our ownership interest in the West Texas Pipeline System.

Refining and Marketing

| | First Quarter 2007 | Fourth Quarter 2006 |
|--|--------------------------|---------------------------|
| | ===== | ===== |
| \$ million | | |
| Profit (loss) before interest and tax(a) | 1,129 | (706) |
| Inventory holding (gains) losses | (291) | 1,018 |
| | ----- | ----- |
| Replacement cost profit (loss) before interest and tax | 838 | 312 |
| | ===== | ===== |
| By region: | | |
| UK | (10) | 190 |
| Rest of Europe | 298 | 336 |
| US | 122 | (421) |
| Rest of World | 428 | 207 |
| | ----- | ----- |
| | 838 | 312 |
| | ===== | ===== |
| Results include: | | |
| Non-operating items | | |
| UK | (163) | 23 |
| Rest of Europe | (12) | (89) |
| US | (58) | 25 |
| Rest of World | 4 | (12) |
| | ----- | ----- |
| | (229) | (53) |
| | ===== | ===== |
| Refinery throughputs (mb/d) | | |
| UK | 148 | 188 |
| Rest of Europe | 640 | 660 |
| US | 1,152 | 1,052 |
| Rest of World | 292 | 294 |
| | ----- | ----- |
| Total throughput | 2,232 | 2,194 |
| | ===== | ===== |
| Refining availability (%) (b) | 81.6 | 81.6 |
| | ===== | ===== |
| Oil sales volumes (mb/d) | | |
| Refined products | | |
| UK | 335 | 354 |
| Rest of Europe | 1,246 | 1,368 |
| US | 1,564 | 1,541 |
| Rest of World | 624 | 601 |
| | ----- | ----- |
| Total marketing sales | 3,769 | 3,864 |
| Trading/supply sales | 2,026 | 1,920 |
| | ----- | ----- |
| Total refined product sales | 5,795 | 5,784 |
| Crude oil | 2,017 | 1,959 |
| | ----- | ----- |

Edgar Filing: BP PLC - Form 6-K

| | | |
|---|-------|-------|
| Total oil sales | 7,812 | 7,743 |
| ===== | | |
| Global Indicator Refining Margin (\$/bbl) (c) | | |
| NWE | 4.16 | 2.49 |
| USGC | 10.14 | 7.92 |
| Midwest | 7.62 | 5.42 |
| USWC | 22.21 | 14.59 |
| Singapore | 4.84 | 2.95 |
| BP Average | 9.45 | 6.30 |
| ===== | | |
| Chemicals production (kte) | | |
| UK | 256 | 159 |
| Rest of Europe | 748 | 797 |
| US | 1,076 | 976 |
| Rest of World | 1,520 | 1,357 |
| ----- | | |
| Total production | 3,600 | 3,289 |
| ===== | | |

- (a) Profit from continuing operations and includes profit after interest and tax of equity-accounted entities.
- (b) Refining availability is defined as the ratio of units which are available for processing, regardless of whether they are actually being used, to total capacity. Where there is planned maintenance, such capacity is not regarded as being available. During 2006, there was planned maintenance of a substantial part of the Texas City refinery.
- (c) The Global Indicator Refining Margin (GIM) is the average of regional indicator margins weighted for BP's crude refining capacity in each region. Each regional indicator margin is based on a single representative crude with product yields characteristic of the typical level of upgrading complexity. The regional indicator margins may not be representative of the margins achieved by BP in any period because of BP's particular refinery configurations and crude and product slate.

Refining and Marketing

The replacement cost profit before interest and tax for the first quarter was \$838 million compared with \$1,612 million for the same period last year. The quarter's result included a net non-operating charge of \$229 million, primarily in respect of asset impairments. This compares with a net non-operating gain of \$564 million for the same period last year.

Compared with the first quarter of 2006, our result benefited from a stronger operating environment for both refining and marketing. However, the benefit of higher refining throughput at Texas City during the quarter was more than offset by the impact of operational issues at a number of our other refineries, particularly in the US. In addition, the quarter's result reflects a significant IFRS fair value accounting charge, lower supply optimization benefits and greater integrity spend.

The refining throughputs for the quarter were 2,232 mb/d compared with 2,022 mb/d for the same quarter last year. The improvement in throughputs was mainly due to the partial resumption of operations at the Texas City refinery. Excluding

Edgar Filing: BP PLC - Form 6-K

the Texas City refinery, refining availability for the first quarter of 2007 was 94.6% compared with 96.0% in the first quarter of 2006. Marketing sales were 3,769 mb/d compared with 3,826 mb/d for the corresponding period in 2006, reflecting lower heating oil demand in Europe caused by relatively mild winter weather.

On 31 March 2007, BP completed its acquisition of Chevron's Netherlands manufacturing company, Texaco Raffinaderij Pernis B.V., for \$1.1 billion.

BP agreed to sell, subject to required regulatory approvals, its Coryton Refinery in Essex, UK, to Petroplus Holdings AG for consideration of \$1.4 billion, plus working capital. Furthermore, BP announced its intention to sell its ethyl acetate and vinyl acetate monomer manufacturing units at Saltend, near Hull, UK.

