ENERGY CO OF MINAS GERAIS
Form 6-K
December 18, 2012
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FORM 6-K

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

REPORT OF FOREIGN PRIVATE ISSUER
PURSUANT TO RULE 13a-16 OR 15d-16 OF
THE SECURITIES EXCHANGE ACT OF 1934

For the month of December 2012

Commission File Number 1-15224

Energy Company of Minas Gerais

(Translation of Registrant s Name Into English)

Avenida Barbacena, 1200

30190-131 Belo Horizonte, Minas Gerais, Brazil

(Address of Principal Executive Offices)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

Form 20-F x Form 40-F o

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1): o

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7): o

Indicate by check mark whether by furnishing the information contained in this Form, the registrant is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes o No x

If Yes is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): N/A

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SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

By:	/s/ Luiz Fernando Rolla	
	Name:	Luiz Fernando Rolla
	Title:	Chief Officer for Finance and Investor Relations

Date: December 18, 2012

1. Notice to Stockholders Dividend Payment, December 13, 2012

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

LISTED COMPANY

CNPJ 17.155.730/0001-64

NOTICE TO STOCKHOLDERS

Second dividend payment for 2011

We hereby advise stockholders that **Cemig** will make payment of the second part of the stockholder remuneration for the business year of 2011 on **December 26, 2012.** This payment, of R$ 647,020,000, equivalent to R$ 0,948538419 per share, is 50% of the amount decided by the Ordinary and Extraordinary General Meetings of Stockholders held concurrently on April 27, 2012.

The stockholders entitled to this payment are those whose names were on the Company s Nominal Share Registry on April 27, 2012.

Stockholders whose bank details are up-to-date with the Custodian Bank for Cemig s nominal shares (Banco Bradesco S.A.) will have their credits posted automatically on the day of payment, on which occasion they will receive the advice of the corresponding credit. In the event of not receiving the notice of credit, the stockholder should visit a branch of Banco Bradesco S.A. to update his/her registry details. Proceeds from shares deposited in custody at CBLC (*Companhia Brasileira de Liquidação e Custódia* the Brazilian Settlement and Custody Company) will be credited to that entity, and the Depository Brokers will be responsible for passing the amounts through to stockholders.

Belo Horizonte, December 13, 2012

Luiz Fernando Rolla

Chief Finance and Investor Relations Officer

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

This text is a translation, provided for information only. The original text in Portuguese is the legally valid version.

2. Market Announcement: Decisions on renewals of concessions, December 4, 2012

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

LISTED COMPANY

CNPJ 17155.730/0001-64

NIRE: 31300040127

MARKET ANNOUNCEMENT

Cemig Board decisions on renewals of concessions

Cemig (*Companhia Energética de Minas Gerais*), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, hereby informs the public, the Brazilian Securities Commission (CVM), the São Paulo Stock, Commodities and Futures Exchange (BM&FBovespa) and the market in general in accordance with CVM Instruction 358 of January 3, 2002, as amended as follows:

By decision of its Board of Directors, Cemig has **decided to sign a contract** with the Mining and Energy Ministry for **renewal, for 30 years, of the concession for operation and maintenance of the transmission assets** of its subsidiary Cemig Geração e Transmissão S.A.

The Board also decided **not to renew the concessions of 18** of the Company s **hydroelectric plants**, the concession contracts of which expire in the coming years.

Cemig will call an Extraordinary General Meeting of Stockholders to submit the decision taken by the Board to the approval of the stockholders.

These decisions reflect the Company s commitment to its stockholders, employees and other stakeholders to maintain the Company s sustainability and growth.

