

ENERGY CO OF MINAS GERAIS

Form 6-K

June 15, 2011

[Table of Contents](#)

FORM 6-K

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, D.C. 20549

REPORT OF FOREIGN PRIVATE ISSUER PURSUANT TO RULE 13a-16 OR 15d-16 OF THE SECURITIES EXCHANGE ACT OF 1934

For the month of June 2011

Commission File Number 1-15224

Energy Company of Minas Gerais

(Translation of Registrant's Name Into English)

Avenida Barbacena, 1200

30190-131 Belo Horizonte, Minas Gerais, Brazil

(Address of Principal Executive Offices)

Indicate by check mark whether the registrant files or will file annual reports under cover of Form 20-F or Form 40-F.

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Form 20-F Form 40-F

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(1):

Indicate by check mark if the registrant is submitting the Form 6-K in paper as permitted by Regulation S-T Rule 101(b)(7):

Indicate by check mark whether by furnishing the information contained in this Form, the registrant is also thereby furnishing the information to the Commission pursuant to Rule 12g3-2(b) under the Securities Exchange Act of 1934.

Yes No

If Yes is marked, indicate below the file number assigned to the registrant in connection with Rule 12g3-2(b): N/A

Table of Contents

Index

| Item | Description of Item |
|-------------|---|
| <u>1.</u> | <u>First Quarter 2011 Financial Results, May 16, 2011</u> |
| <u>2.</u> | <u>Presentation of Financial Forecast Guidance 2011-2015 – 16th Annual CEMIG-APIMEC Meeting, June 3, 2011</u> |
| <u>3.</u> | <u>Material Announcement – Acquisition of Interest in Transmission Assets by CEMIG Affiliate TAESA, June 2, 2011</u> |
| <u>4.</u> | <u>Market Announcement – File of Media Release on Acquisitions by TAESA, June 2, 2011</u> |
| <u>5.</u> | <u>Summary of Minutes of the 510th Meeting of the Board of Directors, May 5, 2011</u> |
| <u>6.</u> | <u>Summary of Principal Decisions of the 511th Meeting of the Board of Directors, June 2, 2011</u> |
| <u>7.</u> | <u>Summary of Principal Decisions of the 129th Meeting of the Board of Directors of CEMIG Distribuição S.A., June 2, 2011</u> |
| <u>8.</u> | <u>Summary of Principal Decisions of the 137th Meeting of the Board of Directors of CEMIG Geração e Transmissão S.A., June 2, 2011</u> |
| <u>9.</u> | <u>Market Announcement – Presentation of 16th Annual CEMIG-APIMEC Meeting</u> |
| <u>10.</u> | <u>Market Announcement – Presentation of TAESA Acquisition of Transmission Assets</u> |
| <u>11.</u> | <u>Market Announcement – Presentation of Supply/Demand Balance CEMIG GT and the Grid – 16th Annual CEMIG-APIMEC Meeting, June 3, 2011</u> |
| <u>12.</u> | <u>Notice to Stockholders – June 29, 2011, Dividend Payment, June 7, 2011</u> |
| <u>13.</u> | <u>Summary of Minutes of the 511th Meeting of the Board of Directors, June 2, 2011</u> |

Table of Contents

Forward-Looking Statements

This report contains statements about expected future events and financial results that are forward-looking and subject to risks and uncertainties. Actual results could differ materially from those predicted in such forward-looking statements. Factors which may cause actual results to differ materially from those discussed herein include those risk factors set forth in our most recent Annual Report on Form 20-F filed with the Securities and Exchange Commission. CEMIG undertakes no obligation to revise these forward-looking statements to reflect events or circumstances after the date hereof, and claims the protection of the safe harbor for forward-looking statements contained in the Private Securities Litigation Reform Act of 1995.

Table of Contents

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned, thereunto duly authorized.

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

By: /s/ Frederico Pacheco de Medeiros
Name: Frederico Pacheco de Medeiros
Title: Acting Chief Officer for Finance and
Investor Relations

Date: June 15, 2011

Table of Contents

1. First Quarter 2011 Financial Results, May 16, 2011

Table of Contents

CONTENTS

| | |
|---|----|
| <u>CONTENTS</u> | 6 |
| <u>BALANCE SHEETS</u> | 7 |
| <u>BALANCE SHEETS</u> | 8 |
| <u>INCOME STATEMENTS</u> | 9 |
| <u>COMPREHENSIVE PROFIT & LOSS ACCOUNT</u> | 10 |
| <u>STATEMENTS OF CHANGES IN STOCKHOLDERS EQUITY CONSOLIDATED AND HOLDING COMPANY</u> | 11 |
| <u>STATEMENTS OF CASH FLOWS</u> | 12 |
| <u>STATEMENTS OF ADDED VALUE</u> | 14 |
| <u>EXPLANATORY NOTES TO THE QUARTERLY INFORMATION (ITR)</u> | 15 |
| <u>1. OPERATIONAL CONTEXT</u> | 15 |
| <u>2. BASIS OF PREPARATION</u> | 22 |
| <u>3. PRINCIPLES OF CONSOLIDATION</u> | 22 |
| <u>4. CASH AND CASH EQUIVALENTS</u> | 24 |
| <u>5. SECURITIES</u> | 24 |
| <u>6. CONSUMERS AND TRADERS</u> | 25 |
| <u>7. TAXES OFFSETABLE AND INCOME TAX AND SOCIAL CONTRIBUTION TAX RECOVERABLE</u> | 25 |
| <u>8. INCOME TAX AND SOCIAL CONTRIBUTION TAX</u> | 26 |
| <u>9. DEPOSITS LINKED TO LEGAL ACTIONS</u> | 28 |
| <u>10. ACCOUNTS RECEIVABLE FROM THE GOVERNMENT OF THE STATE OF MINAS GERAIS AND CREDIT RECEIVABLES INVESTMENT FUND</u> | 28 |
| <u>11. FIXED ASSETS</u> | 37 |
| <u>12. INTANGIBLE ASSETS</u> | 40 |
| <u>13. SUPPLIERS</u> | 41 |
| <u>14. TAXES, CHARGES AND CONTRIBUTIONS AND INCOME TAX AND SOCIAL CONTRIBUTION TAX</u> | 41 |
| <u>15. LOANS, FINANCINGS AND DEBENTURES</u> | 42 |
| <u>16. REGULATORY CHARGES</u> | 44 |
| <u>17. POST-EMPLOYMENT OBLIGATIONS</u> | 44 |
| <u>18. PROVISIONS</u> | 47 |
| <u>19. STOCKHOLDER S EQUITY AND REMUNERATION TO STOCKHOLDERS</u> | 52 |
| <u>20. REVENUES</u> | 53 |
| <u>21. OPERATIONAL COSTS AND EXPENSES</u> | 54 |
| <u>22. NET FINANCIAL REVENUE (EXPENSES)</u> | 56 |
| <u>23. TRANSACTIONS WITH RELATED PARTIES</u> | 57 |
| <u>24. FINANCIAL INSTRUMENTS</u> | 58 |
| <u>25. MEASUREMENT AT FAIR VALUE</u> | 65 |
| <u>26. STATEMENTS OF ADDED VALUE (DVAS)</u> | 67 |
| <u>27. SUBSEQUENT EVENTS</u> | 67 |
| <u>28. FINANCIAL STATEMENTS SEPARATED BY COMPANY, AT MARCH 31, 2011</u> | 68 |
| <u>29. INCOME STATEMENTS SEPARATED BY ACTIVITY, AT MARCH 31, 2011</u> | 69 |
| <u>ECONOMIC AND FINANCIAL PERFORMANCE CONSOLIDATED</u> | 70 |
| <u>OTHER INFORMATION THAT THE COMPANY BELIEVES TO BE MATERIAL</u> | 75 |

Table of Contents**BALANCE SHEETS****AT MARCH 31, 2011 AND DECEMBER 31, 2010****ASSETS****(R\$ 000)**

| | Notes | Consolidated IFRS | | Holding company BRGAAP | |
|--|-------|----------------------|-------------------|---------------------------|-------------------|
| | | 03/31/2011 | 12/31/2010 | 03/31/2011 | 12/31/2010 |
| CURRENT | | | | | |
| Cash and cash equivalents | 4 | 2,733,242 | 2,979,693 | 289,104 | 302,741 |
| Securities cash investments | 5 | 849,931 | 321,858 | 1,055 | 55 |
| Consumers and Traders | 6 | 2,405,981 | 2,262,585 | | |
| Concession holders transport of energy | | 411,761 | 400,556 | | |
| Financial Assets of the Concession | 11 | 786,080 | 625,332 | | |
| Taxes offsetable | 7 | 361,591 | 374,430 | 5,237 | 5,233 |
| Income tax and Social Contribution tax recoverable | 7 | 586,675 | 489,813 | | |
| Dividends receivable | | | | 226,436 | 230,405 |
| Inventories | | 42,577 | 41,080 | 16 | 16 |
| Other credits | | 604,027 | 590,229 | 12,910 | 13,889 |
| TOTAL, CURRENT | | 8,781,865 | 8,085,576 | 534,758 | 552,339 |
| NON-CURRENT | | | | | |
| Accounts receivable from Minas Gerais state government | 10 | 1,791,993 | 1,837,088 | | |
| Credit Receivables Investment Fund | 10 | | | 961,070 | 946,571 |
| Deferred income tax and Social Contribution tax | 8a | 1,804,924 | 1,800,567 | 348,335 | 345,472 |
| Taxes offsetable | 7 | 143,262 | 139,883 | 426 | 426 |
| Income tax and Social Contribution tax recoverable | 7 | 72,802 | 83,438 | 68,981 | 80,117 |
| Deposits linked to legal actions | 9 | 1,136,885 | 1,027,206 | 202,725 | 195,517 |
| Consumers and Traders | 6 | 94,018 | 95,707 | | |
| Other credits | | 116,395 | 114,207 | 75,139 | 31,737 |
| Financial Assets of the Concession | 11 | 7,439,158 | 7,315,756 | | |
| Investments | 12 | 22,885 | 24,206 | 11,801,544 | 11,313,969 |
| Fixed assets | 13 | 8,296,909 | 8,228,513 | 2,055 | 2,066 |
| Intangible | 14 | 4,607,989 | 4,803,687 | 795 | 838 |
| TOTAL, NON-CURRENT | | 25,527,220 | 25,470,258 | 13,461,070 | 12,916,713 |
| TOTAL ASSETS | | 34,309,085 | 33,555,834 | 13,995,828 | 13,469,052 |

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents**BALANCE SHEETS****AT MARCH 31, 2011 AND DECEMBER 31, 2010****LIABILITIES****(R\$ 000)**

| | Notes | Consolidated IFRS | | Holding company BRGAAP | |
|---|-----------|----------------------|-------------------|---------------------------|------------------|
| | | 03/31/2011 | 12/31/2010 | 03/31/2011 | 12/31/2010 |
| CURRENT | | | | | |
| Suppliers | 15 | 1,104,910 | 1,121,009 | 5,186 | 1,687 |
| Regulatory charges | 18 | 392,717 | 384,415 | | |
| Profit shares | | 31,900 | 116,183 | 1,443 | 5,129 |
| Taxes, charges and contributions | 16a | 421,177 | 403,533 | 20,660 | 32,836 |
| Income tax and Social Contribution tax | 16b | 280,092 | 137,035 | | |
| Interest on Equity and dividends payable | | 1,153,895 | 1,153,895 | 1,153,895 | 1,153,895 |
| Loans and financings | 17 | 1,666,534 | 1,573,885 | 385,213 | 373,599 |
| Debentures | 17 | 2,092,755 | 628,681 | | |
| Salaries and mandatory charges on payroll | | 202,674 | 243,258 | 8,186 | 12,478 |
| Post-employment obligations | 19 | 100,354 | 99,220 | 3,677 | 3,703 |
| Provision for losses on financial instruments | | 78,511 | 69,271 | | |
| Debt to related parties | | | | 8,059 | 6,687 |
| Other obligations | | 384,032 | 472,973 | 12,599 | 14,655 |
| TOTAL, CURRENT | | 7,909,551 | 6,403,358 | 1,598,918 | 1,604,669 |
| NON-CURRENT | | | | | |
| Regulatory charges | 18 | 172,898 | 142,481 | | |
| Loans and financings | 17 | 6,077,555 | 6,244,475 | 36,794 | 36,794 |
| Debentures | 17 | 3,480,570 | 4,779,449 | | |
| Taxes, charges and contributions | 16a | 761,091 | 692,803 | | |
| Income tax and Social Contribution tax | 16b | 1,062,771 | 1,065,399 | | |
| Provisions | 20 | 405,305 | 370,907 | 193,075 | 187,553 |
| Concessions payable | | 123,914 | 117,802 | | |
| Post-employment obligations | 19 | 2,077,728 | 2,061,608 | 93,539 | 92,349 |
| Other obligations | | 234,595 | 201,419 | 70,395 | 71,554 |
| TOTAL, NON-CURRENT | | 14,396,427 | 15,676,343 | 393,803 | 388,250 |
| STOCKHOLDERS EQUITY ATTRIBUTED TO CONTROLLING STOCKHOLDERS | | | | | |
| Registered capital | 21 | 3,412,073 | 3,412,073 | 3,412,073 | 3,412,073 |
| Capital reserves | | 3,953,850 | 3,953,850 | 3,953,850 | 3,953,850 |
| Profit reserves | | 2,873,253 | 2,873,253 | 2,873,253 | 2,873,253 |
| Adjustments to Stockholders equity | | 1,164,586 | 1,210,605 | 1,164,586 | 1,210,605 |
| Accumulated Conversion Adjustment | | (801) | (772) | (801) | (772) |
| Funds allocated to increase of capital | | 27,124 | 27,124 | 27,124 | 27,124 |
| Retained earnings | | 573,022 | | 573,022 | |

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| | | | | |
|---|------------|------------|------------|------------|
| TOTAL STOCKHOLDERS EQUITY | 12,003,107 | 11,476,133 | 12,003,107 | 11,476,133 |
| TOTAL LIABILITIES AND STOCKHOLDERS EQUITY | 34,309,085 | 33,555,834 | 13,995,828 | 13,469,052 |

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents**INCOME STATEMENTS****FOR THE QUARTERS ENDED ON MARCH 2011 AND 2010****(R\$ 000, except net profit per share)**

| | Notes | Consolidated IFRS | | Holding company BRGAAP | |
|---|-------|----------------------|--------------------|---------------------------|-----------------|
| | | 03/31/2011 | 03/31/2010 | 03/31/2011 | 03/31/2010 |
| REVENUES | 22 | 3,386,587 | 2,877,653 | 103 | 74 |
| OPERATIONAL COSTS | 23 | | | | |
| COST OF ELECTRICITY AND GAS | | | | | |
| Electricity bought for resale | 23c | (1,075,760) | (717,941) | | |
| Charges for the use of the basic transmission grid | | (189,614) | (186,921) | | |
| Gas purchased for resale | | (62,366) | (49,480) | | |
| | | (1,327,740) | (954,342) | | |
| COST OF OPERATION | | | | | |
| Personnel and managers | 23a | (228,814) | (237,476) | | |
| Employees and managers profit shares | | (23,022) | (36,130) | | |
| Post-employment obligations | | (30,888) | | | |
| Materials | | (11,659) | (27,881) | | |
| Outsourced services | 23b | (164,411) | (141,677) | | |
| Depreciation and amortization | | (226,217) | (210,685) | | |
| Operational provisions | 23d | (31,052) | 7,996 | | |
| Royalties for use of water resources | | (37,993) | (41,505) | | |
| Other | 23e | (815) | (45,234) | | |
| | | (754,871) | (732,592) | | |
| CONSTRUCTION COSTS | | (49,163) | (56,793) | | |
| TOTAL COST | | (2,131,774) | (1,743,727) | | |
| GROSS PROFIT | | 1,254,813 | 1,133,926 | 103 | 74 |
| OPERATIONAL EXPENSES | 23 | | | | |
| Selling expenses | | (10,016) | (41,917) | | |
| General and administrative expenses | | (140,221) | (113,337) | (19,706) | (10,875) |
| Other operational expenses | | (45,114) | (28,354) | (9,695) | (4,852) |
| | | (195,351) | (183,608) | (29,401) | (15,727) |
| Operational profit/loss before Equity gain/loss and Financial revenue/expenses | | 1,059,462 | 950,318 | (29,298) | (15,653) |
| Equity gain (loss) on subsidiaries | 12 | | | 556,552 | 519,319 |
| Financial revenues | 24 | 203,777 | 235,642 | 24,164 | 35,294 |
| Financial expenses | 24 | (486,596) | (365,088) | (28,130) | (12,876) |
| Profit before taxes | | 776,643 | 820,872 | 523,288 | 526,084 |

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| | | | | | |
|--|----|-----------|-----------|---------|---------|
| Income tax and Social Contribution tax | 8b | (231,091) | (206,101) | | (5,296) |
| Deferred income tax and Social Contribution tax | 8b | (19,401) | (94,705) | 2,863 | (722) |
| profit for the period | | 526,151 | 520,066 | 526,151 | 520,066 |
| Profit attributable to the Company's majority stockholders | | 526,151 | 520,066 | 526,151 | 520,066 |
| Basic profit per preferred and common share | | 0.77 | 0.84 | 0.77 | 0.84 |
| Diluted profit per preferred and common share | | 0.77 | 0.84 | 0.77 | 0.84 |

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents

COMPREHENSIVE PROFIT & LOSS ACCOUNT

FOR THE QUARTERS ENDED ON MARCH 2011 AND 2010

(R\$ 000)

| | Consolidated and Holding company | |
|--|----------------------------------|----------------|
| | 03/31/2011 | 03/31/2010 |
| PROFIT FOR THE PERIOD | 526,151 | 520,066 |
| OTHER COMPONENTS OF COMPREHENSIVE INCOME | | |
| Foreign exchange conversion differences on transactions outside Brazil | (29) | 174 |
| Cash flow hedge instruments | 852 | 1,220 |
| COMPREHENSIVE PROFIT (LOSS) FOR THE PERIOD | 526,974 | 521,460 |
| Comprehensive Profit attributable to the controlling stockholders | 526,974 | 521,460 |

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents

STATEMENTS OF CHANGES IN STOCKHOLDERS EQUITY CONSOLIDATED AND HOLDING COMPANY

FOR THE QUARTERS ENDED ON MARCH 31, 2011 AND 2010

(R\$ 000)

| | Registered capital | Capital Reserves | Profit reserves | Adjustments to Stockholders equity | Accumulated Conversion Adjustment | Retained earnings | Funds allocated to increase of capital | Stockholders equity attributed to controlling stockholders |
|--|-----------------------|---------------------|--------------------|---|---|----------------------|---|--|
| BALANCES AT DECEMBER 31, 2009 | 3,101,884 | 3,969,099 | 3,177,248 | 1,343,383 | 150 | (453,387) | 27,124 | 11,165,501 |
| Profit for the period | | | | | | 520,066 | | 520,066 |
| Other components of comprehensive income: | | | | | | | | |
| Foreign exchange conversion differences on transactions outside Brazil | | | | | 174 | | | 174 |
| Cash flow hedge instruments | | | | 1,220 | | | | 1,220 |
| Total comprehensive profit (loss) for the period | | | | 1,220 | 174 | 520,066 | | 521,460 |
| Realization of reserves Adjustments to Stockholders equity cost attributed to fixed assets | | | | (33,543) | | 33,543 | | |
| BALANCES ON MARCH 31, 2010 | 3,101,884 | 3,969,099 | 3,177,248 | 1,311,060 | 324 | 100,222 | 27,124 | 11,686,961 |
| BALANCES AT DECEMBER 31, 2010 | 3,412,073 | 3,953,850 | 2,873,253 | 1,210,605 | (772) | | 27,124 | 11,476,133 |
| Profit for the period | | | | | | 526,151 | | 526,151 |
| Other components of comprehensive income: | | | | | | | | |
| Foreign exchange conversion differences on transactions outside Brazil | | | | | (29) | | | (29) |
| Cash flow hedge instruments | | | | 852 | | | | 852 |
| Total comprehensive profit (loss) for the period | | | | 852 | (29) | 526,151 | | 526,974 |
| Realization of reserves Adjustments to Stockholders equity cost attributed to fixed assets | | | | (46,871) | | 46,871 | | |
| BALANCES ON MARCH 31, 2011 | 3,412,073 | 3,953,850 | 2,873,253 | 1,164,586 | (801) | 573,022 | 27,124 | 12,003,107 |

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents

STATEMENTS OF CASH FLOWS

FOR THE QUARTERS ENDED MARCH 31, 2011 AND 2010

(R\$ 000)

| | Consolidated IFRS | | Holding company BRGAAP | |
|--|----------------------|------------------|---------------------------|-----------------|
| | 03/31/2011 | 03/31/2010 | 03/31/2011 | 03/31/2010 |
| CASH FLOW FROM OPERATIONS | | | | |
| Profit (loss) for the year | 526,151 | 520,066 | 526,151 | 520,066 |
| Expenses (revenues) not affecting cash and cash equivalents | | | | |
| Income tax and Social Contribution tax | 19,401 | 94,705 | (2,863) | 722 |
| Depreciation and amortization | 232,797 | 213,904 | 89 | 45 |
| Net write-offs of fixed and intangible assets | 2,733 | | | |
| Equity gain (loss) on subsidiaries | | | (556,552) | (519,319) |
| Interest and Monetary updating | 37,456 | 16,620 | (14,499) | (4,672) |
| Provisions for operational losses | 34,398 | (4,284) | 5,522 | |
| Post-employment obligations | 63,225 | 58,263 | 3,700 | 3,136 |
| Other | 61,057 | (10,803) | 1,569 | 8,196 |
| | 977,218 | 888,471 | (36,883) | 8,174 |
| (Increase) / reduction of assets | | | | |
| Consumers and Traders | (143,396) | 55,445 | | |
| Amortization of accounts receivable from the Minas Gerais State | | | | |
| Government | 67,399 | 76,876 | | |
| Tax credits | | (185,510) | | 2,374 |
| Taxes offsetable | (76,766) | 163,788 | 11,132 | 10,989 |
| Concession holders transport of energy | (11,205) | (10,804) | | |
| Deposits linked to legal actions | (109,679) | (23,166) | (7,208) | (1) |
| Financial assets | (284,150) | (298,794) | | |
| Dividends received from subsidiaries | | | 66,895 | 504,556 |
| Other | (15,794) | (151,328) | (37,941) | 12,903 |
| | (573,591) | (373,493) | 32,878 | 530,821 |
| Increase (reduction) of liabilities | | | | |
| Suppliers | (16,099) | 72,266 | 3,499 | 873 |
| Taxes, charges and contributions | 202,603 | 127,698 | (12,176) | (9,383) |
| Salaries and mandatory charges on payroll | (40,584) | (19,437) | (4,292) | (844) |
| Regulatory charges | 8,302 | 39,572 | | |
| Loans, financings and debentures | 55,414 | 390,377 | 11,614 | 1,926 |
| Post-employment obligations | (45,971) | 68,991 | (2,536) | (2,407) |
| Other | (93,457) | (38,163) | (5,486) | (47,605) |
| | 70,208 | 641,304 | (9,377) | (57,440) |
| NET CASH FROM OPERATIONAL ACTIVITIES | 473,835 | 1,156,282 | (13,382) | 481,555 |

Table of Contents

| | Consolidated IFRS | | Holding company BRGAAP | |
|--|----------------------|--------------------|---------------------------|------------------|
| | 03/31/2011 | 03/31/2010 | 03/31/2011 | 03/31/2010 |
| CASH FLOWS FROM INVESTMENT ACTIVITIES | | | | |
| Investments | | | | (715,397) |
| In securities cash investments | (528,073) | | (1,000) | |
| In financial assets | | | | |
| In fixed assets | (167,964) | (68,008) | (78) | (325) |
| In intangible assets | | (1,107,160) | | |
| NET CASH FROM (USED IN) INVESTMENT ACTIVITIES | (696,037) | (1,175,168) | (1,078) | (715,722) |
| CASH FLOWS FROM FINANCING ACTIVITIES | | | | |
| Financings and debentures obtained | 325,061 | 3,196,654 | | |
| Payments of loans and financings | (349,310) | (3,111,775) | | |
| Injection of cash into FIDC Fund | | | | |
| Interest on Equity, and dividends | | (3,749) | 823 | (3,749) |
| NET CASH FROM (USED IN) FINANCING ACTIVITIES | (24,249) | 81,130 | 823 | (3,749) |
| NET CHANGE IN CASH AND CASH EQUIVALENTS | (246,451) | 62,244 | (13,637) | (237,916) |
| STATEMENT OF CHANGES IN CASH AND CASH EQUIVALENTS | | | | |
| At start of period | 2,979,693 | 4,424,959 | 302,741 | 656,704 |
| At end of period | 2,733,242 | 4,487,203 | 289,104 | 418,788 |
| | (246,451) | 62,244 | (13,637) | (237,916) |

The Explanatory Notes are an integral part of the Quarterly Information.

Table of Contents

STATEMENTS OF ADDED VALUE

FOR THE QUARTERS ENDED ON MARCH 31, 2011 AND 2010

(R\$ 000)

| | Consolidated IFRS | | Holding company BRGAAP | | | | | |
|--|----------------------|------------------|---------------------------|----------------|---------------|---------------|---------------|-------------|
| | 3/31/2011 | 3/31/2010 | 3/31/2011 | 3/31/2010 | | | | |
| REVENUES | | | | | | | | |
| Sales of electricity, gas and services | 5,034,237 | 4,270,789 | 103 | 74 | | | | |
| Provision for doubtful receivables | (27,281) | (20,797) | | | | | | |
| INPUTS ACQUIRED FROM THIRD PARTIES | | | | | | | | |
| Electricity bought for resale | (1,075,760) | (717,941) | | | | | | |
| Charges for the use of the basic transmission grid | (189,614) | (186,921) | | | | | | |
| Outsourced services | (214,649) | (178,221) | (960) | (1,310) | | | | |
| Gas purchased for resale | (62,366) | (49,480) | | | | | | |
| Materials | (18,340) | (28,251) | (55) | (46) | | | | |
| Other operational costs | (94,368) | (108,589) | (14,658) | (2,573) | | | | |
| GROSS VALUE ADDED | 3,351,859 | 2,980,589 | (15,570) | (3,855) | | | | |
| RETENTIONS | | | | | | | | |
| Depreciation and amortization | (232,797) | (213,904) | (89) | (45) | | | | |
| NET ADDED VALUE PRODUCED BY THE COMPANY | 3,119,062 | 2,766,685 | (15,659) | (3,900) | | | | |
| ADDED VALUE RECEIVED BY TRANSFER | | | | | | | | |
| Equity gain (loss) on subsidiaries | | | 556,552 | 519,319 | | | | |
| Financial revenues | 203,788 | 235,642 | 24,163 | 35,294 | | | | |
| ADDED VALUE TO BE DISTRIBUTED | 3,322,850 | 3,002,327 | 565,056 | 550,713 | | | | |
| DISTRIBUTION OF ADDED VALUE | | | | | | | | |
| | | % | % | % | % | | | |
| Employees | 295,644 | 8.90 | 291,696 | 10.63 | 10,953 | 1.95 | 11,526 | 1.96 |
| Direct remuneration | 192,863 | 5.80 | 214,219 | 7.45 | 3,657 | 0.65 | 4,368 | 0.79 |
| Benefits | 80,527 | 2.42 | 51,047 | 2.26 | 3,993 | 0.71 | 5,968 | 1.08 |
| FGTS | 15,308 | 0.46 | 15,297 | 0.53 | 803 | 0.14 | 819 | 0.15 |
| Other | 6,946 | 0.22 | 11,133 | 0.39 | 2,500 | 0.45 | 371 | 0.07 |
| Taxes, charges and contributions | 1,994,407 | 60.02 | 1,814,987 | 62.11 | (375) | (0.07) | 6,073 | 1.91 |
| Federal | 1,138,187 | 34.25 | 1,090,184 | 36.89 | (433) | (0.08) | 6,018 | 1.09 |
| State | 853,203 | 25.68 | 721,504 | 25.11 | 5 | | 5 | |
| Municipal | 3,016 | 0.09 | 3,299 | 0.11 | 52 | 0.01 | 50 | 0.01 |
| Remuneration of third party capital | 506,648 | 15.25 | 375,578 | 12.67 | 28,327 | 5.01 | 13,048 | 2.37 |
| Interest | 486,596 | 14.65 | 365,088 | 12.30 | 28,130 | 4.98 | 12,876 | 2.34 |
| Rentals | 20,052 | 0.60 | 10,490 | 0.37 | 197 | 0.03 | 172 | 0.03 |

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| | | | | | | | | |
|-----------------------------|------------------|--------------|------------------|--------------|----------------|--------------|----------------|--------------|
| Remuneration of own capital | 526,151 | 15.83 | 520,066 | 14.59 | 526,151 | 93.11 | 520,066 | 94.44 |
| Retained earnings | 526,151 | 15.83 | 520,066 | 14.59 | 526,151 | 93.11 | 520,066 | 94.44 |
| | 3,322,850 | 100 | 3,002,327 | 100 | 565,056 | 100 | 550,713 | 100 |

See Explanatory Note 28 for more information on the Statement of Added Value.

Table of Contents

EXPLANATORY NOTES TO THE QUARTERLY INFORMATION (ITR)

AT MARCH 31, 2011

(Figures in R\$ 000, except where otherwise indicated)

1. OPERATIONAL CONTEXT

Companhia Energetica de Minas Gerais (Cemig or the Company) is a listed corporation registered in the Brazilian Registry of Corporate Taxpayers (CNPJ) under number 17.155.730/0001 -64, with shares traded on the BM&F Bovespa (Bovespa) at Corporate Governance Level 1, ADRs traded on the New York Stock Exchange (NYSE), and shares traded on the Latibex System of the Madrid Stock exchange. It operates exclusively as a holding company, with stockholdings in companies controlled individually or jointly, the principal objectives of which are the construction and operation of systems for generation, transformation, transmission, distribution and sale of electricity, and also activities in the various fields of energy, for the purpose of commercial operation.

It is an entity domiciled in Brazil, with head office at Avenida Barbacena 1200, Belo Horizonte, in the Brazilian State of Minas Gerais.

CEMIG has stockholdings in the following companies that were operational on March 31, 2011.