BP announced it had selected the University of California Berkeley, and its partners the University of Illinois at Urbana-Champaign and the Lawrence Berkeley National Laboratory, to join in the previously announced \$500 million research programme to explore how bioscience can be used to increase energy production and reduce the impact of energy consumption on the environment.

Late in the quarter, operational issues at the Whiting Refinery have reduced throughput to around 200,000 barrels per day, about half its capacity, and limited the crude slate to primarily sweet grades. This will continue until we complete the necessary repairs.

Gas, Power and Renewables

| | First Quarter 2007 | Fourth Quarter 2006 | Qu |
|---|--------------------------|---------------------------|----|
| | ===== | ===== | |
| Profit before interest and tax(a) | 206 | 468 | |
| Inventory holding (gains) losses | - | 2 | |
| | ----- | ----- | |
| Replacement cost profit before interest and tax | 206 | 470 | |
| | ===== | ===== | |
| By region: | | | |
| UK | 48 | 147 | |
| Rest of Europe | 7 | 143 | |
| US | 26 | 114 | |
| Rest of World | 125 | 66 | |
| | ----- | ----- | |
| | 206 | 470 | |
| | ===== | ===== | |
| Results include: | | | |
| Non-operating items | | | |
| UK | 7 | 56 | |
| Rest of Europe | - | 189 | |
| US | 1 | - | |
| Rest of World | 1 | (30) | |
| | ----- | ----- | |
| | 9 | 215 | |
| | ===== | ===== | |

Edgar Filing: BP PLC - Form 6-K

- (a) Profit from continuing operations and includes profit after interest and tax of equity-accounted entities.

The replacement cost profit before interest and tax for the first quarter was \$206 million compared with \$301 million a year ago. The non-operating gain for the first quarter comprises fair value gains on embedded derivatives of \$7 million and a net gain of \$2 million on the sale of assets. The corresponding quarter in 2006 included a fair value loss of \$55 million on embedded derivatives.

The first quarter's result was significantly lower than the same period in 2006, primarily due to a lower contribution from the marketing and trading business, partially offset by strong operating performance from the NGL's business, particularly in Canada, a positive impact in respect of non-operating items and a benefit due to the absence of last year's IFRS fair value accounting charge.

In March, BP Solar began construction of two mega cell plants, one at its European headquarters in Madrid, Spain and the second at its joint venture facility, Tata BP Solar, in Bangalore, India. Also, we expect to begin construction of a wind power generation project in India and five wind power generation projects in the US, located in California, Colorado, North Dakota and Texas, in 2007. These projects are expected to deliver a combined generation capacity of more than 500 megawatts. During the quarter, China's first LNG terminal at Guangdong (BP 30%) reached the milestone of receiving 1 million tonnes of LNG, which is supplied to power, industrial and residential customers in Southeast China.

Other Businesses and Corporate

| | First Quarter 2007 | Fourth Quarter 2006 | Qu |
|--|--------------------------|---------------------------|----|
| \$ million | | | |
| Profit (loss) before interest and tax(a) | (115) | (265) | |
| Inventory holding (gains) losses | (1) | (11) | |
| Replacement cost profit (loss) before interest and tax | (116) | (276) | |
| By region: | | | |
| UK | (46) | 280 | |
| Rest of Europe | 21 | (97) | |
| US | (114) | (319) | |
| Rest of World | 23 | (140) | |
| | (116) | (276) | |
| Results include: | | | |
| Non-operating items | | | |
| UK | - | 13 | |
| Rest of Europe | 28 | (2) | |

Edgar Filing: BP PLC - Form 6-K

| | | |
|---------------|-------|-------|
| US | 6 | (199) |
| Rest of World | - | - |
| | ----- | ----- |
| | 34 | (188) |
| | ===== | ===== |

- (a) Profit from continuing operations and includes profit after interest and tax of equity-accounted entities.

Other businesses and corporate comprises Finance, the group's aluminium asset, interest income and costs relating to corporate activities. The first quarter's result includes a net gain of \$34 million in respect of non-operating items.

Cautionary Statement: The foregoing discussion contains forward looking statements particularly those regarding capital expenditure, production and the construction of wind power generation projects and their expected combined generation capacity. By their nature, forward looking statements involve risk and uncertainty and actual results may differ from those expressed in such statements depending on a variety of factors including the following: the timing of bringing new fields on stream; industry product supply; demand and pricing; operational problems; general economic conditions; political stability and economic growth in relevant areas of the world; changes in laws and governmental regulations; exchange rate fluctuations; development and use of new technology; the success or otherwise of partnering; the actions of competitors; natural disasters and adverse weather conditions; changes in public expectations and other changes to business conditions; wars and acts of terrorism or sabotage; and other factors discussed in this Announcement. For more information you should refer to our Annual Report and Accounts 2006 and our 2006 Annual Report on Form 20-F filed with the US Securities and Exchange Commission.