Belo Horizonte, December 4, 2012,

Luiz Fernando Rolla

Chief Finance and Investor Relations Officer

Av. Barbacena 1200 Santo Agostinho 30190-131 Belo Horizonte, MG Brazil Tel.: +55 31 3506-5024 Fax +55 31 3506-5025

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3. Earnings Release - Third Quarter 2012

Your invitation Cemig

Third Quarter 2012 Results

Cemig

(BM&FBOVESRA: CMIG3, CMIG4; NYSE: CIG, CIG.C; Latibex: XCMIG)

announces its

TIMETABLE for publication of 3Q 2012 Results:

1 Publication

November 14, 2012 (Wednesday)
(after close of market in São Paulo and New York)
The information will be available on our website: **http://ri.cemig.com.br**

2 Video webcast and Conference call

November 19, 2012 (Monday), at **3:00 p.m. (Brasília time)**

Transmission of the results with simultaneous translation into English

by **video webcast** at:
http://ri.cemig.com.br

or

by **conference call** at:

+ 55 (11) 4688-6341

Password: **CEMIG**

3 Video Webcast Playback: Site: **http://ri.cemig.com.br**

Available far 90 days Click on the banner and download

4 Conference call playback: Phone: (+ 55 11) 4688-6312

Available Nov 19-25, 2012 Passwords: **1177583# (Portuguese)**
4544867# (English)

For any questions please call +55 31 3506-5024. Thank you.

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Disclaimer

Certain statements and estimates in this material may represent expectations about future events or results, which are subject to risks and uncertainties that may be known or unknown. There is no guarantee that the events or results will take place as referred to in these expectations.

These expectations are based on the present assumptions and analyses from the point of view of our management, in accordance with their experience and other factors such as the macroeconomic environment, market conditions in the electricity sector, and expected future results, many of which are not under Cemig s control.

Important factors that could lead to significant differences between actual results and the projections about future events or results include Cemig s business strategy, Brazilian and international economic conditions, technology, Cemig s financial strategy, changes in the electricity sector, hydrological conditions, conditions in the financial and energy markets, uncertainty on our results from future operations, plans and objectives, and other factors. Because of these and other factors, Cemig s results may differ significantly from those indicated in or implied by such statements.

The information and opinions herein should not be understood as a recommendation to potential investors, and no investment decision should be based on the veracity, currentness or completeness of this information or these opinions. None of Cemig s professionals nor any of their related parties or representatives shall have any liability for any losses that may result from use of the content of this material.

To evaluate the risks and uncertainties as they relate to Cemig, and to obtain additional information about factors that could originate different results from those estimated by Cemig, please consult the section on *Risk Factors* included in the *Reference Form* filed with the Brazilian Securities Commission (CVM) and in the 20-F form filed with the U.S. Securities and Exchange Commission (SEC).

(Figures are in R$ 000, except where otherwise indicated)

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From the CEO and CFO

Cemig s CEO, Mr. Djalma Bastos de Morais, comments:

Cemig s 3Q12 results are in line with the guidelines laid down in our Long-term Strategic Plan. Maintaining its growth strategy, Cemig ensures its leadership position in consolidation of the Brazilian electricity sector. As part of this context, the company s recent decisions aim to ensure funding for continuity of the Company s policy of investments, including those associated with opportunities for new projects and acquisitions contributing to the development of Brazil s electricity sector and the provision of service to our consumers with quality and efficiency.

Cemig s CFO, Mr. Luiz Fernando Rolla, says:

In third quarter 2012 Cemig earned Ebitda of R$ 1.8 billion, showing its strong capacity to generate operational cash flow through its diversified portfolio of businesses and its high levels of operational efficiency. Our resulting net profit in the period is R$ 937 million, 43% more than in the same period of 2011. Our solid balance sheet, also reflected by our cash position of R$ 4.7 billion, supports continuity of the company s projects, with an investment program always focused on profitability and addition of value for our stockholders in the long term, and for the community that we serve. Below in this release we present our highlights for 3Q12.

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Cemig, 3Q12: Key numbers

- Cash flow, measured as **Ebitda**, of **R$ 1.8 billion** in 3Q12, 18**%** more than in 3Q11.

- **Net income** up **43.0%** from 3Q11, at R**$ 937 million**.