- CEMIG GERAÇÃO E TRANSMISSÃO S.A. (Cemig GT) (subsidiary, 100.00% stake): registered for listing with the CVM (Securities Commission): Generation and transmission of electricity, through 48 power plants, 43 being hydroelectric, 4 wind power plants and one thermal plant, and their transmission lines, most of them belonging to the Brazilian national generation and transmission grid system. Cemig GT has stockholdings in the following subsidiaries and jointly-controlled subsidiaries:
- Hidreletrica Cachoeirao S.A. (Cachoeirao) (jointly controlled): Production and sale of electricity as an independent power producer, through the *Cachoeirão* hydroelectric power plant located at Pocrane, in the State of Minas Gerais. The plant began operating in 2009.
- Central Eólica Praias de Parajuru S.A. (Parajuru) (jointly controlled) Production and sale of electricity through the *Parajuru* wind farm in the county of Beberibe, in the State of Ceará. The plant began operating in August 2009.

Table of Contents

- Baguari Energia S.A. (Baguari Energia) (jointly controlled): Construction, operation, maintenance and commercial operation of the *Baguari* Hydroelectric Plant, through participation in the *UHE Baguari* Consortium (*Baguari Energia* 49.00%, *Neoenergia* 51.00%), located on the Doce River in Governador Valadares, Minas Gerais State. The plant began operation of its units from September 2009 to May 2010.
- Transmissora Alianca de Energia Elétrica S.A. (*Taesá*), previously named Terna Participações S. A., (jointly controlled): Construction, operation and maintenance of the transmission facilities in 11 States of Brazil. *Taesá* has the following subsidiaries: *ETAU* (Empresa de Transmissão do Alto Uruguai S.A.) and *Brasnorte* (Brasnorte Transmissora de Energia S.A.).
- Central Eólica Praia do Morgado S.A. (Morgado) (jointly controlled): Production and sale of electricity by the *Morgado* Wind Farm in the county of Aracaju in the State of Ceará, Northern Brazil. The plant began operating in April 2010.
- Central Eolica Volta do Rio S.A. (Volta do Rio) (jointly controlled): Production and sale of electricity by the *Volta do Rio* Wind Farm in the County of Aracaju in the State of Ceará, Northern Brazil. The plant began operating in September 2010.
- Hidrelétrica Pipoca S.A. (Pipoca) (jointly controlled): Independent production of electricity, through construction and commercial operation of the *Pipoca* Small Hydro Plant, located on the Manhuaçu River, in the Municipalities of Caratinga and Ipanema, in the State of Minas Gerais. The plant began commercial operation in October 2010.

Subsidiaries and jointly-controlled subsidiaries of Cemig GT at pre-operational stage:

- Guanhães Energia S.A. (Guãnhães Energia) (jointly controlled): Production and sale of electricity through building and commercial operation of the following Small Hydro Plants in Minas Gerais state: Dores de Guanhães, Senhora do Porto and Jacaré, in the municipality of Dores de Guanhães; and Fortuna II, in the municipality of Virgíópolis. These plants are scheduled to start operation in August 2011.
- Cemig Baguari Energia S.A. (Cemig Baguari) (subsidiary): Production and sale of electricity as an independent power producer, in future projects.

Table of Contents

- Madeira Energia S.A. (Madeira) (jointly controlled): Implementation, construction, operation and commercial operation, through the subsidiary Santo Antônio Energia S.A., of the *Santo Antônio* hydroelectric power plant located in the basin of the *Madeira* River, in the State of Rondônia, with commercial startup scheduled for December 2011.

- EBTE (Empresa Brasileira de Transmissão de Energia) (jointly-controlled subsidiary): Holder of a public electricity transmission concession, operating transmission lines in the state of Mato Grosso. Operational startup is scheduled for May 2011.

Lightger S.A. (Lightger) (jointly controlled): Independent power production through building and commercial operation of the hydroelectric potential referred to as the *Paracambi* Small Hydro Plant, on the *Ribeirão das Lages* river in the county of Paracambi, in the State of Rio de Janeiro. The first rotor is scheduled to start operation in October 2011.

- CEMIG DISTRIBUIÇÃO S.A. (Cemig D) (subsidiary) registered for listing with the CVM (Brazilian Securities Commission): Distribution of electricity through distribution networks and lines in approximately all of the Brazilian state of Minas Gerais.

- LIGHT S.A. (Light) (jointly-controlled): Its objects are to hold stock or unit shares in other companies, and direct or indirect operation of electricity generation, transmission, sales, distribution and related services. Light has the following subsidiaries and jointly-controlled subsidiaries:

- Light Servicos de Eletricidade S.A. (Light SESA) (subsidiary): The principal activity of this listed company is distribution of electricity, operating in various municipalities of the State of Rio de Janeiro.

- Light Energia S.A. (Light Energia) (subsidiary): Principal activities of this unlisted company are to study, plan, build, and commercially operate systems of generation, transmission and sale of electricity and related services. Light Energia holds interests in Central Eólica São Judas Tadeu Ltda and Central Eólica Fontainha Ltda;

- Light Esco Prestação de Serviços Ltda. (Light Esco) (subsidiary): Principal activity is purchase, sale, importation, exportation, and provision of consultancy services in the energy sector.

- Itaocara Energia Ltda. (Itaocara Energia) (subsidiary): At pre-operational phase; principal activity is to plan, build, install and commercially operate electricity generation plants.

Table of Contents

- Lightger S.A. (Lightger): At pre-operational stage, formed to participate in auctions of concessions, authorizations and permissions in new plants. On December 24, 2008, Lightger obtained the installation license authorizing the start of works on the *Paracambi* Small Hydro Plant. Jointly controlled by Light S.A (51%) and Cemig GT (49%).
- Light Soluções em Eletricidade Ltda.: Formerly named *Light Hidro* Ltda. (Light Hidro), and renamed by new articles of association dated January 27, 2011, this company s main activity is provision of services to low-voltage clients including assembly, refurbishment and maintenance of facilities.
- Instituto Light para o Desenvolvimento Urbano e Social (the Light Institute) (subsidiary): Participation in social and cultural projects, and interest in economic and social development of cities.
- Lightcom Comercializadora de Energia S.A. (Lightcom) (subsidiary): Purchase, sale, importation and exportation of electricity and general consultancy in the Free and Regulated Markets for electricity.
- Axxiom Soluções Tecnológicas S.A. (Axxiom) (jointly-controlled subsidiary): Unlisted company providing technological solutions and systems for operational management of public service concessions, including electricity, gas, water and sewerage companies and other utilities. Jointly controlled by Light S.A (51%) and Cemig (49%).
- Sá Carvalho S.A. (Sá Carvalho) (subsidiary): Production and sale of electricity, as a public electricity service concession holder, through the *Sá Carvalho* hydroelectric power plant.
- Usina Térmica Ipatinga S.A. (Ipatinga) (subsidiary): Production and sale, as an Independent Power Producer, of thermally generated electricity, through the *Ipatinga* thermal plant, located on the premises of *Usiminas* (Usinas Siderúrgicas de Minas Gerais S.A.).
- Companhia de Gás de Minas Gerais Gasmig (Gasmig) (jointly controlled): Acquisition, transport and distribution of combustible gas or sub-products and derivatives, through a concession for distribution of gas in the State of Minas Gerais.

Table of Contents

- Cemig Telecomunicações S.A. (Cemig Telecom), previously named Empresa de Infovias S.A. (subsidiary): Provision and commercial operation of specialized telecommunications services, through an integrated system consisting of fiber optic cables, coaxial cables, and electronic and associated equipment (multi-service network); holds 49% of Ativas Data Center (*Ativas*) (jointly-controlled subsidiary), the principal activity of which is provision of services to supply IT and communications infrastructure, comprising hosting and related services for medium-sized and large corporations.
- Efficientia S.A. (*Efficientia*) (subsidiary): Provides electricity efficiency and optimization services and energy solutions through studies and execution of projects, as well as providing services of operation and maintenance in energy supply facilities.
- Horizontes Energia S.A. (*Horizontes*) (subsidiary): Production and sale of electricity, as an Independent Power Producer, through the *Machado Mineiro* and *Salto do Paraopeba* hydroelectric power plants, in the State of Minas Gerais, and the *Salto do Voltão* and *Salto do Passo Velho* power plants in the State of Santa Catarina.
- Central Termelétrica de Cogeração S.A. (*Cogeração*) (subsidiary): Production and sale of electricity produced by thermal generation as an independent producer, in future projects.
- Rosal Energia S.A. (*Rosal*) (subsidiary): Production and sale of electricity, as a public electricity service concession holder, through the *Rosal* hydroelectric power plant located on the border between the States of Rio de Janeiro and Espírito Santo, Brazil.
- Central Hidrelétrica Pai Joaquim S.A. (*Pai Joaquim*) (subsidiary): Production and sale of electricity as an independent producer, in future projects.
- Cemig PCH S.A. (*Cemig PCH*) (subsidiary): Production and sale of electricity as an Independent Power Producer, through the Pai Joaquim hydroelectric power plant.
- Cemig Capim Branco Energia S.A. (*Capim Branco*) (subsidiary): Production and sale of electricity as an independent power producer, through the *Amador Aguiar I* and *Amador Aguiar II* hydroelectric power plants, built through a consortium with private-sector partners.

Table of Contents

- UTE Barreiro S.A. (Barreiro) (subsidiary): Production and sale of thermally generated electricity, as an Independent Power Producer, through the construction and operation of the *UTE Barreiro* thermal generation plant, located on the premises of *Vallourec & Mannesmann Tubes*, in the State of Minas Gerais.
- Cemig Trading S.A. (Cemig Trading) (subsidiary): Sale and intermediation of business transactions related to energy.
- Companhia Transleste de Transmissão (Transleste) (jointly controlled): Operation of a transmission line connecting the substation located in *Montes Claros* to the substation of the *Irapé* hydroelectric power plant.
- Companhia Transudeste de Transmissão (Transudeste) (jointly controlled): Construction, operation and maintenance of the *Itutinga Juiz de Fora* transmission line, and its facilities, part of the Brazilian national grid.
- Companhia Transirapé de Transmissão (Transirapé) (jointly controlled): Construction, operation and maintenance of the *Irapé Araçuaí* transmission line also part of the national grid.
- EPTE (Empresa Paraense de Transmissão de Energia S.A.) (jointly controlled): Holder of a public service electricity transmission concession for a transmission line in the State of Pará. ETEP has formed the subsidiary ESDE (Empresa Santos Dumont de Energia S.A.), of which it owns 100%.
- ENTE (Empresa Norte de Transmissão de Energia S.A.) (jointly controlled): Holder of a public service electricity transmission concession, for two transmission lines in the States of Pará and Maranhão.
- ERTE (Empresa Regional de Transmissão de Energia S.A.) (jointly controlled 35.78% stake): Holder of a public service electricity transmission concession, for a 230kV transmission line in the State of Pará.
- Empresa Amazonense de Transmissão de Energia S.A. (EATE) (jointly controlled): holder of the public service electricity transmission concession, for the transmission lines between the sectionalizing Substations of *Tucuruí, Marabá, Imperatriz, Presidente Dutra* and *Açailândia*. EATE has holdings in the following transmission companies: Empresa Brasileira de Transmissão de Energia S.A.- (EBTE) (jointly controlled); Sistema de Transmissão Catarinense S.A. (STC) (subsidiary) and Lumitrans Companhia Transmissora de Energia Elétrica S.A. (Lumitrans) (subsidiary).

Table of Contents

- ECTE (Empresa Catarinense de Transmissão de Energia S.A.) (jointly controlled): Holder of a public electricity transmission service concession for transmission lines in the State of Santa Catarina.
- Axxiom Soluções Tecnológicas S.A. (Axxiom) (jointly-controlled subsidiary): Unlisted company providing technological solutions and systems for operational management of public service concessions, including electricity, gas, water and sewerage companies and other utilities. Jointly controlled by Light S.A (51%) and Cemig (49%).
- Transchile Charrúa Transmisión S.A. (Transchile) (jointly controlled): Implementation, operation and maintenance of the Charrúa Nueva Temuco transmission line and two sections of transmission line at the *Charrúa* and *Nueva Temuco* substations, in the central region of Chile. The head office of Transchile is in Santiago, Chile. The transmission line began operating in January 2010.
- Companhia de Transmissão Centroeste de Minas (Centroeste) (jointly controlled): Construction, operation and maintenance of the *Furnas Pimenta* transmission line, part of the national grid. The transmission line began operating in April 2010.

Cemig also has stockholdings in the companies listed below, which on March 31, 2011 were at pre-operational stage:

- Cemig Serviços S.A. (Cemig Serviços) (subsidiary): Provision of services related to planning, construction, operation and maintenance of electricity generation, transmission and distribution systems, and provision of administrative, commercial and engineering services in the various fields of energy, from any source.
- Parati S.A Participações em Ativos de Energia Elétrica (Parati) (jointly controlled, 49% stake): holdings of stock or unit shares in other Brazilian or non-Brazilian companies, operating in any activity.

Where Cemig exercises joint control it does so through stockholders' agreements with the other stockholders of the investee company.

Table of Contents**2. BASIS OF PREPARATION****2.1) Presentation of the Quarterly Information**

The individual interim accounting information has been prepared in compliance with Technical Pronouncement CPC 21 *Interim Statements*, and with International Standard IAS 34 *Interim Financial Reporting*, issued by the International Accounting Standards Board (IASB), and also in accordance with the requirement to present this information in a manner compliant with the rules issued by the Brazilian Securities Commission (CVM - *Comissão de Valores Mobiliários*) applicable to Quarterly Information (ITR).

This Quarterly Information (ITR) has been prepared according to principles, practices and criteria consistent with those adopted in the preparation of the annual accounting statements at December 31, 2010. Hence this Quarterly Information should be read in conjunction with those annual accounting statements, which were approved by the Executive Board on March 16, 2011 and filed with the CVM on March 29, 2011.

2.2 Re-presentation of the Quarterly Information

As a function of the adoption of the new accounting rules issued by the CPC, and the international accounting rules (IFRS), in the financial statements of December 31, 2010, the Company has re-stated the quarterly information for the first quarter of 2010.

The effects on the Income statement for the first quarter of 2010 arising from the adoption of the new accounting rules are as shown below. The effects of the adjustments, in each quarter of the business year 2010, can be seen in the Financial Statements at December 31, 2010.

| | 1st quarter 2010 |
|--|-------------------------|
| Profit previously presented for the quarter | 419,223 |
| Stockholders' Equity valuation adjustment (Attributed cost) ICPC 10 and 27 | (33,478) |
| Assets of Gas concessions ICPC 01 and ICPC 05 | 3,299 |
| Assets of Wind Generation concessions ICPC 01 and OCPC 05 | (394) |
| Assets of new Transmission concessions ICPC 01 and OCPC 05 | 101,823 |
| Reversal of Administration Cost allocation CPC 27 and ICPC 01 | (122) |
| Concession contracts Granted for payment OCPC 05 | (2,096) |
| Charges capitalized CPC 20 | 2,122 |
| Post-employment obligations | (10,860) |
| Reversal of Regulatory Assets and Liabilities Conceptual Framework | 40,549 |
| Effect of adoption of the new accounting practices | 100,843 |
| Adjusted profit for the quarter (as re-presented) | 520,066 |

3. PRINCIPLES OF CONSOLIDATION

The financial statements of the subsidiaries and jointly-controlled subsidiaries mentioned in Explanatory Note 1 have been consolidated.

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Table of Contents

The Company uses the full and proportional consolidation criteria, as shown in the following table. The proportion of holding indicated is of the subsidiary's total capital:

| Subsidiaries and jointly-controlled subsidiaries | Form of consolidation | 3/31/2011 | | 12/31/2010 | |
|--|-----------------------|------------------|--------------------|------------------|--------------------|
| | | Direct stake (%) | Indirect stake (%) | Direct stake (%) | Indirect stake (%) |
| Subsidiaries and jointly-controlled companies | | | | | |
| Cemig GT | Full | 100 | | 100 | |
| Cemig Baguari Energia | Full | | 100 | | 100 |
| Hidrelétrica Cachoeirão | Proportional | | 49 | | 49 |
| Guanhães Energia S.A. | Proportional | | 49 | | 49 |
| Madeira Energia | Proportional | | 10 | | 10 |
| Hidrelétrica Pipoca | Proportional | | 49 | | 49 |
| Baguari Energia | Proportional | | 69.39 | | 69.39 |
| Empresa Brasileira de Transmissão de Energia S.A. EBTE | Proportional | | 49 | | 49 |
| Central Eólica Praias de Parajuru | Proportional | | 49 | | 49 |
| Central Eólica Volta do Rio | Proportional | | 49 | | 49 |
| Central Eólica Praias de Morgado | Proportional | | 49 | | 49 |
| TAESA | Proportional | | 56.69 | | 56.69 |
| Transmissora Alterosa de Energia | Proportional | | | | |
| Lightger | Proportional | | 49 | | 49 |
| Cemig Distribuição | Full | 100 | | 100 | |
| Cemig Telecom | Full | 100 | | 100 | |
| Ativas Data Center | Proportional | | 49 | | 49 |
| Rosal Energia | Full | 100 | | 100 | |
| Sá Carvalho | Full | 100 | | 100 | |
| Horizontes Energia | Full | 100 | | 100 | |
| Usina Térmica Ipatinga | Full | 100 | | 100 | |
| Cemig PCH | Full | 100 | | 100 | |
| Cemig Capim Branco Energia | Full | 100 | | 100 | |
| Cemig Trading | Full | 100 | | 100 | |
| Efficientia | Full | 100 | | 100 | |
| Central Termelétrica de Cogeração | Full | 100 | | 100 | |
| UTE Barreiro | Full | 100 | | 100 | |
| Central Hidrelétrica Pai Joaquim | Full | 100 | | 100 | |
| Cemig Serviços | Full | 100 | | 100 | |
| Gasmig | Proportional | 55.19 | | 55.19 | |
| Companhia Transleste de Transmissão | Proportional | 25 | | 25 | |
| Companhia Transleste de Transmissão | Proportional | 24 | | 24 | |
| Companhia Transleste de Transmissão | Proportional | 24.5 | | 24.5 | |
| Light S.A. | Proportional | 26.06 | | 26.06 | |
| Light Sesa | Full | | 26.06 | | 26.06 |
| Light Energia | Full | | 26.06 | | 26.06 |
| Light Esco | Full | | 26.06 | | 26.06 |
| Light Ger | Full | | 13.29 | | 13.29 |
| Light Soluções em Eletricidade | Full | | 26.06 | | 26.06 |
| Light Institute | Full | | 26.06 | | 26.06 |
| Itacoara Energia | Full | | 26.06 | | 26.06 |
| Lightcom | Full | | 26.06 | | 26.06 |
| Axxiom | Proportional | | 13.29 | | 13.29 |
| Transchile | Proportional | 49 | | 49 | |
| Companhia de Transmissão Centroeste de Minas | Proportional | 51 | | 51 | |
| EATE (Empresa Amazonense de Transmissão de Energia S.A.) | Proportional | 38.53 | | 38.53 | |
| Sistema de Transmissão Catarinense STC | Full | | 30.82 | | 30.82 |

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| | | | | |
|---|--------------|-------|-------|-------|
| Lumitrans Cia. Transmissora de Energia Elétrica | Full | | 30.82 | 30.82 |
| Empresa Brasileira de Transmissão de Energia S.A EBTE | Proportional | | 19.65 | 19.65 |
| Empresa Paraense de Transmissão de Energia EPTE | Proportional | 41.96 | | 41.96 |
| Empresa Santos Dumont Energia ESDE | Full | | 41.96 | 41.96 |
| Empresa Norte de Transmissão de Energia ENTE | Proportional | 49.99 | | 49.99 |
| Empresa Regional de Transmissão de Energia ERTE | Proportional | 49.99 | | 49.99 |
| Empresa Catarinense de Transmissão de Energia ECTE | Proportional | 19.09 | | 19.09 |
| Axxiom | Proportional | 49 | | 49 |

Table of Contents**4. CASH AND CASH EQUIVALENTS**

| | Consolidated IFRS | | Holding company BRGAAP | |
|----------------------------------|----------------------|------------|---------------------------|------------|
| | 3/31/2011 | 12/31/2010 | 31/3/2011 | 12/31/2010 |
| Bank accounts | 95,889 | 94,605 | 4,027 | 10,164 |
| Cash investments | | | | |
| Bank deposit certificates (CDBs) | 2,127,385 | 2,516,342 | 283,243 | 289,642 |
| Treasury Financial Notes (LFTs) | 166,854 | 121,586 | 518 | 566 |
| National Treasury Notes (LTNs) | 114,230 | | | |
| Other | 228,884 | 247,160 | 1,316 | 2,369 |
| | 2,637,353 | 2,885,088 | 285,077 | 292,577 |
| | 2,733,242 | 2,979,693 | 289,104 | 302,741 |

Cash investments are transactions contracted with Brazilian institutions, and international financial institutions with branch offices in Brazil, at normal market prices and on normal market conditions. All the transactions are highly liquid; they are promptly convertible into a known amount of cash; and they are subject to insignificant risk of change in value. Bank Certificates of Deposit (CBDs), with fixed or floating rates, and Time Deposits with Special Guarantee (DPGEs) are remunerated at a percentage (which varies from 100% to 110%) of the CDI rate, which is published by Cetip (the Custody and Settlement Chamber).

The Company's exposure to interest rate risk and an analysis of sensitivity of financial assets and liabilities are given in Explanatory Note no26.

5. SECURITIES

Securities refers to transactions contracted with Brazilian institutions, and international financial institutions with branch offices in Brazil, at normal market prices and on normal market conditions, with redemption periods of more than 90 days.

| | Consolidated IFRS | | Holding company BRGAAP | |
|----------------------------------|----------------------|------------|---------------------------|------------|
| | 3/31/2011 | 12/31/2010 | 3/31/2011 | 12/31/2010 |
| Cash investments | | | | |
| Bank deposit certificates (CDBs) | 849,931 | 321,858 | 1,055 | 55 |
| | 849,931 | 321,858 | 1,055 | 55 |

Table of Contents**6. CONSUMERS AND TRADERS**

| | Consolidated | | Holding company | |
|--|------------------|------------------|-----------------|------------|
| | 3/31/2011 | 12/31/2010 | 3/31/2011 | 12/31/2010 |
| Retail supply invoiced | 2,115,052 | 1,996,853 | 26,091 | 26,173 |
| Retail supply not invoiced | 879,030 | 856,222 | | |
| Wholesale supply to other concession holders | 83,131 | 66,134 | | |
| (-) Provision for doubtful receivables | (577,214) | (560,917) | (26,091) | (26,173) |
| | 2,499,499 | 2,358,292 | | |
| CURRENT ASSETS | 2,405,981 | 2,262,585 | | |
| NON-CURRENT ASSETS | 94,018 | 95,707 | | |

The Company makes provisions for doubtful receivables through individual analysis of clients' outstanding balances, taking into account the default history, negotiations in progress and the existence of any real guarantees.

The Company's exposure to credit risk related to Consumers and Traders is given in Note 26.

7. TAXES OFFSETABLE AND INCOME TAX AND SOCIAL CONTRIBUTION TAX RECOVERABLE

| | Consolidated IFRS | | Holding company BRGAAP | |
|-----------------------------|----------------------|----------------|---------------------------|--------------|
| a) TAXES OFFSETABLE | 3/31/2011 | 12/31/2010 | 3/31/2011 | 12/31/2010 |
| Current | | | | |
| ICMS tax recoverable | 236,782 | 223,395 | 3,843 | 3,843 |
| PIS and Pasep taxes | 19,163 | 26,730 | 2 | |
| Cofins tax | 95,133 | 116,723 | 8 | |
| Other | 10,513 | 7,582 | 1,384 | 1,390 |
| | 361,591 | 374,430 | 5,237 | 5,233 |
| Non-current | | | | |
| ICMS tax recoverable | 87,314 | 84,746 | 426 | 426 |
| PIS, Pasep and Cofins taxes | 55,948 | 55,137 | | |
| | 143,262 | 139,883 | 426 | 426 |
| | 504,853 | 514,313 | 5,663 | 5,659 |

The credits for Pasep and Cofins taxes arise from payments made in excess by the Company as a result of adoption of the non-cumulative regime for revenues of the transmission companies whose electricity supply contracts were prior to October 31, 2003, and for which subsequent regulation by the Brazilian tax authority allowed review and inclusion in the cumulative regime. As a consequence of this review, restitution of excess tax paid in prior periods was allowed.

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The balances of income tax and Social Contribution tax refer to tax credits in corporate income tax returns of previous years, and advance payments made in 2011, which will be offset against federal taxes payable, calculated during the business year, posted in Taxes and contributions.

Table of Contents

The credits of ICMS tax recoverable, posted in Non-current assets, arise from acquisitions of fixed assets, and can be offset in 48 months. The transfer to Current assets was made in accordance with Management's estimates of the amounts likely to be realized up to the end of March 2012.

| b) INCOME TAX AND SOCIAL CONTRIBUTION TAX RECOVERABLE | Consolidated IFRS | | Holding company BRGAAP | |
|---|----------------------|----------------|---------------------------|---------------|
| | 3/31/2011 | 12/31/2010 | 3/31/2011 | 12/31/2010 |
| Current | | | | |
| Income tax | 420,770 | 353,196 | | |
| Social Contribution tax | 165,905 | 136,617 | | |
| | 586,675 | 489,813 | | |
| Non-current | | | | |
| Income tax | 52,373 | 66,439 | 49,564 | 63,120 |
| Social Contribution tax | 20,429 | 16,999 | 19,417 | 16,997 |
| | 72,802 | 83,438 | 68,981 | 80,117 |
| | 659,477 | 573,251 | 68,981 | 80,117 |

8. INCOME TAX AND SOCIAL CONTRIBUTION TAX**a) Deferred income tax and Social Contribution tax:**

Cemig, its subsidiaries and jointly-controlled subsidiaries have income tax credits, constituted at the rate of 25.00%, and Social Contribution tax credits, at the rate of 9.00%, as follows:

| | Consolidated IFRS | | Holding company BRGAAP | |
|--|----------------------|------------------|---------------------------|----------------|
| | 3/31/2011 | 12/31/2010 | 3/31/2011 | 12/31/2010 |
| Tax credits: | | | | |
| Tax loss carryforwards / Negative taxable balances | 556,334 | 570,611 | 262,434 | 260,966 |
| Provisions | 131,241 | 125,412 | 58,205 | 56,354 |
| Post-employment obligations | 355,173 | 349,989 | 18,526 | 18,105 |
| Provision for doubtful receivables | 197,710 | 191,866 | 8,871 | 8,899 |
| Goodwill on absorption of subsidiary | 81,350 | 84,166 | | |
| Financial Instruments | 33,043 | 33,043 | | |
| FX variation | 125,224 | 124,957 | | |
| Taxes with demandability suspended | 158,194 | 143,109 | | |
| Other | 166,655 | 177,414 | 299 | 1,148 |
| | 1,804,924 | 1,800,567 | 348,335 | 345,472 |

At its meeting on March 28, 2011, the Board of Directors approved the technical study prepared by Cemig's Chief Finance and Investor Relations Officers' Department on the forecasts for future profitability adjusted to present value, which show capacity for realization of the deferred tax asset in a maximum period of 10 years, as defined in CVM Instruction 371.

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Table of Contents

In accordance with the individual estimates of Cemig, its subsidiaries, and its jointly-controlled subsidiaries, future taxable profits enable the deferred tax asset existing on March 31, 2011 to be realized according to the following estimate:

| | Consolidated IFRS | Holding company BRGAAP |
|-----------------|------------------------------|-----------------------------------|
| 2011 | 472,113 | 60,027 |
| 2012 | 296,239 | 49,220 |
| 2013 | 276,518 | 34,079 |
| 2014 | 277,996 | 35,557 |
| 2015 up to 2016 | 301,045 | 58,605 |
| 2017 up to 2018 | 85,029 | 49,946 |
| 2019 and 2020 | 95,984 | 60,901 |
| | 1,804,924 | 348,335 |

On March 31, 2011 the Holding Company has tax credits not recognized in its financial statements in the amount of R\$100,839 (R\$100,839 on December 31, 2010), which relate, basically, to the effective loss, due to the assignment of the credits in Accounts Receivable from the Government of the State to the Credit Rights Fund, in the first quarter of 2006, as per Explanatory Note 10. As a result of this assignment the provision for losses on recovery of the amounts constituted in previous years became deductible for the purposes of income tax and Social Contribution.

Deductible temporary differences and accumulated tax losses do not expire, under the tax legislation currently in force. Deferred tax assets have not been recognized in relation to these items, because it is not probable that future taxable profits will be available for the Company to be able to use the benefits of these.

b) Reconciliation of the expense on income tax and the Social Contribution tax:

This table shows the reconciliation of the nominal expense on income tax (rate 25%) and Social Contribution tax (rate 9%) with the actual expense, shown in the Income statement:

| | Consolidated IFRS | | Holding company BRGAAP | |
|---|------------------------------|------------------|-----------------------------------|------------------|
| | 3/31/2011 | 3/31/2010 | 3/31/2011 | 3/31/2010 |
| Profit before income tax and Social Contribution tax | 776,642 | 820,872 | 523,288 | 526,084 |
| Income tax and Social Contribution nominal expense | (264,056) | (279,096) | (177,918) | (178,869) |
| Tax effects applicable to: | | | | |
| Subsidiaries: Equity gain (loss) +Interest on Equity received | | | 187,189 | 176,568 |
| Non-deductible contributions and donations | (628) | (758) | (2) | (82) |
| Tax incentives | 1,514 | 9,564 | | 50 |
| Tax credits not recognized | (2,798) | 589 | (2,996) | 30 |
| Amortization of goodwill | (2,988) | (2,787) | (3,267) | (2,787) |
| | 1,104 | | | |

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| | | | | | |
|---|--------------------------|------------------|------------------|---------------|----------------|
| Adjustment in income tax and Social Contribution tax | prior | | | | |
| year | | | | | |
| Recognition of credits on Tax loss carryforwards / Negative | taxable amounts | | | | |
| Other | | 17,360 | (28,318) | (143) | (928) |
| Income tax and Social Contribution | effective gain (expense) | (250,492) | (300,806) | 2,863 | (6,018) |
| Effective rate | | 32.25% | 36.64% | -0.55% | 1.14% |

Table of Contents

9. DEPOSITS LINKED TO LEGAL ACTIONS

Deposits linked to legal actions are mainly related to contingencies for employment-law litigation and tax obligations.