Summarized Group Income Statement

| | First Quarter 2007 | Fourth Quarter 2006 | Q |
|--|--------------------------|---------------------------|---|
| | ----- | ----- | |
| \$ million | | | |
| Sales and other operating revenues (Note 4) | 61,307 | 61,946 | |
| Earnings from jointly controlled entities - after interest and tax | 333 | 284 | |
| Earnings from associates - after interest and tax | 163 | 125 | |
| Interest and other revenues | 233 | 177 | |
| | ----- | ----- | |
| Total revenues | 62,036 | 62,532 | |
| Gains on sale of businesses and fixed assets | 680 | 300 | |
| | ----- | ----- | |
| Total revenues and other income | 62,716 | 62,832 | |
| Purchases | 42,660 | 44,506 | |
| Production and manufacturing expenses | 5,752 | 6,425 | |
| Production and similar taxes (Note 5) | 747 | 632 | |
| Depreciation, depletion and amortization | 2,519 | 2,441 | |
| Impairment and losses on sale of businesses and fixed assets | 223 | 60 | |
| Exploration expense | 156 | 408 | |
| Distribution and administration expenses | 3,457 | 4,205 | |

Edgar Filing: BP PLC - Form 6-K

| | | |
|---|-------|-------|
| Fair value (gain) loss on embedded derivatives | (155) | (296) |
| <hr style="border-top: 1px dashed black;"/> | | |
| Profit before interest and taxation from continuing operations | 7,357 | 4,451 |
| Finance costs (Note 6) | 264 | 205 |
| Other finance income (Note 7) | (93) | (56) |
| <hr style="border-top: 1px dashed black;"/> | | |
| Profit before taxation from continuing operations | 7,186 | 4,302 |
| Taxation | 2,440 | 1,347 |
| <hr style="border-top: 1px dashed black;"/> | | |
| Profit from continuing operations | 4,746 | 2,955 |
| Profit (loss) from Innovene operations (Note 3) | - | - |
| <hr style="border-top: 1px dashed black;"/> | | |
| Profit for the period | 4,746 | 2,955 |
| <hr style="border-top: 1px dashed black;"/> | | |
| Attributable to: | | |
| BP shareholders | 4,664 | 2,880 |
| Minority interest | 82 | 75 |
| <hr style="border-top: 1px dashed black;"/> | | |
| | 4,746 | 2,955 |
| <hr style="border-top: 3px double black;"/> | | |
| Earnings per share - cents | | |
| Profit for the period attributable to BP shareholders | | |
| Basic | 24.06 | 15.04 |
| Diluted | 23.94 | 14.88 |
| Profit from continuing operations attributable to BP shareholders | | |
| Basic | 24.06 | 15.04 |
| Diluted | 23.94 | 14.88 |

Summarized Group Balance Sheet

| | 31 March 2007 | 31 D |
|---|---|------|
| | <hr style="border-top: 1px dashed black;"/> | |
| \$ million | | |
| Non-current assets | | |
| Property, plant and equipment | 92,307 | |
| Goodwill | 10,991 | |
| Intangible assets | 5,667 | |
| Investments in jointly controlled entities | 15,159 | |
| Investments in associates | 6,064 | |
| Other investments | 1,595 | |
| <hr style="border-top: 1px dashed black;"/> | | |
| Fixed assets | 131,783 | |
| Loans | 769 | |
| Other receivables | 931 | |
| Derivative financial instruments | 2,486 | |
| Prepayments and accrued income | 1,025 | |
| Defined benefit pension plan surplus | 6,950 | |
| <hr style="border-top: 1px dashed black;"/> | | |
| | 143,944 | |
| <hr style="border-top: 1px dashed black;"/> | | |
| Current assets | | |

Edgar Filing: BP PLC - Form 6-K

| | |
|--|---------|
| Loans | 175 |
| Inventories | 19,812 |
| Trade and other receivables | 38,819 |
| Derivative financial instruments | 7,550 |
| Prepayments and accrued income | 3,392 |
| Current tax receivable | 95 |
| Cash and cash equivalents | 1,956 |
| | ----- |
| | 71,799 |
| Assets classified as held for sale | 1,113 |
| | ----- |
| | 72,912 |
| | ----- |
| Total assets | 216,856 |
| | ===== |
| Current liabilities | |
| Trade and other payables | 43,681 |
| Derivative financial instruments | 7,508 |
| Accruals and deferred income | 5,467 |
| Finance debt | 11,597 |
| Current tax payable | 3,322 |
| Provisions | 1,934 |
| | ----- |
| | 73,509 |
| Liabilities directly associated with the assets classified as held for sale | - |
| | ----- |
| | 73,509 |
| | ----- |
| Non-current liabilities | |
| Other payables | 1,319 |
| Derivative financial instruments | 3,626 |
| Accruals and deferred income | 949 |
| Finance debt | 12,131 |
| Deferred tax liabilities | 18,593 |
| Provisions | 11,655 |
| Defined benefit pension plan and other post-retirement benefit plan deficits | 9,325 |
| | ----- |
| | 57,598 |
| | ----- |
| Total liabilities | 131,107 |
| | ----- |
| Net assets | 85,749 |
| | ===== |
| Equity | |
| BP shareholders' equity | 84,874 |
| Minority interest | 875 |
| | ----- |
| | 85,749 |
| | ===== |