- Non-recurring gain of **R$ 259mn** in 3Q12, arising from dilutions of a stockholding interest in jointly-controlled subsidiaries*

*(This is described in more detail in Note 12 to the Quarterly Information (ITR) published by the Cemig Holding Company).

- **Net revenue** of more than R$ 4.8 billion in 3Q12   robust growth of 19.0%, from 3Q11.

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The economic context

Weak global economic activity continues to be the focus of uncertainty in 2012. The highlight is the threat to the Eurozone posed by the continuing fiscal tension in many of its countries while in the US, slow below-potential growth, a historic unemployment level, and lack of a specific forward outlook on the Fiscal Cliff , are tending to hold back any significant progress on recovery.

In China, too, there is a moment of uncertainty, due to both the political transition and also the effects of the relative cooling of its economic growth in the context of the recent slowdown in growth rates worldwide. However, based on the improvement in certain economic activity indicators, and the short-term effects of monetary and fiscal easing policies, China s economy is still expected to expand by more than 7.5% in 2012.

Brazil s economic scenario continues to stand out from this overall perturbed international picture. Its debt/GDP ratio continues to fall, and inflation is showing signs that it will be within the target range by the end of the year. The country s robust international reserves of US$400 billion; its advanced and solid financial system; and the fiscal responsibility regime governing the states and municipalities all help to expand investors confidence in the country.

As a result Brazil still stands out as one of the world s principal destinations for investors, as shown by foreign direct investment (FDI) equal to nearly 2.5% of GDP. We expect the fiscal and monetary stimulus measures now in place mainly affecting industry to result in a resurgence in Brazilian economic activity as 2012 comes to a close.

Market forecasts are now indicating annualized Brazilian GDP growth of 4% in the fourth quarter of this year, likely maintained until the end of 2003.

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Renewal of concessions Provisional Measure 579 of September 11, 2012

On September 11, 2012, Brazil s federal government issued Provisional Measure 579 (PM 579), governing renewals for 30 years of electricity distribution, transmission and generation concessions that meet the renewal criteria in Law 9074/1995, made provisions for bringing forward the date of expiry of present concessions, requiring concession holders to sign an extension contract with the concession granting power (the federal government).

PM 579 makes extension of a concession conditional on express acceptance of criteria for remuneration, allocation of supply, and quality standards specified in it. It also specifies that indemnity of assets that have not yet been amortized or depreciated should be on the basis of replacement value with the exception of transmission assets that existed on May 31, 2000, which are considered to be 100% amortized.

Finally, concessions that are not extended on the basis laid down in the Measure are to be offered by tender by auction or by competing bids for up to 30 years.

Cemig, through its subsidiaries and affiliated companies, has approximately 7 GW of installed generation capacity, and 5,000 kilometers of transmission lines, which will be affected to a greater or lesser degree by the measures announced.

In compliance with the procedure laid down in the Provisional Measure, on October 15, 2012 Cemig submitted to the Brazilian electricity regulator, Aneel, its statement of interest in extending those of its electricity transmission

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and generation Concession Contracts which, in Cemig s understanding, were within the criteria specified in the Measure, without prejudice to any possible rights specified in the conversion law.

In accordance with the provisions and timing in PM 579, Ministerial Orders 578 and 579 of October 31, 2012, issued by the Mining and Energy Ministry (MME), laid down initial tariffs for the hydroelectric plants that come within the definition in Clause 6 of PM 579, applying to concession renewals brought forward under it.

On November 1, 2012, Interministerial Order 580, issued by the Mining and Energy Ministry and the Finance Ministry, set out the amounts of indemnity to be paid to holders of generation and transmission concessions that opt to bring forward renewals of concessions.

As mentioned above, renewals of the following concession contracts were required:

1. Concessions for electricity generation service, for the generating plants listed below, contained in Concession Contract 007/97 (Cemig Generation), with provisos relating to the price of electricity, residual value of assets and operational conditions. For these concessions, Interministerial Order 580 of the Mining and Finance Ministries specifies that there will be no indemnity payable by the concession-granting power.