The main payments into court in relation to tax obligations relate to income tax withheld at source on Interest on Equity, and to the ICMS tax relating to its exclusion from the amount taxable by PIS and Cofins tax.

| | Consolidated IFRS | | Holding company BRGAAP | |
|----------------------------------|----------------------|------------------|---------------------------|----------------|
| | 3/31/2011 | 12/31/2010 | 3/31/2011 | 12/31/2010 |
| Employment law cases | 213,400 | 212,142 | 46,265 | 46,142 |
| Tax obligations | | | | |
| Income tax on Interest on Equity | 13,714 | 13,714 | | |
| Pasep and Cofins tax cases | 690,138 | 550,944 | 61,686 | 61,592 |
| Other | 11,446 | 57,289 | | |
| Other | 208,187 | 193,117 | 94,774 | 87,783 |
| | 1,136,885 | 1,027,206 | 202,725 | 195,517 |

The balances of deposits paid into court in relation to the Pasep and Cofins taxes have a corresponding provision recorded in Taxes, Charges and Contributions. For more details, please see Explanatory Note 16.

10. ACCOUNTS RECEIVABLE FROM THE GOVERNMENT OF THE STATE OF MINAS GERAIS AND CREDIT RECEIVABLES INVESTMENT FUND

The outstanding credit balance receivable on the CRC (Results Compensation) Account was transferred to the State of Minas Gerais in 1995, under an Agreement to assign that account (the CRC Agreement), in accordance with Law 8724/93, for monthly amortization over 17 years starting on June 1, 1998, with annual interest of 6% plus monetary updating by the Ufir index.

a) Fourth Amendment to the CRC Agreement

As a result of default in receipt of the credits specified in the Second and Third Amendments, the Fourth Amendment was signed, with the aim of making possible full receipt of the CRC balance through retention of dividends becoming payable to State Government. This agreement was approved by the Extraordinary General Meeting of Stockholders completed on January 12, 2006.

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The Fourth Amendment to the CRC contract had backdated effect on the outstanding balance existing on December 31, 2004, and consolidated the amounts receivable under the Second and Third Amendments, corresponding to R\$5,200,478 on March 31, 2011 (R\$5,070,376 on December 31, 2010).

Table of Contents

The government of the state will amortize the debit in 61 consecutive half-yearly installments, becoming due by June 30 and December 31 of each year, over the period from June 2005 to June 2035 inclusive. The amounts of the portions for amortization of the principal, updated by the IGP-DI index, increase over the period, from R\$28,828 for the 1st, to R\$102,733 for the 61st expressed in currency of March 31, 2011.

The debt is being amortized, as priority, by retention of 65% of the minimum obligatory dividends payable to the State Government. If the amount is not enough to amortize the portion becoming due, the retention may be of up to 65% of all and any amount of extraordinary dividends or extraordinary Interest on Equity. The dividends retained are to be used for amortization of the agreement in the following order: (i) settlement of past due installments; (ii) settlement of an installment for the current half-year; (iii) anticipated settlement of up to 2 installments; and, (iv) amortization of the debtor balance.

On March 31, 2011 the installments of the contract becoming due on June 30 and December 31, 2011 had already been amortized.

The Fourth Amendment to the agreement provides that, so as to ensure complete receipt of the credits, the provisions of the Bylaws must be obeyed they define certain targets to be met annually in conformity with the Strategic Plan, as follows:

| Target | Index required |
|---|-------------------------|
| Debt / Ebitda | Less than 2 (1) |
| (Debt) / (Debt plus Stockholders' equity) | 40% or less (2) |
| Capital expenditure and acquisition of assets | 40%, or less, of Ebitda |

Ebitda = Earnings before interest, taxes on profit, depreciation and amortization.

(1) Less than 2.5 in certain situations specified in the Bylaws.

(2) 50% or less, in certain situations also specified in the Bylaws.

b) Transfer of the CRC credits to a Receivables Investment Fund (FIDC)

On January 27, 2006 Cemig transferred the CRC credits into a Receivables Investment Fund (FIDC). The amount of the FIDC was established by the administrator based on long-term financial projections for Cemig, with estimation of the dividends that will be retained for amortization of the outstanding debtor balance on the CRC Agreement. Based on these projections, the FIDC was valued at a total of R\$1,659,125, of which R\$900,000 in senior units and R\$759,125 in subordinated units.

The senior units were subscribed and acquired by financial institutions and will be amortized in 20 half-yearly installments, from June 2006, updated by the variation of the CDI plus interest of 1.7% of interest per year, guaranteed by Cemig.

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The subordinated units were subscribed by Cemig and correspond to the difference between the total value of the FIDC and the value of the senior units.

Table of Contents

The updating of the subordinated units corresponds to the difference between the valuation of the FIDC using a rate of 10.00% per year, and the increase in value of the senior units by the variation of the CDI plus interest of 1.70% per year.

The composition of the FIDC is as follows:

| | 3/31/2011 | 12/31/2010 |
|--------------------------------------|------------------|------------------|
| - Senior units held by third parties | 830,923 | 890,517 |
| - Subordinated units owned by Cemig | 953,452 | 938,704 |
| Dividends retained by the Fund | 7,618 | 7,867 |
| | 961,070 | 946,571 |
| Total | 1,791,993 | 1,837,088 |

Movement in the FIDC in 1Q11 was as follows:

| | Consolidated and Holding company |
|---|---|
| Balance at December 31, 2010 | 1,837,088 |
| Monetary updating of the senior units | 7,804 |
| Monetary updating of the subordinated units | 14,500 |
| Amortization of the senior units | (67,399) |
| Balance at March 31, 2011 | 1,791,993 |

Cemig paid dividends on December 21, 2010, R\$67,399 being used for amortization of part of the senior units. Additionally, the Company injected R\$18,835 into the fund to complete the amount necessary for redemption of the senior units and other operational expenses of the FIDC.

Table of Contents**c) Criterion of consolidation for the FIDC**

Due to the guarantee offered by Cemig of settlement of the senior units, in the event that the dividends due to the state government are not sufficient for amortization of the installments, the consolidated Quarterly Information presents the balance of the FIDC registered in full in Cemig, and the senior units are presented as a debt under Loans and financings in Current and Non-current liabilities. Similarly, in the consolidation, the monetary updating of the FIDC has been recognized in full as a financial revenue, and in counterpart, the amount of the monetary updating of the senior units is recorded as a cost of debt.

11. FINANCIAL ASSETS OF THE CONCESSION

The Company's concession contracts for distribution, transmission, gas and wind power generation are within the criteria for application of Technical Interpretation ICPC 01, which deals with the accounting of concessions.

The balances of the financial assets are as follows:

| Consolidated | 3/31/2011 | 12/31/2010 |
|------------------------------|------------------|-------------------|
| Distribution concessions | 2,514,897 | 2,509,339 |
| Gas concessions | 535,743 | 287,425 |
| New transmission concessions | 4,432,636 | 4,399,627 |
| Old transmission concessions | 741,962 | 744,697 |
| Total | 8,225,238 | 7,941,088 |
| Current assets | 786,080 | 625,332 |
| Non-current assets | 7,439,158 | 7,315,756 |

For new transmission concessions, the rate used for remuneration of financial assets varies between 7.8% and 14.48%, in accordance with the specified characteristics of each concession and their investment dates.

Table of Contents**12. CAPITAL EXPENDITURE**

The table below presents a summary of the financial information in subsidiaries, affiliated companies and jointly-controlled enterprises. The information presented below is adjusted for the percentage of the stake held by the Company.

| | Holding company BRGAAP | |
|---|-----------------------------------|-------------------|
| | 3/31/2011 | 12/31/2010 |
| In subsidiaries and jointly controlled companies | | |
| Cemig GT | 5,297,872 | 5,050,645 |
| Cemig Distribuição | 2,520,498 | 2,376,898 |
| Light | 911,267 | 867,918 |
| Cemig Telecom | 291,637 | 287,718 |
| Gasmig | 464,579 | 444,043 |
| Rosal Energia | 141,492 | 137,543 |
| Sá Carvalho | 127,972 | 121,843 |
| Horizontes Energia | 73,550 | 70,017 |
| Usina Térmica Ipatinga | 39,564 | 36,865 |
| Cemig PCH | 96,656 | 93,145 |
| Cemig Capim Branco Energia | 43,768 | 34,797 |
| Companhia Transleste de Transmissão | 25,235 | 24,040 |
| UTE Barreiro | 15,409 | 7,695 |
| Companhia Transudeste de Transmissão | 13,737 | 12,937 |
| Usina Hidrelétrica Pai Joaquim | 83,129 | 108,291 |
| Companhia Transirapé de Transmissão | 11,036 | 10,602 |
| Transchile | 29,318 | 28,908 |
| Efficientia | 9,910 | 8,944 |
| Central Termelétrica de Cogeração | 6,470 | 6,281 |
| Companhia de Transmissão Centroeste de Minas | 19,086 | 17,953 |
| Cemig Trading | 16,751 | 7,416 |
| Empresa Paraense de Transmissão de Energia-ETEP | 68,731 | 63,950 |
| Empresa Norte de Transmissão de Energia-ENTE | 169,599 | 168,069 |
| Empresa Regional de Transmissão de Energia-ERTE | 33,256 | 29,914 |
| Empresa Amazonense de Transmissão de Energia-EATE | 306,363 | 303,575 |
| Empresa Catarinense de Transmissão de Energia-ECTE | 23,834 | 24,353 |
| Axxiom Soluções Tecnológicas | 3,340 | 2,970 |
| Cemig Serviços | 5,117 | 45 |
| | 10,849,176 | 10,347,375 |
| Goodwill on acquisition of stake in Rosal Energia | 20,721 | 22,103 |
| Goodwill on acquisition of stake in ETEP | 59,552 | 60,292 |
| Goodwill on acquisition of stake in ENTE | 130,345 | 131,853 |
| Goodwill on acquisition of stake in ERTE | 33,625 | 34,014 |
| Goodwill on acquisition of stake in EATE | 348,610 | 352,942 |
| Goodwill on acquisition of stake in ECTE | 22,128 | 22,412 |
| Goodwill on acquisition of stake in Light | 337,387 | 342,978 |
| | 953,368 | 966,594 |
| | 11,801,544 | 11,313,969 |

Table of Contents

a) The following is the principal information on the subsidiaries and jointly-controlled subsidiaries:

| Subsidiary | Number of shares | Cemig stake % | On March 31, 2011 | | January to March 2011 | |
|--|------------------|---------------|--------------------|---------------------|-----------------------|---------------|
| | | | Registered capital | Stockholders equity | Dividends | Profit (Loss) |
| Cemig Geração e Transmissão | 2,896,785,358 | 100.00 | 3,296,785 | 5,297,872 | | 246,375 |
| Cemig Distribuição | 2,261,997,787 | 100.00 | 2,261,998 | 2,520,498 | | 143,599 |
| Light | 203,934,060 | 26.06 | 2,225,822 | 3,496,469 | | 166,525 |
| Cemig Telecom | 381,023,385 | 100.00 | 225,082 | 295,659 | | 6,881 |
| Rosal Energia | 46,944,467 | 100.00 | 46,944 | 141,492 | 1,787 | 5,737 |
| Sá Carvalho | 361,200,000 | 100.00 | 36,833 | 127,972 | | 6,129 |
| GASMIG | 409,255,483 | 55.19 | 643,780 | 841,742 | | 37,209 |
| Horizontes Energia | 64,257,563 | 100.00 | 64,258 | 73,550 | | 3,533 |
| Usina Térmica Ipatinga | 29,174,281 | 100.00 | 29,174 | 39,564 | | 2,699 |
| Cemig PCH | 30,952,000 | 100.00 | 30,952 | 96,656 | 939 | 4,450 |
| Cemig Capim Branco Energia | 5,528,000 | 100.00 | 5,528 | 43,768 | | 8,971 |
| Companhia Transleste de Transmissão | 49,569,000 | 25.00 | 49,569 | 100,264 | 1,392 | 5,494 |
| UTE Barreiro | 23,328,000 | 100.00 | 30,902 | 15,409 | | (140) |
| Companhia Transudeste de Transmissão | 30,000,000 | 24.00 | 30,000 | 57,236 | 775 | 3,250 |
| Central Hidrelétrica Pai Joaquim | 486,000 | 100.00 | 486 | 83,129 | 26,927 | 1,766 |
| Companhia Transirapé de Transmissão | 22,340,490 | 24.50 | 22,340 | 45,045 | 510 | 2,892 |
| Transchile | 47,233,672 | 49.00 | 68,902 | 59,834 | | 941 |
| Efficientia | 6,051,944 | 100.00 | 6,052 | 9,910 | | 966 |
| Central Termelétrica de Cogeração | 5,001,000 | 100.00 | 5,001 | 6,470 | | 189 |
| Companhia de Transmissão Centroeste de Minas | 51,000 | 51.00 | 51 | 37,424 | | 2,224 |
| Cemig Trading | 160,297 | 100.00 | 160 | 16,751 | | 9,334 |
| Empresa Paraense de Transmissão de Energia ETEP | 45,000,010 | 41.96 | 82,544 | 163,804 | | 11,389 |
| Empresa Norte de Transmissão de Energia ENTE | 100,840,000 | 49.99 | 145,663 | 339,272 | 27,531 | 27,635 |
| Empresa Regional de Transmissão de Energia ERTE | 23,400,000 | 49.99 | 23,400 | 66,529 | | 6,683 |
| Empresa Amazonense de Transmissão de Energia EATE | 180,000,010 | 38.53 | 323,579 | 798,477 | 48,923 | 60,931 |
| Empresa Catarinense de Transmissão de Energia ECTE | 42,095,000 | 19.09 | 42,095 | 124,833 | | 9,215 |
| Axxiom Soluções Tecnológicas | 7,200,000 | 49.00 | 9,200 | 6,815 | | 297 |
| Cemig Serviços | 100,000 | 100.00 | 5,100 | 5,117 | | 72 |

| Subsidiary | Number of shares | Cemig stake % | On March 31, 2010 | | January to March 2010 | |
|-----------------------------|------------------|---------------|--------------------|---------------------|-----------------------|---------------|
| | | | Registered capital | Stockholders equity | Dividends | Profit (Loss) |
| Cemig Geração e Transmissão | 2,896,785,358 | 100.00 | 3,296,785 | 4,739,257 | | 232,512 |
| Cemig Distribuição | 2,261,997,787 | 100.00 | 2,261,998 | 2,276,940 | | 182,335 |
| Light | 203,934,060 | 25.53 | 2,225,822 | 3,488,280 | | 224,779 |
| Cemig Telecom | 381,023,385 | 100.00 | 225,081 | 281,513 | | 5,535 |
| Rosal Energia | 46,944,467 | 100.00 | 46,944 | 129,565 | | 5,234 |

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| | | | | | | |
|-----------------------------------|-------------|--------|---------|---------|---------|---------|
| Sá Carvalho | 361,200,000 | 100.00 | 36,833 | 114,192 | | 5,627 |
| GASMIG | 409,255,483 | 55.19 | 643,779 | 752,134 | 55,012 | 24,945 |
| Horizontes Energia | 64,258,000 | 100.00 | 64,258 | 69,046 | | 1,892 |
| Usina Térmica Ipatinga | 29,174,281 | 100.00 | 29,174 | 33,422 | 160 | 1,714 |
| Cemig PCH | 30,952,000 | 100.00 | 30,952 | 84,794 | 23 | 3,630 |
| Cemig Capim Branco Energia | 5,528,000 | 100.00 | 5,528 | 19,090 | | 5,552 |
| Companhia Transleste de | | | | | | |
| Transmissão | 49,569,000 | 25.00 | 49,569 | 94,291 | 3,063 | 3,894 |
| UTE Barreiro | 11,918,000 | 100.00 | 11,918 | 4,468 | | 684 |
| Companhia Transudeste de | | | | | | |
| Transmissão | 30,000,000 | 24.00 | 30,000 | 53,558 | 1,852 | 2,064 |
| Central Hidrelétrica Pai Joaquim | 486,000 | 100.00 | 486 | 492 | | 6 |
| Companhia Transirapé de | | | | | | |
| Transmissão | 22,340,490 | 24.50 | 22,340 | 43,961 | 1,567 | 2,015 |
| Transchile | 33,340,000 | 49.00 | 62,852 | 54,504 | | |
| Efficientia | 6,051,994 | 100.00 | 6,052 | 6,901 | | 324 |
| Central Termelétrica de Cogeração | 5,000,000 | 100.00 | 5,001 | 5,848 | | 255 |
| Companhia de Transmissão | | | | | | |
| Centroeste de Minas | 51,000 | 51.00 | 51 | 34,794 | | (1,024) |
| Cemig Trading | 160,297 | 100.00 | 160 | 30,700 | | (4,353) |
| Empresa Paraense de Transmissão | | | | | | |
| de Energia ETEP | 45,000,010 | 40.19 | 82,039 | 143,748 | 13,142 | 8,187 |
| Empresa Norte de Transmissão de | | | | | | |
| Energia ENTE | 100,840,000 | 36.69 | 144,863 | 223,811 | 39,670 | 14,921 |
| Empresa Regional de Transmissão | | | | | | |
| de Energia ERTE | 23,400,000 | 36.69 | 23,400 | 43,451 | 15,729 | 2,969 |
| Empresa Amazonense de | | | | | | |
| Transmissão de Energia EATE | 180,000,010 | 36.35 | 323,579 | 535,991 | 103,939 | 31,143 |
| Empresa Catarinense de | | | | | | |
| Transmissão de Energia ECTE | 42,095,000 | 13.37 | 42,095 | 116,997 | 22,999 | 5,059 |
| Axxiom Soluções Tecnológicas | 7,200,000 | 49.00 | 7,200 | 5,009 | | (244) |
| Cemig Serviços | 100,000 | 100.00 | 100 | 98 | | (1) |

Table of Contents

The movement of investments in subsidiaries and jointly-controlled subsidiaries is as follows:

| Subsidiary | 12/31/2010 | Equity gain (loss) | Injection (reduction) of capital | Dividends proposed | Other | 3/31/2011 |
|--|------------|-----------------------|--|-----------------------|---------|------------|
| Cemig Geração e Transmissão | 5,050,645 | 246,375 | | | 852 | 5,297,872 |
| Cemig Distribuição | 2,376,898 | 143,599 | | | 1 | 2,520,498 |
| Cemig Telecom | 287,718 | 6,881 | | | (2,962) | 291,637 |
| Rosal Energia | 137,543 | 5,737 | | (1,788) | | 141,492 |
| Sá Carvalho | 121,843 | 6,129 | | | | 127,972 |
| Gasmig | 444,043 | 20,536 | | | | 464,579 |
| Horizontes Energia | 70,017 | 3,533 | | | | 73,550 |
| Usina Térmica Ipatinga | 36,865 | 2,699 | | | | 39,564 |
| Cemig PCH | 93,145 | 4,450 | | (939) | | 96,656 |
| Cemig Capim Branco Energia | 34,797 | 8,971 | | | | 43,768 |
| Companhia Transleste de Transmissão | 24,040 | 1,374 | | (348) | 169 | 25,235 |
| UTE Barreiro | 7,695 | 140 | 7,574 | | | 15,409 |
| Companhia Transudeste de Transmissão | 12,937 | 780 | | (186) | 206 | 13,737 |
| Central Hidrelétrica Pai Joaquim | 108,291 | 1,766 | | (26,927) | (1) | 83,129 |
| Companhia Transirapé de Transmissão | 10,602 | 709 | | (125) | (150) | 11,036 |
| Transchile | 28,908 | 461 | | | (51) | 29,318 |
| Efficientia | 8,944 | 966 | | | | 9,910 |
| Central Termelétrica de Cogeração | 6,281 | 189 | | | | 6,470 |
| Companhia de Transmissão Centroeste de Minas | 17,953 | 1,134 | | | (1) | 19,086 |
| Light | 867,918 | 43,402 | | | (53) | 911,267 |
| Cemig Trading | 7,416 | 9,334 | | | 1 | 16,751 |
| Empresa Paraense de Transmissão de Energia - ETEP | 63,950 | 4,779 | | | 2 | 68,731 |
| Empresa Norte de Transmissão de Energia ENTE | 168,069 | 13,814 | | (13,763) | 1,479 | 169,599 |
| Empresa Regional de Transmissão de Energia - ERTE | 29,914 | 3,340 | | | 2 | 33,256 |
| Empresa Amazonense de Transmissão de Energia - EATE | 303,575 | 23,477 | 772 | (18,850) | (2,611) | 306,363 |
| Empresa Catarinense de Transmissão de Energia - ECTE | 24,353 | 1,759 | | | (2,278) | 23,834 |
| Axxiom Soluções Tecnológicas | 2,970 | 146 | | | 224 | 3,340 |
| Cemig Serviços | 45 | 72 | 5,000 | | | 5,117 |
| | 10,347,375 | 556,552 | 13,346 | (62,926) | (5,171) | 10,849,176 |

b) Stockholding in Light

On the acquisition of **Light**, an amount of diminished value of the concession was recorded, corresponding to the difference between the amount paid by Rio Minas Energia S.A. (RME) and the book value of the interest in the Stockholders' equity of Light in the amount of R\$364,961, of which Cemig's portion corresponds to 25.00%. This discount arises from the estimate of the results of future years as a function of the commercial operation of the electricity distribution and generation concessions, and is being amortized from October 2006 to May 2026, the date of the termination of the distribution concession, on a straight-line basis. The remaining amount of the diminished value of the concession is R\$70,363 at March 31, 2011 (R\$71,523 on December 31, 2010).

c) Added value on the acquisitions of equity interests

The goodwill on acquisition of the companies by the Company is the difference between the amount paid for the subsidiary or jointly-controlled subsidiary and the book value of the stake in their stockholders' equity, arising from the added value of the concessions (Intangible asset) and of the Financial Assets of the Concession. The amortization of the added value of those assets that have defined useful life will take place during the remaining period of validity of the concessions.

Table of Contents

d) Completion of the transaction to purchase shares in LIGHT

The payment for the acquisition by Cemig of the 25,494,500 common shares in Light S.A. (Light) owned by Andrade Gutierrez Concessões (AGC), representing 12.50% of the registered capital and voting stock of Light, was made on March 25, 2010. Cemig paid R\$718.518 for the purchase, corresponding to R\$29.54 per share. This amount results from the adjustment of the price stipulated in the Contract by the index published by Cetip (*Securities Settlement and Custody Center*) from December 1, 2009 to the present date, and from the deduction of the dividends of R\$2.12 per share declared by Light at the Ordinary General Meeting of Stockholders completed on March 24, 2010.

On November 17, 2010, the payment for, and the transfer of, 1,081,649 common shares issued by Light S.A., owned by Andrade Gutierrez Concessões S.A., representing 0.53% do capital total and voting capital of Light S.A., to Cemig, was realized. The amount relating to the sale of the shares was R\$ 30,471.

An Offsetting and Settlement Undertaking was signed between Cemig and AGC, stating that the debtor balance of the Generation Option premium payable by AGC should be paid in full to Cemig, against offsetting by the amounts owed by Cemig to AGC. For payment at sight, through the said compensation, Cemig granted AGC a discount in the amount of R\$1,558. The net amount received by AGC was R\$15,783.

The Company recognized a premium, in this transaction, in the amount of R\$359,184, arising from the added value of the concession.

Additional option to buy shares in Light

On March 24, 2010, Enlighted Partners Venture Capital LLC (Enlighted) signed an option sale contract with Cemig under which Cemig granted to Enlighted the option to sell to Cemig the holding of Luce Investment Fund, owner of 75% of the unit shares in Luce Brasil Fundo de Investimentos em Participações (this fund owns 13.03% of the total capital of Light S.A.) while Cemig had the option to indicate third parties to acquire the interest in Luce Investment Fund. As a result Cemig will be able to acquire 19,932,112 common shares issued by Light, representing 9.75% of its total and voting investment capital, for US\$340,455,000, from which will be deducted any dividends and Interest on Equity paid or declared by Light from December 1, 2009 up to the date of the exercise of the option.

The option was exercised on October 6, 2010 by Enlighted, which gave notice of its decision to exercise its option to sell units of Luce Brasil Fundo de Investimento em Participações, as mentioned in the Material Announcement published on October 7, 2010.

Table of Contents

The completion of this transaction, however, is conditional upon certain contractually established requirements being complied with, and also approval by the competent bodies, including ANEEL, the Brazilian electricity Regulator, and CADE, the Brazilian Monopolies authority, and also, where necessary, the financing agents and debenture holders of Light and of its subsidiaries.

e) Acquisition of a complementary stake in Transmissora Aliança de Energia Elétrica - Taesa

On May 6, 2010 Cemig GT made a Public Offer to Acquire shares and units from minority stockholders, through Transmissora Alterosa de Energia Elétrica. The transaction resulted in the acquisition of 24.42% of the shares until then held by the non-controlling stockholders, equivalent to 56.69% of the total capital of Taesa, for R\$1,001,851, or R\$15.57 per share.

The transaction was found to create a goodwill premium of R\$523,367, corresponding to the added value of the financial asset to be received in the period of the concession specified by the regulator. The recovery of the goodwill will be amortized over the remaining period of validity of the concessions.

With this transaction Cemig GT, jointly with Fundo de Investimentos em Participação Coliseu, concluded the process of acquisition of Taesa. Some of the minority stockholders did not accept the public offer to acquire shares, and 4.72% of the shares of Taesa remained in circulation in the market.

On December 31, 2010 the companies Transmissora Alterosa de Energia Elétrica and Transmissora Alvorada Energia Elétrica were absorbed by Transmissora Aliança de Energia Elétrica - Taesa, with consequent extinction of the companies absorbed, which were succeeded in all their rights and obligations. The percentage holding of Cemig GT in Taesa was not changed due to the holding in Transmissora Alterosa de Energia Elétrica.

Table of Contents**13. FIXED ASSETS**

| Consolidated | Historic cost | 3/31/2011 | 12/31/2010 | |
|------------------------------------|-------------------|--------------------------|------------------|------------------|
| | | Accumulated depreciation | Net value | Net value |
| In service | 18,584,268 | (11,622,820) | 6,961,448 | 6,997,380 |
| - Generation | 17,990,184 | (11,359,544) | 6,630,640 | 6,671,591 |
| Land | 434,438 | | 434,438 | 410,855 |
| Reservoirs, dams and water courses | 7,896,613 | (4,879,438) | 3,017,175 | 2,999,805 |
| Buildings, works and improvements | 2,116,930 | (1,441,231) | 675,699 | 724,933 |
| Machinery and equipment | 7,490,572 | (4,995,732) | 2,494,840 | 2,527,378 |
| Vehicles | 11,837 | (10,314) | 1,523 | 1,604 |
| Furniture and utensils | 39,794 | (32,829) | 6,965 | 7,016 |
| - Transmission | 50,326 | (1,615) | 48,711 | 42,337 |
| Land | 61 | | 61 | 61 |
| Machinery and equipment | 50,247 | (1,605) | 48,642 | 42,266 |
| Furniture and utensils | 18 | (10) | 8 | 10 |
| - Directors | 82,331 | (52,828) | 29,503 | 31,485 |
| Land | 63 | | 63 | 63 |
| Buildings, works and improvements | 27,130 | (14,922) | 12,208 | 8,451 |
| Machinery and equipment | 35,667 | (27,991) | 7,676 | 13,528 |
| Vehicles | 13,331 | (4,632) | 8,699 | 9,233 |
| Furniture and utensils | 6,140 | (5,283) | 857 | 210 |
| - Telecoms | 461,427 | (208,833) | 252,594 | 251,967 |
| Land | 31,227 | | 31,227 | 82 |
| Buildings, works and improvements | 108,871 | (39,791) | 69,080 | 69,435 |
| Machinery and equipment | 320,351 | (168,333) | 152,018 | 182,190 |
| Furniture and utensils | 978 | (709) | 269 | 260 |
| In progress | 1,335,461 | | 1,335,461 | 1,231,133 |
| - Generation | 1,267,456 | | 1,267,456 | 1,016,972 |
| - Transmission | 161 | | 161 | 122 |
| - Directors | 49,355 | | 49,355 | 14,555 |
| - Telecoms | 18,489 | | 18,489 | 12,426 |
| Net fixed assets Consolidated | 19,919,729 | (11,622,820) | 8,296,909 | 8,228,513 |

Changes in fixed assets

| Consolidated | Balance on 12/31/2010 | Additions / transfers | Written off | Depreciation | Balance on 3/31/2011 |
|------------------------------------|-----------------------|-----------------------|-------------|--------------|----------------------|
| In service | 6,997,380 | 103,082 | (84) | (138,930) | 6,961,448 |
| Land | 411,061 | 54,872 | (84) | | 465,849 |
| Reservoirs, dams and water courses | 2,999,805 | 55,666 | | (38,295) | 3,017,176 |
| Buildings, works and improvements | 802,819 | (73,438) | | (14,668) | 714,713 |
| Machinery and equipment | 2,765,362 | 64,029 | | (83,949) | 2,745,442 |
| Vehicles | 10,837 | 767 | | (1,382) | 10,222 |
| Furniture and utensils | 7,496 | 1,186 | | (636) | 8,046 |

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| | | | | | | |
|------------------|--------------|------------------|----------------|-------------|------------------|------------------|
| In progress | | 1,231,133 | 104,328 | | | 1,335,461 |
| Net fixed assets | Consolidated | 8,228,513 | 207,410 | (84) | (138,930) | 8,296,909 |

Table of Contents

The company has not identified any indications of loss of the recoverable value of its fixed assets. The concession contracts specify that at the end of the period of each concession the Concession-granting Power shall decide the amount to be indemnified to the Company. As a result Management believes that the accounting value of fixed assets that are not depreciated at the end of the concession period will be reimbursed by the Concession-granting Power.

ANEEL, under the Brazilian regulatory framework, is responsible for establishing the useful economic life of the generation and transmission assets of the electricity sector, with periodic reviews of the estimates. The rates established by the Agency are used in the processes of (i) tariff Review, and (ii) calculation of the indemnity at the end of the concession, and are recognized as a reasonable estimate of useful life of the assets of the concession. Hence, these rates were used as the basis for amortization of the Fixed Assets.