Group Statement of Recognized Income and Expense

Edgar Filing: BP PLC - Form 6-K

| | First Quarter 2007 | Fourth Quarter 2006 | Q |
|---|--------------------------|---------------------------|---|
| ===== | | | |
| \$ million | | | |
| Currency translation differences | 174 | 1,032 | |
| Exchange gain on translation of foreign operations transferred to gain on sale of businesses and fixed assets | (19) | - | |
| Actuarial gain relating to pensions and other post-retirement benefits | - | 2,615 | |
| Available-for-sale investments marked to market | (109) | 264 | |
| Available-for-sale investments - recycled to the income statement | - | (269) | |
| Cash flow hedges marked to market | 28 | 141 | |
| Cash flow hedges - recycled to the income statement | (60) | (143) | |
| Cash flow hedges - recycled to the balance sheet | (7) | (11) | |
| Taxation | (77) | (814) | |
| ----- | | | |
| Net income (expense) recognized directly in equity | (70) | 2,815 | |
| Profit for the period | 4,746 | 2,955 | |
| ----- | | | |
| Total recognized income and expense for the period | 4,676 | 5,770 | |
| ===== | | | |
| Attributable to: | | | |
| BP shareholders | 4,578 | 5,646 | |
| Minority interest | 98 | 124 | |
| ----- | | | |
| | 4,676 | 5,770 | |
| ===== | | | |

Movement in BP Shareholders' Equity

\$ million

Movement in BP shareholders' equity
 At 31 December 2006
 Profit for the period
 Distribution to shareholders
 Currency translation differences (net of tax)
 Exchange gain on translation of foreign operations transferred to gain on sale (net of tax)
 Share-based payments (net of tax)
 Repurchase of ordinary share capital
 Available-for-sale investments (net of tax)
 Cash flow hedges (net of tax)

At 31 March 2007

Edgar Filing: BP PLC - Form 6-K

Summarized Group Cash Flow Statement

| | First Quarter 2007 | Fourth Quarter 2006 | Q |
|--|--------------------------|---------------------------|---|
| ----- | | | |
| \$ million | | | |
| Operating activities | | | |
| Profit before taxation from continuing operations | 7,186 | 4,302 | |
| Adjustments to reconcile profits before tax to net cash provided by operating activities | | | |
| Exploration expenditure written off | 55 | 265 | |
| Depreciation, depletion and amortization | 2,519 | 2,441 | |
| Impairment and (gain) loss on sale of businesses and fixed assets | (457) | (240) | |
| Earnings from jointly controlled entities and associates | (496) | (409) | |
| Dividends received from jointly controlled entities and associates | 229 | 809 | |
| Working capital and other movements | (1,058) | (2,198) | |
| Net cash provided by operating activities(a) | 7,978 | 4,970 | |
| Investing activities | | | |
| Capital expenditure | (3,645) | (4,473) | |
| Acquisitions, net of cash acquired | (1,087) | (127) | |
| Investment in jointly controlled entities | (9) | (11) | |
| Investment in associates | (44) | (103) | |
| Proceeds from disposal of fixed assets | 310 | 918 | |
| Proceeds from disposal of businesses, net of cash disposed | 608 | (100) | |
| Proceeds from loan repayments | 45 | 26 | |
| Net cash used in investing activities | (3,822) | (3,870) | |
| Financing activities | | | |
| Net repurchase of shares | (2,402) | (3,449) | |
| Proceeds from long-term financing | 1,358 | 2,215 | |
| Repayments of long-term financing | (1,134) | (1,874) | |
| Net increase (decrease) in short-term debt | (558) | 3,348 | |
| Dividends paid - BP shareholders | (2,001) | (1,927) | |
| - Minority interest | (64) | (72) | |
| Net cash used in financing activities | (4,801) | (1,759) | |
| Currency translation differences relating to cash and cash equivalents | 11 | 50 | |
| Increase (decrease) in cash and cash equivalents | (634) | (609) | |
| Cash and cash equivalents at beginning of period | 2,590 | 3,199 | |
| Cash and cash equivalents at end of period | 1,956 | 2,590 | |
| ===== | | | |

(a) Operating cash flow is calculated from the starting point of profit before

Edgar Filing: BP PLC - Form 6-K

taxation which includes inventory holding gains and losses. Operating cash flow also reflects working capital movements including inventories, trade and other receivables and trade and other payables. The carrying value of these working capital items will change for various reasons, including movements in oil, gas and products prices.