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Generation Plant	Tariff published in MME Ministerial Order 578/12 R$/kW.year	Corresponding tariff value in R$/MWh
Três Marias Hydroelectric Plant	58.48553	11.06220
Volta Grande Hydroelectric Plant	59.08092	11.19158
Salto Grande Hydroelectric Plant	89.27921	13.86070
Itutinga Hydroelectric Plant	94.88619	20.11612
Camargos Hydroelectric Plant,	92.23039	23.06261
Piau Small Hydro Plant	140.93844	21.41614
Gafanhoto Small Hydro Plant	127.51929	30.50868
Peti Small Hydro Plant	158.8735	27.58587
Tronqueiras Small Hydro Plant	146.19005	34.26354
Joasal Small Hydro Plant	160.02056	29.50853
Martins Small Hydro Plant	129.76072	45.08264
Cajuru Small Hydro Plant	152.18112	35.94264
Paciência Small Hydro Plant	188.19722	37.14131
Marmelos Small Hydro Plant	204.86441	32.48104
Dona Rita Small Hydro Plant	193.26319	51.62081
Sumidouro Small Hydro Plant	139.73608	99.46296
Anil Small Hydro Plant	216.85424	46.80955
Poquim Small Hydro Plant	251.18478	

2. Transmission service concessions, under Concession Contract 006/97 (Cemig), relating to the transmission facilities under Cemig s responsibility that are classified as part of the National Grid, under Law 9074/95 and related regulations, with provisos relating to authorized revenue, operational conditions and residual value of the assets. The indemnity specified in Mining and Finance Ministry Interministerial Order 580 for the Company s transmission assets was R$ 285,438,000 (two hundred and eighty five million, four hundred and thirty eight thousand Reais). The annual revenue laid down by Order 579 was R$ 148,536,000.

As specified in the Provisional Measure, Cemig has until December 4, 2012 to state its position on agreement with the tariffs specified in the generation and transmission concessions referred to, and also on the amounts

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of the indemnities specified, for the purposes of signing the renewal of the concession contracts. If the Company does not accept the terms laid down by the concession-granting power, it will continue to operate the assets until the end of the period of each one of the concessions referred to.

Since the Company has not yet made its final statement of position on acceptance of the conditions specified in the Provisional Measure for bringing forward renewal of its concessions and its assessment of the indemnity value specified, it is not currently possible to determine the financial effects of the Provisional Measure on its Financial Statements.

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Performance of shares

Security	Ticker	Currency	Close of 3Q12	Close of 2Q12	Change in period
Cemig PN	CMIG4	R$	24.58	37.53	-34.91%
Cemig ON	CMIG3	R$	22.40	31.80	-29.56%
ADR PN	CIG	U$	12.12	18.42	-34.20%
ADR ON	CIG.C	U$	10.67	15.64	-31.78%
Cemig ON (Latibex)	XCMIG	EUR	9.57	14.63	-34.62%
Ibovespa	Ibovespa		59,175	54,354	8.87%
IEEX	IEEX		30,091	35,415	-15.04%

Sources: Economática, Latibex.

Brazil s main equity index, the Ibovespa, recovered from a strong fall in the prior three months, to close 8.87% higher on the third quarter of 2012. Cemig s equities traded in Brazil preferred (CMIG4) and common shares (CMIG3) fell by 34.91% and 29.56%, respectively, in the quarter. The movement was in the same direction as that of Brazil s IEEX Electricity Index, which fell 15.04% over the quarter.

The fall in electricity stocks reflected the market s reaction to the announcement of Provisional Measure 579, which provided for early renewals of concessions under a new tariff regime.

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Summary of 3Q Results

Item	3Q12	3Q11	(%)
Electricity sold, GWh	17,715	17,413	1.7%
Gross revenue	6,686	5,827	15%
Net revenue	4,810	4,036	19%
Ebitda	1,752	1,489	18%
Net income	937	657	43%

Adoption of IFRS

The results below are reported under the new Brazilian accounting practices, resulting from the process of harmonization of Brazilian accounting rules with IFRS (International Financial Reporting Standards).