The average annual depreciation rates applied in the subsidiaries on March 31, 2011 are as follows:

| | |
|--------------------------|--------|
| Generation | |
| Hydroelectric plants | 2.49% |
| Thermal plants | 3.98% |
| Administration and other | 12.69% |
| Telecoms | 6.72% |

Consortia

The Company participates in consortia to operate electricity generation concessions, for which companies with an independent legal existence were not constituted to administer the object of the concession; and the controls of the specific portion equivalent to the investments made were/are maintained in the accounting of Cemig GT under Fixed Assets and Intangible Assets, as follows:

Table of Contents

| | Stake in the electricity generated | Average annual depreciation rate % | 3/31/2011 | 12/31/2010 |
|---|--|--|------------------|------------------|
| In service | | | | |
| Porto Estrela Plant | 33.33% | 2.48 | 38,627 | 38,627 |
| Igarapava Plant | 14.50% | 2.58 | 55,554 | 55,554 |
| Funil Plant | 49.00% | 2.64 | 182,360 | 182,360 |
| Queimado Plant | 82.50% | 2.45 | 206,729 | 206,729 |
| Aimorés Plant | 49.00% | 2.62 | 549,537 | 549,537 |
| Consórcio Capim Branco Energia S.A. | 21.05% | 2.52 | 56,240 | 56,240 |
| Accumulated depreciation | | | (178,242) | (171,321) |
| Total, in operation | | | 910,805 | 917,726 |
| In progress | | | | |
| Queimado Plant | 82.50% | | 1,751 | 1,579 |
| Funil Plant | 49.00% | | 642 | 648 |
| Aimorés Plant | 49.00% | | 1,483 | 1,187 |
| Igarapava Plant | 14.50% | | 1,171 | 1,171 |
| Porto Estrela Plant | 33.33% | | 157 | 156 |
| Consórcio Capim Branco Energia S.A. | 21.05% | | 998 | 1,264 |
| Total, under construction | | | 6,202 | 6,005 |
| Total, consortia Holding company | | | 917,007 | 923,731 |
| Baguari Plant under construction | 34.00% | | 181,491 | 181,416 |
| Total, consortia Consolidated | | | 1,098,498 | 1,105,147 |

The depreciation of the assets in the property, plant and equipment of the consortia is calculated by the straight-line method, based on rates established by ANEEL.

This table shows the interests of the other members of the consortia in the energy generated by the projects:

| Consortia | Other shareholders | Stake, % |
|---------------------|---|----------|
| Porto Estrela Plant | Companhia de Tecidos Nortes de Minas Gerais Coteminas | 33.34 |
| | Vale S.A. | 33.33 |
| Igarapava Plant | Vale S.A. | 38.15 |
| | Companhia Mineira de Metais CMN | 23.93 |
| | Companhia Siderúrgica Nacional CSN | 17.92 |
| | Mineração Morro Velho MMV | 5.50 |
| Funil Plant | Vale S.A. | 51.00 |
| Queimado Plant | Companhia Energética de Brasília | 17.50 |
| Aimorés Plant | Vale S.A. | 51.00 |
| Baguari Plant | Furnas Centrais Elétricas S.A. | 15.00 |
| | Baguari I Geração de Energia Elétrica S.A. | 51.00 |

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| | | |
|---------------------------------|--------------------------------------|-------|
| Amador Aguiar Plants I and II . | Vale S.A. | 48.43 |
| | Comercial e Agrícola Paineiras Ltda. | 17.89 |
| | Votorantim Metais e Zinco S.A. | 12.63 |

Table of Contents**14. INTANGIBLE ASSETS**

| | | 3/31/2011 | Residual | 12/31/2010 |
|--|----------------------|---------------------------------|--------------|-----------------------|
| Holding company | Historic cost | Accumulated amortization | value | Residual value |
| In service | 13,323 | (12,533) | 790 | 833 |
| Useful life defined | 13,323 | (12,533) | 790 | 833 |
| - Software use rights | 3,808 | (3,021) | 787 | 830 |
| - Brands and patents | 5 | (2) | 3 | 3 |
| - Assets of the concession | | | | |
| - Cemig Telecom S.A. | 9,510 | (9,510) | | |
| In progress | 5 | | 5 | 5 |
| - Assets in formation | 5 | | 5 | 5 |
| Intangible, net Holding company | 13,328 | (12,533) | 795 | 838 |

| | | 3/31/2011 | Residual | 12/31/2010 |
|---|----------------------|---------------------------------|------------------|-----------------------|
| Consolidated | Historic cost | Accumulated amortization | value | Residual value |
| In service | 9,266,181 | (6,662,114) | 2,604,067 | 3,080,733 |
| Useful life defined | | | | |
| - Temporary easements | 31,387 | (1,478) | 29,909 | 61,459 |
| - Concessions for consideration | 32,034 | (7,961) | 24,073 | 24,336 |
| - Assets of the concession | 9,163,417 | (6,618,922) | 2,544,495 | 2,965,606 |
| - Other | 39,343 | (33,753) | 5,590 | 29,332 |
| In progress | 2,003,922 | | 2,003,922 | 1,722,954 |
| - Assets in formation | 2,003,922 | | 2,003,922 | 1,722,954 |
| Net intangible assets Consolidated | 11,270,103 | (6,662,114) | 4,607,989 | 4,803,687 |

The movement in Intangible assets is as follows:

| | Balance on | | | | Special | Balance on |
|---|-------------------|------------------|--------------------|---------------------|--------------------|------------------|
| Consolidated | 12/31/2010 | Additions | Written off | Amortization | Obligations | 3/31/2011 |
| - Temporary easements | 61,459 | | (31,503) | (47) | | 29,909 |
| - Concessions for consideration | 24,336 | | | (263) | | 24,073 |
| - Assets of the concession | 2,965,606 | | (2,649) | (135,249) | (283,213) | 2,544,495 |
| - Other | 29,332 | | (23,339) | (403) | | 5,590 |
| - Assets in formation | 1,722,954 | 280,968 | | | | 2,003,922 |
| Net intangible assets Consolidated | 4,803,687 | 280,968 | (57,491) | (135,962) | (283,213) | 4,607,989 |

The intangible assets Software use rights, Brands and patents, and Temporary easements, and others, are amortizable by the linear method, and the rates used are those set by ANEEL, which are based on the useful life of the assets.

The Company has not identified indications of loss of recoverable value of its intangible assets, which have defined useful life, amortizable by the linear method and the rates used are those set by ANEEL Normative Resolution 367/09 or by the period of the concessions.

Table of Contents**15. SUPPLIERS**

| | Consolidated IFRS | |
|---|----------------------|------------------|
| | 3/31/2011 | 12/31/2010 |
| Wholesale supply and transport of electricity | | |
| Eletrobrás energy from Itaipu | 146,173 | 150,953 |
| Furnas | 22,685 | 30,555 |
| CCEE | 112,513 | 127,089 |
| Electricity auctions | 51,532 | 39,155 |
| Other | 520,124 | 364,561 |
| | 853,027 | 712,313 |
| Materials and services | 251,883 | 408,696 |
| | 1,104,910 | 1,121,009 |

16. TAXES, CHARGES AND CONTRIBUTIONS AND INCOME TAX AND SOCIAL CONTRIBUTION TAX**a) Taxes, charges and contributions**

| | Consolidated IFRS | | Holding company BRGAAP | |
|------------------------|----------------------|----------------|---------------------------|---------------|
| | 3/31/2011 | 12/31/2010 | 3/31/2011 | 12/31/2010 |
| Current | | | | |
| ICMS tax | 307,120 | 277,202 | 18,091 | 18,095 |
| Cofins tax | 56,822 | 65,803 | | 9,947 |
| Pasep tax | 12,345 | 10,738 | | 2,159 |
| Social security system | 17,771 | 23,267 | 1,612 | 1,887 |
| Other | 27,119 | 26,523 | 957 | 748 |
| | 421,177 | 403,533 | 20,660 | 32,836 |
| Non-current | | | | |
| Cofins tax | 586,382 | 530,638 | | |
| Pasep tax | 127,306 | 115,189 | | |
| Other | 47,403 | 46,976 | | |
| | 761,091 | 692,803 | | |

The non-current Obligations for Pasep and Cofins taxes refer to the legal action challenging the constitutionality of the inclusion of the ICMS tax amount, already charged, inside the taxable amount for these taxes, and applying for offsetting of the amounts paid in the last 10 years. The Company and its subsidiaries Cemig D and Cemig GT obtained a Court injunction enabling it not to make the payment and authorizing payment into Court starting from 2008.

a) Income tax and Social Contribution tax

| Current | | |
|-------------------------|------------------|------------------|
| Income tax | 218,517 | 111,713 |
| Social Contribution tax | 61,575 | 25,322 |
| | 280,092 | 137,035 |
| Non-current | | |
| Deferred obligations | | |
| Income tax | 709,826 | 712,254 |
| Social Contribution tax | 352,945 | 353,145 |
| | 1,062,771 | 1,065,399 |

The Deferred obligations in Non-current, for income tax and the Social Contribution tax refer, mostly, to the tax effect arising from the cost attributed to the generation assets in the initial adoption of ICPC 10 on December 31, 2010.

Table of Contents

17. LOANS, FINANCINGS AND DEBENTURES

| Financing sources | Principal maturity | Current financing cost | Currenc | Current | Consolidated | | 12/31/2010 Total |
|---|--------------------|------------------------|---------|---------------|--------------------------|----------------|---------------------|
| | | | | | 3/31/2011 Non-current | Total | |
| FOREIGN CURRENCY | | | | | | | |
| ABN AMRO Real S.A. (3) | 2013 | 6 | US\$ | 21,387 | 40,718 | 62,105 | 62,597 |
| Banco do Brasil A. Various bonds (1) | 2024 | Various | US\$ | 9,656 | 40,961 | 50,617 | 51,035 |
| BNP Paribas | 2012 | 5.89 | EURO | 2,591 | | 2,591 | 3,809 |
| KFW | 2016 | 4.5 | EURO | 1,628 | 7,628 | 9,256 | 8,817 |
| Brazilian national Treasury (10) | 2024 | Libor + Spread | US\$ | 3,781 | 15,884 | 19,665 | 19,414 |
| Inter-American Development Bank (13) | 2026 | 4.2 | US\$ | 1,526 | 29,826 | 31,352 | 33,873 |
| Others | 2025 | Various | Various | 9,457 | 3,685 | 13,142 | 11,722 |
| Debt in foreign currency | | | | 50,026 | 138,702 | 188,728 | 191,267 |
| BRAZILIAN CURRENCY | | | | | | | |
| Banco do Brasil S.A. | 2012 | 109.8 of CDI | R\$ | 331,293 | 582,000 | 913,293 | 887,523 |
| Banco do Brasil | 2013 | CDI + 1.70 | R\$ | 33,033 | 54,639 | 87,672 | 85,063 |
| Banco do Brasil | 2013 | 107.60 of CDI | R\$ | 13,124 | 126,000 | 139,124 | 135,276 |
| Banco do Brasil | 2014 | 104.10 of CDI | R\$ | 57,454 | 1,200,000 | 1,257,454 | 1,223,789 |
| Banco do Brasil | 2013 | 10.83 | R\$ | 54,039 | 594,585 | 648,624 | 630,494 |
| Banco Itaú BBA | 2013 | CDI + 1.70 | R\$ | 91,847 | 150,432 | 242,279 | 235,052 |
| Banco Itaú BBA | 2014 | CDI + 1.70 | R\$ | 947 | 1,736 | 2,683 | 3,875 |
| Banco Votorantim | 2013 | CDI + 1.70 | R\$ | 26,952 | 50,658 | 77,610 | 77,020 |
| BNDES | 2026 | TJLP+ 2.34 | R\$ | 8,048 | 109,374 | 117,422 | 119,336 |
| Banco Bradesco | 2014 | CDI + 1.70 | R\$ | 498 | 910 | 1,408 | 1,366 |
| Bradesco | 2013 | CDI + 1.70 | R\$ | 116,750 | 188,626 | 305,376 | 296,286 |
| Bradesco | 2011 | 105.50 of CDI | R\$ | 360,674 | | 360,674 | 350,890 |
| Debentures (12) | 2011 | 104.00 of CDI | R\$ | 249,717 | | 249,717 | 243,038 |
| Debentures Minas Gerais State Government (12) | 2031 | IGP-M | R\$ | | 42,931 | 42,931 | 37,083 |
| Debentures (12) | 2014 | IGP -M + 10.50 | R\$ | 29,723 | 342,573 | 372,296 | 354,638 |
| Debentures (12) | 2017 | IPCA + 7.96 | R\$ | 10,945 | 481,161 | 492,106 | 472,333 |
| Debentures | 2012 | CDI + 0.90 | R\$ | 1,601,879 | | 1,601,879 | 1,725,974 |
| Debentures | 2015 | IPCA + 7.68 | R\$ | 18,016 | 1,224,418 | 1,242,434 | 1,284,860 |
| Eletrobrás | 2013 | FINEL + 7.50 to 8.50 | R\$ | 12,652 | 21,087 | 33,739 | 36,724 |
| Eletrobrás | 2023 | UFIR. RGR + 6.00 8.00 | R\$ | 61,794 | 295,600 | 357,394 | 373,365 |
| Santander do Brasil S.A. | 2013 | CDI + 1.70 | R\$ | 21,223 | 39,837 | 61,060 | 60,641 |
| Unibanco S.A | 2013 | CDI + 1.70 | R\$ | 93,642 | 154,642 | 248,284 | 240,879 |
| Unibanco (2) | 2013 | CDI + 1.70 | R\$ | 24,538 | 36,794 | 61,332 | 59,503 |
| Itaú and Bradesco (9) | 2015 | CDI + 1.70 | R\$ | 160,618 | 670,305 | 830,923 | 890,517 |
| Minas Gerais Development Bank | 2025 | 10 | R\$ | 687 | 8,241 | 8,928 | 9,090 |
| Banco do Brasil (14) | 2020 | TJLP + 2.55 | R\$ | 2,049 | 22,768 | 24,817 | 25,500 |
| Unibanco(14) | 2020 | TJLP + 2.55 | R\$ | 539 | 5,748 | 6,287 | 6,460 |
| Debentures I and IV (10) | 2010/2015 | TJLP + 4.00 | R\$ | 5 | 16 | 21 | 22 |
| Debentures V (10) | 2014 | CDI + 1.50 | R\$ | 28,387 | 177,980 | 206,367 | 210,287 |
| Debentures VI (10) | 2011 | 115% of CDI | R\$ | 81,218 | | 81,218 | 78,642 |
| CCB Bradesco S.A (10) | 2017 | CDI + 0.85 | R\$ | 6,736 | 117,286 | 124,022 | 120,242 |
| ABN Amro Real (10) | 2010 | CDI + 0.95 | R\$ | 1,268 | 20,851 | 22,119 | 21,541 |
| Banco Itaú BBA (16) | 2022 | TJLP + 4.55 | R\$ | 485 | 4,673 | 5,158 | 5,274 |
| BNDES Finem (10) | 2019 | TJLP | R\$ | 41,214 | 158,928 | 200,142 | 189,686 |
| Regional Development Bank of the Extreme South (16) | 2022 | TJLP + 4.55 | R\$ | 579 | 4,584 | 5,163 | 5,274 |
| Unibanco (16) | 2022 | TJLP + 4.55 | R\$ | 163 | 1,560 | 1,723 | 1,762 |
| Unibanco (16) | 2022 | IGPM + 9.85 | R\$ | 557 | 3,049 | 3,606 | 3437 |
| Debentures (16) | 2016 | CDI+ 1.30% | R\$ | 1,900 | 12,497 | 14,397 | |
| Debentures (16) | 2016 | CDI+ 1.30% | R\$ | 12,600 | 82,891 | 95,491 | |

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| | | | | | | | |
|-----------------------------------|------|--------------|-----|------------------|------------------|-------------------|-------------------|
| Debentures (16) | 2016 | CDI+ 1.30% | R\$ | 18,399 | 121,053 | 139,452 | |
| BNDES (17) | 2033 | TJLP + 2.40 | R\$ | | 297,400 | 297,400 | 262,420 |
| Debentures (17) | 2013 | IPCA | R\$ | | 189,296 | 189,296 | 182,188 |
| BNDES Onlending (17) | 2033 | TJLP | R\$ | | 352,744 | 352,744 | 316,159 |
| BNDES A/B/C/D Principal | | | | | | | |
| Subcredit (16) | 2022 | Various | R\$ | 19,301 | 146,015 | 165,316 | 365,577 |
| BNDES (18) | 2024 | TJLP + 2.50 | R\$ | 3,023 | 38,798 | 41,821 | 42,119 |
| Federal Savings Bank (CEF) | | | | | | | |
| (19) | 2022 | TJLP + 3.50 | R\$ | 6,602 | 59,973 | 66,575 | 67,128 |
| CEF (20) | 2021 | TJLP + 3.50 | R\$ | 5,413 | 48,262 | 53,675 | 54,157 |
| CEF (21) | 2022 | TJLP + 3.50 | R\$ | 8,901 | 89,001 | 97,902 | 96,601 |
| BNDES (22) | 2018 | Various | R\$ | 2,039 | 11,566 | 13,605 | 14,147 |
| Bank Syndicate (22) | 2010 | CDI + 1.50 | R\$ | 6,952 | 18,447 | 25,399 | 27,696 |
| CEF (22) | 2016 | 117.5 of CDI | R\$ | 2,392 | 9,944 | 12,336 | 12,904 |
| Debentures (22) | 2017 | CDI+ 1.6 | R\$ | 39,966 | 805,754 | 845,720 | 819,065 |
| BNDES (24) | 2016 | TJLP + 3.12 | R\$ | 20,282 | 130,716 | 150,998 | 158,373 |
| BNDES (25) Cemig Telecom | 2017 | Various | R\$ | 2,042 | 46,211 | 48,253 | 48,539 |
| Others | 2025 | Various | R\$ | 16,158 | 64,863 | 81,021 | 65,408 |
| Debt in Brazilian Currency | | | | 3,709,263 | 9,419,423 | 13,128,686 | 13,035,223 |
| Total, Consolidated | | | | 3,759,289 | 9,558,125 | 13,317,414 | 13,226,490 |

-
- (1) Interest rates vary: 2.00 to 8.00 % p.a.; Six-month Libor plus spread of 0.81 to 0.88% per year.
- (2) Loan of the holding company.
- (3) to (8) Swaps for exchange of rates were contracted. The following are the rates for the loans and financings taking the swaps into account:
- (3) CDI + 1.50% p.a.; (4) CDI + 2.12% p.a.; (5) 111.00% of the CDI rate; (6) CDI + 2.98% p.a.; (7) and (8) CDI + 3.01% p.a..
- (9) Refers to the senior units of the credit rights funds. See Explanatory Note 12.

Table of Contents

- (10) Loans, financings and debentures of RME (Light).
- (11) Consolidated loans and financings of the transmission companies acquired in August 2006.
- (12) Nominal, unsecured, book-entry debentures not convertible into shares, without preference.
- (13) Financing of Transchile.
- (14) Financing of Cachoeirão.
- (15) Contracts adjusted to present value, as per changes to the Corporate Law made by Law 11638/07.
- (16) Consolidated loans and financings of the TBE group;
- (17) Loan contracted for the jointly-controlled subsidiary Madeira Energia.
- (18) Loan contracted for the jointly-controlled subsidiary Hidrelétrica Pipoca S.A.
- (19) Loan contracted for the jointly-controlled subsidiary Praia de Morgado S.A.
- (20) Loan contracted for the jointly-controlled subsidiary Praia de Parajuru S.A.
- (21) Loan contracted for the jointly-controlled subsidiary VDR S.A.
- (22) Loan contracted for the jointly-controlled subsidiary Taesa.
- (23) 3rd issue of Promissory Notes by Cemig GT.
- (24) Loan and financing of Gasmig.
- (25) Loan arranged by Cemig Telecom Ativas.

The consolidated composition of loans, by currency and indexor, with the respective amortization, is as follows:

| | 2011 | 2012 | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 and later | Total |
|------------------------------------|---------------|---------------|---------------|--------------|--------------|--------------|--------------|----------------|----------------|
| Currency | | | | | | | | | |
| US dollar | 45,768 | 30,033 | 27,022 | 4,296 | 1,997 | 2,238 | 2,401 | 60,587 | 174,342 |
| Euro | 2,932 | 2,814 | 1,526 | 1,525 | 1,525 | 1,525 | | | 11,847 |
| UMBndes (**) | 238 | 303 | 304 | 304 | 304 | 304 | 304 | 478 | 2,539 |
| | 48,938 | 33,150 | 28,852 | 6,125 | 3,826 | 4,067 | 2,705 | 61,065 | 188,728 |
| Indexors | | | | | | | | | |
| IPCA (Expanded CPI) | 37,563 | 124,940 | 521,669 | 456,259 | 629,427 | 161,209 | 160,387 | | 2,091,454 |
| Ufir (Fiscal Reference Unit) / RGR | 46,508 | 58,464 | 52,815 | 51,435 | 45,132 | 36,358 | 28,127 | 39,195 | 358,034 |
| Interbank CD (CDI) | 1,787,194 | 3,184,725 | 1,245,560 | 931,576 | 433,288 | 144,753 | 130,063 | | 7,857,159 |

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| | | | | | | | | | |
|---------------------------------------|------------------|------------------|------------------|------------------|------------------|----------------|----------------|----------------|-------------------|
| Eletrobrás Finel internal index | 9,489 | 12,652 | 11,598 | | | | | | 33,739 |
| URTJ (*) | 82,093 | 107,112 | 112,049 | 130,361 | 120,279 | 115,937 | 93,041 | 793,374 | 1,554,246 |
| IGP-M inflation index | 30,710 | 3,066 | 2,774 | 345,385 | 2,066 | 1,862 | 1,790 | 52,853 | 440,506 |
| UMBndes (**) | 15,312 | 20,571 | 20,395 | 20,394 | 20,164 | 19,025 | 8,677 | 5,784 | 130,322 |
| Others (IGP-DI, INPC, TR, Selic (***) | 4,255 | 2,298 | 2,042 | 1,990 | 611 | 208 | 206 | 208 | 11,818 |
| No indexor | 54,332 | (3,213) | 599,010 | 538 | 594 | 85 | 17 | 45 | 651,408 |
| | 2,067,456 | 3,510,615 | 2,567,912 | 1,937,938 | 1,251,561 | 479,437 | 422,308 | 891,459 | 13,128,686 |
| | 2,116,394 | 3,543,765 | 2,596,764 | 1,944,063 | 1,255,387 | 483,504 | 425,013 | 952,524 | 13,317,414 |

(*) URTJ = Interest Rate Reference Unit.

(**) UMBNDES = BNDES Monetary Unit.

(***) IGP-DI inflation index = General Price Index Domestic Availability. INPC = National Consumer Price Index.

The principal currencies and indexors used for monetary updating of loans and financings had the following variations:

| Currencies | Change in | Change to date in | Indexors | Change in | Change to date in |
|------------|---------------|-------------------|----------|---------------|-------------------|
| | quarter ended | 2011 | | quarter ended | 2011 |
| | 3/31/2011 | 2011 | | 3/31/2011 | 2011 |
| | % | % | | % | % |
| US dollar | (2.25) | (2.25) | IGP M | 2.43 | 2.43 |
| Euro | 3.81 | 3.81 | IPCA | 2.28 | 2.28 |
| | | | Finel | 0.48 | 0.48 |
| | | | CDI | 2.60 | 2.60 |
| | | | Selic | 2.65 | 2.65 |

Table of Contents

The movement on loans, financings and debentures is as follows:

| | Consolidated | Holding company |
|--|--------------|-----------------|
| Balance at December 31, 2010 | 13,226,490 | 410,393 |
| Loans and financings obtained | 325,061 | |
| Monetary and FX variation | 59,760 | |
| Amortization of costs of obtaining funding | 1,853 | |
| Financial charges provisioned | 315,956 | 11,614 |
| Financial charges paid | (267,794) | |
| Capitalization | 3 | |
| Adjustment to present value | 5,395 | |
| Amortization of financings | (349,310) | |
| Balance at March 31, 2011 | 13,317,414 | 422,007 |

Debentures

The Debentures issued by the subsidiaries and jointly-controlled subsidiaries are of the type: non-convertible into shares.

Restrictive covenant clauses

Cemig has contracts for loans and financings with restrictive covenant clauses requiring compliance at the end of each calendar half-year (June 30 and December 31).

18. REGULATORY CHARGES

| | Consolidated | |
|--|----------------|----------------|
| | 3/31/2011 | 12/31/2010 |
| Global Reversion Reserve RGR | 46,772 | 46,086 |
| Fuel Consumption Account CCC | 57,059 | 51,438 |
| Energy Development Account CDE | 44,165 | 35,264 |
| Eletrobrás Compulsory loan | 1,207 | 1,210 |
| ANEEL inspection charge | 3,345 | 3,764 |
| Energy Efficiency | 143,765 | 157,488 |
| Research and Development | 195,140 | 196,191 |
| Energy System Expansion Research | 4,023 | 3,847 |
| National Scientific and Technological Development Fund | 14,171 | 7,704 |
| Proinfra Alternative electricity sources incentive program | 2,935 | 17,755 |
| Emergency capacity charge | 19,071 | 3,022 |
| 0.30% additional payment Law 12111/09 | 33,962 | 3,127 |
| | 565,615 | 526,896 |

| | | |
|-------------------------|---------|---------|
| Current liabilities | 392,717 | 384,415 |
| Non-current liabilities | 172,898 | 142,481 |

19. POST-EMPLOYMENT OBLIGATIONS

The Forluz Pension Fund

Cemig is a sponsor of Forluz Forluminas Social Security Foundation, a non-profit legal entity whose object is to provide its associates and participants and their dependents and beneficiaries with a financial income to complement retirement and pension, in accordance with the Forluz pension plan they are subscribed to.

Table of Contents

The actuarial obligations and assets of the plan on December 31, 2004 were segregated between Cemig, Cemig GT and Cemig D on the basis of the allocation of the employees to each of these companies.

Forluz makes the following supplementary pension benefit plans available to its participants:

The Mixed Benefits Plan (Plan B): This is a defined-contribution plan at the phase of accumulation of funds, for retirement benefits for normal time of service, and as a defined-benefit plan for disability or death of participants still in active employment, and for receipt of benefits for time of contribution. The Sponsors match the basic monthly contributions of the participants. This is the only plan open for joining by new participants.

The contribution of the Sponsors to this plan is 27.52% for the portion with defined benefit characteristics, relating to the coverage for disability or death for the active participant, and this is used for amortization of the defined obligation through an actuarial calculation. The remaining 72.48%, relating to the portion of the plan with defined-contribution characteristics, goes to the nominal accounts of the participants and is recognized in the current income statement as and when the Company makes payments, under Personnel expenses.

Pension Benefits Balances Plan (Plan A): This includes all the currently employed and assisted participants who opted to migrate from the previous Defined Benefit Plan, and are entitled to a benefit proportional to those balances. For participants who are still working, this benefit has been deferred to the retirement date.

Cemig, Cemig GT and Cemig D also maintain, independently of the plans made available by Forluz, payments of part of the life insurance premium for the retirees, and contribute to a health plan and a dental plan for the employees, retirees and dependents, administered by Forluz.

Amortization of the actuarial obligations and recognition in the accounting statements

In this Explanatory Note the Company demonstrates the liabilities and the expenses in connection with the Retirement Supplement Plan, the Health Plan, the Dental Plan and Life Insurance in accordance with the terms of Technical Pronouncement CPC 33 (*Benefits to employees*) and an opinion prepared by independent actuaries based on December 31, 2010.

Table of Contents

The Company recognized an obligation payable for past actuarial deficits in the amount of R\$866,850 on March 31, 2011 (R\$868,178 on December 31, 2010). This amount was recognized as an obligation payable by Cemig and its subsidiaries Cemig GT and Cemig D, and is being amortized by June 2024, through monthly installments calculated by the system of constant installments (known as the Price Table). After the Third Amendment to the Forluz Agreement, the amounts began to be adjusted only by the IPCA Inflation Index (Amplified National Consumer Price Index) published by the Brazilian Geography and Statistics Institute (IBGE), plus 6% per year.

Thus, in cases of retirement obligations, the liability recognized in the balance sheet is the debt agreed with the foundation for amortization of the actuarial obligations, mentioned above, in view of the fact that it is greater than the liability to the pension fund contained in the actuary's opinion. Since this debt must be paid even in the event of the Foundation having a surplus, the Company decided to record the debt in full against Stockholders' equity on the transition date, and record the impacts relating to monetary updating and interest in Financial revenue (expenses).

The Braslight Pension Fund

Light is sponsor of Fundação de Seguridade Social Braslight, a non-profit private pension plan entity whose purpose is to guarantee retirement revenue to Company employees subscribed with the Foundation, and pension revenue to their dependents.

Braslight was instituted in April 1974, and has three plans A, B and C put in place in 1975, 1984 and 1998 respectively. About 96% of the active participants of the other plans have migrated to plan C.

In plans A and B the benefits are of the defined benefit type. In Plan C, which is of the mixed type, the programmable benefits (retirement not arising from invalidity, and the respective conversion into pension), during the capitalization phase are of the defined contribution type, without any link to the INSS, and the risk benefits (illness assistance, retirement for invalidity and pension for death of a participant who is still working, becomes invalid or receives illness assistance), as well as those of continued income, once granted, are of the defined benefit type.

On October 2, 2001, the Private Pension Plans Secretariat approved a contract for a solution to the technical deficit and the refinancing of the reserve to be amortized relating to the pension plans of Braslight, which were recorded in full. This is being paid in 300 monthly installments, starting from July 2001, updated by the variation of the IGP-DI inflation index and interest of 6,00% per year, totaling R\$1,028,958 at 31 March, 2011 (R\$1,016,185 on December 31, 2010). The effect in the consolidated results of the jointly-controlled subsidiary on March 31, 2011 is of the portion corresponding to 26.06% of this amount, as per proportional consolidation.