Summarized Group Cash Flow Statement

| | First Quarter 2007 | Fourth Quarter 2006 |
|---|--------------------------|---------------------------|
| ===== | | |
| \$ million | | |
| Working capital and other movements | | |
| Interest receivable | (95) | (80) |
| Interest received | 85 | 89 |
| Finance costs | 264 | 205 |
| Interest paid | (333) | (314) |
| Other finance income | (93) | (56) |
| Share-based payments | 75 | 77 |
| Net operating charge for pensions and other post-retirement benefits, less contributions | (87) | (128) |
| Net charge for provisions, less payments | (157) | 446 |
| (Increase) decrease in inventories | (648) | 861 |
| (Increase) decrease in other current and non-current assets | 3,139 | 2,869 |
| Increase (decrease) in other current and non-current liabilities | (2,000) | (2,476) |
| Income taxes paid | (1,208) | (3,691) |
| | ----- | ----- |
| | (1,058) | (2,198) |
| | ===== | |

Capital Expenditure and Acquisitions

| | First Quarter 2007 | Fourth Quarter 2006 |
|----------------------------|--------------------------|---------------------------|
| ===== | | |
| \$ million | | |
| By business | | |
| Exploration and Production | | |
| UK | 221 | 309 |
| Rest of Europe | 87 | 49 |
| US | 1,050 | 1,234 |
| Rest of World | 1,638 | 1,905 |
| | ----- | |

Edgar Filing: BP PLC - Form 6-K

| | | |
|-------------------------------------|-------|-------|
| | 2,996 | 3,497 |
| ----- | | |
| Refining and Marketing | | |
| UK | 73 | 217 |
| Rest of Europe(a) | 1,210 | 395 |
| US | 269 | 540 |
| Rest of World | 80 | 334 |
| | 1,632 | 1,486 |
| ----- | | |
| Gas, Power and Renewables | | |
| UK | 7 | 43 |
| Rest of Europe(a) | 7 | 18 |
| US | 36 | 268 |
| Rest of World | 13 | 35 |
| | 63 | 364 |
| ----- | | |
| Other businesses and corporate | | |
| UK | 35 | 66 |
| Rest of Europe | 2 | - |
| US | 32 | 21 |
| Rest of World | - | 3 |
| | 69 | 90 |
| ----- | | |
| | 4,760 | 5,437 |
| ===== | | |
| By geographical area | | |
| UK | 336 | 635 |
| Rest of Europe | 1,306 | 462 |
| US | 1,387 | 2,063 |
| Rest of World | 1,731 | 2,277 |
| | 4,760 | 5,437 |
| ===== | | |
| Included above: | | |
| Acquisitions and asset exchanges(a) | 1,113 | 205 |
| ===== | | |

(a) First quarter 2007 includes \$1,108 million for the acquisition of Chevron's Netherlands manufacturing company.

| | | |
|--|------|------|
| Exchange rates | | |
| US dollar/sterling average rate for the period | 1.95 | 1.91 |
| US dollar/sterling period-end rate | 1.96 | 1.96 |
| US dollar/euro average rate for the period | 1.31 | 1.29 |
| US dollar/euro period-end rate | 1.33 | 1.31 |
| ----- | | |

Analysis of Profit Before Interest and Tax

Edgar Filing: BP PLC - Form 6-K

| | First Quarter 2007 | Fourth Quarter 2006 | Q |
|---------------------------------|--------------------------|---------------------------|---|
| | ===== | | |
| \$ million | | | |
| By business | | | |
| Exploration and Production | | | |
| UK | 1,062 | 1,534 | |
| Rest of Europe | 720 | 249 | |
| US | 1,663 | 948 | |
| Rest of World | 2,609 | 2,326 | |
| | ----- | ----- | |
| | 6,054 | 5,057 | |
| Refining and Marketing | | | |
| UK | (64) | 28 | |
| Rest of Europe | 481 | 261 | |
| US | 289 | (951) | |
| Rest of World | 423 | (44) | |
| | ----- | ----- | |
| | 1,129 | (706) | |
| Gas, Power and Renewables | | | |
| UK | 48 | 147 | |
| Rest of Europe | 7 | 144 | |
| US | 24 | 116 | |
| Rest of World | 127 | 61 | |
| | ----- | ----- | |
| | 206 | 468 | |
| Other businesses and corporate | | | |
| UK | (46) | 280 | |
| Rest of Europe | 21 | (98) | |
| US | (113) | (307) | |
| Rest of World | 23 | (140) | |
| | ----- | ----- | |
| | (115) | (265) | |
| | ----- | ----- | |
| | 7,274 | 4,554 | |
| Consolidation adjustment | 83 | (103) | |
| | ----- | ----- | |
| Total for continuing operations | 7,357 | 4,451 | |
| Innovene operations | | | |
| UK | - | (40) | |
| Rest of Europe | - | 25 | |
| US | - | 15 | |
| Rest of World | - | - | |
| | ----- | ----- | |
| Total for Innovene operations | - | - | |
| | ----- | ----- | |
| Total for period | 7,357 | 4,451 | |
| By geographical area | | | |
| UK | 998 | 1,988 | |
| Rest of Europe | 1,245 | 533 | |
| US | 1,932 | (289) | |
| Rest of World | 3,182 | 2,219 | |
| | ----- | ----- | |