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PROFIT AND LOSS ACCOUNTS

PROFIT AND LOSS ACCOUNTS FOR THE

THIRD QUARTERS OF 2012 AND 2011

	3rd Quarter 2012	3rd Quarter 2011
REVENUE	**4,810,133**	**4,035,749**
OPERATIONAL COSTS AND EXPENSES		
Personnel	(320,692)	(293,134)
Employees and managers profit shares	(59,139)	(46,659)
Employee post-retirement benefits	(30,619)	(30,887)
Materials	(22,243)	(17,351)
Outsourced services	(267,158)	(252,294)
Electricity bought for resale	(1,580,014)	(1,110,782)
Depreciation and amortization	(229,237)	(248,649)
Royalties for use of water resources	(44,501)	(38,728)
Provisions (reversals) for operational losses	(33,975)	(100,359)
Charges for the use of the basic transmission grid	(138,614)	(226,293)
Gas purchased for resale	(138,150)	(92,954)
Infrastructure Construction Costs	(529,689)	(266,550)
Other operational expenses, net	(151,220)	(70,569)
	(3,545,251)	**(2,795,209)**
Operational profit/loss before Equity gain/loss and Financial revenue/expenses	**1,264,882**	**1,240,540**
Goodwill on issuance of shares	258,705	
Equity gain (loss) on subsidiaries	(1,024)	
Financial revenue	227,110	212,768
Financial expenses	(466,397)	(484,654)
Pre-tax profit (loss)	**1,283,276**	**968,654**
Current income tax and Social Contribution tax	(334,860)	(275,397)
Deferred income tax and Social Contribution tax	(11,285)	(36,010)
PROFIT FOR THE PERIOD	**937,131**	**657,247**

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Cemig s consolidated electricity market

The figures we report for Cemig s market include the sale of electricity by: **Cemig D, Cemig GT consolidated** (Cemig GT plus *Cachoeirão*, *Pipoca* and the proportionate holdings in the *Parajuru*, *Morgado* and *Volta do Rio* wind farms); the **subsidiaries and affiliates** (*Horizontes, Ipatinga, Sá Carvalho, Barreiro, Cemig PCH, Rosal* and *Capim Branco*); and **Light** (in proportion to Cemig s holding).

This equates to: the sales of electricity to both captive and free consumers, in the concession area of Minas Gerais and outside that state; the sales of electricity to other agents of the electricity sector in the Free and Regulated Markets; the sales under the Proinfa Program to Encourage Alternative Electricity Sources; and the sales on the CCEE (the wholesale market) eliminating transactions between companies of the Cemig group.

The volume of electricity sold to final consumers in Cemig s concession area in 3Q12 was 3.8% higher than in 3Q11. This reflects the constant increase in Cemig s total number of clients to a total of 11.5 million consumers at the end of 3Q12, 1.0% more than at the end of 3Q11. Of this total number of consumers, **Cemig D** serves 7.5 million, and **Light** serves 4.0 million; **Cemig GT** has 367 clients; and the **subsidiary and affiliate companies** have 22 clients.

This growth can be seen in detail in the separate consumer categories:

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Residential:

Residential consumption represented 17% of the total electricity transacted by Cemig in 3Q12. The growth of 6.1% over the period reflects connection of new consumers, and increased private consumption of goods and services due to the more favorable conditions of the Brazilian consumer market, in turn reflecting the vigorous employment market, and growth in total real wages, associated with expansion of the supply of credit.

Industrial:

Consumption by Free Consumer clients represented 40% of the total volume of electricity transacted by Cemig in 3Q12, and was 0.4% more than in 3Q11. The increase basically reflects the recovery in the level of industrial activity in Cemig s concession area.