Table of Contents

The movement in Net liabilities has been as follows:

| Holding company | Pension and retirement supplement plans | | | |
|--|---|---------------|--------------|----------------|
| | Forluz | Health Plan | Dental Plan | Life Insurance |
| Net liabilities on December 31, 2010 | 42,805 | 28,029 | 1,555 | 23,663 |
| Expense recognized in the Income statement | 1,591 | 1,108 | 28 | 973 |
| Contributions paid | (1,669) | (637) | (10) | (220) |
| Net liabilities on March 31, 2011 | 42,727 | 28,500 | 1,573 | 24,416 |
| Current liabilities | 3,677 | | | |
| Non-current liabilities | 39,050 | 28,500 | 1,573 | 24,416 |

| Consolidated | Pension and retirement supplement plans | | | | Life Insurance |
|--|---|-----------|-------------|-------------|----------------|
| | Forluz | Braslight | Health Plan | Dental Plan | |
| Net liabilities on December 31, 2010 | 868,178 | 264,850 | 553,669 | 30,132 | 443,999 |
| Expense recognized in the Income statement | 32,337 | 9,915 | 17,229 | 347 | 13,312 |
| Contributions paid | (33,665) | (6,583) | (12,688) | (202) | (2,747) |
| Net liabilities on March 31, 2011 | 866,850 | 268,182 | 558,210 | 30,277 | 454,564 |
| Current Liabilities | 73,757 | 26,597 | | | |
| Non-current liabilities | 793,092 | 241,585 | 558,210 | 30,277 | 454,564 |

The amounts recorded as Current refer to the contributions to be made by Cemig in the next 12 months for amortization of the actuarial liabilities.

20. PROVISIONS

Cemig and its subsidiaries and jointly-controlled subsidiaries are parties in court and administrative proceedings before various courts and government bodies, arising from the normal course of business, involving tax, labor-law, civil and other issues.

Actions in which the company would be debtor

The Company, its subsidiaries and jointly-controlled subsidiaries have made provisions for contingencies for legal actions in which it is considered, on the date of the financial statements, that the existence of an obligation is more likely than not.

Cemig's management believes that any disbursements in excess of the amounts provisioned, when the respective processes are completed, will not materially affect the result of operations or the individual and consolidated financial position of the Company.

Table of Contents

| | Balance on 12/31/2010 | Consolidated Additions / updating () Reversals | Balance on 3/31/2011 |
|--|--------------------------|---|----------------------|
| Employment-law matters | | | |
| Various | 114,145 | 2,046 | 116,191 |
| Civil cases | | | |
| Personal damages | 42,970 | 3,270 | 46,240 |
| Tariff increases | 25,715 | 2,281 | 27,996 |
| Environmental | 3,185 | 67 | 3,252 |
| Other | 70,364 | 17,960 | 88,324 |
| Tax matters | | | |
| Finsocial tax | 21,807 | 78 | 21,885 |
| PIS and Cofins taxes | 1,702 | 267 | 1,969 |
| ICMS tax | 24,604 | 2,747 | 27,351 |
| Taxes and contributions demandabilities suspended | | | |
| Social Contribution tax | | | |
| Social security system | 17,788 | 225 | 18,013 |
| Other | 21,347 | 4,929 | 26,276 |
| Regulatory | | | |
| ANEEL administrative proceedings | 27,280 | 528 | 27,808 |
| Total | 370,907 | 34,398 | 405,305 |

| | Balance on 12/31/2010 | Holding company Additions / updating () Reversals | Balance on 3/31/2011 |
|--|--------------------------|--|----------------------|
| Employment-law matters | | | |
| Various | 57,896 | (1,265) | 56,631 |
| Civil cases | | | |
| Personal damages | 15,761 | 635 | 16,396 |
| Tariff increases | 13,444 | 1,866 | 15,310 |
| Other | 45,488 | (1,055) | 44,433 |
| Tax matters | | | |
| Finsocial tax | 21,807 | 78 | 21,885 |
| Taxes and contributions demandabilities suspended | | | |
| Social security system | | | |
| Other | 4,813 | 4,717 | 9,530 |
| Regulatory | | | |
| ANEEL administrative proceedings | 27,118 | 524 | 27,642 |
| Total | 187,553 | 5,522 | 193,075 |

The details on the provisions constituted are as follows:

(a) Employment-law matters

The complaints under the labor laws are basically disputes on overtime, additional amounts for dangerous work, property damages and pain and suffering.

Table of Contents

(b) ICMS tax

Since 1999, Light has been inspected on various occasions by the tax authority of Rio de Janeiro State in relation to the ICMS value added tax, charged by states. The infringement notices received so far and not paid are the subject of contestation in the administrative and legal spheres. The management, based on the opinion of its counsel and on assessing the amounts involved in the infringement notices, believes that only part of these amounts represent a risk of loss in which, on the date of the financial statements, the existence of an obligation is more likely than not, and this part is provisioned in the amount of R\$104,938 (R\$94,400 on December 31, 2010). The proportional part of this obligation attributable to Cemig, in proportion to its ownership in Light, is R\$27,351 (R\$24,604 on December 31, 2010).

(c) Social security system

In December 1999 the National Social Security Institute (INSS) issued infringement notices against Light for alleged joint liability to withhold payments at source on amounts paid for services of contractors, and the applicability of the Social Security Contribution to employees' profit shares.

Light challenges the legality of Law 7787/89, which increased the Social Security contribution percentage applying to payrolls, believing that it also changed the basis of calculations of Social Security contributions during the period July to September 1989. As a result of the Provisional Remedy given by the Court, the Company has offset the amounts payable for Social Security contribution.

The company assesses the chance of loss, in the actions referred to, as probable, and the amounts provisioned for the actions brought by the INSS were a total of R\$16,764 on March 31, 2011 (R\$16,562 on December 31, 2010).

(d) Environmental administrative proceedings

Cemig GT was served an infringement notice by the Minas Gerais State Forests Institute (IEF), alleging that it omitted to take measures to protect the fish population, causing fish deaths, as a result of the flow and operation of the machinery of the *Três Marias* Hydroelectric Plant. The Company has presented a defense and considers the chances, on the date of the financial statements, of there being a present obligation more likely than not, in the amount of R\$3,252 on March 31, 2011 (R\$3,185 on December 31, 2010), which has been duly provisioned.

(e) Other

Other civil actions are primarily claims for personal damages by individuals, mainly due to accidents allegedly occurring as a result of the Company's business, and damages as a result of power outages. The provision at March 31, 2011 represents the potential loss on these claims.

Table of Contents

(f) Contingent liabilities

(I) Acts of ANEEL

ANEEL filed an administrative action against Cemig stating that the company owes R\$971,380 to the federal government (R\$962,572 on December 31, 2010) as a result of an alleged error in the calculation of the credits under the CRC (Results Compensation) Account, which were, in the past, used to offset amounts owed to the federal government. On October 31, 2002 ANEEL issued a final administrative decision against Cemig. On January 9, 2004 the National Treasury issued an Official Collection Notice for the amount of the debit. Cemig did not make the payment because it believed that it has arguments on the merit for defense in the Courts and, thus, has not constituted a provision for this action. The Company assesses the chances of loss in this action as possible .

(II) Social security and tax obligations indemnity of the Anuênio and profit shares.

In 2006 Cemig and its subsidiaries Cemig GT and Cemig D paid indemnities to their employees, totaling R\$177,686, in exchange for the rights to future payments known as the Anuênio which would otherwise be incorporated, in the future, into salaries. The Company and its subsidiaries did not make payments of income tax and Social Security contribution in relation to this amount because they considered that these obligations are not applicable to amounts paid as indemnity. However, to avoid the risk of a future fine arising from a different interpretation by the federal tax authority and the National Social Security Institution, the company and its subsidiaries decided to file for orders of Mandamus to allow payment into Court of potential obligations under this heading, in the amount of R\$121,834. These are posted in Deposits connected to legal actions.

Additionally, the Federal Revenue Service issued an Infringement Notice challenging the non-payment of the social security contributions (employer's portion) on the anuênio amount indemnified, to prevent expiry by lapse of time, in the amount of R\$16,754.

In September 2006, Cemig was notified by the INSS (National Social Security System) as a result of the non-payment of the Social Security contribution on the amounts paid as profit shares in the period 2000 to 2004, representing a total of R\$195,368 (R\$192,707 on December 31, 2010). The Company has appealed in administrative proceedings against the decision. No provision has been made for any losses. Cemig believes it has arguments of merit for defense, and the chances of loss in this action are assessed as remote .

Table of Contents

(III) ICMS tax

Cemig was served an infringement notice, as a co-guarantor party, in relation to sales of excess electricity by industrial consumers during the period of electricity rationing, in which the Minas Gerais State Tax Authority demanded payment of the ICMS tax on these transactions, in the amount of R\$51,870 (R\$51,159 on December 31, 2010). If the Company does have to pay the ICMS tax on these transactions, it can charge consumers the same amount to recover the amount of the tax plus any possible penalty charge. The Company assesses the chances of loss in this action as possible .

(IV) Regulatory contingency CCEE

In an action dating from August 2002, AES Sul Distribuidora has challenged in the courts the criteria for accounting of electricity sale transactions in the wholesale electricity market during the period of rationing. It obtained a judgment in its favor in February 2006, which orders ANEEL, working with the CCEE, to comply with the claim by AES Sul and recalculate the settlement of the transactions during the rationing period, leaving out of account ANEEL's Dispatch No. 288/2002. This measure was to be put into effect in the CCEE as from November 2008, which would have resulted in an additional disbursement for Cemig, for the expense on purchase of energy in the spot market, in the CCEE, in the amount of approximately R\$113,861 (R\$112,838 on December 31, 2010). On November 9, 2008 the Company obtained an injunction from the Regional Federal Appeal Court suspending the obligatory nature of the requirement to deposit the amount owed arising from the Special Financial Settlement carried out by the CCEE. Because of the above, no provision was constituted for this dispute, since the Company believes it has arguments on the merit for defense against this claim. The Company assesses the chances of loss in this action as possible .

(V) Civil claims consumers

Several consumers and the Public Attorney of the State of Minas Gerais have brought civil actions against Cemig, contesting tariff increases applied in previous years, including: the tariff subsidies granted to low-income consumers, the extraordinary tariff recomposition and the inflation index used to increase the tariff for electricity in April 2003, and requesting 200% reimbursement on the amounts considered charge in error by the company. These proceeding were rejected by the courts in August 2010 and the cases were set aside, as expected by the Company's counsel.

Table of Contents

The company is defendant in legal proceedings challenging the criteria for measurement of amounts to be charged in relation to the contribution for public illumination, in the total amount of R\$650,254 (R\$636,723 on December 31, 2010). The Company believes that it has arguments on the merit for defense in this dispute and as a result has not constituted provision for this action. The Company assesses the chances of loss in this action as possible .

(VI) Denial of offsetting of tax credits

The Federal Revenue Service did not homologate the statement filed by the Company of offsetting of credits for payments made unduly or in excess, in the amount of R\$360,804, relating to various administrative taxation proceedings on offsetting of federal taxes.

Action in which the Company is potential creditor and success is rated probable

Pasep and Cofins Widening of the calculation base

The holding company has legal proceedings challenging the enlargement (by Law 9718 of November 27, 1998) of the taxable basis for calculation of the Pasep and Cofins taxes, to apply to financial revenue and other non-operational revenues, in the period from 1999 to January 2004; and has a judgment in its favor at first instance. In the event that this action is won in the final instance (i.e. when subject to no further appeal) and we note that the Federal Supreme Court has ruled on similar proceedings in favor of the taxpayer the gain to be registered in the Income statement will be R\$188,131 (R\$185,906 on December 31, 2010), net of income tax and Social Contribution Tax.

21. STOCKHOLDER S EQUITY AND REMUNERATION TO STOCKHOLDERS

The Registered Capital of Cemig on March 31, 2011, is R\$ 3,412,073, represented by 298,269,668 common shares and 384,144,914 preferred shares all with nominal unit value of R\$5.00.

The Ordinary and Extraordinary General Meetings of Stockholders held on April 29, 2011, decided to distribute R\$1,196,074 to the stockholders as dividends, comprising the obligatory dividend, of R\$1,128,988, and complementary dividends of R\$67,086.

The Company has dividends that will be received from its subsidiaries during 2011 for settlement of its obligations payable, including the dividends referred to above, and its other operational expenses.

Table of Contents**22. REVENUES**

| | Consolidated IFRS | |
|---|----------------------|------------------|
| | 3/31/2011 | 3/31/2010 |
| Revenue from supply of electricity (a) | 3,969,051 | 3,465,493 |
| Revenue from use of the electricity distribution systems (TUSD) | 524,375 | 335,042 |
| Revenue from use of the transmission grid (b) | 329,028 | 317,875 |
| Other operational revenues (c) | 211,783 | 152,379 |
| Deductions from operational revenues (d) | (1,647,650) | (1,393,136) |
| Net operational revenue | 3,386,587 | 2,877,653 |

(a) Revenue from supply of electricity

This table shows supply of electricity by type of consumer:

| | MWh (*) | | R\$ | |
|---|-------------------|-------------------|------------------|------------------|
| | 3/31/2011 | 3/31/2010 | 3/31/2011 | 3/31/2010 |
| Residential | 2,831,408 | 2,350,021 | 1,300,117 | 1,127,342 |
| Industrial | 6,257,236 | 5,587,941 | 1,006,968 | 925,399 |
| Commercial, services and others | 1,809,749 | 1,472,502 | 741,501 | 642,495 |
| Rural | 536,842 | 503,200 | 151,794 | 140,764 |
| Public authorities | 301,685 | 229,729 | 124,048 | 98,174 |
| Public illumination | 322,755 | 287,009 | 78,146 | 73,136 |
| Public service | 355,273 | 309,607 | 96,273 | 90,166 |
| Subtotal | 12,414,948 | 10,740,009 | 3,498,847 | 3,097,476 |
| Own consumption | 15,040 | 11,436 | | |
| Low-income subsidy (1) | | | 22,641 | 33,229 |
| Supply not yet invoiced, net | | | 12,451 | (44,327) |
| Wholesale supply to other concession holders (**) | 12,429,988 | 10,751,445 | 3,533,939 | 3,086,378 |
| Transactions in electricity on the CCEE | 3,410,217 | 3,237,078 | 364,724 | 331,127 |
| Sales under the Proinfa program | 2,128,694 | 1,520,035 | 66,914 | 45,441 |
| Sales under the Proinfa program | 12,261 | 10,392 | 3,473 | 2,547 |
| Total | 17,981,160 | 15,518,950 | 3,969,051 | 3,465,493 |

(*) The *MWh* column includes the total of electricity sold by Light, in proportion to the Company's stockholding.

(**) Includes Regulated Market Electricity Sale Contracts (CCEARs) and bilateral contracts with other agents.

(1) Revenue recognized arising from the subsidy from Eletrobrás, for the discount given on tariffs charged to low-income consumers.

The amounts have been homologated by ANEEL and are reimbursed by Eletrobrás.

(b) Revenue from use of the transmission grid

| | Consolidated IFRS | |
|------------------------------------|----------------------|-----------|
| | 3/31/2011 | 3/31/2010 |
| Revenue from use of the Basic Grid | 289,527 | 291,694 |
| System Connection Revenue | 39,501 | 26,181 |
| | 329,028 | 317,875 |

Table of Contents**(c) Other operational revenues**

| | Consolidated IFRS | |
|--------------------|------------------------------|------------------|
| | 3/31/2011 | 3/31/2010 |
| Supply of gas | 126,159 | 89,640 |
| Charged service | 3,903 | 3,554 |
| Telecoms service | 39,096 | 29,687 |
| Services provided | 25,194 | 14,330 |
| Rental and leasing | 17,094 | 15,128 |
| Other | 337 | 40 |
| | 211,783 | 152,379 |

(d) Deductions from operational revenues

| | Consolidated IFRS | |
|--|------------------------------|------------------|
| | 3/31/2011 | 3/31/2010 |
| Taxes on revenue | | |
| ICMS tax | 851,169 | 718,997 |
| Cofins tax | 353,055 | 313,369 |
| PIS and Pasep taxes | 76,655 | 68,349 |
| Other | 1,145 | 1,586 |
| | 1,282,024 | 1,102,301 |
| Charges to the consumer | | |
| Global Reversion Reserve RGR | 43,107 | 42,690 |
| Energy Efficiency Program P.E.E. | 9,935 | 10,863 |
| Energy Development Account CDE | 122,855 | 110,176 |
| Fuel Consumption Account CCC | 157,302 | 98,942 |
| Research and Development P&D | 9,077 | 8,403 |
| National Scientific and Technological Development Fund FNDCT | 7,981 | 7,630 |
| Energy System Expansion Research (EPE / Energy Ministry) | 3,989 | 3,801 |
| Emergency Capacity Charge | 4,143 | 5,420 |
| 0.30% additional payment (Law 12111/09) | 7,237 | 11,910 |
| | 365,626 | 290,835 |
| | 1,647,650 | 1,393,136 |

23. OPERATIONAL COSTS AND EXPENSES

| | Consolidated IFRS | | Holding company BRGAAP | |
|---------------------------------------|------------------------------|------------------|-----------------------------------|------------------|
| OPERATIONAL COSTS AND EXPENSES | 3/31/2011 | 3/31/2010 | 3/31/2011 | 3/31/2010 |
| Personnel (a) | 281,967 | 294,543 | 10,273 | 9,032 |
| Employees and managers profit shares | 23,022 | 36,130 | 992 | 479 |
| Post-employment obligations | 30,888 | 27,905 | 2,109 | 2,160 |
| Materials | 18,340 | 28,251 | 55 | 46 |
| Outsourced services (b) | 214,649 | 178,221 | 960 | 1,310 |

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| | | | | |
|--|------------------|------------------|---------------|---------------|
| Electricity bought for resale (c) | 1,075,760 | 717,941 | | |
| Depreciation and amortization | 232,797 | 213,904 | 89 | 45 |
| Royalties for use of water resources | 37,993 | 41,505 | | |
| Provisions (reversals) for operational losses (d) | 41,068 | 23,148 | 5,229 | (4,672) |
| Charges for the use of the basic transmission grid | 189,614 | 186,921 | | |
| Gas purchased for resale | 62,366 | 49,481 | | |
| Construction costs | 49,164 | 56,793 | | |
| Other operational expenses, net (e) | 69,497 | 72,592 | 9,693 | 7,327 |
| | 2,327,125 | 1,927,335 | 29,400 | 15,727 |

Table of Contents

| (a) PERSONNEL EXPENSES | Consolidated IFRS | | Holding company BRGAAP | |
|---|----------------------|----------------|---------------------------|--------------|
| | 3/31/2011 | 3/31/2010 | 3/31/2011 | 3/31/2010 |
| Remuneration and salary-related charges and expenses | 349,045 | 251,987 | 8,138 | 8,260 |
| Supplementary pension contributions – Defined contribution plan | 16,970 | 17,371 | 974 | 972 |
| Assistance benefits | 30,814 | 30,688 | 851 | 830 |
| | 343,696 | 300,046 | 9,963 | 10,062 |
| The PDV Temporary Voluntary Retirement Program | 7,300 | 11,133 | 2,500 | 371 |
| (-) Personnel costs transferred to Works in progress | (15,897) | (16,636) | (2,190) | (1,401) |
| | (61,729) | (5,503) | 310 | (1,030) |
| | 281,967 | 294,543 | 10,273 | 9,032 |

Profit shares

The Company and its subsidiaries Cemig D and Cemig GT use, as a general criterion for provision of employees' profit shares, a percentage of 3% of operational profit, adjusted for certain items specified by ANEEL in the Annual Reporting Procedure (PAC).

| b) OUTSOURCED SERVICES | Consolidated IFRS | | Holding company BRGAAP | |
|---|----------------------|----------------|---------------------------|--------------|
| | 3/31/2011 | 3/31/2010 | 2010 | 2009 |
| Collection / Meter reading / Bill delivery Agents | 31,220 | 30,181 | | |
| Communication | 20,204 | 17,227 | 435 | 360 |
| Maintenance and conservation of electrical facilities and equipment | 43,120 | 42,071 | 6 | 7 |
| Building conservation and cleaning | 14,623 | 10,963 | 12 | 10 |
| Contracted labor | 11,912 | 12,851 | 12 | 2 |
| Freight and airfares | 2,322 | 2,096 | 237 | 193 |
| Accommodation and meals | 6,046 | 4,185 | 43 | 41 |
| Security services | 4,666 | 4,137 | | |
| Consultancy | 2,164 | 1,645 | 120 | 554 |
| Maintenance and conservation of furniture and utensils | 6,719 | 4,336 | 5 | |
| Maintenance and conservation of vehicles | 6,362 | 5,366 | 3 | 3 |
| Disconnection and reconnection | 12,454 | 6,477 | | |
| Other | 52,837 | 36,686 | 87 | 140 |
| | 214,649 | 178,221 | 960 | 1,310 |

| (C) ELECTRICITY BOUGHT FOR RESALE | Consolidated IFRS | |
|---|----------------------|-----------|
| | 3/31/2011 | 3/31/2010 |
| From Itaipu Binacional | 221,067 | 203,592 |
| Spot market | 95,259 | 34,258 |
| Proinfa | 49,050 | 43,757 |
| Bilateral contracts | 112,022 | 80,725 |
| Electricity acquired in Regulated Market auctions | 535,948 | 432,469 |
| Electricity acquired in the Free Market | 151,131 | |
| Credits of Pasep and Cofins taxes | (88,717) | (76,860) |

Table of Contents

| (d) OPERATIONAL PROVISIONS | Consolidated IFRS | | Holding company BRGAAP | |
|--|-------------------|---------------|------------------------|----------------|
| | 3/31/2011 | 3/31/2010 | 3/31/2011 | 3/31/2010 |
| Pension plan premiums | (1,602) | (2,021) | (215) | (88) |
| Provision (reversal) for doubtful receivables | 27,281 | 20,796 | | |
| Provision for labor-law contingencies | 2,619 | 5,734 | | 5,324 |
| Provision for ANEEL administrative proceedings | 528 | 3,563 | 524 | 880 |
| Provision for legal contingencies civil actions | 1,109 | 3,958 | 635 | 3,810 |
| Provision (Reversal) for civil actions on tariff increases | 1,904 | (11,042) | 1,866 | (11,330) |
| Other provisions (reversals) | 9,229 | 2,160 | 2,419 | (3,268) |
| | 41,068 | 23,148 | 5,229 | (4,672) |

| (e) OTHER OPERATIONAL EXPENSES, NET | Consolidated IFRS | | Holding company BRGAAP | |
|---|-------------------|---------------|------------------------|--------------|
| | 3/31/2011 | 3/31/2010 | 3/31/2011 | 3/31/2010 |
| Leasings and rentals | 20,052 | 13,425 | 197 | 275 |
| Advertising | 3,862 | 6,198 | | 3 |
| Own consumption of electricity | 674 | 3,562 | | |
| Subsidies and donations | 3,678 | 3,811 | 5 | 240 |
| ANEEL inspection charge | 11,170 | 11,889 | | |
| Concessions for consideration | 5,947 | 5,565 | | |
| Taxes and charges (IPTU, IPVA and others) | 6,849 | 7,099 | 67 | 62 |
| Insurance | 1,846 | 3,171 | 157 | 443 |
| CCEE annual charge | 1,629 | 1,194 | 1 | 1 |
| TDRF (*) License fee | 9 | | | |
| Net loss on deactivation and disposal of assets | 2,326 | | | |
| Forluz Current Administration expense | 7,086 | 5,128 | 3,098 | 270 |
| Other expenses | 4,369 | 11,550 | 6,168 | 6,033 |
| | 69,497 | 72,592 | 9,693 | 7,327 |

(*)TFDR = License Charge for use or occupation of Land adjoining Highways.

24. NET FINANCIAL REVENUE (EXPENSES)

| FINANCIAL REVENUES - | Consolidated IFRS | | Holding company BRGAAP | |
|--|-------------------|----------------|------------------------|---------------|
| | 3/31/2011 | 3/31/2010 | 3/31/2011 | 3/31/2010 |
| Revenue from cash investments | 84,981 | 94,093 | 6,922 | 12,746 |
| Arrears penalty payments on electricity bills | 33,588 | 32,464 | | |
| Monetary variations | 25,180 | 3,435 | 810 | |
| Interest and monetary updating on accounts receivable from the Minas Gerais state government | 22,304 | 40,336 | | |
| FX variations | 5,752 | 15,445 | 33 | |
| Pasep and Cofins taxes on financial revenues | (10) | (825) | | |
| Gains on financial instruments | 23,407 | 465 | | |
| Adjustment to present value | 2,258 | 9,547 | | |
| FIDC revenues | | | 14,500 | 18,994 |
| Other | 6,317 | 40,682 | 1,899 | 3,554 |
| | 203,777 | 235,642 | 24,164 | 35,294 |

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| FINANCIAL EXPENSES | | | | |
|--|------------------|------------------|-----------------|-----------------|
| Costs of loans and financings | (302,699) | (231,034) | (11,613) | (1,926) |
| FX variations | (6,548) | (22,932) | (2) | (8) |
| Monetary updating on loans and financings | (50,964) | (31,975) | | |
| Monetary updating - paid concessions | (10,101) | (9,519) | | |
| Losses on financial instruments | (33,045) | (1,203) | | |
| Charges and monetary updating on Post-employment obligations | (32,338) | (30,358) | (1,594) | (1,499) |
| Amortization of goodwill premium /discount on investments | (23,028) | (12,953) | (14,226) | (8,196) |
| Other | (27,873) | (25,114) | (695) | (1,247) |
| | (486,596) | (365,088) | (28,130) | (12,876) |
| NET FINANCIAL REVENUE (EXPENSES) | (282,819) | (129,446) | (3,966) | 22,418 |

Table of Contents

The Pasep and Cofins expenses apply to Interest on Equity.

25. TRANSACTIONS WITH RELATED PARTIES

The principal balances and transactions with related parties of Cemig and its subsidiaries are:

| COMPANIES | ASSETS | | Consolidated and Holding company LIABILITIES | | REVENUES | | EXPENSES | |
|--|-----------|------------|---|------------|-----------|-----------|-----------|-----------|
| | 3/31/2011 | 12/31/2010 | 3/31/2011 | 12/31/2010 | 3/31/2011 | 3/31/2010 | 3/31/2011 | 3/31/2010 |
| Cemig Distribuição S.A. | | | | | | | | |
| Interest on Equity, and dividends | 50,842 | 50,842 | | | | | | |
| Affiliates and subsidiaries / parent company | 4,622 | 4,622 | 3,737 | 3,328 | | | | |
| Cemig Geração e Transmissão S.A. | | | | | | | | |
| Interest on Equity, and dividends | 46,819 | 46,819 | | | | | | |
| Affiliates and subsidiaries / parent company | 5,366 | 5,366 | 2,738 | 2,682 | | | | |
| Light S.A. | | | | | | | | |
| Interest on Equity, and dividends | 35,487 | 35,487 | | | | | | |
| Minas Gerais state government | | | | | | | | |
| Consumers and traders (1) | 6,565 | 8,619 | | | 18,621 | 19,188 | | |
| Taxes offsetable ICMS current (2) | 201,802 | 202,523 | 305,977 | 270,990 | (681,751) | (639,431) | | |
| Accounts receivable from Minas Gerais state government CRC (3) | 1,791,993 | 1,837,088 | | | 7,804 | 21,342 | | |
| Taxes offsetable ICMS Non-current (2) | 72,221 | 69,653 | | | | | | |
| Consumers and traders (4) | 35,578 | 39,893 | | | | | | |
| Interest on Equity, and dividends | | | 251,426 | 251,426 | | | | |
| Debentures (5) | | | 42,931 | 37,083 | | | (5,848) | (1,107) |
| Receivables fund (6) | | | 830,923 | 890,517 | | | | |
| Financings Minas Gerais Dev t Bank (7) | | | 12,818 | 13,219 | | | | |
| Forluz | | | | | | | | |
| Post-employment obligations Current (8) | | | 100,354 | 99,220 | | | (30,888) | (36,766) |
| Post-employment obligations Non-current (8) | | | 2,077,728 | 2,061,608 | | | | |
| Other Personnel (9) | | | 31,671 | 62,640 | | | 16,970 | (17,371) |
| Current administration expense (10) | | | | | | | (3,870) | (5,128) |
| Other | | | | | | | | |
| Interest on Equity | 93,288 | 97,258 | | | | | | |
| Affiliates and subsidiaries / parent company | 21,199 | 2,877 | 776 | 677 | | | | |

Main material comments on the above transactions:

(1) Refers to sale of energy to the government of the State of Minas Gerais transactions made on terms equivalent to those which prevail in the transactions with independent parties, considering that the price of the electricity is that defined by ANEEL through a resolution referring to the company's annual tariff adjustment.

(2) The transactions in ICMS tax posted in the financial statements refer to transactions for sale of electricity and are carried out in conformity with the specific legislation of the State of Minas Gerais.

(3) Injection of the credits of the CRC into a Receivables Fund, in senior and subordinated units. For more information please see Explanatory Note 11.

(4) A substantial portion of the amount refers to the renegotiation of a debit originating from the sale of energy to Copasa, with payment scheduled up to September 2012, and financial updating by the IGP M inflation index + 0.5% per month.

(5) Private issue of non-convertible debentures for R\$ 120,000, updated by the IGP M inflation index, for completion of the *Irapé* hydroelectric plant, with redemption after 25 years from the issue date. The amount at December 31, 2009 was adjusted to present value, as per Explanatory Note 22.

(6) Senior units owned by third parties, in the amount of R\$ 900,000, amortized in 20 half-yearly installments, from June 2006, with monetary updating by the CDI rate plus interest of 1.7% p.a. For more information please see Explanatory Note 12.

(7) Financings of the subsidiaries *Transudeste* and *Transirapé* with maturity in 2019 (TJLP long-term interest rate + 4.5 p.a. and UMBndes 4.54% p.a.), and of *Transleste*, in 2017 and 2025 (rates 5% p.a. and 10% p. a.).

Table of Contents

(8) Some of the contracts of Forluz are adjusted by the IPCA (Expanded Consumer Price) Inflation Index of the IBGE (Brazilian Geography and Statistics Institute), and others are adjusted based on the Salary Adjustment Index of the employees of Cemig, Cemig GT and Cemig D, excluding productivity factors, plus 6% p.a., with amortization up to 2024. For more information please see Explanatory Note 24.

(9) Cemig's contributions to the Pension Fund related to the employees participating in the Mixed Plan (see Explanatory Note 24), calculated on the monthly remunerations in accordance with the regulations of the Fund.