Edgar Filing: BP PLC - Form 6-K

| | | |
|---------------------------------|-------|-------|
| Total for continuing operations | 7,357 | 4,451 |
|---------------------------------|-------|-------|

Analysis of Replacement Cost Profit
Before Interest and Tax

| | First Quarter 2007 | Fourth Quarter 2006 |
|---------------------------------|--------------------------|---------------------------|
| \$ million | | |
| By business | | |
| Exploration and Production | | |
| UK | 1,062 | 1,534 |
| Rest of Europe | 720 | 249 |
| US | 1,652 | 952 |
| Rest of World | 2,609 | 2,328 |
| | 6,043 | 5,063 |
| Refining and Marketing | | |
| UK | (10) | 190 |
| Rest of Europe | 298 | 336 |
| US | 122 | (421) |
| Rest of World | 428 | 207 |
| | 838 | 312 |
| Gas, Power and Renewables | | |
| UK | 48 | 147 |
| Rest of Europe | 7 | 143 |
| US | 26 | 114 |
| Rest of World | 125 | 66 |
| | 206 | 470 |
| Other businesses and corporate | | |
| UK | (46) | 280 |
| Rest of Europe | 21 | (97) |
| US | (114) | (319) |
| Rest of World | 23 | (140) |
| | (116) | (276) |
| Consolidation adjustment | 83 | (103) |
| Total for continuing operations | 7,054 | 5,466 |
| Innovene operations | | |
| UK | - | (40) |
| Rest of Europe | - | 25 |
| US | - | 15 |
| Rest of World | - | - |

Edgar Filing: BP PLC - Form 6-K

| | | |
|---------------------------------|-------|-------|
| Total for Innovene operations | - | - |
| Total for period | 7,054 | 5,466 |
| By geographical area | | |
| UK | 1,052 | 2,150 |
| Rest of Europe | 1,061 | 609 |
| US | 1,756 | 230 |
| Rest of World | 3,185 | 2,477 |
| Total for continuing operations | 7,054 | 5,466 |

Analysis of Non-operating Items

| | First Quarter 2007 | Fourth Quarter 2006 | Qu |
|---|--------------------------|---------------------------|----|
| \$ million | | | |
| By business | | | |
| Exploration and Production | | | |
| Impairment and gain (loss) on sale of businesses and fixed assets | 603 | 16 | |
| Environmental and other provisions | - | - | |
| Restructuring, integration and rationalization costs | - | - | |
| Fair value gain (loss) on embedded derivatives | 145 | 240 | |
| Other | - | (433) | |
| | 748 | (177) | |
| Refining and Marketing | | | |
| Impairment and gain (loss) on sale of businesses and fixed assets | (179) | 51 | |
| Environmental and other provisions | - | - | |
| Restructuring, integration and rationalization costs | - | - | |
| Fair value gain (loss) on embedded derivatives | - | - | |
| Other | (50) | (104) | |
| | (229) | (53) | |
| Gas, Power and Renewables | | | |
| Impairment and gain (loss) on sale of businesses and fixed assets | 2 | 159 | |
| Environmental and other provisions | - | - | |
| Restructuring, integration and rationalization costs | - | - | |
| Fair value gain (loss) on embedded derivatives | 7 | 56 | |
| Other | - | - | |
| | 9 | 215 | |
| Other businesses and corporate | | | |
| Impairment and gain (loss) on sale of businesses and fixed assets | 31 | 14 | |
| Environmental and other provisions | - | (2) | |
| Restructuring, integration and rationalization costs | - | - | |
| Fair value gain (loss) on embedded derivatives | 3 | - | |

Edgar Filing: BP PLC - Form 6-K

| | | |
|--|-------|-------|
| Other | - | (200) |
| | 34 | (188) |
| Total before taxation for continuing operations | 562 | (203) |
| Taxation credit (charge) | (199) | 51 |
| Total after taxation for continuing operations | 363 | (152) |
| Innovene operations | | |
| Total before taxation for Innovene operations(a) | - | - |
| Taxation credit (charge) | - | - |
| Total after taxation for Innovene operations | - | - |
| Total after taxation for period | 363 | (152) |

(a) Loss on remeasurement to fair value in the first quarter of 2006.