Commercial:

This total volume of electricity transacted with this user group accounted for 11% of Cemig s total in 3Q12, and was 13.2% more than the volume transacted in 3Q11. This growth is also associated with the strong domestic consumer market, especially final consumption by private consumers.

Rural:

Rural consumption, representing 5% of total electricity sold by Cemig, was 2% higher than in 3Q11, with first-time connection of 91,605 rural properties in the interval.

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Other consumer categories:

The total of other types of consumption in 2012 by public authorities, public illumination, public services, and Cemig s own consumption represented 6% of Cemig s total transactions in electricity in the quarter, and was 7% higher than in 3Q11.

	MWh (*)		
	3Q 2012	**3Q 2011**	**Change, %**
Residential	2,795,303	2,634,924	6.09
Industrial	6,728,401	6,700,287	0.42
Commercial, services and others	1,887,719	1,667,721	13.19
Rural	831,007	816,157	1.82
Public authorities	317,595	284,032	11.82
Public illumination	370,143	356,047	3.96
Public service	390,091	368,322	5.91
Subtotal	**13,320,259**	**12,827,490**	**3.84**
Own consumption	15,059	13,461	11.87
Uninvoiced supply , net			
	13,335,318	**12,840,951**	**3.85**
Wholesale supply to other concession holders	3,487,400	3,678,429	(5.19)
Transactions in electricity on the CCEE	860,306	854,317	0.70
Sales under the Proinfa program	31,728	39,465	(19.60)
Total	**17,714,752**	**17,413,162**	**1.73**

(*) The information in MWh has not been reviewed by the external auditors.

This chart shows the breakdown of the Cemig Group s sales to final consumers:

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The electricity market of Cemig GT

The consolidated total of electricity sold by **Cemig GT** means the total of: sales to Free Clients both in the state of Minas Gerais and outside it; sales under the *Proinfa* program to encourage new energy sources; and wholesale sales in the Regulated and Free Markets, and through the CCEE (Electricity Trading Chamber).

Cemig GT s electricity market was 0.69% smaller, in aggregate, in 3Q12, than in 3Q11. This was due to a lower volume of sales of electricity in the Free Market in the period.

The counterpart to this was that total revenue from electricity supply in 3Q12 was 15.2% higher year-on-year, at R$ 1.3 billion, compared to R$ 1.1 billion in 3Q11, which was a result of the Company s commercial strategy.

This is mainly due to higher prices in the spot market; but is also due to sales being 2.3% higher year-on-year in the industrial consumer category and 143.0% higher in the commercial category.

Although the volume of electricity sold to other concession holders was 7.6% lower YoY, revenue from that electricity sold to other concession holders was 19.2% higher, at R$ 453 million in 3Q12, compared to R$ 380 million in 3Q11.

Breakdown of Cemig GT s supply of electricity, by type of consumer:

		MWh (**)	
	3Q 12	**3Q 11**	**Change, %**
Industrial	5,303,774	5,183,193	2.33
Commercial	58,833	24,212	142.99
Uninvoiced supply, net			
	5,362,607	5,207,405	2.98
Wholesale supply to other concession holders (*)	3,554,682	3,845,669	(7.57)
Transactions in electricity on the CCEE	695,937	619,334	12.37
Sales under the Proinfa program	31,728	39,465	(19.60)
Total	**9,644,954**	**9,711,873**	**(0.69)**

(*) Includes Regulated Market Electricity Sale Contracts (CCEARs) and bilateral contracts with other agents.

(**) The information in MWh has not been reviewed by the external auditors.

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The electricity market of Cemig D

The concession area of Cemig Distribuição S.A. (**Cemig D**) covers 567,748 km², approximately 97% of the Brazilian State of Minas Gerais. **Cemig D** has four electricity distribution concessions in Minas Gerais, under four concession contracts for the Western, Eastern, Northern and Southern areas of the State. These contracts have expiry date of February 18, 2016, and a clause providing for their extension by the concession-granting power for a further 20 (twenty) years, upon application by the concession holder.

Total sales of electricity by Cemig Distribuição were 0.43% higher in 3Q12 than 3Q11. The main positive contribution to this result comes from the residential, commercial and rural user categories. A negative contribution comes from the Industrial category of Cemig s captive market, in which consumption was 8.6% lower year-on-year in 3Q12 before any adjustment for the clients that migrated from the captive market to the Free Market.

The following are some comments on the figures for the main consumer categories:

Residential:

Residential consumption was 35.7% of the total electricity sold by Cemig D in 3Q12, and was 3.1% higher than in 3Q11.

Industrial:

Electricity used by (captive) industrial clients was 16.9% of the volume sold by Cemig D in 3Q12, and totaled 8.6% less than in 3Q11 the main factor being the migration of captive clients to the status of free clients in 2012.

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Commercial and Services:

The volume of electricity sold to this consumer category accounted for 20.8% of the electricity sold by Cemig D in 3Q12, and was 3.0% higher than in 3Q11.

Rural:

Rural consumption was 1.74% higher year-on-year, with the connection of 91,624 new rural properties added in the 12-month period. These consumers accounted for 13.4% of the total electricity consumption.

Other consumer categories:

The total of the other types of consumption in 3Q12 by public authorities, by public illumination, by public services, and Cemig s own consumption was 1.0% higher than in 3Q11, and was 13.3% of the total volume sold by Cemig D.

	MWh (*)		
	3Q12	**3Q11**	**Change, %**
Residential	2,210,313	2,144,445	3.07
Industrial	1,043,940	1,142,526	(8.63)
Commercial, services and others	1,290,234	1,253,096	2.96
Rural	826,937	812,788	1.74
Public authorities	201,149	197,181	2.01
Public illumination	313,113	311,564	0.50
Public service	299,377	296,564	0.95
Subtotal	**6,185,063**	**6,158,164**	**0.44**
Own consumption	8,140	8,237	(1.18)
Transactions in electricity on the CCEE	69,256	50,504	37.1
Total	**6,193,203**	**6,166,401**	**0.43**

(*) The information in MWh has not been reviewed by the external auditors.

(**) Figures given in MWh are for net purchase/sale.

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Consolidated operational revenue

Revenue from supply of electricity

Revenue from total supply of electricity to final consumers in 3Q12 was R$ 4.150 billion, compared to R$ 3.821 billion in 3Q11, an increase of 8.6%.

The main factors affecting revenue in 2012 were:

- Tariff increase for Cemig D with average effect on consumer tariffs of 3.85%, starting from April 8, 2012.
- Tariff increase for Cemig D with average effect on consumer tariffs of 7.24%, starting from April 8, 2011.
- Volume of energy invoiced to final consumers 3.84% higher (this excludes Cemig s own internal consumption).
- Contractual upward indexed adjustment to the prices paid by Free Consumers, the main indexor being the IGP M inflation index.

	R$		
	3Q12	**3Q11**	**Change, %**
Residential	1,518,270	1,378,182	10.16
Industrial	1,201,547	1,145,903	4.86
Commercial, services and others	845,747	753,475	12.25
Rural	218,343	204,788	6.62
Public authorities	146,516	131,076	11.78
Public illumination	99,828	94,866	5.23
Public service	119,651	112,929	5.95
Subtotal	**4,149,902**	**3,821,219**	**8.60**
Uninvoiced supply , net	17,047	3,901	336.99
	4,166,949	**3,825,120**	**8.94**
Wholesale supply to other concession holders	487,684	420,897	15.87
Sales under the Proinfa program	9,345	12,416	(24.73)
Total	**4,663,978**	**4,258,433**	**9.52**

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Revenue from wholesale electricity sales

Although the volume of electricity sold to other concession holders in 3Q12 was 5.19% lower than in 3Q11, revenue from these sales was 15.87% higher, at R$ 487.7 million (vs. R$ 420.9 million in 3Q11) due to the average sale price being 22.21% higher at R$ 139.84/MWh, compared to R$ 114.42/MWh in 3Q11.

Revenue from use of electricity distribution systems (TUSD)

The revenue from the TUSD (Tariff for Use of the Distribution System), received by Cemig D and Light, was 5.97% lower in 3Q12, at R$ 527.7 million, compared to R$ 561.2 million in 3Q11. This revenue comes from charges made to Free Consumers on the electricity sold by other agents of the electricity sector.

Transmission concession revenue

Transmission concession revenue in 3Q12 was R$ 548,798, 25.81% more than in 3Q11 (R$ 436,217). This variation mainly reflects the expansion of Cemig GT s transmission assets arising from the new acquisitions made in 2011 principally of **Abengoa**, acquired through Cemig GT s subsidiary **Taesa**. The transmission revenue aggregated by Taesa in 3Q12 (stated in proportion to Cemig s stake) was R$ 318,502, compared to R$ 274,986 in 3Q11.

Transactions in electricity on the CCEE

Revenue from transactions in electricity on the CCEE (Electricity Trading Chamber) in 3Q12 was R$ 69,256, an increase of 37.13% relative to 3Q11,

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when it was R$ 50,504). This reflects the significantly higher average spot market price in 3Q12 of R$ 131.14 compared to R$ 20.61 in 3Q11.

Other operational revenues

This total includes charged services, supply of gas, sharing of infrastructure, the subsidy for the low-income electricity tariff, and other services provided under the concession.

It was 36.69% higher, at R$ 344,744, in 3Q12 than in 3Q11 (R$ 252,204). The difference mainly reflects (i) supply of gas 35.62% higher in 3Q12 than in 3Q11; and (ii) the new criteria for the low-income rate subsidy, set by Aneel Resolution 472 of January 2012. Resolution 472 laid down the method for calculating the monthly difference of revenue resulting from application of the Social Electricity Tariff, and the resulting amount of funds to be paid to the distributors to pay for the difference.

Charges applied to revenue

The charges applied to revenue in 3Q12 totaled R$ 1,875,314, an increase of 4.70% compared to 3Q11 (R$ 1,791,149). The main variations in these deductions from revenue between the two years are as follows:

Global Reversion Reserve RGR

The deduction from revenue for the RGR in 3Q12 was R$ 76,891, 51.53% higher than the figure for 3Q11 (R$ 50,742). The RGR is charged to providers of public electricity service under concessions and permissions, to provide funds for reversion, compulsory takeover of concessions, and expansion and improvement of service. The annual RGR payments are calculated as 2.5% of the concession holder s capital expenditure, *pro rata tempore* per quarter, with a maximum of 3.0% of each concession holder s total revenue from retail and wholesale supply (except supply originating from Itaipu),

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use of the electricity network, and charged services, less the related amounts of ICMS tax embedded in revenue, where applicable.

The Fuel Consumption Account CCC

The CCC quota in 3Q12 was R$ 114,256, 39.91% less than in 3Q11 (R$ 190,141). This charge is for the costs of operation of the thermal plants in the national grid and in the isolated systems. It is shared between electricity concession holders, on a basis set by an Aneel Resolution.

CDE Energy Development Account

The payments of the CDE are set by an Aneel Resolution, and were 17.13% higher in 3Q11 than 3Q11. The amount of the CDE charge in the quarter was R$ 151,978, compared to R$ 129,751 in 3Q11.

The other deductions from revenue are taxes, calculated as a percentage of amounts invoiced. Hence their variations are substantially proportional to the changes in revenue.

	3Q12	3Q11	Change, %
Charges on revenue:			
ICMS tax	983,688	906,331	8.54
Cofins tax	408,922	385,911	5.96
PIS and Pasep taxes	88,752	83,776	5.94
ISS value added tax on services, and other taxes	2,070	1,536	34.77
	1,483,432	**1,377,554**	**7.69**
Charges to the consumer			
Global Reversion Reserve RGR	76,891	50,742	51.53