(10) Funds for annual current administrative costs of the Pension Fund in accordance with the specific legislation of the sector. The amounts are estimated as a percentage of the Company's total payroll.

26. FINANCIAL INSTRUMENTS

The Company's Financial Instruments are restricted to the following: Cash and cash equivalents, Cash investments, Consumers and traders, Credits receivable from the Minas Gerais State Government, Financial assets of the concession, Loans and financings, Obligations under debentures, and Currency swaps, the gains and losses obtained in the transactions being registered in full in accordance with the Accrual method.

The Company's financial instruments were recorded at fair value and are classified as follows:

- Financial instruments measured at fair value via the income statement: In this category are Cash investments and Derivative investments (mentioned in item b). They are valued at fair value and the gains or losses are recognized directly in the Income statement.
- Receivables: In this category are Cash and cash equivalents, credits receivable from consumers and traders, and credits receivable from the Government of Minas Gerais State. They are recognized at their nominal realization value, similar to the fair values.
- Loans and financings, and Obligations under debentures: These are measured at the amortized cost using the effective interest rates method.
- Derivative financial instruments: These are valued at fair value and the gains or losses are recognized directly in the income statement.

| Financial instruments | 3/31/2011 | | 12/31/2010 | |
|-------------------------------|------------|------------|------------|------------|
| | Book value | Fair value | Book value | Fair value |
| Assets | | | | |
| Cash equivalents | 2,733,242 | 2,733,242 | 2,979,693 | 2,979,693 |
| Securities - cash investments | 849,931 | 849,931 | 321,858 | 321,858 |

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| | | | | |
|--|------------|------------|------------|------------|
| Credits from consumers | 2,499,999 | 2,501,688 | 2,262,585 | 2,262,585 |
| Credits from the Minas Gerais State Government | 1,791,993 | 1,791,993 | 1,837,088 | 1,837,088 |
| Liabilities | | | | |
| Loans and financings | 13,317,415 | 13,317,415 | 13,226,490 | 13,226,490 |
| Derivative instruments | 78,511 | 78,511 | 69,271 | 69,271 |

a) Management of risks

Management of corporate risks is a management tool that is part of Corporate Governance practices and aligned with the process of planning, which sets the strategic objectives of the Company's business.

Table of Contents

The Company has a Financial Risks Management Committee, the purpose of which is to implement guidelines and monitor the financial risk of transactions that might negatively affect the Company's liquidity or profitability, recommending hedge protection strategies in relation to foreign exchange, interest rate and inflation risks. These have effects that are in line with the Company's strategy.

A key aim of the Financial Risks Management Committee is to give predictability to the Company's cash flow and position for a maximum of 12 months, taking into account the economic scenario published by a firm of external consultants.

The principal risks to which the Company is exposed are as follows:

Exchange rate risk

Cemig and its jointly-controlled subsidiaries as a whole are exposed to the risk of increase in exchange rates, especially of the US dollar and Euro against the Real, with significant impact on indebtedness, profit and cash flow. For the purpose of reducing its exposure to increases in exchange rates, on March 31, 2011 and December 31, 2010, Cemig had hedge transactions contracted, which are described in more detail in item b .

The net exposure to exchange rates is as follows:

| EXPOSURE TO EXCHANGE RATES | Consolidated and Holding company | |
|---------------------------------|----------------------------------|----------------|
| | 3/31/2011 | 12/31/2010 |
| US dollar | | |
| Loans and financings | 174,342 | 175,963 |
| (+/-) Contracted hedges / swaps | (44,403) | (45,426) |
| | 129,939 | 130,537 |
| Other foreign currencies | | |
| Loans and financings Euro | 11,847 | 12,626 |
| Other | 2,539 | 2,675 |
| Net liability exposure | 14,386 | 15,301 |
| | 144,325 | 145,838 |

Sensitivity analysis

Based on its financial consultants, the Company estimates that, in a probable scenario, the appreciation of the exchange rates of foreign currencies against the Real on March 31, 2012 will be 5.42% for the Dollar (i.e. to US\$1:R\$ 1.717) and 1.95% for the Euro (to 1:R\$ 2.358). The Company has made a sensitivity analysis of the effects on its results arising from increases of 25% and 50% in the exchange rate, in relation to the scenario that it rates as probable designating these alternative scenarios as possible and remote, respectively.

Table of Contents

| Risk: FX exposure | Base scenario 3/31/2011 | Probable scenario | Possible scenario: FX depreciation 25% | Remote scenario: FX depreciation 50% |
|--|------------------------------------|------------------------------|---|---|
| US dollar | | | | |
| Loans and financings | 174,342 | 183,791 | 229,739 | 275,687 |
| () Contracted hedges and swaps | (44,403) | (46,810) | (58,512) | (70,214) |
| | 129,939 | 136,981 | 171,227 | 205,473 |
| Other foreign currencies | | | | |
| Loans and financings | 2,539 | 2,677 | 3,346 | 4,015 |
| Euro | 11,847 | 12,078 | 15,098 | 18,117 |
| | 14,386 | 14,755 | 18,444 | 22,132 |
| Net liability exposure | 144,325 | 151,738 | 189,671 | 227,605 |
| Net effect of exchange rate depreciation | | (7,413) | (45,328) | (83,241) |

Interest rate risk

Cemig and its jointly-controlled subsidiaries were exposed to the risk of increase in international interest rates, affecting Loans and financings in foreign currency with floating interest rates (principally Libor), in the amount of R\$57,860 at December 31, 2011 (R\$58,905 on December 31, 2010).

As to the risk of increase in domestic Brazilian interest rates, the Company's exposure arises from its net liabilities indexed to variation in the Selic and CDI rates, as follows:

| EXPOSURE TO BRAZILIAN INTEREST RATES | Consolidated 3/31/2011 | 12/31/2010 |
|---|-----------------------------------|--------------------|
| Assets | | |
| Cash equivalents cash investments (Note 5) | 2,637,353 | 2,885,088 |
| Securities (Note 5) | 849,931 | 321,858 |
| | 3,487,284 | 3,206,946 |
| Liabilities | | |
| Loans, financings and debentures (Note 18) | (7,857,159) | (7,655,139) |
| Contracted hedges / swaps (Interest rates) | (600,000) | |
| Contracted hedges / swaps (FX rates) | (44,403) | (45,426) |
| | (8,501,562) | (7,700,565) |
| Net liability exposure | (5,014,278) | (4,815,477) |

Sensitivity analysis

In relation to the most significant risk of increase in interest rates, the Company estimates that, in a probable scenario, the Selic rate on March 31, 2012 will be 11.75%. The Company has made a sensitivity analysis of the effects on its results arising from increases of 25% and 50% in the Selic rate, in relation to the scenario that it considers as Probable designating these alternative scenarios as Possible and Remote, respectively. Variation in the CDI rate accompanies the variation in the Selic rate.

Estimation of the Scenarios for the path of interest rates will consider the projection of the Company's basic, optimistic and pessimistic scenarios, as described in the Hedging Policy.

Table of Contents

| | Base scenario: Selic 10.75% | Probable scenario: Selic 11,75% | Possible scenario: Selic 14.6875% | Remote scenario: Selic 17,625% |
|--|--|--|--|---------------------------------------|
| Risk: Increase in Brazilian domestic interest rates | | | | |
| Assets | | | | |
| Cash equivalents | | | | |
| Cash investments (Note 4) | 2,637,353 | 2,947,242 | 3,024,714 | 3,102,186 |
| Securities (Note 5) | 849,931 | 949,798 | 974,765 | 999,731 |
| | 3,487,284 | 3,897,040 | 3,999,479 | 4,101,917 |
| Liabilities | | | | |
| Loans, financings and debentures (Note 17) | (7,857,159) | (8,780,375) | (9,011,179) | (9,241,983) |
| Contracted hedges / swaps (Interest rates) | (600,000) | (670,500) | (688,125) | (705,750) |
| Contracted hedges / swaps (FX) | (44,403) | (49,620) | (50,925) | (52,229) |
| | (8,501,562) | (9,500,495) | (9,750,229) | (9,999,962) |
| Net liability exposure | (5,014,278) | (6,603,455) | (5,750,750) | (5,898,045) |
| Net effect of the variation in the Selic rate | | (686,225) | (857,781) | (1,029,337) |

Credit risk

The risk arising from the possibility of Cemig and its subsidiaries incurring losses as a result of difficulty in receiving amounts billed to its clients is considered to be low. The Company carries out monitoring for the purpose of reducing default, on an individual basis, with its consumers. Negotiations are also entered into for receipt of any receivables in arrears.

In relation to the risk of the Company suffering losses resulting from declaration of insolvency by a financial institution where it makes deposits, a Cash Investment Policy was approved, and has been in force since 2004, in which each institution is analyzed according to criteria of current liquidity, degree of leverage, degree of default, profitability, and costs, and also analysis by three financial risk rating agencies. The institutions receive maximum limits of allocation of funds, and these are reviewed, both periodically and also in the event of any change in the macroeconomic scenarios of the Brazilian economy.

Energy scarcity risk

The electricity sold is generated, substantially, by hydroelectric power plants. A prolonged period of scarcity of rainfall could result in reduction of the volume of water in the reservoirs of the generation plants, limiting recovery of their volume, and resulting in losses as a result of increased costs for acquisition of energy, or reduction of revenues in the event of adoption of another rationing program, like the one put in place in 2001.

Risk of non-renewal of concessions

The Company has concessions for commercial operation of generation, transmission and distribution services, and its Management expects that they will be renewed by ANEEL and/or the Mining and Energy Ministry. If the regulatory bodies do not grant the applications for renewals of these concessions, or if they decide to renew them upon imposition of additional costs for the Company (concessions for consideration) or setting of a price ceiling, the present levels of profitability and activity could be altered.

Table of Contents

The Company has not suffered any significant negative impact as a result of events related to the risks described above.

Liquidity risk

Cemig has sufficient cash flow to cover its short-term requirements and for its program of acquisitions and investments.

The principal indicators of financial covenants, which compare the requirements for debt and cash generation (Ebitda) in the 1st quarter of 2011, show the Company's liquidity profile.

Also, just as important as the quality of the business's operational cash flow is management of the liquidity risk, with a group of methodologies, procedures and instruments that are coherent with the complexity of the business and applied in permanent control of the financial processes, so as to guarantee appropriate risk management.

The structure adopted for the management of Cemig's risks is matrix-based and decentralized, but with centralized monitoring, which generates material information with a systemic vision. This structure enables the process of management of corporate risks to interact with other components of management including: The Corporate Governance Committee, the Budget Prioritization Committee, the Energy Risks Management Committee, the Insurable Risks Committee, the Control and Management Committee, and the Financial Risks Management Committee as well as complying with the Sarbanes-Oxley Law, and the requirements of Internal Auditing.

The Financial Risk Management Committee, in particular, has as its purpose the implementation of directives to control the financial risk of transactions that could compromise the Company's liquidity and profitability.

In the operational aspect, Cemig adopts rigid and conservative principles in management of cash flow, establishing financial covenants in its Bylaws, that are more restrictive than those contained in the debt contracts, and a minimum cash amount for each one of the companies, stipulated as 5% of Ebitda.

In its management of liquidity risk, Cemig carries out permanent, and conservative, monitoring of its cash flow, in a budget-based vision, which projects balances monthly, for each one of the companies, over a period of 12 months, and monitoring of daily liquidity, which projects balances daily for 180 days.

The short-term allocations also obey rigid principles established in the Cash Investment Policy, handling up to 20% of the funds in exclusive private credit investment funds, without market risk, with the excess margin applied directly in bank CDs or repo transactions remunerated at the CDI rate.

Table of Contents

In the management of cash investments, the Company seeks to obtain profitability on its transactions based on a rigid analysis of bank credit, obeying operational limits with banks, based on assessments of the banks that take into account ratings, exposures and equity. It also seeks returns by working on lengthening of the tenors of cash investments, always on the basis of the central principle, which is control of liquidity.

b) Financial instruments Derivatives

The derivative instruments contracted by Cemig and its subsidiaries have the purpose of protecting their operations against the risks arising from foreign exchange variation and are not used for speculative purposes.

The principal amounts of the transactions in derivatives are not posted in the Balance sheet, since they refer to transactions that do not require cash payments of the principal: only the gains or losses that actually occur are recorded. On March 31, 2011 the net result of these transactions was a loss of R\$9,638 (vs. loss of R\$6,072 on December 31, 2010), recorded in Financial revenues (expenses).

The Company has a Financial Risks Management Committee, created to monitor the financial risks in relation to volatility and trends of inflation indices, exchange rates and interest rates that affect its financial transactions and which could negatively affect its liquidity and profitability. This Committee aims, when implementing Action Plans, to set Guidelines for proactive operation in the environment of financial risks.

Method of calculation of the fair value of positions

The fair value of cash investments has been calculated taking into consideration the market prices of the security, or market information that makes such calculation possible, and future interest rates and FX rates applying to similar securities. The market value of the security corresponds to its value at maturity, brought to present value by the discount factor obtained from the market yield curve, in Reais.

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Table of Contents

This table shows the derivative instruments contracted by the subsidiaries Cemig Distribuição and Madeira Energia on March 31, 2011.

| Receivable by the Company | Payable by the Company | Maturities period | Trading market | Value of principal contracted | | Unrealized loss Amount according to contract | | | Accumulated effect Amount received | |
|--|---|-------------------------------|-------------------|----------------------------------|------------|--|-----------------|-----------------|--|-----------|
| | | | | 3/31/2011 | 12/31/2010 | 3/31/2011 | 12/31/2010 | 3/31/2011 | 12/31/2010 | 3/31/2011 |
| Cemig Distribuição SA | | | | | | | | | | |
| US\$ FX variation + rate (5.58 % to 7.14 % p.a.) | In R\$: 100% of CDI + spread (1.5% 3.01% p.a.) | April 2009 to June 2013 | Over-the-counter | US\$27,263 | US\$27,263 | (73,742) | (69,366) | (75,066) | (70,565) | |
| Rate of 11.47 % p.a. | Rate: 96% of CDI | Matures on May 10, 2013 | Over-the-counter | R\$600,000 | | 6,237 | | (3,445) | | |
| Cemig GT and Madeira Energia SA | | | | | | | | | | |
| R\$ IGP-M | R\$: fixed rate of 5.86% | December 2012 | Over-the-counter | R\$120,000 | R\$120,000 | 3,563 | 2,235 | 3,563 | 2,235 | |
| Euro | Variation in Euro FX rate | February 2012 | Option | R\$ 2,375 | R\$ 2,375 | 33 | 44 | 33 | 44 | |
| | | | | | | (63,909) | (66,987) | (74,915) | (68,186) | |

The counterparty in the derivatives transactions of Cemig Distribuição and Madeira Energia is Banco Santander ABN, and the contracts are for FX and indexor swaps.

Sensitivity analysis

The derivative instrument described above shows that the Company is exposed to variation in the CDI rate. The Company estimates that the CDI rate on March 31, 2012 will be 11.75%. The Company has made a sensitivity analysis of the effects on its results arising from increases in the CDI rate of 25% and 50%, in relation to March 31, 2011 scenarios which it assesses as possible and remote, respectively. In these scenarios, the CDI rate at March 31, 2012 would be, respectively: 14.6875%, and 17.6250%.

a) Risk: of CDI rate differing from the Base Scenario of 11.75%

| | Base scenario: Selic 11.75% | Probable scenario: Selic 11.75% | Possible scenario: Selic 14.6875% | Remote scenario: Selic 17.6250% |
|---|--------------------------------|---------------------------------------|---|---------------------------------------|
| Risk: Increase in Brazilian domestic interest rates | | | | |
| Contracts updated at 100.00% of CDI rate | 44,403 | 49,620 | 50,925 | 52,229 |
| Net effect of the variation in the CDI rate | | (5,218) | (6,522) | (7,826) |
| Risk: Increase in US\$ exchange rate | | | | |

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| | | | | |
|--|--------|----------------|-----------------|-----------------|
| Contracts updated at 100.00% of CDI rate | 44,403 | 46,810 | 58,512 | 70,214 |
| Net effect of variation of US\$ | | (2,408) | (14,103) | (25,799) |
| Net effect | | (2,810) | 7,587 | 17,985 |

Table of Contents

b) Risk of variation of the CDI in relation to a fixed rate of 11.47% p.a.

| | Base, 3/31/2011 11.28% | Probable scenario 11.28% | Possible scenario 14.10% | Remote scenario 16.92% |
|--|---------------------------|--------------------------------|--------------------------------|------------------------------|
| Risk: Increase in Brazilian domestic interest rates | | | | |
| Contracts updated at 96% of CDI rate | 600,000 | 667,680 | 684,600 | 701,520 |
| Net effect of the variation in the CDI rate | | (67,680) | (84,600) | (101,520) |
| Risk Fixed interest rate | | | | |
| Contracts updated at 11.47% p.a. | 600,000 | 668,820 | 668,820 | 668,820 |
| Net effect of variation of US\$ | | (68,820) | (68,820) | (68,820) |
| Net effect | | 1,140 | (15,780) | (32,700) |

Value and type of margin guarantees

The Company does not make margin deposits for derivative instruments.

c) **Administration of capital**

This table gives the ratio of debt to Adjusted Capital:

| | 3/31/2011 | 12/31/2010 |
|---|------------|------------|
| Total liabilities | 22,305,978 | 22,079,701 |
| Cash and cash equivalents | 2,733,242 | 2,979,693 |
| Net debt | 19,572,736 | 19,100,008 |
| Total Stockholders equity | 12,003,107 | 11,476,133 |
| Accumulated amounts in Stockholders equity related to hedges of cash flow | 801 | 772 |
| Adjusted Capital | 12,003,908 | 11,476,905 |
| Net debt / Adjusted Capital | 1.63 | 1.66 |

27. MEASUREMENT AT FAIR VALUE

The Company adopts measurement at fair value of its financial assets and liabilities. Fair value is measured at market value, based on assumptions in which the participants in the market are able to measure an asset or liability. To increase coherence and comparability, we use a hierarchy of fair value that puts the mechanism used for measurement into three levels by order of priority, as follows:

- Level 1. With active market: Quoted price A financial instrument is considered as quoted on an active market if the prices quoted are promptly and regularly made available by an exchange or organized over-the-counter market, by operators, brokers, or a market association, or by entities whose objective is to publicize prices, or by regulatory agencies, and provided that these prices represent market transactions that occur regularly between independent parties, without favoring any party.

Table of Contents

- **Level 2. Without active market: Valuation technique** For an instrument that does not have an active market the fair value should be ascertained using a valuation/pricing methodology. Criteria that can be used include data on the current fair price of another instrument that is substantially the same, analysis of discounted cash flow, and option pricing models. The aim of a valuation technique is to establish what would be the price of the transaction on the date of measurement in an exchange of value not affected by any extraneous interest, and motivated by business considerations.
- **Level 3. Without active market: Equity security** Fair value of investments in equity securities that do not have market prices quoted on an active market and of derivatives that are linked to them and which are to be settled by the delivery of non-quoted equity assets.

This is a summary of the instruments that are measured at fair value:

| Account line | Fair value at March 31, 2011 | | | |
|-----------------------------------|------------------------------|--------------------------------------|--|--|
| | Balance at March 31, 2011 | Active market quoted price (Level 1) | No active market Valuation technique (Level 2) | No active market Equity security (Level 3) |
| Assets | | | | |
| Cash equivalents Cash investments | | | | |
| Bank deposit certificates (CDBs) | 2,127,385 | | 2,127,385 | |
| Treasury Financial Notes (LFTs) | 166,854 | 166,854 | | |
| Treasury Notes | 114,230 | 114,230 | | |
| Securities | | | | |
| Bank deposit certificates (CDBs) | 849,931 | | 849,931 | |
| Liabilities | | | | |
| Swap contracts | 78,511 | | 78,511 | |

Methodology of calculation of fair value

a) The fair value of cash investments is calculated taking into consideration the market prices of the security, or market information that makes such calculation possible, taking into account future fixed-income market and FX rates applicable to similar securities. The market value of the security corresponds to its maturity value brought to present value by the discount factor obtained from the market yield curve in Reais.

b) Swap contracts: The criterion for marking to market of transactions in derivatives consists of establishing the present price of a transaction contracted in the past in such a way that its replacement provides the same results as a new transaction. Swaps are priced by the difference between the market values of each one of their end points, adjusted by their indexor. Pricing of a swap on its CDI (interbank CD) side is calculated from the start date of the transaction up to the date concerned, considering the future forecast for this index or made by the market on the date of measurement. Pricing of the dollar side of the Swap is adjusted by the variation in the exchange rate, using a future expectation and an embedded risk premium.

Table of Contents

28. STATEMENTS OF ADDED VALUE (DVAs)

In accordance with a requirement applied by the CVM to listed companies, and with the status of additional information for the purposes of IFRS, the Company has prepared individual and consolidated statements of added value.

These statements, which are based on macroeconomic concepts, seek to present the portion of the Group in the formation of GDP by calculation of the respective amount both added by the Group and received by other entities, and the distribution of these amounts to their employees, spheres of government, parties leasing assets, creditors under loans, financings and debt securities, controlling and non-controlling stockholders, and other remunerations that constitute transfer of wealth to third parties. The said added value represents the overall wealth created by the Group, measured by the revenues from sales of goods and services provided, less the respective inputs acquired from third parties, also including the added value produced by third parties and transferred to the entity.

29. SUBSEQUENT EVENTS

a) The 2011 Tariff Adjustment of Cemig D

On April 8, 2011 ANEEL published the result of the Tariff Adjustment of Cemig D. The Company's tariffs were differentiated by voltage level, and the average impact was an increase of 6.04%, effective on that date.

b) Acquisition of shares in Redentor Energia S.A. by Parati S.A.

On April 12, 2011, **Parati S.A.** Participações em Ativos de Energia Elétrica (Parati), a company controlled by Cemig, acquired 58,671,565 common shares, representing 54.08% of the registered capital, in **Redentor Energia S.A.** (Redentor), for a total of R\$ 403,350, corresponding to a price per share of R\$6.87.

Since the transaction resulted in the transfer of control of **Redentor**, **Parati** will make a public offer (the Public Offer) to acquire the remaining shares of **Redentor**, in accordance with the terms and conditions of Article 254-A of the Corporate Law, CVM Instruction 361/02, as amended, and Item 8.1 of the Listing Regulations of the *Novo Mercado* of BM&FBovespa S.A. (the *Novo Mercado*), for the same price per share that was paid to FIP-PCP.

Additionally Parati may, within a period of one year, make a public offer for acquisition of shares for the purpose of Redentor's canceling its registry for listing, and leaving the *Novo Mercado*, without the stockholders receiving the difference, if any, between the price paid in the Public Offer and the price that is paid in the offer referred to in this paragraph.

Table of Contents**30. FINANCIAL STATEMENTS SEPARATED BY COMPANY, AT MARCH 31, 2011**

| | HOLDING | CEMIG - GT | CEMIG-D | LIGHT | ETEP, ENTE, ERTE, EATE, ECTE | GASMIG | CEMIG TELECOM | SÁ CARVALHO | ROSAL | OUTRAS | ELIMINAÇÃO |
|---|-------------------|-------------------|------------------|------------------|------------------------------------|----------------|------------------|----------------|----------------|----------------|---------------------|
| ASSETS | 13,995,828 | 15,025,071 | 9,880,858 | 2,509,619 | 1,100,330 | 861,427 | 397,354 | 181,437 | 149,736 | 664,510 | (10,457,000) |
| Cash and cash equivalents | 289,104 | 1,506,107 | 464,450 | 97,134 | 40,815 | 62,586 | 67,673 | 3,494 | 8,078 | 193,801 | |
| Securities Cash investments | 1,055 | 845,144 | 32 | | | | | | | 3,700 | |
| Accounts receivable | 1,187,506 | 543,569 | 1,863,021 | 448,934 | 27,385 | 153,037 | | 5,401 | 3,734 | 19,381 | 451,700 |
| Other assets | 709,290 | 1,129,796 | 2,388,618 | 449,410 | 34,009 | 105,154 | 58,600 | 14,081 | 116 | 38,603 | (58,000) |
| Investments / Fixed assets / Intangible assets / Financial Assets of the Concession | 11,808,873 | 11,000,455 | 5,164,737 | 1,514,141 | 998,121 | 540,650 | 271,081 | 158,461 | 137,808 | 409,025 | (10,850,000) |
| LIABILITIES | 13,995,828 | 15,025,071 | 9,880,858 | 2,509,619 | 1,100,330 | 861,427 | 397,354 | 181,437 | 149,736 | 664,510 | (10,457,000) |
| Suppliers and supplies | 5,186 | 159,175 | 778,334 | 160,150 | 4,522 | 34,937 | 10,392 | 962 | 1,977 | 7,263 | (40,000) |
| Loans, financings and debentures | 422,007 | 7,638,588 | 3,115,034 | 656,122 | 356,964 | 150,998 | 80,295 | | | 66,484 | 830,900 |
| Interest on Equity, and dividends | 1,153,895 | 46,819 | 50,823 | 35,602 | 36,551 | 21,588 | | 2,315 | 1,788 | 36,088 | (231,500) |
| Post-employment obligations | 97,217 | 433,376 | 1,379,306 | 268,183 | | | | | | | |
| Other liabilities | 314,416 | 1,449,241 | 2,036,863 | 478,261 | 99,220 | 189,325 | 15,030 | 50,188 | 4,479 | 62,768 | (165,000) |
| Stockholders equity | 12,003,107 | 5,297,872 | 2,520,498 | 911,301 | 603,073 | 464,579 | 291,637 | 127,972 | 141,492 | 491,907 | (10,850,000) |
| INCOME STATEMENT | | | | | | | | | | | |
| Net operational revenue | 103 | 1,014,087 | 1,725,681 | 478,181 | 66,650 | 100,012 | 31,590 | 12,399 | 9,830 | 57,194 | (109,000) |
| OPERATIONAL COSTS AND EXPENSES | | | | | | | | | | | |
| Personnel | (10,273) | (69,779) | (172,715) | (16,126) | (1,769) | (4,183) | (4,335) | (309) | (334) | (2,144) | |
| Employees profit shares | (992) | (5,191) | (16,708) | | | | (35) | (65) | (31) | | |
| Post-employment obligations | (2,109) | (6,946) | (21,833) | | | | | | | | |
| Materials | (55) | (3,701) | (12,355) | (1,636) | 160 | (274) | (115) | (93) | (25) | (246) | |
| Raw materials Outsourced services | (960) | (29,724) | (145,190) | (27,011) | (3,339) | (1,281) | (5,000) | (211) | (1,012) | (3,781) | 2,800 |
| | | (35,392) | | | | | | (878) | (391) | (1,332) | |

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| | | | | | | | | | | | |
|--|-----------------|----------------|----------------|---------------|---------------|---------------|--------------|--------------|--------------|---------------|-------|
| Royalties for use of water resources | | | | | | | | | | | |
| Electricity bought for resale | (137,818) | (757,381) | (229,761) | | | | (43) | (285) | | | 49,3 |
| Charges for the use of the basic transmission grid | (57,403) | (155,246) | (29,193) | | | | (4) | (707) | (2,280) | | 55,2 |
| Depreciation and amortization | (89) | (94,705) | (94,404) | (23,663) | (335) | (5,039) | (8,900) | (1,410) | (1,097) | (3,155) | |
| Operational provisions | (5,229) | (61) | (18,999) | (15,969) | | | | (5) | (50) | (755) | |
| Gas purchased for resale | | | | | | (62,366) | | | | | |
| Other expenses, net | (9,693) | (22,112) | (37,302) | (44,863) | (984) | 478 | (3,709) | (107) | (137) | (1,765) | 1,5 |
| | (29,400) | (462,832) | (1,432,133) | (388,222) | (6,267) | (72,665) | (22,094) | (3,082) | (3,827) | (15,743) | 109,3 |
| Operational profit (loss) before Equity gain (loss) and Financial revenue (expenses) | (29,297) | 551,255 | 293,548 | 89,959 | 60,383 | 27,347 | 9,496 | 9,317 | 6,003 | 41,451 | |
| Net financial revenue (expenses) | (3,966) | (179,492) | (73,657) | (25,177) | (6,891) | 3,264 | (182) | (40) | 93 | 3,229 | |
| Profit (loss) before income tax, Soc. Cont. tax and employee profit shares | (33,263) | 371,763 | 219,891 | 64,782 | 53,492 | 30,611 | 9,314 | 9,277 | 6,096 | 44,680 | |
| Income tax and Social Contribution tax | 2,863 | (125,388) | (76,292) | (21,380) | (6,322) | (10,075) | (2,433) | (3,148) | (359) | (7,958) | |
| Net profit for the period | (30,400) | 246,375 | 143,599 | 43,402 | 47,170 | 20,536 | 6,881 | 6,129 | 5,737 | 36,722 | |

Table of Contents**31. INCOME STATEMENTS SEPARATED BY ACTIVITY, AT MARCH 31, 2011**

| ITEM | GENERATION | ELECTRICITY TRANSMISSION | DISTRIBUTION | GAS | TELECOMS | OTHER | ELIMINATION | TOTAL |
|---|------------------|-----------------------------|--------------------|-----------------|---------------|---------------|------------------|--------------------|
| OPERATIONAL REVENUE | | | | | | | | |
| Revenue from supply of electricity | 1,059,651 | | 1,870,276 | | | | (51,817) | 2,878,110 |
| Revenue from use of the network - Captive Consumers | | | 1,090,941 | | | | | 1,090,941 |
| Revenue from use of the grid - Free Consumers | 58,453 | 316,270 | 536,905 | | | | (58,226) | 853,403 |
| Other operational revenues | 2,003 | 1,159 | 30,413 | 126,159 | 39,096 | 15,049 | (2,096) | 211,783 |
| Gross revenue from sales and/or services | 1,120,107 | 317,429 | 3,528,536 | 126,159 | 39,096 | 15,049 | (112,139) | 5,034,237 |
| DEDUCTIONS FROM OPERATIONAL REVENUES | | | | | | | | |
| | (228,753) | (59,617) | (1,324,674) | (26,147) | (7,505) | (955) | | (1,647,650) |
| NET OPERATIONAL REVENUE | 891,353 | 257,812 | 2,203,862 | 100,012 | 31,590 | 14,095 | (112,139) | 3,386,587 |
| COST OF ELECTRICITY SERVICE | | | | | | | | |
| COST OF ELECTRICITY AND GAS | | | | | | | | |
| Electricity bought for resale | (138,145) | | (987,142) | | | | 49,528 | (1,075,760) |
| Charges for use of the transmission system | (63,360) | (34) | (184,438) | | | | 58,218 | (189,614) |
| Gas purchased for resale | | | | (62,366) | | | | (62,366) |
| Total cost of electricity and gas | (201,505) | (34) | (1,171,581) | (62,366) | | | 107,747 | (1,327,739) |
| OPERATIONAL COSTS AND EXPENSES | | | | | | | | |
| Personnel and managers | (40,447) | (31,864) | (188,841) | (4,183) | (4,335) | (12,298) | | (281,967) |
| Employees - profit shares | (3,730) | (1,557) | (16,708) | | (35) | (992) | | (23,022) |
| Private pension plan entity | (6,946) | | (21,833) | | | (2,109) | | (30,888) |
| Materials | (2,569) | (1,322) | (13,991) | (274) | (115) | (69) | | (18,340) |
| Raw materials and inputs for generation | | | | | | | | |
| Outsourced services | (24,878) | (12,638) | (172,200) | (1,281) | (5,000) | (1,511) | 2,860 | (214,649) |
| Depreciation and amortization | (89,942) | (10,720) | (118,067) | (5,039) | (8,900) | (129) | | (232,797) |
| Operational provisions | 1,445 | (2,304) | (34,968) | | | (5,241) | | (41,068) |
| Royalties for use of water resources | (37,993) | | | | | | | (37,993) |
| Other | (18,560) | (6,757) | (82,167) | 479 | (3,709) | (9,480) | 1,533 | (118,661) |

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| | | | | | | | | | |
|---|--------------------------|------------------|-----------------|--------------------|-----------------|-----------------|-----------------|----------------|--------------------|
| Total | Cost of operation | (223,621) | (67,162) | (648,774) | (10,299) | (22,094) | (31,828) | 4,393 | (999,385) |
| TOTAL COST | | (425,126) | (67,196) | (1,820,355) | (72,665) | (22,094) | (31,828) | 112,139 | (2,327,125) |
| Operational profit before Equity gain (loss) and Financial revenue (expenses) | | 466,227 | 190,617 | 383,507 | 27,347 | 9,496 | (17,733) | | 1,059,462 |
| FINANCIAL REVENUES (EXPENSES) | | (92,348) | (91,407) | (98,834) | 3,264 | (182) | (3,311) | | (282,819) |
| Profit (loss) before income tax, Social Cont. tax and employee profit shares | | 373,879 | 99,210 | 284,673 | 30,611 | 9,314 | (21,045) | | 776,643 |
| Income tax and Social Contribution tax | | (124,913) | (13,225) | (78,721) | (10,075) | (2,588) | (1,569) | | (231,091) |
| Deferred income tax and Social Contribution tax | | 8,882 | (12,218) | (18,951) | | 155 | 2,731 | | (19,401) |
| Minority interests | | | | | | | | | |
| NET PROFIT FOR THE PERIOD | | 257,848 | 73,767 | 187,001 | 20,536 | 6,881 | (19,883) | | 526,151 |

Table of Contents

ECONOMIC AND FINANCIAL PERFORMANCE CONSOLIDATED

Adoption of International Financial Reporting Standards

The results below are reported under the new Brazilian accounting practices, resulting from the process of harmonization of Brazilian accounting rules with International Financial Reporting Standards. For this reason the results for the first quarter of 2010 have been restated to reflect these changes and to allow comparability with the first quarter of 2011.