Realizations and Marker Prices

| | First Quarter 2007 | Fourth Quarter 2006 |
|------------------------------------|--------------------------|---------------------------|
| Average realizations(a) | | |
| Liquids (\$/bbl) (b) | | |
| UK | 55.42 | 56.18 |
| US | 51.62 | 52.11 |
| Rest of World | 54.09 | 54.63 |
| BP Average | 53.43 | 54.13 |
| Natural gas (\$/mcf) | | |
| UK | 7.28 | 5.61 |
| US | 5.76 | 5.03 |
| Rest of World | 3.90 | 3.70 |
| BP Average | 4.86 | 4.38 |
| Average oil marker prices (\$/bbl) | | |
| Brent | 57.76 | 59.60 |
| West Texas Intermediate | 58.05 | 59.90 |
| Alaska North Slope US West Coast | 55.78 | 55.47 |
| Urals (NWE- cif) | 54.36 | 56.06 |
| Urals (Med- cif) | 54.26 | 56.48 |
| Russian domestic oil | 27.33 | 26.33 |
| Average natural gas marker prices | | |

Edgar Filing: BP PLC - Form 6-K

| | | |
|---|-------|-------|
| Henry Hub gas price (\$/mmbtu) (c) | 6.77 | 6.56 |
| UK Gas - National Balancing Point (p/therm) | 22.33 | 29.92 |
| | ===== | |

- (a) Based on sales of consolidated subsidiaries only - this excludes equity-accounted entities.
- (b) Crude oil and natural gas liquids.
- (c) Henry Hub First of the Month Index.

Notes

1. Basis of preparation

BP prepares its Annual Report and Accounts on the basis of International Financial Reporting Standards (IFRS) as adopted for use by the European Union. The financial information presented herein has been prepared in accordance with the accounting policies expected to be used in preparing the Annual Report and Accounts 2007, which do not differ significantly from those used for the Annual Report and Accounts 2006.

2. Changes to comparatives

In 2005 the basis of accounting for over-the-counter forward sale and purchase contracts for oil, natural gas, NGLs and power was changed. Certain transactions are now reported on a net basis in sales and other operating revenues, whereas previously they had been reported gross in sales and purchases. This change, while reducing sales and other operating revenues and purchases, had no impact on reported profit, profit per ordinary share, cash flow or the balance sheet.

During 2006, as part of a continuous process to review how individual contracts are accounted for, certain other minor adjustments were identified that should have been reflected in the restatement from gross to net presentation. Though these adjustments are not significant to the group income statement, the amendment has been made to bring the comparatives onto a consistent basis. The comparative figures have been amended to reflect these items as set out below.

| | Amended | Reported |
|--------------------------|---------|--------------------------|
| | ----- | |
| First Quarter 2006 | | First Quarter 2006 |
| | ----- | |

Edgar Filing: BP PLC - Form 6-K

| | | |
|------------------------------------|--------|--------|
| \$ million | | |
| Sales and other operating revenues | | |
| Exploration and Production | 13,918 | 13,918 |
| Refining and Marketing | 54,537 | 56,605 |
| Gas, Power and Renewables | 6,553 | 8,279 |
| Other businesses and corporate | 206 | 206 |
| | ----- | ----- |
| | 75,214 | 79,008 |
| Less: sales between businesses | 11,926 | 11,926 |
| | ----- | ----- |
| Total third party sales | 63,288 | 67,082 |
| | ===== | ===== |
| Purchases | 43,819 | 47,613 |
| | ===== | ===== |

3. Sale of Olefins and Derivatives business

The sale of Innovene, BP's olefins, derivatives and refining group, to INEOS, was completed on 16 December 2005. First quarter 2006 included a loss of \$103 million related to post-closing adjustments.

| | First Quarter 2007 | Fourth Quarter 2006 | Qu |
|--|--------------------------|---------------------------|----|
| \$ million | | | |
| Loss recognized on the remeasurement to fair value | - | - | |
| Taxation | - | - | |
| | ----- | ----- | |
| Profit (loss) from Innovene operations | - | - | |
| | ===== | ===== | |
| Earnings (loss) per share from Innovene operations - | | | |
| cents | | | |
| Basic | - | - | |
| Diluted | - | - | |
| | ===== | ===== | |

Notes

4. Sales and other operating revenues

| First Quarter | Fourth Quarter | Qu |
|------------------|-------------------|----|
|------------------|-------------------|----|

Edgar Filing: BP PLC - Form 6-K

| | 2007 | 2006 | |
|--------------------------------|--------|--------|---|
| ===== | | | |
| \$ million | | | |
| By business | | | |
| Exploration and Production | 12,219 | 12,255 | 1 |
| Refining and Marketing | 53,119 | 53,776 | 5 |
| Gas, Power and Renewables | 5,613 | 5,224 | |
| Other businesses and corporate | 206 | 339 | |
| | ----- | | |
| | 71,157 | 71,594 | 7 |
| Less: sales between businesses | 9,850 | 9,648 | 1 |
| | ----- | | |
| Total third party sales | 61,307 | 61,946 | 6 |
| ===== | | | |
| By geographical area | | | |
| UK | 24,055 | 23,676 | 2 |
| Rest of Europe | 16,588 | 18,576 | 1 |
| US | 23,034 | 23,368 | 2 |
| Rest of World | 16,844 | 16,768 | 1 |
| | ----- | | |
| | 80,521 | 82,388 | 8 |
| Less: sales between areas | 19,214 | 20,442 | 2 |
| | ----- | | |
| Total third party sales | 61,307 | 61,946 | 6 |
| ===== | | | |

5. Profit before interest and taxation is after charging:

| | First Quarter 2007 | Fourth Quarter 2006 | |
|------------------------------|--------------------------|---------------------------|--|
| ===== | | | |
| \$ million | | | |
| Production and similar taxes | | | |
| UK | 67 | (143) | |
| Overseas | 680 | 775 | |
| | ----- | | |
| | 747 | 632 | |
| ===== | | | |

6. Finance costs

| | First Quarter 2007 | Fourth Quarter 2006 | |
|------------------|--------------------------|---------------------------|--|
| ===== | | | |
| \$ million | | | |
| Interest payable | | | |
| Capitalized | 347 | 290 | |
| | (83) | (85) | |
| | ----- | | |
| | 264 | 205 | |
| ===== | | | |

Edgar Filing: BP PLC - Form 6-K

Notes

7. Other finance income

| | First Quarter 2007 | Fourth Quarter 2006 | Qu |
|--|--------------------------|---------------------------|----|
| | ===== | | |
| \$ million | | | |
| Interest on pension and other post-retirement benefit plan liabilities | 538 | 496 | |
| Expected return on pension and other post-retirement benefit plan assets | (698) | (619) | |
| | ----- | | |
| Interest net of expected return on plan assets | (160) | (123) | |
| Unwinding of discount on provisions | 67 | 67 | |
| Unwinding of discount on deferred consideration for acquisition of investment in TNK-BP | - | - | |
| | ----- | | |
| | (93) | (56) | |
| | ===== | | |

8. Analysis of changes in net debt

| | First Quarter 2007 | Fourth Quarter 2006 | Qu |
|---|--------------------------|---------------------------|----|
| | ===== | | |
| \$ million | | | |
| Opening balance | | | |
| Finance debt | 24,010 | 19,973 | 1 |
| Less: Cash and cash equivalents | 2,590 | 3,199 | |
| | ----- | | |
| Opening net debt | 21,420 | 16,774 | 1 |
| | ----- | | |
| Closing balance | | | |
| Finance debt | 23,728 | 24,010 | 1 |
| Less: Cash and cash equivalents | 1,956 | 2,590 | |
| | ----- | | |
| Closing net debt | 21,772 | 21,420 | 1 |
| | ----- | | |
| Decrease (increase) in net debt | (352) | (4,646) | |
| | ===== | | |
| Movement in cash and cash equivalents (excluding exchange adjustments) | (645) | (659) | |
| Net cash outflow (inflow) from financing (excluding share capital) | 334 | (3,689) | |
| Fair value hedge adjustment | (30) | (208) | |
| Debt acquired | - | (13) | |
| Other movements | (11) | (57) | |
| | ----- | | |
| Movement in net debt before exchange effects | (352) | (4,626) | |

Edgar Filing: BP PLC - Form 6-K

| | | |
|---------------------------------|-------|---------|
| Exchange adjustments | - | (20) |
| Decrease (increase) in net debt | (352) | (4,646) |

Notes

9. TNK-BP Operational and Financial Information

| | First Quarter 2007 | Fourth Quarter 2006 | Qu |
|---|--------------------------|---------------------------|----|
| Production (Net of royalties) (BP share) | | | |
| Crude oil (mb/d) | 832 | 837 | |
| Natural gas (mmcf/d) | 566 | 602 | |
| Total hydrocarbons (mboe/d) (a) | 930 | 941 | |
| \$ million | | | |
| Income statement (BP share) | | | |
| Profit before interest and tax | 356 | 359 | |
| Interest expense ... | (61) | (52) | |
| Taxation | (103) | (118) | |
| Minority interest | (30) | (6) | |
| Net Income | 162 | 183 | |
| Excludes unwinding of discount on deferred consideration | - | - | |
| Cash Flow | | | |
| Dividends received(b) | - | 500 | |
| Balance Sheet | 31 March 2007 | 31 December 2006 | |
| Investments in jointly controlled entities | 8,381 | 8,353 | |

(a) Natural gas is converted to oil equivalent at 5.8 billion cubic feet = 1 million barrels.

(b) First quarter 2006 includes \$771 million declared in fourth quarter 2005.

Edgar Filing: BP PLC - Form 6-K

10. Second quarter results

BP's second quarter results will be announced on 24 July 2007.

11. Statutory accounts

The financial information shown in this publication is unaudited and does not constitute statutory financial statements. The 2006 BP Annual Report and Accounts have been filed with the Registrar of Companies; the report of the auditors on those accounts was unqualified and did not contain a statement under section 237(2) or section 237(3) of the Companies Act 1985.

Contacts

| | | |
|--------------------|---------------------|-----------------|
| | London | United States |
| Press Office | Roddy Kennedy | Ronnie Chappell |
| | +44 (0)20 7496 4624 | +1 281 366 5174 |
| Investor Relations | Fergus MacLeod | Rachael MacLean |
| | +44 (0)20 7496 4717 | +1 212 451 8072 |

<http://www.bp.com/investors>

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

BP p.l.c.
(Registrant)

Dated: 24th April 2007

/s/ D. J. PEARL
.....
D. J. PEARL