Profit in the period

Cemig reports consolidated net profit for 1Q11 of R\$526,151, which compares with R\$520,066 in 1Q10, an increase of 1.17% . This mainly reflects the higher revenue due to volume of electricity sold being 3.11% higher year-on-year, in turn mainly due to higher industrial activity; and also to revenue from use of the grid being 3.51% higher year-on-year, principally because of the addition of the transmission company *Taesa* to the network in May 2010.

(Method of calculation not reviewed by external auditors)

Cemig's Ebitda in 1Q11 was 11% higher than in 1Q10.

| EBITDA - R\$ 000 | 3/31/2011 | 3/31/2010 | Change, % |
|--|------------------|------------------|------------------|
| Profit (loss) for the year | 526,151 | 520,066 | 1.17 |
| + Provision for income tax and Social Contribution tax | 250,492 | 300,806 | (16,73) |
| + Financial revenues (expenses) | 282,819 | 129,446 | 118.48 |
| + Depreciation and amortization | 232,797 | 213,904 | 8.83 |
| = Ebitda | 1,292,259 | 1,164,222 | 11.00 |

The higher Ebitda in 1Q11 than in 1Q10 mainly reflects Revenue 17.69% higher, partially offset by Operational costs and expenses (excluding depreciation and amortization) 22.23% higher. The higher Operational costs and expenses in 1Q11 than in 1Q10 are reflected in Ebitda margin, which was 40.46% in 1Q10, and 38.16% in 1Q11.

Revenue from supply of electricity

Gross revenue from supply of electricity in 1Q11 was R\$3,969,051, 14.53% more than in 1Q10 (R\$3,465,493).

Table of Contents

Final consumers

The revenue from electricity sold to final consumers in 1Q10, excluding the group's own consumption, was R\$3,498,847, compared to R\$3,097,476 in the first quarter of 2010. The main factors in this result are:

- The volume of energy invoiced to final consumers (excluding Cemig's own consumption) was 15.60% higher.
- There was a tariff increase for Cemig D with average effect on consumer tariffs of 1.67%, effective April 8, 2010.
- There were price adjustment in contracts for sale of electricity, most of which are indexed to the IGP M inflation index.
- In spite of these effects, revenue was up 14.53%, mainly because of the impacts arising from regulatory assets and liabilities that were transferred to the tariffs in the periods concerned.

Electricity sold to final consumers (MWh)

(Data not reviewed by external auditors)

| Consumption by consumer category | MWh | | Change % |
|----------------------------------|-------------------|-------------------|--------------|
| | 1st quarter 2011 | 1st quarter 2010 | |
| Residential | 2,831,408 | 2,350,021 | 20.48 |
| Industrial | 6,257,236 | 5,587,941 | 11.98 |
| Commercial, services and others | 1,809,749 | 1,472,502 | 22.90 |
| Rural | 536,842 | 503,200 | 6.69 |
| Public authorities | 301,685 | 229,729 | 31.32 |
| Public illumination | 322,755 | 287,009 | 12.45 |
| Public service | 355,273 | 309,607 | 14.75 |
| Total | 12,414,948 | 10,740,009 | 15.60 |

Wholesale revenue

The volume of electricity sold to other concession holders in 1Q11 was 5.35% higher than in 1Q10, and average price in these sales was 4.56% higher, at R\$106.95/MWh in 2011, compared to R\$102.29/MWh in 2010. As a result, revenue from wholesale supply to other concession holders was 10.15% higher year-on-year, at R\$364,724 in 2011, than in 2010 (R\$331,127). Revenues from energy sold to other concession

holders totaled R\$3,410,217 in 1Q11, compared to R\$3,237,078 million in 1Q10.

Revenue from use of the electricity distribution systems (TUSD)

The revenue from the TUSD (Tariff for Use of the Distribution System), received by Cemig D and Light, was 56.51% higher in 1Q11, at R\$524,375, compared to R\$335,042 in 1Q10. This revenue comes from charges made to Free Consumers on energy sold by other agents of the electricity sector, and its increase arises from a higher volume of transport of energy for free consumers, a consequence of the recovery of industrial activity and of migration of captive clients to the free market.

Table of Contents

Revenue from use of the transmission grid

Revenue from use of the network, at R\$329,028, was 3.51% (R\$11,153) higher year-on-year than in 1Q10 (R\$317,875).

This revenue is from the transmission capacity of Cemig GT made available to the national grid, and also from the jointly-controlled transmission subsidiaries, among which we highlight the transmission groups known as TBE and Taesa.

The increase in this revenue in 2011 is mainly due to acquisition of an interest in Taesa, in May 2010, through a public offer to acquire shares, which increased these revenues in 1Q11.

Deductions from operational revenues

Deductions from operational revenues in 1Q11 totaled R\$1,647,650, or 18.27% more than in 1Q10 (R\$1,393,136). The main variations in these deductions from revenue between the two years are:

The Fuel Consumption Account CCC

The deduction for the CCC charge was R\$157,302 in 1Q11, compared to R\$98,942 in 1Q10, an increase of 58.98%. This charge is for the costs of operation of the thermal plants in the national grid and in the isolated systems. It is prorated between electricity concession holders, on a basis set by an ANEEL Resolution.

This is a non-controllable cost: in the distribution activity, the difference between the amounts used as a reference for calculation of tariffs and the cost actually incurred is compensated for in the next tariff adjustment. For the portion relating to transmission services the Company charges the CCC amount to Free Consumers on their invoices and passes it on to Eletrobrás.

CDE Energy Development Account

The deduction from revenue for the CDE charge was R\$122,855 in 1Q11, compared to R\$110,176 in 1Q10, an increase of 11.51%. These payments are specified by a Resolution issued by the regulator, ANEEL. This is a non-controllable cost: in the distribution activity, the difference between the amounts used as a reference for calculation of tariffs and the cost actually incurred is compensated for in the next tariff adjustment. For the portion related to transmission services the Company merely acts as a channel for the CDE amount, charging it to Free Consumers on their invoices and paying it on to Eletrobrás.

The other deductions from revenue operate as taxes, calculated as a percentage of amounts invoiced. Hence their variations are substantially proportional to the changes in revenue.

Table of Contents

Operational costs and expenses (excluding Financial revenue/expenses)

Operational costs and expenses (excluding Net financial revenue (expenses)) totaled R\$2,327,125 in 1Q11, 20.74% more than in 1Q10 (R\$1,927,535). This is mainly due to increases in the costs of Electricity bought for resale, and Outsourced services. There is more information on this in Explanatory Note 23 to the Consolidated Quarterly Information.

The following paragraphs outline the main variations in expenses:

Electricity bought for resale

The expense on electricity bought for resale in 1Q11 was R\$1,075,760, or 49.84% more than in 1Q10 (R\$717,941). The higher amount is basically due to a higher volume of selling activity by Cemig GT reflected in higher revenues in the distribution activity. This is a non-controllable cost: in the distribution activity, the difference between the amounts used as a reference for calculation of tariffs and the cost actually incurred is compensated for in the next tariff adjustment. There is more information on this in Explanatory Note 23 to the Consolidated Quarterly Information.

Charges for use of the transmission grid

The expense on charges for use of the transmission network in 1Q11 was R\$189,614, 1.44% more than in 1Q10 (R\$186,921).

These charges, set by an ANEEL Resolution, are payable by electricity distribution and generation agents for use of the facilities that are components of the national grid. This is a non-controllable cost: in the distribution activity, the difference between the amounts used as a reference for calculation of tariffs and the cost actually incurred is compensated for in the next tariff adjustment.

Personnel

Personnel expenses totaled R\$281,967 in 1Q11, 4.27% less than in 1Q10 (R\$294,543). This is largely due to the reduction of the number for employees from 2010 to 2011, as a result of the Company's Voluntary Retirement Program, the effect being partly offset by the average salary increase of 7% agreed in November 2010, in the negotiations for the annual Collective Work Agreement for 2010-11.

Depreciation and amortization

Depreciation and amortization was 8.83% higher year-on-year: R\$232,797 in 1Q11, compared to R\$213,904 in 1Q10. The increase effectively reflects the Company's increased investment program, mainly in the distribution business.

Table of Contents

Post-employment obligations

Expenses on post-employment obligations totaled R\$30,888 in 1Q11, 10.69% more than in 1Q10 (R\$27,905). This expense represents the updating of the obligation, calculated in accordance with an actuarial opinion prepared by external consultants.

Operational provisions

Operational provisions totaled R\$41,068 in 1Q11, compared to R\$23,148 in 1Q10, an increase of 77.42% . The higher figure mainly reflects a reversal of R\$11,042 in 1Q10, of the provision for civil lawsuits on the subject of tariff increases, due to finalization of the cases. Further information is given in Explanatory Note 23 to the Consolidated Quarterly Information.

Gas purchased for resale

The cost of gas purchased for resale was R\$62,366 in 1Q11, 26.04% higher than in 1Q10 (R\$49,481). This mainly reflects higher quantity of gas bought by Gasmig since Gasmig sold more gas in 1Q11, as a consequence of increased industrial activity.

Financial revenues (expenses)

The company posted net financial expenses of R\$282,819 for 1Q11, which compares with net financial expenses of R\$129,446 in 1Q10. The main factors in this financial result are:

- Higher expense on costs of loans and financings: R\$302,699 in 1Q11, compared to R\$231,034 in 1Q10. The higher figure reflects entry of new financings, one of the most important being the raising of R\$600,000 by Cemig D in May 2010; and also the higher aggregate CDI rate over 1Q11 than in 1Q10 – the result of the increase in the Selic Rate by the Central Bank.
- Increase in the expense of monetary variation on Loans and financings in Brazilian currency: R\$50,964 in 1Q11, compared to R\$31,975 in 1Q10. This increase is due, substantially, to the higher volume of funds indexed to the IPCA in first quarter 2011 than in 1Q10, arising from financings obtained at the end of 1st quarter 2010.

For a breakdown of financial revenues and expenses, please see Explanatory Note 24 to the Consolidated Quarterly Information.

Income tax and Social Contribution tax

In 1Q11, Cemig posted expenses on income tax and Social Contribution tax of R\$250,492, which was 32.25% of the pre-tax profit of R\$776,643. In 1Q10, Cemig posted expenses on income tax and Social Contribution tax of R\$300,806, representing 36.65% of the pre-tax profit of R\$820,872. These effective rates are reconciled with the nominal rates in Note 8 to the Consolidated Quarterly Information.

Table of Contents

OTHER INFORMATION THAT THE COMPANY BELIEVES TO BE MATERIAL

(Data not reviewed by external auditors)

Investor Relations

In 2010, through strategic activities aiming to enable investors and stockholders to make a correct valuation of our businesses and our prospects for growth and addition of value, we increased Cemig's exposure to the Brazilian and global capital markets as a leading company in its sector.

We keep up a constant and proactive flow of communication with Cemig's investor market, strengthening our credibility, seeking to increase interest in our securities and ensure that investors are satisfied with them.

Our results are published in presentations given by video webcasts and conference calls, with simultaneous translation into English, at which members of the Executive Board are always present – developing an increasingly transparent relationship, in line with the best corporate governance practices.

To serve our stockholders, who are spread over 40 countries, and facilitate optimum coverage of investors, Cemig was present in Brazil and worldwide at innumerable seminars, conferences, investor meetings, congresses, and roadshows; and also held video and telephone conference calls with analysts, investors and other parties interested in the capital markets.

At the end of May, for the 15th year running, we held our now traditional Cemig Meeting with the Capital Markets and Investors, together with Apimec, the Brazilian Capital Markets and Analysts' Association, in the town of Belo Horizonte, Minas Gerais, where these professionals once again had the opportunity to interact with the Company's directors and principal executives.

Corporate governance

Our corporate governance model is based on principles of transparency, equity and accountability, focusing on clear definition of the roles and responsibilities of the Board of Directors and the Executive Board in the formulation, approval and execution of policies and guidelines for managing the company's business.

We seek sustainable development of the Company through balance between the economic, financial, environmental and social aspects of our enterprises, aiming to improve the relationship with our stockholders, clients, and employees, the public at large and other stakeholders.

Cemig's preferred and common shares have been listed under Corporate Governance Level 1 on the São Paulo Stock Exchange since 2001 (with tickers CMIG3 and CMIG4)

Table of Contents

respectively). This classification represents a guarantee to our stockholders of optimum reporting of information, and also that stockholdings are relatively widely dispersed.

Because Cemig has ADRs (American Depository Receipts) listed on the New York Stock Exchange representing both the preferred shares (with ticker CIG) and the common shares (with ticker CIG.C) it is also subject to the regulations of the US Securities and Exchange Commission (SEC) and the New York Stock Exchange Listed Companies Manual.

Our preferred shares have been listed on the Latibex of the Madrid stock exchange (with ticker XCMIG) since 2002.

Since the end of 2006 our material procedures related to preparation of the Consolidated Financial Statements have been compliant with the requirements of Section 404 of the Sarbanes-Oxley law of the US.

As well as our dividend policy, our bylaws include the targets of the Strategic Plan, as follows :

- to keep consolidated indebtedness equal to or less than 2 times Ebitda.

- to keep the consolidated ratio (Net debt) / (Net debt + Stockholders equity) equal to or less than 40%.

- to limit consolidated funds in Current assets to 5% of Ebitda.

- consolidated funds allocated to capital expenditure in each business year to be limited to 40% of Ebitda (exceptionally, 65% in 2006 and 55% in 2007).

- to invest only in distribution, generation and transmission projects which offer real minimum internal rates of return equal to or greater than those specified in the company's Long-Term Strategic Plan, subject to the legal obligations.

- to limit the expenses of the subsidiary Cemig Distribuição (Cemig D), and of any subsidiary which operates in distribution of electricity, to amounts not greater than the amounts recognized in the tariff adjustments and reviews.

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- The Board of Directors may authorize numbers in excess of these standards, in response to temporary needs, up to the following limits:
- consolidated debt: maximum of 2.5 times Ebitda.
- consolidated ratio (Net debt) / (Net debt + Stockholders equity): maximum of 50%.
- consolidated funds in Current assets: maximum of 10% of Ebitda.

Table of Contents

Board of Directors

Meetings

Our Board of Directors met 27 times in 2010, to discuss strategic planning, expansion projects, acquisition of new assets, and various other investments, among other subjects.

Membership, election and period of office

The present Board of Directors was elected on April 29, 2010, by the cumulative voting method, as specified by Article 141 of Law 6404 of December 15, 1976, as amended.

The periods of office of the present members of the Board of Directors expire at the Annual General Meeting of Stockholders to be held in 2012.

Principal responsibilities and attributions:

The Board of Directors has the following responsibilities and attributions, as well as those conferred on it by law:

- Decision, before signing, on any contract to be entered into between Cemig and any stockholders or their parent companies.
- Decision on any sale of assets, loans or financings, charge on the company's property, plant or equipment, guarantees to third parties, or other legal acts or transactions, with value of R\$ 5 million or more.
- Authorization for issuance of securities in the domestic or external market to raise funds.
- Approval of the Long-term Strategic Plan, and revisions of it, and of the Multi-year Strategic Implementation Plan and revisions of it, and the Annual Budget.

Since 2006 Cemig has had **committees**, made up of members of the Board of Directors, to discuss and analyze matters to be decided by the Board, as follows:

1. The Board of Directors Support Committee;
2. The Corporate Governance and Sustainability Committee;
3. The Human Resources Committee;
4. The Strategy Committee;
5. The Committee for Business Development and Corporate Control of Subsidiaries and Affiliates; and,
6. The Finance, Audit and Risks Committee.

Qualification and remuneration

The members of the Board of Directors have training and experience in a wide range of areas (business administration, engineering, law, diplomacy, etc.), and very broad experience in business management. Their remuneration is on average 20% of that of the Chief Officers, and does not include any share purchase options.

Table of Contents

Information on the composition of the Board of Directors, and the résumés of its members, are available on our website: <http://ri.cemig.com.br>

Audit Committee

As well as the Brazilian Corporate Law, in relation to the requirements of the Sarbanes-Oxley law, to which we are subject due to our shares being registered with the US Securities and Exchange Commission (SEC), the capital markets regulator of the United States, we opted for the exemption allowed by the Exchange Act, rule 10-3A, and regulated by SEC release 82-1234, which accepts the activity of the Audit Board as an alternative to the Audit Committee specified by the Sarbanes-Oxley law.

The Executive Board

The Executive Board is made up of eleven members whose individual functions are set by the company's Bylaws. They are elected by the Board of Directors for periods of office of three years. They may be reelected; they may also be dismissed at any time by the Board of Directors.

Members are allowed also to hold simultaneous non-remunerated positions in the management of wholly-owned subsidiaries, subsidiaries or affiliates of Cemig, on decision by the Boards of Directors of those companies. They are also, obligatorily, members, with the same positions, of the Boards of Directors of Cemig GT (Generation and Transmission) and Cemig D (Distribution).

The periods of office of the present Chief Officers expire at the first meeting of the Board of Directors held after the Ordinary General Meeting of Stockholders of 2012.

The members of the Executive Board and brief résumés are on our website: <http://ri.cemig.com.br>.

The Chief Officers have individual responsibilities established by the Board of Directors and the Bylaws, including:

Current management of the company's business, complying with the Bylaws, the Long-Term Strategic Plan, the Multi-year Strategic Implementation Plan and the Annual Budget;

Decision on any disposal of goods, loans or financings; charges on any of the company's property, plant or equipment; guarantees to third parties; or other legal acts or transactions, in all cases for amounts less than R\$ 14 million.

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The Executive Board normally meets weekly. In 2010 it held 65 meetings.

A list of the names and summary resumes of its members is available on our website: <http://ri.cemig.com.br>.

Table of Contents

Audit Board

Meetings

The Audit Board held 11 meetings in 2010.

Membership, election and period of office

We have a permanent Audit Board, made up of five sitting members and their respective substitute members. They are elected by the Annual General Meeting of Stockholders, for periods of office of one year, and may be reelected. They are:

one elected by the holders of the preferred shares;

one elected by holders of common shares other than those of the controlling group and representing at least 10% of the registered capital; and

three elected by the majority stockholder.

The members of the Audit Board are listed on our website: <http://ri.cemig.com.br>.

Principal responsibilities and attributions:

As well as the attributions specified by Law 6404 of December 15, 1976, as amended, in relation to the Sarbanes-Oxley law to which we are subject due to our shares being registered with the Securities and Exchange Commission (SEC), the capital markets regulator of the United states we opted to exercise the exemption allowed by Rule 10-3A of the Exchange Act, regulated by SEC Release 82-1234, which accepts the activity of the Audit Board as an alternative to the Audit Committee as defined by the Sarbanes-Oxley law.

Qualification and remuneration

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The Audit Board is a multi-disciplinary body, made up of members with various competencies (accounting, economics, business administration, and others). Their remuneration is 10% of the average earned by the Chief Officers.

Résumé information on its members is on our website: <http://ri.cemig.com.br>.

The Sarbanes-Oxley Law

Cemig obtained the first certification of its internal controls for mitigation of risks associated with the preparation and disclosure of the financial statements issued in accordance with Section 404 of the Sarbanes-Oxley Law and the rules of the Public Company Accounting Oversight Board (PCAOB). It is included in the 20-F Form relating to the business year ending December 31, 2006, filed with the US Securities and Exchange Commission (SEC) on July 23, 2007.

Table of Contents

A link was established between the controls and the potentially significant accounting records, in the financial statements for 2009. Also, the design of the processes and key controls for ensuring mitigation of the risks associated with the preparation and disclosure of the financial statements for the year ended December 31, 2009 was validated.

Management of corporate risks

Corporate risk management is a management tool that is an integral part of our corporate governance practices. For it to have maximum efficacy, and for it to be more easily included in the organization's culture, we aim to align it with the company's process of Strategic Planning which defines the strategic objectives of the company's business. Other instances of management that relate to corporate risk management include: The Corporate Governance Committee, Compliance with the Sarbanes-Oxley Law, the Budget Prioritization Committee, Internal Auditing, the Energy Risks Management Committee, the Insurable Risks Committee, and the Control and Management Committee.

Cemig's corporate risks management structure was put in place in 2003. The risks matrix was revised for the first time in 2004, and a second time in 2005-6, aiming to identify changes in relation to the level of performance expected for each process. The result has been a perceived improvement in the effectiveness of the strategic controls, a commitment to implementation of the mitigating action plans proposed and, consequently, reduction of the financial impact and the probability of occurrence of innumerable risks.

The method for measurement of risks that Cemig has chosen is the ORCA method, which was put in place with the assistance of external consultants, based on four dimensions: objectives, risks, internal controls, and alignment.

To ensure safety, confidentiality of information, and speed in the process of periodic revision and review of the matrix of corporate risks, we use the SGIR (Integrated Risk Management System) application, which embodies the methodology referred to above. Cemig also has a site giving employees access to information on the subject, which enables the risks identified by managers to be continuously and dynamically monitored.

Functional structure

The main determining factor for the option adopted for functional structure is decentralized management by Risk Managers. This expresses the corporative and matricidal nature of the function, with monitoring centralized by the Corporate Risk Management Unit, which generates relevant information with a systemic view and meets the demands of the Corporate Risk Management Committee. The Committee analyzes and prioritizes the actions established by the Board of Directors and the Executive Board.

Table of Contents

Challenges

The main challenges to be faced by corporate risk management in Cemig are:

Improvement of the methodology of calculation of financial exposure risks, to provide the maximum possible objectivity for the assessment made by managers, offering senior management maximum security in the process of taking decisions. The results expected are: improvement in the quality of the information related to the matrix, and guarantee of compliance with the directive guidelines that arise from the Corporate Risk Management Policy.

Creation of standard reports, to meet the needs of various decision levels in the company.

Statement of Ethical Principles and Code of Professional Conduct

The approval by Cemig's Board of Directors, in May 2004, of the Statement of Ethical Principles and Code of Professional Conduct (<http://ri.cemig.com.br>), established a list of 11 principles of ethical conduct and value incorporated into Cemig's company culture, and was an important step in perfecting the company's internal system of corporate government and increasing our overall corporate transparency.

Cemig's Ethics Committee was created on August 12, 2004, to coordinate all actions relating to management of the Declaration of Ethical Principles and Code of Professional Conduct. This includes assessment and decision on any possible non-compliances with the document.

In December 2006 we created the Information Channel, to be used only by Cemig employees and workers. It enabled the Ethics Committee to receive anonymous reports, via an open channel on our intranet – the Anonymous Information Channel. These reports can deal with any type of irregular practice contrary to the Company's interest, such as: financial fraud, including unauthorized alteration of documents, changing or suppression of financial, tax or accounting documents; undue appropriation of goods or resources; receipt of undue advantage by managers or employees; irregular contracting; or other illegal practices.

The Ethics Committee

This was created on August 12, 2004, with three sitting members and three substitute members, and is responsible for management (interpreting, publicizing, applying and updating) of the Code of Professional Conduct.

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It can receive and investigate any reports of violations of the ethical principles and rules of conduct, provided they are presented in a written document signed by the interested party. They are sent to the address: Cemig, Av. Barbacena 1200, SA/17°/B2 accompanied by indication of the corresponding means of proof (witnesses,

Table of Contents

documents or other appropriate and sufficient means). They can also be sent by email or telephone the address and phone number are well known to all the company's employees.

In December 2006 we put in place our Anonymous Information Channel, available on the corporate intranet, the purpose of which is to receive, submit and process accusations of irregular practices, such as financial fraud, undue appropriation of assets, receipt of irregular advantages or illegal contracting. This channel is one more step for the company in the direction of improving transparency, correct behavior and the concept of corporate governance within Cemig. This new instrument of corporate governance improves the management of our employees and of our business, and reaffirms our ethical principles.

The Statement of Ethical Principles and Code of Professional Conduct of Cemig is based on 11 Principles, which express the ethical conduct and values incorporated into its culture. It is available on our website: <http://ri.cemig.com.br>.

Table of Contents

POSITION OF STOCKHOLDERS WITH MORE THAN 5% OF THE VOTING STOCK ON

MARCH 31, 2011

| STOCKHOLDERS | COMMON SHARES | | PREFERRED SHARES | | TOTAL SHARES | |
|--------------------------------------|---------------|-------|------------------|------|--------------|-------|
| | (thousands) | % | (thousands) | % | (thousands) | % |
| State of Minas Gerais | 151,993,292 | 50.96 | | 0.00 | 151,993,292 | 22.27 |
| Other entities of Minas Gerais State | 40,197 | 0.01 | 7,057,472 | 1.84 | 7,097,669 | 1.00 |
| Total, controlling stockholder | 152,033,489 | 50.97 | 7,057,472 | 1.84 | 159,090,961 | 23.31 |
| AGC Energia S/A | 98,321,592 | 32.96 | | 0.00 | 98,321,592 | 14.41 |

Note: The stockholder AGC Energia S.A. is 100% controlled by Andrade Gutierrez Concessões S.A., a company registered for listing with the CVM (Brazilian Securities Commission).

Table of Contents

**SHARES OF THE CONTROLLING STOCKHOLDER, SENIOR MANAGEMENT AND
MEMBERS OF THE AUDIT BOARD**

| | 31.03.2011 | | 31.03.2010 | |
|------------------------------------|-------------|-----------|-------------|-----------|
| | ON | PN | ON | PN |
| CONTROLLING STOCKHOLDER | 152,033,489 | 7,057,472 | 138,212,264 | 6,415,884 |
| Board of Directors | 2,324 | 1,188 | 109 | 438 |
| Adriano Magalhães Chaves | 1 | | 1 | |
| Antônio Adriano Silva | 1 | | 1 | |
| Arcângelo Eustáquio Torres Queiroz | 1 | | | |
| Cezar Manoel de Medeiros | 1 | | 1 | |
| Djalma Bastos de Moraes | | 55 | | 50 |
| Dorothea Fonseca Furquim Werneck | 1 | | | |
| Eduardo Borges de Andrade | | 1 | | |
| Fernando Henrique Schüffner Neto | | 424 | | 386 |
| Francelino Pereira dos Santos | 1 | | 1 | |
| Franklin Moreira Gonçalves | 1 | | 1 | |
| Guilherme Horta Gonçalves Junior | 1 | | 1 | |
| Guy Maria Villela Paschoal | 11 | | 10 | |
| João Camilo Penna | 1 | 1 | 1 | 1 |
| Lauro Sérgio Vasconcelos David | 1 | | 1 | |
| Luiz Antônio Athayde Vasconcelos | 1 | | 1 | |
| Luiz Carlos Costeira Urquiza | 1 | | | |
| Marco Antônio Rodrigues da Cunha | 1 | | 1 | |
| Maria Estela Kubitschek Lopes | 1 | | 1 | |
| Newton Brandão Ferraz Ramos | 1 | | | |
| Otávio Marques de Azevedo | | 1 | | |
| Paulo Márcio de Oliveira Monteiro | | 421 | | |
| Paulo Roberto Reckziegel Guedes | | 1 | | |
| Paulo Sérgio Machado Ribeiro | 96 | 1 | 88 | 1 |
| Renato Torres de Faria | | 1 | | |
| Ricardo Antônio Mello Castanheira | 1 | | | |
| Ricardo Coutinho de Sena | | 1 | | |
| Saulo Alves Pereira Júnior | | 1 | | |
| Tarcísio Augusto Carneiro | 2,201 | 280 | | |

| NAME | STOCK POSITION | | | |
|----------------------------------|----------------|------------|-----|------------|
| | ON | 31.03.2011 | PN | 31.03.2010 |
| EXECUTIVE BOARD | | 9 | 696 | 7 |
| Djalma Bastos de Moraes | | | 55 | |
| Arlindo Porto Neto | | 1 | | 1 |
| Fernando Henrique Schüffner Neto | | | 424 | |
| Frederico Pacheco de Medeiros | | 1 | | |
| Fuad Jorge Noman Filho | | | | |
| José Carlos de Mattos | | | | |
| José Raimundo Dias Fonseca | | | | |
| Luiz Fernando Rolla | | 6 | | 6 |
| Luiz Henrique de Castro Carvalho | | | | |
| Luiz Henrique Michalick | | | 217 | |
| Maria Celeste Moraes Guimarães | | 1 | | |

AUDIT BOARD

4,400

Aliomar Silva Lima

Ari Barcelos da Silva

Aristóteles Luiz Menezes Vasconcellos

Drummond

Helton da Silva Soares

Luiz Guaritá Neto

Marcus Eolo de Lamounier Bicalho

Newton de Moura

Rafael Cardoso Cordeiro

4,400

Thales de Souza Ramos Filho

Vicente de Paulo Barros Pegoraro

Table of Contents

FREE FLOAT (shares in circulation)

(other than shares owned by the State of Minas Gerais) (*)

| DATE | | | PREFERRED SHARES | | Total | |
|------------|--------------------|-------|------------------|-------|------------------|-------|
| | ON (common) shares | % | (thousands) | % | ++TOTAL SHARES++ | % |
| 31.03.2011 | 146,233,846 | 49.03 | 376,794,638 | 98.09 | 523,028,484 | 76.64 |
| 31.03.2010 | 132,934,068 | 49.03 | 342,541,418 | 98.09 | 475,475,486 | 76.64 |

(*) Changes in numbers of shares arise from corporate action and/or events during 2010.

Table of Contents

REPORT ON REVIEW OF THE QUARTERLY INFORMATION

To the Board of Directors and Stockholders of

Companhia Energética de Minas Gerais - Cemig

Belo Horizonte, Minas Gerais

Introduction

We have reviewed the interim individual and consolidated accounting information of Companhia Energética de Minas Gerais - Cemig, contained in the Quarterly Information (ITR) Form, relating to the quarter ending on March 31, 2011. This comprises the balance sheet and the related income statements, statement of comprehensive income, statement of changes in stockholders' equity and statements of cash flows for the quarter ending on that date, including the explanatory notes.

The management is responsible for preparation of the individual interim accounting statements in accordance with Technical Pronouncement CPC 21 - *Interim Reporting*; for preparation of the consolidated interim accounting information in accordance with CPC 21 and the international rules of IAS 34 - *Interim Financial Reporting*, issued by the International Accounting Standards Board - IASB; and also for the presentation of that information in a way that is coherent with the rules issued by the Brazilian Securities Commission (CVM - *Comissão de Valores Mobiliários*) that are applicable to preparation of the Quarterly Information (ITR). Our responsibility is to express a conclusion on this interim accounting information based on our review.

Scope of the review

We have conducted our review in accordance with the Brazilian and international rules on review of interim information (NBC TR 2410 *Review of Interim Information by the Entity's Auditor*, and ISRE 2410 *Review of Interim Financial Information Performed by the Independent Auditor of the Entity*, respectively). A review of the interim information consists of: asking of questions, principally of the people responsible for the financial and accounting subjects; and application of analytical procedures and other procedures of review. The scope of a review is significantly less than that of an audit conducted in accordance with the rules of auditing and, consequently, did not enable us to be certain that we became aware of all the significant subjects that could be identified in an audit. Thus, we have not expressed an audit opinion.

Conclusion on the individual interim accounting information

Based on our review, we have not become aware of any fact that could lead us to believe that the individual interim accounting information included in the Quarterly Information has not been prepared, in all material aspects, in accordance with CPC 21 applicable to the preparation of Quarterly Information (ITR) and presented in a way that is coherent with the rules issued by the CVM.

Table of Contents

Conclusion about the consolidated interim accounting information

Based on our review, we are not aware of any fact that could lead us to believe that the consolidated interim accounting information included in the Quarterly Information referred to above has not been prepared, in all material aspects, in accordance with CPC 21 and IAS 34 applicable to the preparation of Quarterly Information (ITR) and presented in a way that is coherent with the rules issued by the CVM.

Point of emphasis

The indirectly jointly-controlled subsidiary Madeira Energia S.A. Mesa and its subsidiary have incurred expenses related to development of the project for construction of the Santo Antonio hydroelectric power plant which, in accordance with the financial projections prepared by its Management, should be absorbed by the future revenues from the operations. The realization of the fixed asset constituted by the said expenditure, which on March 31, 2011 totaled R\$ 8,066.8 billion, will, in accordance with management's expectations, take place as from the start of operation, planned for December 2011. The amount proportionate to the Company is R\$ 806.7 million in Fixed assets on March 31, 2011.

Table of Contents

Other matters

Interim information on added value

We have also reviewed the individual and consolidated interim information of added value (DVAs) for the quarter ended March 31, 2011, presentation of which in the interim information is required under the rules of the CVM applicable to preparation of the Quarterly Information (ITR), and which is considered to be supplementary information under IFRS, which do not require presentation of the DVA. These statements were submitted to the same procedures of review described above and, based on our review, we are not aware of any fact that would lead us to believe that they were not prepared, in all material aspects, in accordance with the individual and consolidated interim information taken as a whole.

Belo Horizonte, May 16, 2011

KPMG Auditores Independentes

CRC No.: SP014428/O-6-F-MG

Marco Túlio Fernandes Ferreira

Accountant CRCMG058176/O-0

Table of Contents

2. Presentation of Financial Forecast Guidance 2011-2015 16th Annual CEMIG-APIMEC Meeting, June 3, 2011

Table of Contents

3. Material Announcement Acquisition of Interest in Transmission Assets by CEMIG Affiliate TAESA, June 2, 2011

Table of Contents

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

LISTED COMPANY

CNPJ 17.155.730/0001-64

NIRE 31300040127

MATERIAL ANNOUNCEMENT

Cemig (Companhia Energética de Minas Gerais), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, hereby informs the public, the Brazilian Securities Commission (CVM), the São Paulo Stock, Commodities and Futures Exchange (BM&FBovespa) and the market in accordance with CVM Instruction 358 of January 3, 2002, as amended as follows:

On June 2, 2011, **Transmissora Aliança de Energia Elétrica S.A. (TAESA)**, an affiliated company of **CEMIG**, signed two **Share Purchase Agreements** with the **ABENGOA Group**:

1) the first is for acquisition of 50% of the shares held by **Abengoa Concessões Brasil Holding S.A.** in the registered capital of **Abengoa Participações Holding S.A.**, which on the closing date of the transaction will own 100% (one hundred per cent) of the registered capital of the following transmission companies:

STE Sul Transmissora de Energia S.A.,
ATE Transmissora de Energia S.A.,

ATE II Transmissora de Energia S.A., and
ATE III Transmissora de Energia S.A.;

2) the second is for acquisition of 100% of the shares held by Abengoa **Concessões Brasil Holding S.A.** and by Abengoa **Construção Brasil Ltda.** in the registered capital of:

NTE - Nordeste Transmissora de Energia S.A.;

(the five companies being referred to jointly as the Transmission Companies).

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For the acquisitions described in the two Share Purchase Agreements TAESA will pay a total of R\$ 1,099,224,000.00 (one billion, ninety nine million two hundred twenty four thousand Reais), in currency of December 31, 2010.

The acquisition price will be updated in monetary terms by the accumulated variation of the Selic rate from the base-date of December 31, 2010 to the last business day prior to the date of conclusion of the transaction, on which day the payment and effective acquisition of the shares by TAESA takes place. The acquisition price will be adjusted for stockholder proceeds and/or any increases or reductions in capital that occur between the base date and the date of conclusion of the transaction.

Conclusion of the transaction and effective acquisition of the shares by TAESA shall be subject to certain conditions precedent, among which we mention:

- (i) approval by the General Meeting of Stockholders of the Company;
- (ii) consent of the financing banks of the Transmission Companies; and
- (iii) approval by the Brazilian electricity regulator, Aneel.

The transaction will also be submitted to the Brazilian monopolies authority, CADE, in accordance with Law 8884/94.

The company will keep the market duly and timely informed on progress of the transaction.

Belo Horizonte, June 2, 2011.

Luiz Fernando Rolla

Chief Finance and Investor Relations Officer

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Table of Contents

4. Market Announcement File of Media Release on Acquisitions by TAESA, June 2, 2011

Table of Contents

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

LISTED COMPANY

CNPJ 17.155.730/0001-64

NIRE 31300040127

MARKET ANNOUNCEMENT

MEDIA RELEASE ON ABENGOA ACQUISITION

Cemig (Companhia Energética de Minas Gerais), a listed company with securities traded on the stock exchanges of São Paulo, New York and Madrid, hereby informs the public, the Brazilian Securities Commission (CVM), the São Paulo Stock, Commodities and Futures Exchange (BM&FBovespa) and the market in accordance with CVM Instruction 358 of January 3, 2002, as amended as follows:

Today **Transmissora Aliança de Energia Elétrica S.A. (TAESA)**, an affiliated company of **Cemig**, issued a Media Release with the following content:

MEDIA RELEASE

TAESA ACQUIRES CONCESSION AND EQUITY IN

FOUR ELECTRICITY TRANSMISSION ASSETS FROM THE ABENGOA GROUP

- Transaction **increases the Cemig Group s Brazilian Transmission Market Share** (measured by Permitted Annual Revenue RAP) **from 6.5% to 8.6%**.

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- Consistent with Cemig's strategy of **sustainable growth that adds value for stockholders**.
- On 2010 figures (pre-IFRS), the acquisition **increases Taesa's Ebitda** by over **R\$ 200 million**.
- **TAESA becomes the largest private-sector transmission company with New Model contracts** those granted since 2000, for **periods of 30 years**.

Rio de Janeiro, Brasil, June 2, 2011: **TAESA (IBOV: TRNA11)** hereby informs its stockholders, the market and the public that today it signed two Share Purchase Agreements:

1) for acquisition of 50% of the shares held by **Abengoa Concessões** Brasil Holding S.A. in the registered capital of **Abengoa Participações** Holding S.A., which on the closing date of the transaction will own 100% (one hundred per cent) of the registered capital of the following transmission companies:

STE Sul Transmissora de Energia S.A.,

ATE II Transmissora de Energia S.A., and

ATE Transmissora de Energia S.A.,

ATE III Transmissora de Energia S.A.;

2) for acquisition of 100% of the shares held by Abengoa **Concessões** Brasil Holding S.A. and by Abengoa **Construção** Brasil Ltda. in the registered capital of:

NTE - Nordeste Transmissora de Energia S.A.;

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Table of Contents

TRANSACTION STRUCTURE

The transaction is fully in line with TAESA's strategy of maximizing its results through increase in its electricity transmission market share, with returns that add value and are compatible with the characteristics of its business. With the acquisition:

- **TAESA increases the length of its transmission network** (considering 100% of the lines) **by 68% from the present 3,712km to 6,250km**; and
- **TAESA will increase its Brazilian electricity transmission market share** (in terms of Permitted Annual Revenue (RAP) **from the present 6.5% to 8.6%**.

The transaction is also in line with the principle of maximization of TAESA's results: it represents 2010 **EV/ Ebitda of 7.4x** (BRGAAP), in line with precedent transactions in the Brazilian market.

For the total of the transaction – the acquisitions under the two Share Purchase Agreements – TAESA will pay a total of R\$ 1,099,224,000.00 (one billion, ninety nine million two hundred twenty four thousand Reais), in currency of December 31, 2010. Taesa has a comfortable financial situation and will raise the necessary funds to finance this acquisition in the financial market.

Belo Horizonte, June 2, 2011.

Luiz Fernando Rolla

Chief Finance and Investor Relations Officer

Table of Contents

5. Summary of Minutes of the 510th Meeting of the Board of Directors, May 5, 2011

Table of Contents

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

LISTED COMPANY

CNPJ 17.155.730/0001-64 NIRE 31300040127

BOARD OF DIRECTORS

SUMMARY OF MINUTES OF THE 510TH MEETING

Date, time and place: May 5, 2011 at 9.30 a.m. at the company's head office,
Av. Barbacena 1200, 21th Floor, Belo Horizonte, Minas Gerais, Brazil.

Meeting Committee: Chairman: Dorothea Fonseca Furquim Werneck;
Secretary: Anamaria Pugedo Frade Barros

Summary of proceedings:

I The Chair asked the Board Members present whether they had any conflict of interest in the matters on the agenda of this meeting, and all said there was no such conflict of interest.

II The Chair stated that all the matters on the agenda had been examined by Committees of the Board of Directors, and their approval recommended.

III The Chair reported that the Ordinary and Extraordinary General Meetings of Stockholders held, concurrently, on April 29, 2011 had changed the names of two Chief Officers' Departments:

• **From:** *Department of Business Development and Corporate Control of Subsidiaries and Affiliates*

To: *Department of Business Development*

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• **From:** *Department of Finance, Investor Relations and Financial Control of Holdings*

To: *Department of Finance and Investor Relations.*

IV The Board approved:

a) The proposal by the Chair that the following should be elected to serve the same period of office that remains to the other Chief Officers, that is to say, up to the first meeting of the Board of Directors held after the Annual General Meeting of 2012:

as Chief Finance and Investor Relations Officer:

Luiz Fernando Rolla

Brazilian, married, engineer, resident and domiciled in Belo Horizonte, Minas Gerais, at Rua Ney Lambert 112, Belvedere, CEP 30320-440, CI MG-1389219 and CPF 195805686-34;

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Table of Contents

and as Chief Business Development Officer:

**Fernando Henrique
Schüffner Neto**

Brazilian, married, engineer, resident and domiciled in Belo Horizonte, Minas Gerais, at Rua Martim de Carvalho 395/700, Santo Agostinho, CEP 30190-090, Identity Card M-1311632-SSP/MG and CPF 320008396-49;

b) Change in the Internal Regulations of the Board of Directors to change the names of those Departments.

c) The minutes of this meeting.

V The Board authorized signing of a Loan Agreement between **Cemig** and **Light S.A.**, as lenders, and **Lightger S.A.**, as borrower, establishing, among others, the following points:

- the participation of **Cemig GT** will be 49%, and that of **Light S.A.** 51%;
- the loan will be given for twelve months, from the date of signature of the agreement, and paid in a single installment, augmented by interest and charges;
- in the event of default by Lightger S.A., the creditors may use their credit in the form of subscription of the registered capital of Lightger S.A., either directly or indirectly, through any one of their subsidiaries, obligatorily maintaining the proportion of ownership of the registered capital of that Company; and
- the loan shall mature early, in favor of Cemig and Light, in the event that the amounts lent are used for expenses not related to payment of the installments in the contracts for construction of the **Paracambi Small Hydro Plant** (PCH) and/or in the acquisition of the real estate properties necessary for its construction and operation.

VI **The Board terminated**, on May 5, 2011, the **PDV** Temporary Voluntary Retirement Program, which had been approved by Board Spending Decision (CRCA) 020/2009.

VII **The Board ratified** signature of the Technical Cooperation Working Agreement for secondment of an employee with **Copasa MG**, for assignment of Ms. Denise Abijaode Abras, to provide services to that company, for a period of one year, from February 1, 2011, able to be

extended, by prior agreement of the interested party and formalization of the appropriate legal instrument.

VIII The Board ratified:

a) The conditions set by CRCA-003/2011 for signature by **Cemig**, as consenting party, jointly with **Furnas Centrais Elétricas S.A.** and **Eletrobrás**, of BNDES Financing Facility Contract 10.2.1862.1 to finance Companhia de Transmissão **Centroeste de Minas** for construction of the **Furnas Pimenta transmission line**, to register the alteration demanded by the BNDES, to provide that the beneficiary will pay that Bank a charge for allocation of lending credit.

b) CRCA-066/2010, to reduce the amount relating to the Loan Agreement with Lightger S.A., the other terms of that CRCA being unchanged.

Table of Contents

IX The Chair stated that the members of the Executive Board are now as follows:

| | |
|--|-------------------------------------|
| CEO: | Djalma Bastos de Moraes; |
| Deputy CEO: | Arlindo Porto Neto; |
| Chief Trading Officer: | José Raimundo Dias Fonseca; |
| Chief Distribution and Sales Officer: | José Carlos de Mattos; |
| Chief Finance and Investor Relations Officer: | Luiz Fernando Rolla; |
| Chief Generation and Transmission Officer: | Luiz Henrique de Castro Carvalho; |
| Chief Corporate Management Officer: | Frederico Pacheco de Medeiros; |
| Chief Business Development Officer: | Fernando Henrique Schüffner Neto; |
| Chief Officer for the Gas Division: | Fuad Jorge Noman Filho; |
| Chief Counsel: | Maria Celeste Moraes Guimarães; and |
| Chief Institutional Relations and Communication Officer: | Luiz Henrique Michalick. |

X The elected Chief Officers declared in advance that they are not subject to any prohibition on exercise of commercial activity, that they do not occupy any post in a company which may be considered a competitor of the Company, and that they do not have nor represent any interest conflicting with that of Cemig, and assumed a solemn undertaking to become aware of, obey and comply with the principles, ethical values and rules established by the Code of Ethical Conduct of Government Workers and Senior Administration of the State of Minas Gerais.

XI The following spoke on general matters and business of interest to the Company:

Members of the Board; and the Chief Finance and Investor Relations Officer, Luiz Fernando Rolla.

The following were present:

| | | |
|----------------|--|--|
| Board members: | Dorothea Fonseca Furquim Werneck, Djalma Bastos de Moraes, Antônio Adriano Silva, Arcângelo Eustáquio Torres Queiroz, Eduardo Borges de Andrade, Francelino Pereira dos Santos, Guy Maria Villela Paschoal, João Camilo Penna, Luiz Carlos Costeira Urquiza, Maria Estela Kubitschek Lopes, | Paulo Roberto Reckziegel Guedes, Saulo Alves Pereira Junior, Paulo Márcio de Oliveira Monteiro, Cezar Manoel de Medeiros, Fernando Henrique Schüffner Neto, Lauro Sérgio Vasconcelos David, Marco Antonio Rodrigues da Cunha, Newton Brandão Ferraz Ramos, Paulo Sérgio Machado Ribeiro, Ricardo Antônio Mello Castanheira, Tarcísio Augusto Carneiro; |
| Chief Officer: | Luiz Fernando Rolla; | |
| Secretary: | Anamaria Pugedo Frade Barros. | |

Table of Contents

6. Summary of Principal Decisions of the 511th Meeting of the Board of Directors, June 2, 2011

Table of Contents

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

LISTED COMPANY

CNPJ 17.155.730/0001-64

NIRE 31300040127

BOARD OF DIRECTORS

Meeting of June 2, 2011

SUMMARY OF PRINCIPAL DECISIONS

At its 511th meeting, held on June 2, 2011, the Board of Directors of Companhia Energética de Minas Gerais decided the following:

1. Signing of a mutual cooperation working agreement for secondment of an employee.

2. Contracting of services for construction, electrical and hydraulic infrastructure works and refurbishment, for preventive and corrective building maintenance, preparation of plans, engineering and technical support in building facilities, to serve the real estate units of Belo Horizonte and Contagem, Minas Gerais.

3. Contracting of corporate credit card implementation and administration services.

4. Orientation of vote at the Extraordinary General Meeting of Stockholders and in the meetings of the Board of Directors of Amazonense de Transmissão de Energia S.A. EATE.

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5. Investment in generation.

6. Change in the composition of the Board of Directors Support Committee.

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Table of Contents

7. Summary of Principal Decisions of the 129th Meeting of the Board of Directors of CEMIG Distribuição S.A., June 2, 2011

Table of Contents

CEMIG DISTRIBUIÇÃO S.A.

LISTED COMPANY

CNPJ: 06.981.180/0001-16

NIRE: 3130002056-8

BOARD OF DIRECTORS

Meeting of June 2, 2011

SUMMARY OF PRINCIPAL DECISIONS

At its 129th meeting, held on June 2, 2011, the Board of Directors of Cemig Distribuição S.A. decided the following:

1. Project: Internal and External Recovery of Materials and Equipment.
2. Filing of a legal action against the State of Minas Gerais for issuance of Environmental Intervention Authorizations (DAIAs), Environmental Functioning Authorizations (AAFs) and such other documents as are necessary to make it possible to go forward with the works of the Distributor Development Plan.
3. Contracting of services of management for the works of Phase 3 of the *Light for Everyone (Luz para Todos)* Program.
4. Contracting of operational risk insurance.

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5. Delegation of powers for signing of documents in the Trading Department.
6. Signature of a debt recognition undertaking and agreement with ArcelorMittal Brasil S.A.
7. Signature of a settlement agreement under judicial recovery proceedings, with Indústria Labortêxtil LTDA.
8. Contracting of services for construction, electrical and hydraulic infrastructure works and refurbishment, for preventive and corrective building maintenance, preparation of plans, engineering and technical support in building facilities, to serve the real estate units of Belo Horizonte and Contagem, Minas Gerais.
9. Contracting of corporate credit card implementation and administration services.
10. Change in the composition of the Board of Directors Support Committee.

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Table of Contents

8. Summary of Principal Decisions of the 137th Meeting of the Board of Directors of CEMIG Geração e Transmissão S.A., June 2, 2011

Table of Contents

CEMIG GERAÇÃO E TRANSMISSÃO S.A.

LISTED COMPANY

CNPJ 06.981.176/0001-58

NIRE 31300020550

BOARD OF DIRECTORS

Meeting of June 2, 2011

SUMMARY OF PRINCIPAL DECISIONS

At its 137th meeting, held on June 2, 2011, the Board of Directors of Cemig Geração e Transmissão S.A. decided the following:

1. Signing of a contract for provision of owner's engineering services with Empresa Santos Dumont de Energia S.A. ESDE.
2. Signing of a Working Agreement with Epamig Empresa de Pesquisa Agropecuária de Minas Gerais (*Minas Gerais Farming Research Company*).
3. Signing of a Working Agreement with the State of Minas Gerais, through the Minas Gerais State Military Police PMMG.
4. Signing of an amendment to Contract for Use of the Transmission System (CUST) No. 076/2002, with the National Electricity System Operator (ONS).

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5. Signing of amendments to Contract for Use of the Transmission System (CUST) No. 026/2003, with the National Electricity System Operator (ONS).
6. Increase in the registered capital of Empresa Brasileira de Transmissão de Energia S.A. EBTE / Re-ratification of Board Spending Decision (CRCA).
7. Contracting of operational risk insurance.
8. Delegation of powers for signing of documents in the Trading Department.
9. Contracting of services for construction, electrical and hydraulic infrastructure works and refurbishment, for preventive and corrective building maintenance, preparation of plans, engineering and technical support in building facilities, to serve the real estate units of Belo Horizonte and Contagem, Minas Gerais.
10. Contracting of corporate credit card implementation and administration services.
11. Investment in transmission.
12. Investment in generation.

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Table of Contents

13. Change in the composition of the Board of Directors Support Committee.

Table of Contents

9. Market Announcement Presentation of 16th Annual CEMIG-APIMEC Meeting

Table of Contents

10. Market Announcement Presentation of TAESA Acquisition of Transmission Assets

Table of Contents

11. Market Announcement Presentation of Supply/Demand Balance CEMIG GT and the Grid 16th Annual CEMIG-APIMEC Meeting, June 3, 2011

Table of Contents

12. Notice to Stockholders June 29, 2011, Dividend Payment, June 7, 2011

Table of Contents

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

LISTED COMPANY

CNPJ 17.155.730/0001-64

NOTICE TO STOCKHOLDERS

DIVIDEND PAYMENT, JUNE 29, 2011

Cemig hereby advises stockholders that it will pay R\$ 598,037,000, equivalent to R\$ 0.876728126 per share, to stockholders on **June 29, 2011**.

This is the first portion of the stockholder proceeds for the business year 2010, and is equal to 50% of the amount decided by the Ordinary and Extraordinary General Meetings of Stockholders held, concurrently, on April 29, 2011.

Stockholders entitled to this payment are those whose names were on the Company's Nominal Share Registry on April 29, 2011.

- Stockholders whose bank details are up to date with the Custodian Bank for Cemig's nominal shares (Banco Bradesco S.A.) will have their credits posted automatically on the day of payment, on which occasion they will receive the advice of the corresponding credit.
- In the event of not receiving the notice of credit, the stockholder should visit a branch of Banco Bradesco S.A. to update his/her registry details.
- Proceeds from shares deposited in custody at CBLC (Companhia Brasileira de Liquidação e Custódia - the Brazilian Settlement and Custody Company) will be credited to that entity and the Depository Brokers will be responsible for passing the amounts through to holders.

Belo Horizonte, June 7, 2011

Luiz Fernando Rolla

Chief Finance and Investor Relations Officer

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Table of Contents

13. Summary of Minutes of the 511th Meeting of the Board of Directors, June 2, 2011

Table of Contents

COMPANHIA ENERGÉTICA DE MINAS GERAIS CEMIG

LISTED COMPANY

CNPJ 17.155.730/0001-64 NIRE 31300040127

BOARD OF DIRECTORS

SUMMARY OF

MINUTES

OF THE 511TH MEETING

Date, time and place: June 2, 2011 at 9.30 a.m. at the company's head office,
Av. Barbacena 1200, 21th Floor, Belo Horizonte, Minas Gerais, Brazil.

Meeting Committee: Chair: Dorothea Fonseca Furquim Werneck;
Secretary: Anamaria Pugedo Frade Barros.

Summary of proceedings:

I **The Chair asked** the Board Members present whether any of them had **conflict of interest** in relation to the matters on the agenda of this meeting, and all stated there was no such conflict of interest, except in relation to the proposal to enter into a Mutual Cooperation Working Agreement with the State of Minas Gerais, through the State Environment and Sustainable Development Department (Semad) on which the Board Member Adriano Magalhães Chaves stated himself a conflict of interest.

II **The Chairman stated** that all the matters on the agenda had been examined by Committees of the Board of Directors, and their approval recommended.

III The Board approved:

- a) The proposal by the Chair to alter the composition of the Board of Directors Support Committee, to replace the board Member Franklin Moreira Gonçalves by the Board Member Leonardo Maurício Colombini Lima.
- b) The minutes of this meeting.

IV The Board authorized:

- a) Opening of administrative tender proceedings for, and contracting of, services of works infrastructure, and building, electrical and hydraulic refurbishment, for preventive and corrective building maintenance, preparation of plans, engineering and technical support in building facilities, through a single contract to serve the real estate units of Belo Horizonte and Contagem, Minas Gerais, with cost to be prorated as follows: 80% for Cemig D, 19% for Cemig GT and 1% for Cemig these percentages to be reviewed at every extension of the contractual period, whenever it is found that there is insufficiency of funds for any of the companies, provided that the total estimated value for the contracting is not exceeded.

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Table of Contents

b) Opening of administrative tender proceedings for, and contracting, through a single public instrument, of, implementation and administration of corporate credit card services, for payment of expenses such as accommodation, meals, fuel and automobile services, land transport, Brazilian and international air travel, vehicle rental, road tolls and parking, for a period of up to sixty months, for the following companies, and prorated between them as follows: Cemig 3.98%; Cemig D 69.25%; Cemig GT 24.65%; Efficientia 0.44%; Cemig Trading 0.08%; CemigTelecom 0.80%; Cemig Serviços 0.72%; and Central Hidrelétrica Pai Joaquim 0.08% the prorating percentages to be reviewed, at the time of renewal of the Contracts, when any insufficiency of funds for any of the companies is found, provided that the estimated total value for contracting is not exceeded.

V The Board oriented vote in favor of the agenda, by the representative of Cemig, in the Extraordinary General Meetings and/or meetings of the Board of Directors of Empresa Amazonense de Transmissão de Energia (**EATE**) that decide on the increase of capital of Empresa Brasileira de Transmissão de Energia S.A. (**EBTE**) to up to two hundred and seventy million five hundred and seventy five Reais and fourteen centavos, and the subscription and paying up of the respective shares.

VI The Board ratified signature of the Mutual Cooperation Working Agreement with the State of Minas Gerais, through the State Environment and Sustainable Development Department (Semad), for secondment of the employee Adriano Magalhães Chaves, personal number 43311, to that Department for a period of four years, as from January 3, 2011.

VII Conflict of interest: The Board Member Adriano Magalhães Chaves withdrew from the meeting room during the debate on the item relating to ratification of the mutual cooperation working agreement mentioned in Item VI above, since he believed he had conflict of interest in the matter, returning to the meeting only after decision on this matter by the other Board Members.

VIII The following spoke on general matters and business of interest to the Company:

Board members;
Chief Officer: Luiz Fernando Rolla;
General Manager: Cezar Vaz de Melo Fernandes;

The following were present:

Board members: Dorothea Fonseca Furquim Werneck, Francelino Pereira dos Santos,
Saulo Alves Pereira Junior, Lauro Sérgio Vasconcelos David,
Djalma Bastos de Moraes, Guy Maria Villela Paschoal,
Fernando Henrique Schüffner Neto, Leonardo Maurício Colombini Lima,
Antônio Adriano Silva, João Camilo Penna,

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Adriano Magalhães Chaves,

Newton Brandão Ferraz Ramos,

Arcângelo Eustáquio Torres Queiroz,

Luiz Carlos Costeira Urquiza,

Cezar Manoel de Medeiros,

Paulo Sérgio Machado Ribeiro,

Eduardo Borges de Andrade,

Paulo Roberto Reckziegel Guedes,

Franklin Moreira Gonçalves,

Tarcísio Augusto Carneiro,

Ricardo Coutinho de Sena;

Luiz Fernando Rolla;

Cesar Vaz de Melo Fernandes;

Anamaria Pugedo Frade Barros.

General Manager:

Secretary: