GREEN MOUNTAIN ENERGY CO Form S-4/A February 22, 2011

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As filed with the Securities and Exchange Commission on February 22, 2011

No. 333-171323

# SECURITIES AND EXCHANGE COMMISSION

Washington, D.C. 20549

Pre-Effective Amendment No. 1 to the

# FORM S-4

REGISTRATION STATEMENT UNDER THE SECURITIES ACT OF 1933

# NRG Energy, Inc.\*

(Exact name of registrant as specified in its charter)

## Delaware

(State or other jurisdiction of incorporation or organization)

## 4911

(Primary Standard Industrial Classification Code Number) 41-1724239

(I.R.S. Employer Identification No.)

211 Carnegie Center, Princeton, NJ 08540 Telephone: (609) 524-4500

(Address, including zip code, and telephone number, including area code, of registrant's principal executive offices)

Michael R. Bramnick
Executive Vice President and General Counsel
211 Carnegie Center
Princeton, NJ 08540
Telephone: (609) 524-4500

(Name, address, including zip code, and telephone number, including area code, of agent for service)

Copies of all communications, including communications sent to agent for service, should be sent to:

Gerald T. Nowak, P.C. Paul D. Zier

Kirkland & Ellis LLP 300 North LaSalle Street Chicago, Illinois 60654 (312) 862-2000

\* The Co-Registrants listed on the next page are also included in this Form S-4 Registration Statement as additional Registrants.

Approximate date of commencement of proposed sale of the securities to the public: The exchange will occur as soon as practicable after the effective date of this Registration Statement.

If the securities being registered on this Form are being offered in connection with the formation of a holding company and there is compliance with General Instruction G, check the following box. o

If this Form is filed to registered additional securities for an offering pursuant to Rule 462(b) under the Securities Act, check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering.

If this Form is a post-effective amendment filed pursuant to Rule 462(d) under the Securities act, check the following box and list the Securities Act registration statement number of the earlier effective registration statement for the same offering.

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company. See the definitions of "large accelerated filer," "accelerated filer" and "smaller reporting company" in Rule 12b-2 of the Exchange Act. (Check one):

Large accelerated filer ý

Accelerated filer o

Non-accelerated filer o

Smaller reporting company o

(Do not check if a smaller reporting company)

If applicable, place an X in the box to designate the appropriate rule provision relied upon in conducting this transaction:

Exchange Act Rule 13e-4(i) (Cross-Border Issuer Tender Offer): o

Exchange Act Rule 14d-1(d) (Cross-Border Third-Party Tender Offer): o

#### CALCULATION OF REGISTRATION FEE

Title of Each Class of Securities to be Registered	Amount to be Registered	Proposed Maximum Offering Price Per Unit(1)	Amount of Registration Fee
8.25% Senior Notes due 2020, Series B	\$1,100,000,000	100%	\$78,430(1)(2)
Guarantees on Senior Notes(3)			(4)

- (1) Calculated in accordance with Rule 457 under the Securities Act of 1933, as amended.
- (2) Previously paid.
- (3)
  8.25% Senior Notes due 2020, Series B, will be issued by NRG Energy, Inc. (the "Issuer") and guaranteed by certain of the Issuer's domestic subsidiaries. No separate consideration will be received for the issuance of these guarantees.
- Pursuant to Rule 457(n), no separate fee is payable with respect to the guarantees being registered hereby.

The Registrants hereby amend this Registration Statement on such date or dates as may be necessary to delay its effective date until the Registrants shall file a further amendment which specifically states that this Registration Statement shall thereafter become effective in accordance with Section 8(a) of the Securities Act of 1933 or until this Registration Statement shall become effective on such date as the Commission, acting pursuant to said Section 8(a), may determine.

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# **Table of Additional Registrants**

	Jurisdiction of	I.R.S. Employer
Exact Name of Additional Registrants*	Formation	Identification No.
Arthur Kill Power LLC	Delaware	41-1937649
Astoria Gas Turbine Power LLC	Delaware	41-1937470
Berrians I Gas Turbine Power LLC	Delaware	41-2008755
Big Cajun II Unit 4 LLC	Delaware	41-2018822
Cabrillo Power I LLC	Delaware	76-0595964
Cabrillo Power II LLC	Delaware	76-0595963
Carbon Management Solutions LLC	Delaware	27-2238021
Clean Edge Energy LLC	Delaware	27-2244275
Conemaugh Power LLC	Delaware	41-1973743
Connecticut Jet Power LLC	Delaware	41-1949386
Devon Power LLC	Delaware	41-1949385
Dunkirk Power LLC	Delaware	41-1937466
Eastern Sierra Energy Company	California	33-0299028
El Segundo Power, LLC	Delaware	41-1893999
El Segundo Power II LLC	Delaware	76-0663675
Elbow Creek Wind Project LLC	Texas	26-0765836
GCP Funding Company, LLC	Delaware	33-0334380
Huntley IGCC LLC	Delaware	20-5080480
Huntley Power LLC	Delaware	41-1937468
Indian River IGCC LLC	Delaware	20-5080561
Indian River Operations Inc.	Delaware	41-1973349
Indian River Power LLC	Delaware	41-1973747
James River Power LLC	Delaware	41-2013263
Keystone Power LLC	Delaware	41-1973744
Langford Wind Power, LLC	Texas	26-4418527
Louisiana Generating LLC	Delaware	41-1870498
Middletown Power LLC	Delaware	41-1949384
Montville IGCC LLC	Delaware	20-5080863
Montville Power LLC	Delaware	41-1949383
NEO Corporation	Minnesota	41-1753235
NEO Freehold-Gen LLC	Delaware	41-1980237
NEO Power Services Inc.	Delaware	23-3043507
New Genco GP, LLC	Delaware	02-0732611
Norwalk Power LLC	Delaware	41-1949381
NRG Affiliate Services Inc.	Delaware	41-1960764
NRG Arthur Kill Operations Inc.	Delaware	41-1939116
NRG Astoria Gas Turbine Operations Inc.	Delaware	41-1939115
NRG Bayou Cove LLC	Delaware	41-2016940
NRG Cabrillo Power Operations Inc.	Delaware	41-1938132
NRG California Peaker Operations LLC	Delaware	20-0088453
NRG Cedar Bayou Development Company, LLC	Delaware	26-0601018
NRG Connecticut Affiliate Services Inc.	Delaware	41-1952333
NRG Construction LLC	Delaware	26-0496159
NRG Devon Operations Inc.	Delaware	41-1950239
NRG Dunkirk Operations Inc.	Delaware	41-1939114
NRG El Segundo Operations Inc.	Delaware	41-1929997
NRG Energy Services LLC	Delaware	41-1978725
NRG Generation Holdings, Inc.	Delaware	20-1911335
NRG Huntley Operations Inc.	Delaware	41-1939118
NRG International LLC	Delaware	41-1744096

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Raact Name of Additional Registrants*   Formation   Identification No.   Delaware   41-1996587   NRG Middletown Operations Inc.   Delaware   41-1990587   NRG Middletown Operations Inc.   Delaware   41-1950237   NRG New Jersey Energy Sales LLC   Delaware   41-1950237   NRG New Poads Holdings LLC   Delaware   41-1960366   NRG North Central Operations Inc.   Delaware   41-19604025   NRG North Central Operations Inc.   Delaware   41-19604025   NRG North Central Operations Inc.   Delaware   41-1904020   NRG Northeast Affiliate Services Inc.   Delaware   41-1950238   NRG Operating Services, Inc.   Delaware   41-1950238   NRG Operating Services, Inc.   Delaware   41-1930911   NRG Owen Delaware   41-1930911   NRG Owen Delaware   41-1930911   NRG Saguaro Operations Inc.   Delaware   41-196322   NRG South Central Affiliate Services Inc.   Delaware   41-196322   NRG South Central Operations Inc.   Delaware   41-196321   NRG South Central Operations Inc.   Delaware   41-196321   NRG South Central Operations Inc.   Delaware   41-2002465   NRG South Central Operations Inc.   Delaware   41-2003465   NRG South Central Operations Inc.   Delaware   41-2003465   NRG Texas C&l Supply LLC   Delaware   26-4555466   NRG Texas Holding Inc.   Delaware   26-4555466   Delaware   26-4555466   Delaware		Jurisdiction of	I.R.S. Employer
NRG Middletown Operations Inc.   Delaware   41-1950237   NRG New Jersey Energy Sales LLC   Delaware   03-0412726   NRG New Roads Holdings LLC   Delaware   41-1968966   NRG New Roads Holdings LLC   Delaware   41-1904025   NRG New Roads Holdings LLC   Delaware   41-1904026   NRG Northe Central Operations Inc.   Delaware   41-1904026   NRG Northeast Affiliate Services Inc.   Delaware   41-190300   NRG Norwalk Harbor Operations Inc.   Delaware   41-1940300   NRG Norwalk Harbor Operations Inc.   Delaware   41-1940300   NRG Owego Harbor Power Operations Inc.   Delaware   41-190737   NRG Owego Harbor Power Operations Inc.   Delaware   41-190737   NRG Power Marketing LLC   Delaware   41-190737   NRG Retail LLC   Delaware   41-190737   NRG Saguaro Operations Inc.   Delaware   41-1906197   NRG South Central Affiliate Services Inc.   Delaware   41-1965197   NRG South Central Operations Inc.   Delaware   41-1965197   NRG South Central Operations Inc.   Delaware   41-1965217   NRG South Central Operations Inc.   Delaware   41-1902465   NRG South Central Operations Inc.   Delaware   41-1902405   NRG South Central Operations Inc.   Delaware   41-1902405   NRG South Texas LP   Texas   30-0083668   NRG Texas CLS Supply LLC   Delaware   26-4555466   NRG Texas ELC   Delaware   26-4555466   NRG Texas ELC   Delaware   26-4555466   NRG Texas Holding Inc.   Delaware   26-4555466   NRG Texas ELC   Delaware   20-1504355   NRG Texas Power LLC   Delaware   41-190310   NRG Western Affiliate Services Inc.   Delaware   41-190310   NRG Western Affiliate Services Inc.   Delaware   41-190310   NRG Western Affiliate Services Inc.   Delaware   41-190316   NRG Western Affiliate Services Inc.   Delaware   41-1903465   ER Retail Receivables, LLC   Delaware   41-1903465   ER Retail Receivables, LLC   Delaware   41-19037465   ER Retail Receivables, LLC   Delaware   41-19037465   ER Retail Receivables, LLC   Delaware   41-19037465   ER Retail Receivables, LLC   Delaware   41-1903646   ER Retail Receivables, LLC   Delaware   41-1903646   ER Retail Re	Exact Name of Additional Registrants*	Formation	Identification No.
NRG Montville Operations Inc.   Delaware   03-0412726   NRG New Jersey Energy Sales LLC   Delaware   03-0412726   NRG New Roads Holdings LLC   Delaware   41-1968966   NRG North Central Operations Inc.   Delaware   41-1904000   NRG North Sales Affiliate Services Inc.   Delaware   41-1940300   NRG Norwalk Harbor Operations Inc.   Delaware   41-1940300   NRG Norwalk Harbor Operations Inc.   Delaware   41-194090   NRG Oswego Harbor Power Operations Inc.   Delaware   41-194095   NRG Oswego Harbor Power Operations Inc.   Delaware   41-1930117   NRG Power Marketing LLC   Delaware   41-1910173   NRG Rower Marketing LLC   Delaware   41-1910173   NRG Retail LC   Delaware   41-190173   NRG Retail LC   Delaware   41-190173   NRG South Central Affiliate Services Inc.   Delaware   41-1906193   NRG South Central Generating LLC   Delaware   41-1906193   NRG South Central Operations Inc.   Delaware   41-1906217   NRG South Central Operations Inc.   Delaware   41-1906217   NRG South Central Operations Inc.   Delaware   41-2002465   NRG South Central Operations Inc.   Delaware   41-2002465   NRG South Central Operations Inc.   Delaware   41-2002465   NRG South Central Operations Inc.   Delaware   26-4555466   NRG Texas Floding Inc.   Delaware   26-4555466   NRG Texas Floding Inc.   Delaware   26-4555466   NRG Texas Holding Inc.   Delaware   26-4555466   NRG Texas Holding Inc.   Delaware   26-4555466   NRG Texas Power LLC   Delaware   26-455546   NRG Western Affiliate Services Inc.   Delaware   41-1942517   NRG Western Affiliate Services Inc.   Delaware   41-1942517   NRG Western Affiliate Services Inc.   Delaware   41-1942517   NRG Western Affiliate Services Inc.   Delaware   41-1943745   ER Retail Receivables, LLC   Delaware   41-1943745   ER Retail Receivables, LLC   Delaware   41-1943745   ER Retail Receivables, LLC   Delaware   41-19406556   ER Retail Receivables,			
NRG New Jersey Energy Sales LLC         Delaware         41-1968966           NRG New Roads Holdings LLC         Delaware         41-1968966           NRG North Central Operations Inc.         Delaware         41-1904025           NRG Northeast Affiliate Services Inc.         Delaware         41-1940300           NRG Northeast Affiliate Services, Inc.         Delaware         41-1940301           NRG Operating Services, Inc.         Delaware         41-194039117           NRG Oswego Harbor Power Operations Inc.         Delaware         41-1939117           NRG Oswego Harbor Power Operations Inc.         Delaware         41-193117           NRG Saugaro Operations Inc.         Delaware         26-4341161           NRG Sago Operations Inc.         Delaware         41-1906193           NRG South Central Affiliate Services Inc.         Delaware         41-1963217           NRG South Central Generating LLC         Delaware         41-1963217           NRG South Central Operations Inc.         Delaware         41-1903217           NRG South Central Affiliate Services Inc.         Delaware         41-1906217           NRG South Central Operations Inc.         Delaware         41-1906217           NRG Texas Dever LLC         Delaware         26-475586           NRG Texas Power LLC         Delaware<			
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NRG North Central Operations Inc.         Delaware         41-2004025           NRG Northeast Affiliate Services Inc.         Delaware         41-1940300           NRG Norrealst Harbor Operations Inc.         Delaware         41-1950238           NRG Operating Services, Inc.         Delaware         41-1744095           NRG Oswego Harbor Power Operations Inc.         Delaware         41-1939117           NRG Power Marketing LLC         Delaware         41-1910737           NRG Retail LLC         Delaware         26-4341161           NRG Saguaro Operations Inc.         Delaware         41-1996193           NRG South Central Affiliate Services Inc.         Delaware         41-1996193           NRG South Central Generating LLC         Delaware         41-1996193           NRG South Central Generating LLC         Delaware         41-196217           NRG South Central Qerations Inc.         Delaware         41-196217           NRG South Central Affiliate Services Inc.         Delaware         26-455546           NRG Texas LLC         Delaware         26-4575586           NRG Texas Holding Inc.         Delaware         26-4775586           NRG Texas Holding Inc.         Delaware         20-1504355           NRG Western Affiliate Services Inc.         Delaware         21-194316	·		
NRG Northeast Affiliate Services Inc.         Delaware         41-1940300           NRG Norwalk Harbor Operations Inc.         Delaware         41-1950238           NRG Operating Services, Inc.         Delaware         41-1939117           NRG Oswego Harbor Power Operations Inc.         Delaware         41-1939117           NRG Rowalk Marketing LLC         Delaware         41-19101737           NRG Retail LLC         Delaware         41-2013262           NRG South Central Affiliate Services Inc.         Delaware         41-1961217           NRG South Central Generating LLC         Delaware         41-1962127           NRG South Central Operations Inc.         Delaware         41-202465           NRG South Central Operations Inc.         Delaware         41-202465           NRG South Texas LP         Texas         30-0083668           NRG Texas Holding Inc.         Delaware         26-4555466           NRG Texas Holding Inc.         Delaware         20-1504355           NRG Texas Power LLC         Delaware         20-1504355           NRG Texas Power LLC         Delaware         41-1942517           NRG Western Affiliate Services Inc.         Delaware         41-1943168           Oswego Harbor Power LLC         Delaware         41-19451696           Relian			
NRG Norwalk Harbor Operations Inc.         Delaware         41-1950238           NRG Operating Services, Inc.         Delaware         41-1744095           NRG Oswego Harbor Power Operations Inc.         Delaware         41-1939117           NRG Oswego Harbor Power Operations Inc.         Delaware         41-1939117           NRG Rearil LLC         Delaware         26-4341161           NRG Saguaro Operations Inc.         Delaware         41-2013262           NRG South Central Affiliate Services Inc.         Delaware         41-1963217           NRG South Central Generating LLC         Delaware         41-1963217           NRG South Central Operations Inc.         Delaware         41-2002465           NRG South Central Operations Inc.         Delaware         41-2002465           NRG Texas LD         Texas         30-0083668           NRG Texas EA UP         Texas         30-0083668           NRG Texas Holding Inc.         Delaware         26-4775586           NRG Texas Power LLC         Delaware         26-4775586           NRG Texas Power LLC         Delaware         20-1504355           NRG Western Affiliate Services Inc.         Delaware         41-1942517           NRG Western Affiliate Services Inc.         Delaware         41-1949168           Osweg	-		
NRG Operating Services, Inc.  NRG Owego Harbor Power Operations Inc.  NRG Owego Marketing LLC  Delaware  41-1930173  NRG Retail LLC  Delaware  41-1910737  NRG Retail LLC  NRG Saguaro Operations Inc.  NRG Saguaro Operations Inc.  NRG South Central Affiliate Services Inc.  Delaware  41-1996193  NRG South Central Affiliate Services Inc.  Delaware  41-196217  NRG South Central Operations Inc.  NRG Texas LC  Delaware  26-4575586  NRG Texas Cal Supply LLC  Delaware  20-1504355  NRG Texas HLC  Delaware  20-1504355  NRG Texas Power LLC  Delaware  41-1942167  NRG West Coast LLC  Delaware  41-1949168  Oswego Harbor Power LLC  Del			
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NRG Power Marketing LLC         Delaware         24-1910737           NRG Retail LLC         Delaware         26-4341161           NRG Saguaro Operations Inc.         Delaware         41-2013262           NRG South Central Affiliate Services Inc.         Delaware         41-1996193           NRG South Central Operations Inc.         Delaware         41-1962217           NRG South Central Operations Inc.         Delaware         41-2002465           NRG South Texas LP         Texas         30-0083668           NRG Texas Ab Inc.         Delaware         26-4575466           NRG Texas Bolding Inc.         Delaware         26-4775586           NRG Texas Holding Inc.         Delaware         20-1504355           NRG Texas Power LLC         Delaware         34-2019301           NRG West Coast LLC         Delaware         41-1942517           NRG West Coast LLC         Delaware         41-1942517           NRG Western Affiliate Services Inc.         Delaware         41-1942517           NRG Western Affiliate Services Inc.         Delaware         41-1945168           Oswego Harbor Power LLC         Delaware         41-2046596           Reli Retail Receivables, LLC         Delaware         40-6055560           Reliant Energy Retail Services, LLC			
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NRG South Central Operations Inc.         Delaware         41-2002465           NRG South Texas LP         Texas         30-0083668           NRG Texas C&I Supply LLC         Delaware         26-4555466           NRG Texas Holding Inc.         Delaware         26-4775586           NRG Texas LLC         Delaware         20-1504355           NRG Texas Power LLC         Delaware         34-2019301           NRG West Coast LLC         Delaware         41-1942517           NRG Western Affiliate Services Inc.         Delaware         41-1942168           Oswego Harbor Power LLC         Delaware         41-1949168           Oswego Harbor Power LLC         Delaware         41-1949168           Oswego Harbor Power LLC         Delaware         41-1949168           Oswego Harbor Power LLC         Delaware         41-2046596           Reliant Energy Power Supply, LLC         Delaware         41-2046596           Reliant Energy Power Supply, LLC         Delaware         76-0655567           Reliant Energy Retail Holdings, LLC         Delaware         76-0655567           Pennywise Power LLC (f.k.a. Reliant Energy Services Texas LLC)         Delaware         26-3576629           Reliant Energy Texas Retail, LLC         Delaware         26-3576629           Reliant Ener			
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Exact Name of Additional Registrants*	Jurisdiction of Formation	I.R.S. Employer Identification No.
Cottonwood Technology Partners LP	Delaware	76-0669423
Green Mountain Energy Company	Delaware	03-0360441

\*

The address for each of the additional Registrants is c/o NRG Energy, Inc., 211 Carnegie Center, Princeton, NJ 08540, Telephone: (609) 524-4500. The primary standard industrial classification number for each of the additional Registrants is 4911.

The name, address, including zip code of the agent for service for each of the additional Registrants is Michael R. Bramnick, Executive Vice President and General Counsel of NRG Energy, Inc., 211 Carnegie Center, Princeton, NJ 08540, Telephone: (609) 524-4500.

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The information in this prospectus is not complete and may be changed. We may not sell these securities until the registration statement filed with the Securities and Exchange Commission is effective. The prospectus is not an offer to sell these securities nor a solicitation of an offer to buy these securities in any jurisdiction where the offer and sale is not permitted.

SUBJECT TO COMPLETION, DATED FEBRUARY 22, 2011

#### PRELIMINARY PROSPECTUS

# NRG Energy, Inc.

# Exchange Offer for \$1,100,000,000 8.25% Senior Notes due 2020

#### We are offering to exchange:

up to \$1,100,000,000 of our new 8.25% Senior Notes due 2020, Series B
(which we refer to as the "Exchange Notes")
for
a like amount of our outstanding 8.25% Senior Notes due 2020
(which we refer to as the "Old Notes" and, together with the Exchange Notes, the "notes").

## **Material Terms of Exchange Offer:**

The terms of the Exchange Notes to be issued in the exchange offer are substantially identical to the Old Notes, except that the transfer restrictions and registration rights relating to the Old Notes will not apply to the Exchange Notes.

The Exchange Notes will be guaranteed on a joint and several basis by each of our current and future restricted subsidiaries, excluding certain foreign, project and immaterial subsidiaries.

There is no existing public market for the Old Notes or the Exchange Notes. We do not intend to list the Exchange Notes on any securities exchange or seek approval for quotation through any automated trading system.

You may withdraw your tender of notes at any time before the expiration of the exchange offer. We will exchange all of the Old Notes that are validly tendered and not withdrawn.

The exchange offer expires at 5:00 p.m., New York City time, on

, 2011, unless extended.

The exchange of notes will not be a taxable event for U.S. federal income tax purposes.

The exchange offer is subject to certain customary conditions, including that it not violate applicable law or any applicable interpretation of the Staff of the SEC.

We will not receive any proceeds from the exchange offer.
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For a discussion of certain factors that you should consider before participating in this exchange offer, see "Risk Factors" beginning on page 12 of this prospectus.

Neither the SEC nor any state securities commission has approved the notes to be distributed in the exchange offer, nor have any of these organizations determined that this prospectus is truthful or complete. Any representation to the contrary is a criminal offense.

Each broker-dealer that receives Exchange Notes for its own account pursuant to the exchange offer must acknowledge that it will deliver a prospectus in connection with any resale of such Exchange Notes. A broker dealer who acquired Old Notes as a result of market making or other trading activities may use this exchange offer prospectus, as supplemented or amended from time to time, in connection with any resales of the Exchange Notes.

, 2011

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#### WHERE YOU CAN FIND MORE INFORMATION

We file annual, quarterly and special reports, proxy statements and other information with the SEC. You can inspect and copy these reports, proxy statements and other information at the Public Reference Room of the SEC, 100 F Street, N.E., Room 1580, Washington, D.C. 20549. You can obtain copies of these materials from the Public Reference Section of the SEC, 450 Fifth Street, N.W., Washington, D.C. 20549, at prescribed rates. Please call the SEC at 1-800-SEC-0330 for further information on the operation of the public reference room. Our SEC filings will also be available to you on the SEC's website. The address of this site is http://www.sec.gov.

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#### INCORPORATION BY REFERENCE

The SEC allows us to "incorporate by reference" the information we file with them into this prospectus, which means that we can disclose important information to you by referring you to those documents and those documents will be considered part of this prospectus. Information that we file later with the SEC will automatically update and supersede the previously filed information. We incorporate by reference the documents listed below and any future filings we make with the SEC under Sections 13(a), 13(c), 14 or 15(d) of the Securities Exchange Act of 1934 until the completion of the exchange offer (other than portions of these documents deemed to be "furnished" or not deemed to be "filed," including the portions of these documents that are either (1) described in paragraphs (d)(1), (d)(2), (d)(3) or (e)(5) of Item 407 of Regulation S-K promulgated by the SEC or (2) furnished under Item 2.02 or Item 7.01 of a Current Report on Form 8-K, including any exhibits included with such Items):

Our annual report on Form 10-K for the year ended December 31, 2010 filed on February 22, 2011, which we refer to as our "2010 Form 10-K."

Our current report on Form 8-K filed on January 28, 2011.

If you make a request for such information in writing or by telephone, we will provide you, without charge, a copy of any or all of the information incorporated by reference in this prospectus. Any such request should be directed to:

NRG Energy, Inc. 211 Carnegie Center Princeton, NJ 08540 (609) 524-4500 Attention: General Counsel

You should rely only on the information contained in, or incorporated by reference in, this prospectus. We have not authorized anyone else to provide you with different or additional information. This prospectus does not offer to sell or solicit any offer to buy any notes in any jurisdiction where the offer or sale is unlawful. You should not assume that the information in this prospectus or in any document incorporated by reference is accurate as of any date other than the date on the front cover of the applicable document.

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#### **SUMMARY**

This summary highlights selected information appearing elsewhere in this prospectus. This summary is not complete and does not contain all of the information that you should consider before investing in the notes. You should carefully read this summary together with the entire prospectus, including the information set forth in the section entitled "Risk Factors" and the information that is incorporated by reference into this prospectus. See the section entitled "Incorporation by Reference" for a further discussion on incorporation by reference.

Unless the context otherwise requires or as otherwise indicated, references in this prospectus to "NRG Energy," "NRG," the "Company, "we," "our" and "us" refer to NRG Energy, Inc. and its consolidated subsidiaries and references to "Issuer" refer to NRG Energy, Inc., exclusive of its subsidiaries.

#### **Our Businesses**

We are primarily a wholesale power generation company with a significant presence in major competitive power markets in the United States. We are engaged in: the ownership, development, construction and operation of power generation facilities; the transacting in and trading of fuel and transportation services; the trading of energy, capacity and related products in the United States and select international markets; and the supply of electricity, energy services and cleaner energy and carbon offset products to retail electricity customers in deregulated markets through our retail subsidiaries Reliant Energy and Green Mountain Energy.

As of December 31, 2010, we had a total global generation portfolio of 193 active operating fossil fuel and nuclear generation units, at 45 power generation plants, with an aggregate generation capacity of approximately 24,570 MW, as well as ownership interests in renewable facilities with an aggregate generation capacity of 470 MW. Our portfolio includes approximately 24,035 MW in the United States and 1,005 MW in Australia and Germany, and approximately 265 MW under construction, which includes partner interests of 120 MW. In addition, we have a district energy business that has a steam and chilled water capacity of approximately 1,140 megawatts thermal equivalent.

Our principal domestic power plants consist of a mix of natural gas-, coal-, oil-fired, nuclear and wind facilities, representing approximately 46%, 31%, 16%, 5% and 2% of our total domestic generation capacity, respectively. In addition, 7% of our domestic generating facilities have dual or multiple fuel capacity.

Our domestic generation facilities consist of intermittent, baseload, intermediate and peaking power generation facilities. The sale of capacity and power from baseload generation facilities accounts for the majority of our revenues. In addition, our generation portfolio provides us with opportunities to capture additional revenues by selling power during periods of peak demand, offering capacity or similar products to retail electric providers and others, and providing ancillary services to support system reliability.

Reliant Energy and Green Mountain Energy arrange for the transmission and delivery of electricity to customers, bill customers, collect payments for electricity sold and maintain call centers to provide customer service. Based on metered locations, as of December 31, 2010, Reliant Energy and Green Mountain Energy combined serve approximately 1.9 million residential, small business, commercial and industrial customers.

Furthermore, we are focused on the development and investment in energy-related new businesses and new technologies where the benefits of such investments represent significant commercial opportunities and create a comparative advantage for us. These investments include low or no greenhouse gas ("GHG") emitting energy generating sources, such as nuclear, wind, solar thermal, solar photovoltaic, biomass, gasification, the retrofit of post-combustion carbon capture technologies, and fueling infrastructure for electric vehicle ecosystems.

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### **Our Strategy**

Our business strategy is intended to maximize shareholder value through the production and sale of safe, reliable and affordable power to our customers in the markets that we serve, while aggressively positioning ourselves to meet the market's increasing demand for sustainable and low carbon energy solutions. This dual strategy is designed to optimize our core business of competitive power generation and establish ourselves as a leading provider of sustainable energy solutions that both promote national energy security and enhance our environment, while utilizing our retail businesses to complement and advance both initiatives.

Our core business is focused on: (i) excellence in safety and operating performance of its existing operating assets; (ii) serving the energy needs of end-use residential, commercial and industrial customers in our core markets; (iii) optimal hedging of baseload generation and retail load operations, while retaining optionality on our gas fleet; (iv) repowering of power generation assets at existing sites and reducing environmental impacts; (v) pursuit of selective acquisitions, joint ventures, divestitures and investments; and (vi) engaging in a proactive capital allocation plan focused on achieving the regular return of and on shareholder capital within the dictates of prudent balance sheet management.

In addition, we believe that we are well-positioned to capture the opportunities arising out of a long-term societal trend towards sustainability as a result of technological developments and new product offerings in "green" energy. Our initiatives in this area of future growth are focused on: (i) low carbon baseload primarily nuclear generation; (ii) renewables, with a concentration in solar and wind generation and development; (iii) fast start, high efficiency gas-fired capacity in our core regions; (iv) electric vehicle ecosystems; and (v) smart grid services. Our advances in each of these areas are driven by select acquisitions, joint ventures, and investments that are more fully described our 2010 Form 10-K.

#### **Recent Developments**

On November 15, 2010, NRG acquired the Cottonwood Generating Station, a 1,265 MW combined cycle natural gas plant in the Entergy zone of east Texas, or Cottonwood, for \$507 million in cash, funded from cash on hand. Cottonwood, one of the newest and most efficient plants in the region, will strengthen NRG's regional and dispatch diversity. Prior to its acquisition, NRG contracted with Cottonwood to support current long-term contracts in Louisiana, Arkansas and East Texas.

On November 5, 2010, NRG acquired Green Mountain Energy Company, or Green Mountain Energy, for \$357 million in cash, net of \$75 million cash acquired, funded from cash on hand. Austin-based Green Mountain Energy is a retail provider of cleaner energy and carbon offset products and services with residential and commercial customers primarily in Texas, Oregon, and the New York metropolitan region. Green Mountain also delivers renewable products and services to a public utility in Oregon, as well as utility programs in New York and New Jersey. We funded the acquisition with cash on hand.

## **Summary of Risk Factors**

We are subject to a variety of risks related to our competitive position and business strategies. Some of the more significant challenges and risks include those associated with the operation of our power generation plants, volatility in power prices and fuel costs, our leveraged capital structure and extensive governmental regulation. See "Risk Factors" and the "Risk Factors" section of our 2010 Form 10-K for a discussion of the factors you should consider before investing in the notes.

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# **Corporate Information**

We were incorporated as a Delaware corporation on May 29, 1992. Our common stock is listed on the New York Stock Exchange under the symbol "NRG." Our headquarters and principal executive offices are located at 211 Carnegie Center, Princeton, New Jersey 08540. Our telephone number is (609) 524-4500. Our website is located at www.nrgenergy.com. The information on, or linked to, our website is not a part of this prospectus.

You can get more information regarding our business by reading our 2010 Form 10-K, and the other reports we file with the SEC. See "Incorporation by Reference."

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#### SUMMARY OF EXCHANGE OFFER

On August 20, 2010, we sold, through a private placement exempt from the registration requirements of the Securities Act, \$1,100,000,000 of our 8.25% Senior Notes due 2020, all of which are eligible to be exchanged for Exchange Notes. We refer to these notes as "Old Notes" in this prospectus.

Simultaneously with the private placement, we entered into a registration rights agreement with the initial purchasers of the Old Notes (the "Registration Rights Agreement"). Under the Registration Rights Agreement, we are required to use our reasonable best efforts to cause a registration statement for substantially identical Notes, which will be issued in exchange for the Old Notes, to be filed with the United States Securities and Exchange Commission (the "SEC") within 180 days of the date of issuance of the Old Notes and to cause such registration statement to become effective within 270 days of the date of issuance of the Old Notes. We refer to the notes to be registered under this exchange offer registration statement as "Exchange Notes" and collectively with the Old Notes, we refer to them as the "notes" in this prospectus. You may exchange your Old Notes for Exchange Notes in this exchange offer. You should read the discussion under the headings "Summary of Exchange Offer," "Exchange Offer" and "Description of Notes" for further information regarding the Exchange Notes.

**Securities Offered Exchange Offer** 

\$1,100,000,000 aggregate principal amount of 8.25% Senior Notes due 2020

We are offering to exchange the Old Notes for a like principal amount at maturity of the Exchange Notes. Old Notes may be exchanged only in integral principal multiples of \$5,000. The exchange offer is being made pursuant to the Registration Rights Agreement which grants the initial purchasers and any subsequent holders of the Old Notes certain exchange and registration rights. This exchange offer is intended to satisfy those exchange and registration rights with respect to the Old Notes. After the exchange offer is complete, you will no longer be entitled to any exchange or registration rights with

respect to your Old Notes.

**Expiration Date**; Withdrawal of

Tender

The exchange offer will expire at 11:59 p.m., New York City time, on

time if we choose to extend this exchange offer in our sole and absolute discretion. You may withdraw your tender of Old Notes at any time prior to 11:59 p.m., New York City time on the expiration date. All outstanding Old Notes that are validly tendered and not validly withdrawn will be exchanged. Any Old Notes not accepted by us for exchange for any reason will be returned to you at our expense

promptly after the expiration or termination of the exchange offer.

Resales

We believe that you can offer for resale, resell and otherwise transfer the Exchange Notes without complying with the registration and prospectus delivery requirements of the Securities Act so long as:

you acquire the Exchange Notes in the ordinary course of business;

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you are not participating, do not intend to participate, and have no arrangement or understanding with any person to participate, in the distribution of the Exchange Notes;

you are not an affiliate of ours; and

you are not a broker-dealer.

If any of these conditions is not satisfied and you transfer any Exchange Notes without delivering a proper prospectus or without qualifying for a registration exemption, you may incur liability under the Securities Act. We do not assume, or indemnify you against, any such liability.

Each broker-dealer acquiring Exchange Notes issued for its own account in exchange for Old Notes, which it acquired through market-making activities or other trading activities, must acknowledge that

it will deliver a proper prospectus when any Exchange Notes issued in the exchange offer are transferred. A broker-dealer may use this prospectus for an offer to resell, a resale or other retransfer of the Exchange Notes issued in the exchange offer. Our obligation to accept for exchange, or to issue the Exchange Notes in exchange for, any Old Notes

is subject to certain customary conditions, including our determination that the exchange offer does not violate any law, statute, rule, regulation or interpretation by the Staff of the SEC or any regulatory authority or other foreign, federal, state or local government agency or court of competent jurisdiction, some of which may be waived by us. We currently expect that each of the conditions will be satisfied and that no waivers will be necessary. See "Exchange Offer Conditions to the Exchange Offer." The Old Notes were issued as global securities and were deposited upon issuance with Law Debenture Trust Company of New York, which issued uncertificated depositary interests in those outstanding Old Notes, which represent a 100% interest in those Old Notes, to The Depositary Trust Company

Beneficial interests in the outstanding Old Notes, which are held by direct or indirect participants in DTC, are shown on, and transfers of the Old Notes can only be made through, records maintained in book-entry form by DTC.

You may tender your outstanding Old Notes by instructing your broker or bank where you keep the Old Notes to tender them for you. In some cases you may be asked to submit the letter of transmittal that may accompany this prospectus. By tendering your Old Notes you will be deemed to have acknowledged and agreed to be bound by the terms set forth under "Exchange Offer." Your outstanding Old Notes must be tendered in multiples of \$5,000.

**Broker-Dealer** 

**Interests** 

**Procedures for Tendering Old Notes** Held in the Form of Book-Entry

**Conditions to the Exchange Offer** 

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In order for your tender to be considered valid, the exchange agent must receive a confirmation of book-entry transfer of your outstanding Old Notes into the exchange agent's account at DTC, under the procedure described in this prospectus under the heading "Exchange Offer," on or before

11:59 p.m., New York City time, on the expiration date of the exchange offer.

**United States Federal Income Tax Considerations** 

Use of Proceeds
Exchange Agent
Shelf Projection

Shelf Registration Statement

The exchange offer should not result in any income, gain or loss to the holders of Old Notes or to us for United States federal income tax purposes. See "Certain Federal Income Tax Consequences." We will not receive any proceeds from the issuance of the Exchange Notes in the exchange offer. Law Debenture Trust Company of New York is serving as the exchange agent for the exchange offer. In limited circumstances, holders of Old Notes may require us to register their Old Notes under a shelf

registration statement.

### CONSEQUENCES OF NOT EXCHANGING OLD NOTES

If you do not exchange your Old Notes in the exchange offer, your Old Notes will continue to be subject to the restrictions on transfer currently applicable to the Old Notes. In general, you may offer or sell your Old Notes only:

if they are registered under the Securities Act and applicable state securities laws;

if they are offered or sold under an exemption from registration under the Securities Act and applicable state securities laws; or

if they are offered or sold in a transaction not subject to the Securities Act and applicable state securities laws.

We do not currently intend to register the Old Notes under the Securities Act. Under some circumstances, however, holders of the Old Notes, including holders who are not permitted to participate in the exchange offer or who may not freely resell Exchange Notes received in the exchange offer, may require us to file, and to cause to become effective, a shelf registration statement covering resales of notes by these holders. For more information regarding the consequences of not tendering your Old Notes and our obligation to file a shelf registration statement, see "Exchange Offer Consequences of Failure to Exchange" and "Description of Notes Registration Rights; Special Interest."

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#### SUMMARY OF TERMS OF EXCHANGE NOTES

The summary below describes the principal terms of the Exchange Notes, the guarantees and the related indenture. Certain of the terms and conditions described below are subject to important limitations and exceptions. The "Description of Notes" section of this prospectus contains more detailed descriptions of the terms and conditions of the notes and the related indenture.

NRG Energy, Inc. **Issuer** 

**Securities Offered** \$1.1 billion in aggregate principal amount of 8.25% Senior Notes due 2020

**Maturity Date** September 1, 2020

**Interest Rate** The Exchange Notes will accrue interest at the rate of 8.25% per annum.

**Interest Payment Dates** Interest on the Exchange Notes will be payable on March 1 and September 1 of each year. The

> Exchange Notes will bear interest from the most recent interest payment date to which interest has been paid on the Old Notes, or, if no interest has been paid, from the date the Old Notes were originally issued, provided that if Old Notes are surrendered for exchange on a date after the record date for an interest payment date to occur on or after the date of the exchange offer expiration date, interest on the Exchange Notes will accrue from that interest payment date.

Ranking The Exchange Notes will:

be senior obligations of NRG and will rank equally in right of payment with all existing and

future senior indebtedness of NRG;

be senior in right of payment with any future subordinated indebtedness of NRG;

be effectively subordinated to any indebtedness of NRG secured by assets of NRG to the extent of the value of the assets securing such indebtedness;

be structurally subordinated to all indebtedness and other liabilities of NRG's subsidiaries that

do not guarantee the notes; and

be guaranteed as described under " Guarantees."

Guarantees The Exchange Notes will be guaranteed on a joint and several basis by each of our current and

future restricted subsidiaries, excluding certain foreign, project and immaterial subsidiaries. Each

guarantee will:

be a senior obligation of that guarantor and rank equally in right of payment with all existing

and future senior indebtedness of that guarantor;

be senior in right of payment to all existing and future subordinated indebtedness of that

be effectively subordinated to any secured indebtedness of that guarantor to the extent of the

value of the assets of the guarantor that secures such indebtedness.

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Our operations are largely conducted through our subsidiaries and, therefore, we will depend on the cash flow of our subsidiaries to meet our obligations under the Exchange Notes. Not all of our subsidiaries will guarantee the Exchange Notes.

The Exchange Notes will be effectively subordinated in right of payment to all indebtedness and other liabilities and commitments of our non-guarantor subsidiaries. For the twelve months ended December 31, 2010, the guarantors accounted for approximately 96% of our revenues from wholly-owned operations. The guarantors held approximately 84% of our subsidiaries' consolidated assets as of December 31, 2010. As of December 31, 2010, our non-guarantor subsidiaries had approximately \$1,339 million in aggregate principal amount of non-current liabilities and outstanding trade payables of approximately \$229 million. See "Risk Factors Risks Related to the Notes We may not have access to the cash flow and other assets of our subsidiaries that may be needed to make payment on the notes."

#### **Optional Redemption**

We may redeem some or all of the Exchange Notes at any time prior to September 1, 2015 at a price equal to 100% of the principal amount of the Exchange Notes redeemed plus a "make-whole" premium and accrued and unpaid interest. On or after September 1, 2015, we may redeem some or all of the Exchange Notes at the redemption prices listed in "Description of Notes Optional Redemption" section of this prospectus, plus accrued and unpaid interest.

Prior to September 1, 2013, we may redeem up to 35% of the Notes issued under the indenture with the net cash proceeds of certain equity offerings at the redemption prices listed in "Description of Notes Optional Redemption" section of this prospectus, plus accrued and unpaid interest, provided at least 65% of the aggregate principal amount of the Notes issued in this offering remains outstanding after the redemption.

### **Change of Control Offer**

If a change of control triggering event occurs, subject to certain conditions, we must offer to repurchase the Exchange Notes at a price equal to 101% of the principal amount of the Exchange Notes, plus accrued and unpaid interest to the date of repurchase. See "Description of Notes Repurchase at the Option of Holders Change of Control Triggering Event."

#### **Asset Sale Offer**

If we sell assets under certain circumstances, we must offer to repurchase the Exchange Notes at a repurchase price equal to 100% of the principal amount of the notes repurchased, plus accrued and unpaid interest, if any, to the applicable repurchase date. See "Description of Notes Repurchase at the Option of Holders Asset Sales."

#### **Certain Covenants**

The indenture governing the Exchange Notes contains covenants limiting, among other things, NRG's ability and the ability of its restricted subsidiaries to:
incur additional debt or issue some types of preferred shares;

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declare or pay dividends, redeem stock or make other distributions to stockholders;

create liens;

make certain restricted investments; enter into transactions with affiliates;

sell or transfer assets; and consolidate or merge.

These covenants are subject to a number of important qualifications and limitations. See

"Description of Notes Certain Covenants."

**Events of Default** For a discussion of events that will permit acceleration of the payment of the principal of and

accrued interest on the Exchange Notes, see "Description of Notes Events of Default and

Remedies."

**No Prior Market** The Exchange Notes will be new securities for which there is currently no market. We cannot

assure you as to the liquidity of markets that may develop for the Exchange Notes, your ability to sell the Exchange Notes or the price at which you would be able to sell the Exchange Notes. See "Risk Factors Risks Related to the Notes Your ability to transfer the notes may be limited by the absence of an active trading market, and there is no assurance that any active market will develop

for the notes."

**Listing** We do not intend to list the Exchange Notes on any securities exchange.

**Use of Proceeds** We will not receive any proceeds from the issuance of the Exchange Notes.

**Form and Denomination** The Exchange Notes will be delivered in fully-registered form. The notes will be represented by

one or more global notes, deposited with the trustee as a custodian for DTC and registered in the name of Cede & Co., DTC's nominee. Beneficial interests in the global notes will be shown on, and any transfers will be effective only through, records maintained by DTC and its participants.

The notes will be issued in denominations of \$5,000 and integral multiples of \$5,000.

Governing Law The Exchange Notes and the indenture governing the Exchange Notes will be governed by, and

construed in accordance with, the laws of the State of New York.

**Trustee** Law Debenture Trust Company of New York.

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#### RISK FACTORS

You should carefully consider the risk factors set forth below and the risk factors incorporated into this prospectus by reference to our 2010 Form 10-K, as well as the other information contained in and incorporated by reference into this prospectus before deciding to invest in the notes. The selected risks described below and the risks that are incorporated into this prospectus by reference to our 2010 Form 10-K are not our only risks. Additional risks and uncertainties not currently known to us or those we currently view to be immaterial also may materially and adversely affect our business, financial condition or results of operations. Any of the following risks or any of the risks described in our 2010 Form 10-K could materially and adversely affect our business, financial condition, operating results or cash flow. In such a case, the trading price of the notes could decline, or we may not be able to make payments of interest and principal on the notes, and you may lose all or part of your original investment.

#### Risks Related to the Notes

Despite current indebtedness levels, we may still be able to incur substantially more debt. This could increase the risks associated with our already substantial leverage.

We may be able to incur substantial additional indebtedness in the future. The terms of the indenture and other indentures relating to outstanding indebtedness restrict our ability to do so, but we retain the ability to incur material amounts of additional indebtedness. If new indebtedness added to our current indebtedness levels, the related risks that we now face could increase. See "Description of Certain Other Indebtedness and Preferred Stock."

To service our indebtedness, we will require a significant amount of cash. Our ability to generate cash depends on many factors beyond our control.

Our ability to make payments on and to refinance our indebtedness, including these notes, and to fund planned capital expenditures depends on our ability to generate cash in the future. This, to a significant extent, is subject to general economic, financial, competitive, legislative, tax, regulatory, environmental and other factors that are beyond our control.

Based on our current level of operations and anticipated cost savings and operating improvements, we believe our cash flow from operations, available cash and available borrowings under our senior secured credit facility, will be adequate to meet our future liquidity needs for at least the next twelve months.

We cannot assure you, however, that our business will generate sufficient cash flow from operations, that currently anticipated cost savings and operating improvements will be realized on schedule or at all or that future borrowings will be available to us under our senior secured credit facility in an amount sufficient to enable us to pay our indebtedness, including these notes, or to fund our other liquidity needs. We may need to refinance all or a portion of our indebtedness, including these notes on or before maturity. We cannot assure you that we will be able to refinance any of our indebtedness on commercially reasonable terms or at all.

In the event of a bankruptcy or insolvency, holders of our secured indebtedness and other secured obligations will have a prior secured claim to any collateral securing such indebtedness or other obligations.

Holders of our secured indebtedness and the secured indebtedness of the guarantors will have claims that are prior to your claims as holders of the notes to the extent of the value of the assets securing that other indebtedness. Our senior secured credit facility is secured by first priority liens on substantially all of our assets and the assets of the guarantors. We have granted first and second priority liens on substantially all of our assets to secure our obligations under certain long-term power and gas hedges as well as interest rate hedges. In the event of any distribution or payment of our assets

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in any foreclosure, dissolution, winding-up, liquidation, reorganization, or other bankruptcy proceeding, holders of secured indebtedness will have prior claim to those of our assets that constitute their collateral. Holders of the notes will participate ratably with all holders of our unsecured indebtedness that is deemed to be of the same class as the notes, and potentially with all our other general creditors, based upon the respective amounts owed to each holder or creditor, in our remaining assets. In any of the foregoing events, we cannot assure you that there will be sufficient assets to pay amounts due on the notes. As a result, holders of notes may receive less, ratably, than holders of secured indebtedness.

Your right to receive payments on these notes could be adversely affected if any of our non-guarantor subsidiaries declare bankruptcy, liquidate or reorganize.

Some, but not all, of our subsidiaries will guarantee the notes. In the event of a bankruptcy, liquidation or reorganization of any of our non-guarantor subsidiaries, holders of their indebtedness and their trade creditors will generally be entitled to payment of their claims from the assets of those subsidiaries before any assets are made available for distribution to us. In addition, the indenture governing the notes will permit us, subject to certain covenant limitations, to provide credit support for the obligations of the non-guarantor subsidiaries and such credit support may be effectively senior to our obligations under the notes. Further, the indenture governing the notes will allow us to transfer assets, including certain specified facilities, to the non-guarantor subsidiaries.

We may not have access to the cash flow and other assets of our subsidiaries that may be needed to make payment on the notes.

Much of our business is conducted through our subsidiaries. Although certain of our subsidiaries will guarantee the notes, some of our subsidiaries will not become guarantors and thus will not be obligated to make funds available to us for payment on the notes. Our ability to make payments on the notes will be dependent on the earnings and the distribution of funds from subsidiaries, some of which are non-guarantors. Our subsidiaries will be permitted under the terms of the indenture to incur additional indebtedness that may restrict or prohibit the making of distributions, the payment of dividends or the making of loans by such subsidiaries to us. We cannot assure you that the agreements governing the current and future indebtedness of our subsidiaries will permit our subsidiaries to provide us with sufficient dividends, distributions or loans to fund payments on the notes when due. Furthermore, certain of our subsidiaries and affiliates are already subject to project financing. Such entities will not guarantee our obligations on the notes. The debt agreements of these subsidiaries and project affiliates generally restrict their ability to pay dividends, make distributions or otherwise transfer funds to us.

We may not have the ability to raise the funds necessary to finance the change of control offer required by the indenture governing the notes.

Upon the occurrence of certain specific kinds of change of control events, we will be required to offer to repurchase all outstanding notes at 101% of the principal amount thereof plus accrued and unpaid interest, if any, to the date of repurchase. However, it is possible that we will not have sufficient funds at the time of a change of control to make the required repurchase of notes and/or that restrictions in our senior secured credit facility will not allow such repurchases. In addition, certain important corporate events, such as leveraged recapitalizations that would increase the level of our indebtedness, would not constitute a "Change of Control" under the indenture. See "Description of Notes Repurchase at the Option of Holders."

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In the event of a bankruptcy, holders may not have a claim with respect to original issue discount on the notes constituting "unmatured interest" under the U.S. Bankruptcy Code.

Under the U.S. bankruptcy code, the principal amount of each note in excess of its issue price is treated as unmatured interest. The claim of a holder of a note in a bankruptcy proceeding in respect of the notes with respect to this original issue discount would be limited to the portion thereof that had accreted prior to the date of the commencement of the bankruptcy case. Holders of notes would not be entitled to receive any additional portion of the original issue discount that accreted during the commencement of a bankruptcy proceeding except to the extent the notes are oversecured by their security interest in the collateral.

Federal and state statutes allow courts, under specific circumstances, to void guarantees and require note holders to return payments received from guarantors.

Under the federal bankruptcy law and comparable provisions of state fraudulent transfer laws, a guarantee can be voided, or claims in respect of a guarantee can be subordinated to all other debts of that guarantor if, among other things, the guarantor, at the time it incurred the indebtedness evidenced by its guarantee:

received less than reasonably equivalent value or fair consideration for the incurrence of such guarantee; and

was insolvent or rendered insolvent by reason of such incurrence; or

was engaged in a business or transaction for which the guarantor's remaining assets constituted unreasonably small capital;

intended to incur, or believed that it would incur, debts beyond its ability to pay such debts as they mature.

In addition, any payment by that guarantor pursuant to its guarantee can be voided and required to be returned to the guarantor, or to a fund for the benefit of the creditors of the guarantor.

The measures of insolvency for purposes of these fraudulent transfer laws will vary depending upon the law applied in any proceeding to determine whether a fraudulent transfer has occurred. Generally, however, a guarantor will be considered insolvent if:

the sum of its debts, including contingent liabilities, are greater than the fair saleable value of all of its assets; or

if the present fair saleable value of its assets are less than the amount that would be required to pay its probable liability on its existing debts, including contingent liabilities, as they become absolute and mature; or

it cannot pay its debts as they become due.

On the basis of historical financial information, recent operating history and other factors, we believe that each guarantor, after giving effect to its guarantee of these notes, will not be insolvent, will not have unreasonably small capital for the business in which it is engaged and will not have incurred debts beyond its ability to pay such debts as they mature. We cannot assure you, however, as to what standard a court would apply in making these determinations or that a court would agree with our conclusions in this regard.

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Your ability to transfer the notes may be limited by the absence of an active trading market, and there is no assurance that any active trading market will develop for the notes.

The notes are a new issue of securities for which there is no established trading market. We do not intend to have the notes listed on a national securities exchange or included in any automated quotation system.

The liquidity of any market for the notes will depend upon the number of holders of the notes, our performance, the market for similar securities, the interest in securities dealers making a market in the notes and other factors. Therefore, we cannot assure you that an active market for the notes or exchange notes will develop or, if developed, that it will continue. If an active market does not develop or is not maintained, the price and liquidity of the notes will be adversely affected.

Historically, the market for non investment-grade debt has been subject to disruptions that have caused substantial volatility in the prices of securities similar to the notes. We cannot assure you that the market, if any, for the notes or exchange notes will be free from similar disruptions or that any such disruptions may not adversely affect the prices at which you may sell your notes. In addition, subsequent to their initial issuance, the notes or exchange notes may trade at a discount from their initial offering price, depending upon prevailing interest rates, the market for similar notes, our performance and other factors.

### Risks Related to the Exchange Notes

Holders of Old Notes who fail to exchange their Old Notes in the exchange offer will continue to be subject to restrictions on transfer.

If you do not exchange your Old Notes for Exchange Notes in the exchange offer, you will continue to be subject to the restrictions on transfer applicable to the Old Notes. The restrictions on transfer of your Old Notes arise because we issued the Old Notes under exemptions from, or in transactions not subject to, the registration requirements of the Securities Act and applicable state securities laws. In general, you may only offer or sell the Old Notes if they are registered under the Securities Act and applicable state securities laws, or offered and sold under an exemption from these requirements. We do not plan to register the Old Notes under the Securities Act. For further information regarding the consequences of tendering your Old Notes in the exchange offer, see the discussion below under the caption "Exchange Offer Consequences of Failure to Exchange."

You must comply with the exchange offer procedures in order to receive new, freely tradable Exchange Notes.

Delivery of Exchange Notes in exchange for Old Notes tendered and accepted for exchange pursuant to the exchange offer will be made only after timely receipt by the exchange agent of book-entry transfer of Old Notes into the exchange agent's account at DTC, as depositary, including an agent's message (as defined herein). We are not required to notify you of defects or irregularities in tenders of Old Notes for exchange. Exchange Notes that are not tendered or that are tendered but we do not accept for exchange will, following consummation of the exchange offer, continue to be subject to the existing transfer restrictions under the Securities Act and, upon consummation of the exchange offer, certain registration and other rights under the Registration Rights Agreement will terminate. See "Exchange Offer Procedures for Tendering Old Notes Through Brokers and Banks" and "Exchange Offer Consequences of Failure to Exchange."

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Some holders who exchange their Old Notes may be deemed to be underwriters, and these holders will be required to comply with the registration and prospectus delivery requirements in connection with any resale transaction.

If you exchange your Old Notes in the exchange offer for the purpose of participating in a distribution of the Exchange Notes, you may be deemed to have received restricted securities and, if so, will be required to comply with the registration and prospectus delivery requirements of the Securities Act in connection with any resale transaction.

#### Risks Related to the Acquisitions

We may not be able to realize the anticipated benefits from the Acquisition of the Cottonwood Generating Station and the Green Mountain Energy Company.

The success of the acquisition of the Cottonwood Generating Station and the Green Mountain Energy Company will depend largely on our ability to consolidate and effectively integrate the acquired assets, operations and employees into NRG. We cannot be sure that we will realize these anticipated benefits in full or at all.

The integration will require substantial time and attention from our management. Even if we are able to successfully complete the integration the acquired businesses into our operations, there can be no assurance that we will realize the benefits on the timetable currently contemplated, or at all. Additionally, the actions we take to achieve these benefits could have unintended consequences that adversely affect our business.

There is limited financial information on which to evaluate the acquisition of the Cottonwood Generating Station and the Green Mountain Energy Company.

We have had no prior history of operating the Cottonwood Generating Station or the Green Mountain Energy Company. Therefore, any assumptions made related to the performance of such business following the acquisitions may be inaccurate.

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#### FORWARD-LOOKING STATEMENTS

This prospectus, including the information incorporated into this prospectus by reference, contains "forward-looking statements," which involve risks and uncertainties. All statements, other than statements of historical facts, that are included in or incorporated by reference into this prospectus, or made in presentations, in response to questions or otherwise, that address activities, events or developments that we expect or anticipate to occur in the future, including such matters as projections, capital allocation, future capital expenditures, business strategy, competitive strengths, goals, future acquisitions or dispositions, development or operation of power generation assets, market and industry developments and the growth of our business and operations (often, but not always, through the use of words or phrases such as "will likely result," "are expected to," "will continue," "is anticipated," "estimated," "projection," "target," "goal," "objective" and "outlook"), are forward-looking statements. Although we believe that in making any such forward-looking statement our expectations are based on reasonable assumptions, any such forward-looking statement involves uncertainties and is qualified in its entirety by reference to the discussion of risk factors under "Risk Factors" contained elsewhere in this prospectus and in the sections captioned "Risk Factors" of our 2010 Form 10-K, which is incorporated into this prospectus by reference, and the following important factors, among others, that could cause our actual results to differ materially from those projected in such forward-looking statements:

General economic conditions, changes in the wholesale power markets and fluctuations in the cost of fuel;

Volatile power supply costs and demand for power;

Hazards customary to the power production industry and power generation operations such as fuel and electricity price volatility, unusual weather conditions, catastrophic weather-related or other damage to facilities, unscheduled generation outages, maintenance or repairs, unanticipated changes to fuel supply costs or availability due to higher demand, shortages, transportation problems or other developments, environmental incidents, or electric transmission or gas pipeline system constraints and the possibility that we may not have adequate insurance to cover losses as a result of such hazards;

The effectiveness of our risk management policies and procedures, and the ability of our counterparties to satisfy their financial commitments:

Counterparties' collateral demands and other factors affecting our liquidity position and financial condition;

Our ability to operate our businesses efficiently, manage capital expenditures and costs tightly, and generate earnings and cash flows from our asset-based businesses in relation to our debt and other obligations;

Our ability to enter into contracts to sell power and procure fuel on acceptable terms and prices;

The liquidity and competitiveness of wholesale markets for energy commodities;

Government regulation, including compliance with regulatory requirements and changes in market rules, rates, tariffs and environmental laws and increased regulation of carbon dioxide and other greenhouse gas emissions;

Price mitigation strategies and other market structures employed by independent system operators or regional transmission organizations that result in a failure to adequately compensate our generation units for all of their costs;

Our ability to borrow additional funds and access capital markets, as well as our substantial indebtedness and the possibility that we may incur additional indebtedness going forward;

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Operating and financial restrictions placed on us and our subsidiaries that are contained in the indentures governing our outstanding notes, in our Senior Credit Facility (as defined herein), and in debt and other agreements of certain of our subsidiaries and project affiliates generally;

Our ability to implement our *RepoweringNRG* strategy of developing and building new power generation facilities, including new nuclear, wind and solar projects;

Our ability to implement our econrg strategy of finding ways to meet the challenges of climate change, clean air and protecting natural resources while taking advantage of business opportunities;

Our ability to implement our *FOR*NRG strategy of increasing the return on invested capital through operational performance improvements and a range of initiatives at plants and corporate offices to reduce costs or generate revenues;

Our ability to achieve our strategy of regularly returning capital to shareholders;

Reliant Energy's ability to maintain market share;

Our ability to successfully evaluate investments in new business and growth initiatives; and

Our ability to successfully integrate and manage acquired businesses, including those described under "Summary Recent Developments."

Any forward-looking statement speaks only as of the date on which it is made, and except as may be required by applicable law, we undertake no obligation to update any forward-looking statement to reflect events or circumstances after the date on which it is made or to reflect the occurrence of unanticipated events. New factors emerge from time to time, and it is not possible for us to predict all of them; nor can we assess the impact of each such factor or the extent to which any factor, or combination of factors, may cause results to differ materially from those contained in any forward-looking statement. You should not unduly rely on such forward-looking statements.

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#### **EXCHANGE OFFER**

#### Purpose of the Exchange Offer

The exchange offer is designed to provide holders of Old Notes with an opportunity to acquire Exchange Notes which, unlike the Old Notes, will be freely transferable at all times, subject to any restrictions on transfer imposed by state "blue sky" laws and provided that the holder is not our affiliate within the meaning of the Securities Act and represents that the Exchange Notes are being acquired in the ordinary course of the holder's business and the holder is not engaged in, and does not intend to engage in, a distribution of the Exchange Notes.

The Old Notes were originally issued and sold on August 20, 2010, to the initial purchasers, pursuant to the purchase agreement dated August 17, 2010. The Old Notes were issued and sold in a transaction not registered under the Securities Act in reliance upon the exemption provided by Section 4(2) of the Securities Act. The concurrent resale of the Old Notes by the initial purchasers to investors was done in reliance upon the exemptions provided by Rule 144A and Regulation S promulgated under the Securities Act. The Old Notes may not be reoffered, resold or transferred other than (i) to us or our subsidiaries, (ii) to a qualified institutional buyer in compliance with Rule 144A promulgated under the Securities Act, (iii) outside the United States to a non-U.S. person within the meaning of Regulation S under the Securities Act, (iv) pursuant to the exemption from registration provided by Rule 144 promulgated under the Securities Act (if available), (v) in accordance with another exemption from the registration requirements of the Securities Act or (vi) pursuant to an effective registration statement under the Securities Act.

In connection with the original issuance and sale of the Old Notes, we entered into the Registration Rights Agreement, pursuant to which we agreed to file with the SEC a registration statement covering the exchange by us of the Exchange Notes for the Old Notes, pursuant to the exchange offer. The Registration Rights Agreement provides that we will file with the SEC an exchange offer registration statement on an appropriate form under the Securities Act and offer to holders of Old Notes who are able to make certain representations the opportunity to exchange their Old Notes for Exchange Notes.

Under existing interpretations by the Staff of the SEC as set forth in no-action letters issued to third parties in other transactions, the Exchange Notes would, in general, be freely transferable after the exchange offer without further registration under the Securities Act; provided, however, that in the case of broker-dealers participating in the exchange offer, a prospectus meeting the requirements of the Securities Act must be delivered by such broker-dealers in connection with resales of the Exchange Notes. We have agreed to furnish a prospectus meeting the requirements of the Securities Act to any such broker-dealer for use in connection with any resale of any Exchange Notes acquired in the exchange offer. A broker-dealer that delivers such a prospectus to purchasers in connection with such resales will be subject to certain of the civil liability provisions under the Securities Act and will be bound by the provisions of the Registration Rights Agreement (including certain indemnification rights and obligations).

We do not intend to seek our own interpretation regarding the exchange offer, and we cannot assure you that the staff of the SEC would make a similar determination with respect to the Exchange Notes as it has in other interpretations to third parties.

#### Terms of the Exchange Offer; Period for Tendering Outstanding Old Notes

Upon the terms and subject to the conditions set forth in this prospectus, we will accept any and all Old Notes that were acquired pursuant to Rule 144A or Regulation S validly tendered and not withdrawn prior to 11:59 p.m., New York City time, on the expiration date of the exchange offer. We will issue \$5,000 principal amount of Exchange Notes in exchange for each \$5,000 principal amount of

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Old Notes accepted in the exchange offer. Holders may tender some or all of their Old Notes pursuant to the exchange offer. However, Old Notes may be tendered only in integral multiples of \$5,000.

The form and terms of the Exchange Notes are the same as the form and terms of the outstanding Old Notes except that:

the Exchange Notes will be registered under the Securities Act and will not have legends restricting their transfer; and

the Exchange Notes will not contain the registration rights and liquidated damages provisions contained in the outstanding Old Notes.

The Exchange Notes will evidence the same debt as the Old Notes and will be entitled to the benefits of the Indenture.

We intend to conduct the exchange offer in accordance with the applicable requirements of the Securities Exchange Act of 1934, as amended, referred to herein as the Exchange Act, and the rules and regulations of the SEC.

We will be deemed to have accepted validly tendered Old Notes when, as and if we have given oral (promptly confirmed in writing) or written notice of our acceptance to the exchange agent. The exchange agent will act as agent for the tendering holders for the purpose of receiving the Exchange Notes from us.

If any tendered Old Notes are not accepted for exchange because of an invalid tender or the occurrence of specified other events set forth in this prospectus, the certificates for any unaccepted Old Notes will be promptly returned, without expense, to the tendering holder.

Holders who tender Old Notes in the exchange offer will not be required to pay brokerage commissions or fees or transfer taxes with respect to the exchange of Old Notes pursuant to the exchange offer. We will pay all charges and expenses, other than transfer taxes in certain circumstances, in connection with the exchange offer. See "Fees and Expenses" and "Transfer Taxes" below.

The exchange offer will remain open for at least 20 full business days. The term "expiration date" will mean 11:59 p.m., New York City time, on , 2011, unless we extend the exchange offer, in which case the term "expiration date" will mean the latest date and time to which the exchange offer is extended.

To extend the exchange offer, prior to 9:00 a.m., New York City time, on the next business day after the previously scheduled expiration date, we will:

notify the exchange agent of any extension by oral notice (promptly confirmed in writing) or written notice, and

mail to the registered holders an announcement of any extension, and issue a notice by press release or other public announcement before such expiration date.

We reserve the right:

if any of the conditions below under the heading "Conditions to the Exchange Offer" shall have not been satisfied, to delay accepting any Old Notes in connection with the extension of the exchange offer, to extend the exchange offer, or to terminate the exchange offer, or

to amend the terms of the exchange offer in any manner, provided however, that if we amend the exchange offer to make a material change, including the waiver of a material condition, we will extend the exchange offer, if necessary, to keep the exchange offer open for at least five business days after such amendment or waiver; provided further, that if we amend the exchange offer to change the percentage of Notes being exchanged or the consideration being offered, we

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will extend the exchange offer, if necessary, to keep the exchange offer open for at least ten business days after such amendment or waiver.

Any delay in acceptance, extension, termination or amendment will be followed promptly by oral or written notice by us to the registered holders.

#### **Deemed Representations**

To participate in the exchange offer, we require that you represent to us, among other things, that:

you are acquiring Exchange Notes in exchange for your Old Notes in the ordinary course of business;

you are not engaging in and do not intend to engage in (nor have you entered into any arrangement or understanding with any person to participate in) a distribution of the Exchange Notes within the meaning of the federal securities laws;

you are not our "affiliate" as defined under Rule 405 of the Securities Act;

you are not a broker-dealer tendering Old Notes directly acquired from us for your own account;

if you are a broker-dealer that will receive Exchange Notes for your own account in exchange for Old Notes

the Old Notes to be exchanged for Exchange Notes were acquired by you as a result of market-making or other trading activities,

you have not entered into any arrangement or understanding with the Issuer or an affiliate of the Issuer to distribute the Exchange Notes; and

you will deliver a prospectus meeting the requirements of the Securities Act in connection with any resale of such Exchange Notes by so representing and by delivering a prospectus, a broker-dealer will not be deemed to admit that it is an "underwriter" within the meaning of the Securities Act; and

you are not acting on behalf of any person or entity that could not truthfully make those representations.

#### BY TENDERING YOUR OLD NOTES YOU ARE DEEMED TO HAVE MADE THESE REPRESENTATIONS.

Broker-dealers who cannot make the representations above cannot use this exchange offer prospectus in connection with resales of the Exchange Notes issued in the exchange offer.

#### Resale of Exchange Notes

Based on interpretations of the SEC staff set forth in no-action letters issued to unrelated third parties, we believe that Exchange Notes issued in the exchange offer in exchange for Old Notes may be offered for resale, resold and otherwise transferred by any Exchange Note holder without compliance with the registration and prospectus delivery provisions of the Securities Act, if:

such holder is not an "affiliate" of ours within the meaning of Rule 405 under the Securities Act;

such Exchange Notes are acquired in the ordinary course of the holder's business; and

the holder does not intend to participate in the distribution of such Exchange Notes.

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Any holder who tenders in the exchange offer with the intention of participating in any manner in a distribution of the Exchange Notes, who is an affiliate of ours or who is a broker or dealer who acquired Old Notes directly from us:

cannot rely on the position of the staff of the SEC set forth in "Exxon Capital Holdings Corporation" or similar interpretive letters; and

must comply with the registration and prospectus delivery requirements of the Securities Act in connection with a secondary resale transaction.

If, as stated above, a holder cannot rely on the position of the staff of the SEC set forth in "Exxon Capital Holdings Corporation" or similar interpretive letters, any effective registration statement used in connection with a secondary resale transaction must contain the selling security holder information required by Item 507 of Regulation S-K under the Securities Act.

With regard to broker-dealers, only broker-dealers that acquired the Old Notes as a result of market-making activities or other trading activities may participate in the exchange offer. Each broker-dealer that receives Exchange Notes for its own account in exchange for Old Notes, where such Old Notes were acquired by such broker-dealer as a result of market-making activities or other trading activities, must acknowledge that it will deliver a prospectus in connection with any resale of the Exchange Notes.

This prospectus may be used for an offer to resell, for the resale or for other retransfer of Exchange Notes only as specifically set forth in this prospectus.

Please read the section captioned "Plan of Distribution" for more details regarding these procedures for the transfer of Exchange Notes.

#### Procedures for Tendering Old Notes Through Brokers and Banks

Since the Old Notes are represented by global book-entry notes, DTC, as depositary, or its nominee is treated as the registered holder of the Old Notes and will be the only entity that can tender your Old Notes for Exchange Notes. Therefore, to tender Old Notes subject to this exchange offer and to obtain Exchange Notes, you must instruct the institution where you keep your Old Notes to tender your Old Notes on your behalf so that they are received on or prior to the expiration of this exchange offer.

YOU SHOULD CONSULT YOUR ACCOUNT REPRESENTATIVE AT THE BROKER OR BANK WHERE YOU KEEP YOUR OLD NOTES TO DETERMINE THE PREFERRED PROCEDURE.

IF YOU WISH TO ACCEPT THIS EXCHANGE OFFER, PLEASE INSTRUCT YOUR BROKER OR ACCOUNT REPRESENTATIVE IN TIME FOR YOUR OLD NOTES TO BE TENDERED BEFORE THE 11:59 PM (NEW YORK CITY TIME) DEADLINE ON , 2011.

You may tender some or all of your Old Notes in this exchange offer. However, your Old Notes may be tendered only in integral multiples of \$5,000.

When you tender your outstanding Old Notes and we accept them, the tender will be a binding agreement between you and us as described in this prospectus.

The method of delivery of outstanding Old Notes and all other required documents to the exchange agent is at your election and risk.

We will decide all questions about the validity, form, eligibility, acceptance and withdrawal of tendered Old Notes. We reserve the absolute right to:

reject any and all tenders of any particular Old Note not properly tendered;

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refuse to accept any Old Note if, in our reasonable judgment or the judgment of our counsel, the acceptance would be unlawful; and

waive any defects or irregularities or conditions of the exchange offer as to any particular Old Notes before the expiration of the offer.

Our interpretation of the terms and conditions of the exchange offer will be final and binding on all parties. You must cure any defects or irregularities in connection with tenders of Old Notes as we will reasonably determine. Neither us, the exchange agent nor any other person will incur any liability for failure to notify you of any defect or irregularity with respect to your tender of Old Notes. If we waive any terms or conditions with respect to a noteholder, we will extend the same waiver to all noteholders with respect to that term or condition being waived.

#### Procedures for Brokers and Custodian Banks; DTC ATOP Account

In order to accept this exchange offer on behalf of a holder of Old Notes you must submit or cause your DTC participant to submit an Agent's Message as described below.

The exchange agent, on our behalf will seek to establish an Automated Tender Offer Program ("ATOP") account with respect to the outstanding Old Notes at DTC promptly after the delivery of this prospectus. Any financial institution that is a DTC participant, including your broker or bank, may make book-entry tender of outstanding Old Notes by causing the book-entry transfer of such Old Notes into our ATOP account in accordance with DTC's procedures for such transfers. Although delivery of the outstanding notes may be effected through book-entry transfer into the exchange agent's account at DTC, unless an Agent's Message is received by the exchange agent in compliance with ATOP procedures, an appropriate letter of transmittal properly completed and duly executed with any required signature guarantee and all other required documents must in each case be transmitted to and received or confirmed by the exchange agent at its address set forth below prior to 11:59 p.m., New York City time on to the expiration date. The confirmation of a book entry transfer into the ATOP account as described above is referred to herein as a "Book-Entry Confirmation."

The term "Agent's Message" means a message transmitted by the DTC participants to DTC, and thereafter transmitted by DTC to the exchange agent, forming a part of the Book-Entry Confirmation which states that DTC has received an express acknowledgment from the participant in DTC described in such Agent's Message stating that such participant has received the letter of transmittal and this prospectus and agrees to be bound by the terms of the letter of transmittal and the exchange offer set forth in this prospectus and that we may enforce such agreement against the participant.

Each Agent's Message must include the following information:

Name of the beneficial owner tendering such Old Notes;

Account number of the beneficial owner tendering such Old Notes;

Principal amount of Old Notes tendered by such beneficial owner; and

A confirmation that the beneficial holder of the Old Notes tendered has made the representations for our benefit set forth under "Deemed Representations" above.

BY SENDING AN AGENT'S MESSAGE THE DTC PARTICIPANT IS DEEMED TO HAVE CERTIFIED THAT THE BENEFICIAL HOLDER FOR WHOM NOTE ARE BEING TENDERED HAS BEEN PROVIDED WITH A COPY OF THIS PROSPECTUS.

The delivery of Old Notes through DTC, delivery of a letter of transmittal, and any transmission of an Agent's Message through ATOP, is at the election and risk of the person tendering Old Notes. We will ask the exchange agent to instruct DTC to promptly return those Old Notes, if any, that were

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tendered through ATOP but were not accepted by us, to the DTC participant that tendered such Old Notes on behalf of holders of the Old Notes.

THE AGENT'S MESSAGE MUST BE TRANSMITTED TO EXCHANGE AGENT ON OR BEFORE 11:59 PM, NEW YORK CITY TIME, ON THE EXPIRATION DATE.

#### Acceptance of Outstanding Old Notes for Exchange; Delivery of Exchange Notes

We will accept validly tendered Old Notes when the conditions to the exchange offer have been satisfied or we have waived them. We will have accepted your validly tendered Old Notes when we have given oral (promptly confirmed in writing) or written notice to the exchange agent. The exchange agent will act as agent for the tendering holders for the purpose of receiving the Exchange Notes from us. If we do not accept any tendered Old Notes for exchange by book-entry transfer because of an invalid tender or other valid reason, we will credit the Notes to an account maintained with DTC promptly after the exchange offer terminates or expires.

### **Guaranteed Delivery Procedures**

If you desire to tender Old Notes pursuant to the Exchange Offer and (1) time will not permit your letter of transmittal and all other required documents to reach the exchange agent on or prior to the expiration date, or (2) the procedures for book-entry transfer (including delivery of an agent's message) cannot be completed on or prior to the expiration date, you may nevertheless tender such Old Notes with the effect that such tender will be deemed to have been received on or prior to the expiration date if all the following conditions are satisfied:

you must effect your tender through an "eligible guarantor institution";

a properly completed and duly executed notice of guaranteed delivery, substantially in the form provided by us herewith, or an agent's message with respect to guaranteed delivery that is accepted by us, is received by the exchange agent on or prior to the expiration date as provided below; and

a book-entry confirmation of the transfer of such notes into the exchange agent account at DTC as described above, together with a letter of transmittal (or a manually signed facsimile of the letter of transmittal) properly completed and duly executed, with any signature guarantees and any other documents required by the letter of transmittal or a properly transmitted agent's message, are received by the exchange agent within three business days after the date of execution of the notice of guaranteed delivery.

The notice of guaranteed delivery may be sent by hand delivery, facsimile transmission or mail to the exchange agent and must include a guarantee by an eligible guarantor institution in the form set forth in the notice of guaranteed delivery.

#### Withdrawal Rights

You may withdraw your tender of outstanding notes at any time before 11:59 p.m., New York City time, on the expiration date.

For a withdrawal to be effective, you should contact your bank or broker where your Old Notes are held and have them send a telegram, telex, letter or facsimile transmission notice of withdrawal (or in the case of outstanding senior notes transferred by book-entry transfer, an electronic ATOP transmission notice of withdrawal) so that it is received by the exchange agent before 11:59 p.m., New York City time, on the expiration date. Such notice of withdrawal must:

specify the name of the person that tendered the Old Notes to be withdrawn;

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identify the Old Notes to be withdrawn, including the CUSIP number and principal amount at maturity of the Old Notes; specify the name and number of an account at the DTC to which your withdrawn Old Notes can be credited;

if applicable, be signed by the holder in the same manner as the original signature on the letter of transmittal by which such Old Notes were tendered, with any required signature guarantees, or be accompanied by documents of transfer sufficient to have the trustee with respect to the Old Notes register the transfer of such Old Notes into the name of the person withdrawing the tender; and

specify the name in which any such notes are to be registered, if different from that of the registered holder.

We will decide all questions as to the validity, form and eligibility of the notices and our determination will be final and binding on all parties. Any tendered Old Notes that you withdraw will not be considered to have been validly tendered. We will promptly return any outstanding Old Notes that have been tendered but not exchanged, or credit them to the DTC account. You may re-tender properly withdrawn Old Notes by following one of the procedures described above before the expiration date.

#### **Conditions to the Exchange Offer**

Notwithstanding any other provision of the exchange offer, or any extension of the exchange offer, we will not be required to accept for exchange, or to issue Exchange Notes in exchange for, any outstanding Old Notes and may terminate the exchange offer (whether or not any Old Notes have been accepted for exchange) or amend the exchange offer, if any of the following conditions has occurred or exists or has not been satisfied, or has not been waived by us, prior to the expiration date:

there is threatened, instituted or pending any action or proceeding before, or any injunction, order or decree issued by, any court or governmental agency or other governmental regulatory or administrative agency or commission:

- (1) seeking to restrain or prohibit the making or completion of the exchange offer or any other transaction contemplated by the exchange offer, or assessing or seeking any damages as a result of this transaction; or
- (2) resulting in a material delay in our ability to accept for exchange or exchange some or all of the Old Notes in the exchange offer; or
- any statute, rule, regulation, order or injunction has been sought, proposed, introduced, enacted, promulgated or deemed applicable to the exchange offer or any of the transactions contemplated by the exchange offer by any governmental authority, domestic or foreign; or

any action has been taken, proposed or threatened, by any governmental authority, domestic or foreign, that would, directly or indirectly, result in any of the consequences referred to in clauses (1), (2) or (3) above or would result in the holders of Exchange Notes having obligations with respect to resales and transfers of Exchange Notes which are greater than those described in the interpretation of the SEC referred to above; or

any of the following has occurred:

- (1) any general suspension of or general limitation on prices for, or trading in, securities on any national securities exchange or in the over-the-counter market; or
- (2) any limitation by a governmental authority which adversely affects our ability to complete the transactions contemplated by the exchange offer; or

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- (3) a declaration of a banking moratorium or any suspension of payments in respect of banks in the United States or any limitation by any governmental agency or authority which adversely affects the extension of credit; or
- (4)
  a commencement of a war, armed hostilities or other similar international calamity directly or indirectly involving the United States, or, in the case of any of the preceding events existing at the time of the commencement of the exchange offer, a material acceleration or worsening of these calamities; or

any change, or any development involving a prospective change, has occurred or been threatened in our business, financial condition, operations or prospects and those of our subsidiaries taken as a whole that is or may be adverse to us, or we have become aware of facts that have or may have an adverse impact on the value of the Old Notes or the Exchange Notes; or

there shall occur a change in the current interpretation by the Staff of the SEC which permits the Exchange Notes issued pursuant to the exchange offer in exchange for Old Notes to be offered for resale, resold and otherwise transferred by holders thereof (other than broker-dealers and any such holder which is our affiliate within the meaning of Rule 405 promulgated under the Securities Act) without compliance with the registration and prospectus delivery provisions of the Securities Act, provided that such Exchange Notes are acquired in the ordinary course of such holders' business and such holders have no arrangement or understanding with any person to participate in the distribution of such Exchange Notes; or

any law, statute, rule or regulation shall have been adopted or enacted which would impair our ability to proceed with the exchange offer; or

a stop order shall have been issued by the SEC or any state securities authority suspending the effectiveness of the registration statement, or proceedings shall have been initiated or, to our knowledge, threatened for that purpose, or any governmental approval necessary for the consummation of the exchange offer as contemplated hereby has not been obtained; or

we have received an opinion of counsel experienced in such matters to the effect that there exists any actual or threatened legal impediment (including a default or prospective default under an agreement, indenture or other instrument or obligation to which we are a party or by which we are bound) to the consummation of the transactions contemplated by the exchange offer.

If any of the foregoing events or conditions has occurred or exists or has not been satisfied, we may, subject to applicable law, terminate the exchange offer (whether or not any Old Notes have been accepted for exchange) or may waive any such condition or otherwise amend the terms of the exchange offer in any respect. If such waiver or amendment constitutes a material change to the exchange offer, we will promptly disclose such waiver or amendment by means of a prospectus supplement that will be distributed to the registered holders of the Old Notes and will extend the exchange offer to the extent required by Rule 14e-1 promulgated under the Exchange Act.

These conditions are for our sole benefit and we may assert them regardless of the circumstances giving rise to any of these conditions, or we may waive them, in whole or in part, provided that we will not waive any condition with respect to an individual holder of Old Notes unless we waive that condition for all such holders. Any reasonable determination made by us concerning an event, development or circumstance described or referred to above will be final and binding on all parties. Our failure at any time to exercise any of the foregoing rights will not be a waiver of our rights and each such right will be deemed an ongoing right which may be asserted at any time before the expiration of the exchange offer.

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### **Exchange Agent**

We have appointed Law Debenture Trust Company of New York as the exchange agent for the exchange offer. You should direct questions, requests for assistance, and requests for additional copies of this prospectus and the letter of transmittal that may accompany this prospectus to the exchange agent addressed as follows:

### LAW DEBENTURE TRUST COMPANY OF NEW YORK, EXCHANGE AGENT

By registered or certified mail, overnight delivery:

400 Madison Avenue New York, NY 10017

For Information or to Confirm Call: (646) 750-6474

For facsimile transmission (for eligible institutions only): (212) 750-1361

Delivery to an address other than set forth above will not constitute a valid delivery.

### Fees and Expenses

The principal solicitation is being made through DTC by Law Debenture Trust Company of New York, as exchange agent on our behalf. We will pay the exchange agent customary fees for its services, reimburse the exchange agent for its reasonable costs and expenses (including reasonable fees, costs and expenses of its counsel) incurred in connection with the provisions of these services and pay other registration expenses, including registration and filing fees, fees and expenses of compliance with federal securities and state blue sky securities laws, printing expenses, messenger and delivery services and telephone, fees and disbursements to our counsel, application and filing fees and any fees and disbursements to our independent certified public accountants. We will not make any payment to brokers, dealers, or others soliciting acceptances of the exchange offer except for reimbursement of mailing expenses.

Additional solicitations may be made by telephone, facsimile or in person by our and our affiliates' officers employees and by persons so engaged by the exchange agent.

### **Accounting Treatment**

The Exchange Notes will be recorded at the same carrying value as the existing Old Notes, as reflected in our accounting records on the date of exchange. Accordingly, we will recognize no gain or loss for accounting purposes. The expenses of the exchange offer will be capitalized and expensed over the term of the Exchange Notes.

### **Transfer Taxes**

If you tender outstanding Old Notes for exchange you will not be obligated to pay any transfer taxes. However, if you instruct us to register Exchange Notes in the name of, or request that your Old Notes not tendered or not accepted in the exchange offer be returned to, a person other than the registered tendering holder, you will be responsible for paying any transfer tax owed.

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### **Consequences of Failure to Exchange**

The Old Notes that are not exchanged for Exchange Notes pursuant to the exchange offer will remain restricted securities. Accordingly, the Old Notes may be resold only:

to us upon redemption thereof or otherwise;

so long as the outstanding securities are eligible for resale pursuant to Rule 144A, to a person inside the United States who is a qualified institutional buyer within the meaning of Rule 144A under the Securities Act in a transaction meeting the requirements of Rule 144A, in accordance with Rule 144 under the Securities Act, or pursuant to another exemption from the registration requirements of the Securities Act, which other exemption is based upon an opinion of counsel reasonably acceptable to us;

outside the United States to a foreign person in a transaction meeting the requirements of Rule 904 under the Securities Act; or

pursuant to an effective registration statement under the Securities Act, in each case in accordance with any applicable securities laws of any state of the United States.

### YOU MAY SUFFER ADVERSE CONSEQUENCES IF YOU FAIL TO EXCHANGE OUTSTANDING OLD NOTES.

If you do not tender your outstanding Old Notes, you will not have any further registration rights, except for the rights described in the Registration Rights Agreement and described above, and your Old Notes will continue to be subject to the provisions of the indenture governing the Old Notes regarding transfer and exchange of the Old Notes and the restrictions on transfer of the Old Notes imposed by the Securities Act and states securities law when we complete the exchange offer. These transfer restrictions are required because the Old Notes were issued under an exemption from, or in a transaction not subject to, the registration requirements of the Securities Act and applicable state securities laws. Accordingly, if you do not tender your Old Notes in the exchange offer, your ability to sell your Old Notes could be adversely affected. Once we have completed the exchange offer, holders who have not tendered notes will not continue to be entitled to any increase in interest rate that the indenture governing the Old Notes provides for if we do not complete the exchange offer.

Under certain limited circumstances, the Registration Rights Agreement requires that we file a shelf registration statement if:

we are not permitted by applicable law or SEC policy to file a registration statement covering the exchange offer or to consummate the exchange offer; or

any holder of the Old Notes notifies the issuer prior to the 20th calendar day following the consummation of the exchange offer that:

it is prohibited by law or SEC policy from participating in the exchange offer;

it may not resell the Exchange Notes acquired by it in the exchange offer to the public without delivering a prospectus and this prospectus is not appropriate or available for such resales; or

it is a broker-dealer and owns Old Notes acquired directly from the Issuer or an affiliate of the Issuer.

We will also register the Exchange Notes under the securities laws of jurisdictions that holders may request before offering or selling notes in a public offering. We do not intend to register Exchange Notes in any jurisdiction unless a holder requests that we do so.

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Old Notes may be subject to restrictions on transfer until:

a person other than a broker-dealer has exchanged the Old Notes in the exchange offer;

a broker-dealer has exchanged the Old Notes in the exchange offer and sells them to a purchaser that receives a prospectus from the broker, dealer on or before the sale;

the Old Notes are sold under an effective shelf registration statement that we have filed; or

the Old Notes are sold to the public under Rule 144 of the Securities Act.

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### **USE OF PROCEEDS**

This exchange offer is intended to satisfy our obligations under the Registration Rights Agreement. We will not receive any cash proceeds from the issuance of the Exchange Notes. The Old Notes properly tendered and exchanged for Exchange Notes will be retired and cancelled. Accordingly, no additional debt will result from the exchange. We have agreed to bear the expense of the exchange offer.

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### RATIO OF EARNINGS TO FIXED CHARGES

The ratio of earnings to fixed charges for the periods indicated are stated below. For this purpose, "earnings" include pre-tax income (loss) before adjustments for noncontrolling interest in our consolidated subsidiaries and income or loss from equity investees, plus fixed charges and distributed income of equity investees, reduced by interest capitalized. "Fixed charges" include interest, whether expensed or capitalized, amortization of debt expense and the portion of rental expense that is representative of the interest factor in these rentals.

	Year Ended December 31,				
	2010	2009	2008	2007	2006
Ratio of Earnings to Fixed Charges	2.00	3.27	3.65	2.24	2.36
			3	1	

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### **CAPITALIZATION**

The following table sets forth NRG's cash and cash equivalents and capitalization as of December 31, 2010 on an actual historical basis. The table below should be read in conjunction with "Use of Proceeds," the Management's Discussion and Analysis of Financial Condition and Results of Operations contained in our 2010 Form 10-K and the consolidated financial statements and the related notes thereto included in or incorporated by reference into this prospectus.

	As of December 31, 2010 (In millions of dollars)	
Cash and cash equivalents	\$	2,951
Restricted cash		8
Restricted cash supporting funded letter of credit facility		1,300
Total cash and cash equivalents		4,259
Long-term debt and capital leases:		
Revolving credit facility(1)		
Funded letter of credit facility(2)		1,300
Term loan facility due 2013 - 2015		1,759
Other senior secured indebtedness		126
Non-guarantor debt		724
Capital leases		107
7.250% Senior Notes due 2014		1,205
7.375% Senior Notes due 2016		2,400
7.375% Senior Notes due 2017		1,100
8.500% Senior Notes due 2019		690
Old Notes		1,100
Total long-term debt and capital leases, including current maturities		10,511
3.625% Convertible preferred stock		248
Stockholders' equity, excluding non-controlling interest		8,055
		,
Total capitalization		18,814

<sup>(1)</sup> As of December 31, 2010, the total borrowing availability under the revolving credit facility was \$875 million, of which there are \$22 million letters of credit outstanding thereunder.

(2) As of December 31, 2010, the total borrowing availability under the funded letter of credit facility was \$1,300 million, of which there are \$860 million letters of credit outstanding thereunder.

For more information on the various components of our debt, refer to note 12 to our audited consolidated financial statements contained in our 2010 Form 10-K, which is incorporated herein by reference.

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### DESCRIPTION OF CERTAIN OTHER INDEBTEDNESS AND PREFERRED STOCK

### Senior Secured Credit Facility

On June 30, 2010, NRG amended and restated its existing senior secured credit facility (the "Senior Credit Facility"). The Senior Credit Facility consists of a senior first priority secured term loan (the "Term Loan Facility"), a senior first priority secured revolving credit facility (the "Revolving Credit Facility"), and a senior first priority secured term-loan backed letter of credit facility (the "Funded Letter of Credit Facility"). As a result of this amendment, NRG extended the maturity date for approximately \$1.0 billion of the approximately \$2.0 billion outstanding Term Loan Facility to August 31, 2015 and the remaining amount is due on the original maturity date of February 1, 2013. In addition, the borrowing capacity under the Revolving Credit Facility was reduced to \$875 million from \$1.0 billion, and its maturity date was extended to August 31, 2015. Finally, the existing synthetic letter of credit facility was converted into the Funded Letter of Credit Facility, reflected as a non-current liability and the proceeds thereof reflected as non-current restricted cash on NRG's balance sheet. Of the total \$1.3 billion borrowed under the Funded Letter of Credit Facility, \$800 million will mature on August 31, 2015 and \$500 will mature on the original maturity date of February 1, 2013.

As of December 31, 2010, NRG had issued \$860 million of letters of credit under the Funded Letter of Credit Facility, leaving \$440 million available for future issuances. Under the Revolving Credit Facility as of December 31, 2010, NRG had issued a letter of credit of \$22 million, leaving \$853 million available.

Since 2008, NRG has been required to annually offer a portion of its excess cash flow (as defined in the Senior Credit Facility) to its first lien lenders under the Term Loan Facility. The percentage of the excess cash flow offered to these lenders is dependent upon NRG's consolidated leverage ratio (as defined in the Senior Credit Facility) at the end of the preceding year. Of the amount offered, the first lien lenders must accept 50%, while the remaining 50% may either be accepted or rejected at the first lien lenders' option. The 2010 mandatory offer for 2009 was \$429 million of which NRG made a prepayment of \$200 million in December 2009. In March 2010, NRG made the remaining repayment of approximately \$229 million. The 2009 mandatory offer related to 2008 was \$197 million.

The Senior Credit Facility is guaranteed by substantially all of NRG's existing and future direct and indirect subsidiaries, with certain customary or agreed-upon exceptions for foreign subsidiaries, project subsidiaries, and certain other subsidiaries. The capital stock of substantially all of NRG's subsidiaries, with certain exceptions for unrestricted subsidiaries, foreign subsidiaries, project subsidiaries and voting equity interests in excess of 66% of the total outstanding voting equity interest of certain of NRG's foreign subsidiaries, has been pledged for the benefit of the Senior Credit Facility's lenders.

The Senior Credit Facility is also secured by first-priority perfected security interests in substantially all of the property and assets owned or acquired by NRG and its domestic subsidiaries, other than certain limited exceptions. These exceptions include assets of certain unrestricted subsidiaries and equity interests in certain of NRG's project affiliates that have non-recourse debt financing.

The Senior Credit Facility contains customary covenants, which, among other things, require NRG to meet certain financial tests, including a minimum interest coverage ratio and a maximum leverage ratio on a consolidated basis, and limit NRG's ability to:

incur indebtedness and liens and enter into sale and lease-back transactions;				
make investments, loans and advances;				
return capital to shareholders;				
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repay other indebtedness;

consummate mergers, consolidations and asset sales; and

enter into affiliate transactions.

In connection with the Senior Credit Facility, NRG entered into a series of forward-setting interest rate swaps in 2006 and 2009 which are intended to hedge the risks associated with floating interest rates. For each of the interest rate swaps, NRG pays its counterparty the equivalent of a fixed interest payment on a predetermined notional value, and NRG receives quarterly the equivalent of a floating interest payment based on a three-month LIBOR calculated on the same notional value. All interest rate swap payments by NRG and its counterparties are made quarterly, and the LIBOR is determined in advance of each interest period. While the notional value of each of the swaps does not vary over time, the swaps are designed to mature sequentially.

### **Senior Notes**

In addition to the Old Notes, NRG has issued five outstanding series of senior notes under an indenture, dated February 2, 2006 (the "Base Indenture"), between NRG and Law Debenture Trust Company of New York, as trustee, as supplemented by supplemental indentures setting forth the terms of each such series:

7.250% senior notes, issued February 2, 2006 and due February 1, 2014 (the "2014 Senior Notes");

7.375% senior notes, issued February 2, 2006 and due February 1, 2016 (the "2016 Senior Notes");

7.375% senior notes, issued November 21, 2006 and due January 15, 2017 (the "2017 Senior Notes");

8.500% senior notes, issued June 5, 2009 and due June 15, 2009 (the "2019 Senior Notes"); and

7.625% senior notes, issued January 11, 2011 and due January 15, 2018 (the "2018 Senior Notes," and, together with the 2014 Senior Notes, the 2016 Senior Notes, the 2017 Senior Notes and the 2019 Senior Notes, the "Senior Notes").

Supplemental indentures to each series of notes have been issued to add newly formed or acquired subsidiaries as guarantors (together with the base indenture, the "Indentures").

The Indentures and the form of notes provide, among other things, that the Senior Notes will be senior unsecured obligations of NRG. The Indentures also provide for customary events of default, which include, among others: nonpayment of principal or interest; breach of other agreements in the Indentures; defaults in failure to pay certain other indebtedness; the rendering of judgments to pay certain amounts of money against NRG and its subsidiaries; the failure of certain guarantees to be enforceable; and certain events of bankruptcy or insolvency. Generally, if an event of default occurs, the Trustee or the Holders of at least 25% in principal amount of the then outstanding series of Senior Notes may declare all of the Senior Notes of such series to be due and payable immediately.

The terms of the Indentures, among other things, limit NRG's ability and certain of its subsidiaries' ability to:

incur additional debt or issue some types of preferred shares;

declare or pay dividends, redeem stock or make other distributions to stockholders;

create liens;

make certain restricted investments;

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enter into transactions with affiliates;

sell or transfer assets; and

consolidate or merge.

Interest is payable semi-annually on the Senior Notes until their maturity dates.

On January 11, 2011, NRG announced it had commenced a tender offer to purchase any and all of its outstanding 2104 Senior Notes through a cash tender offer with the net proceeds from NRG's concurrent private placement of its 2018 Senior Notes. The tender offer expired on February 8, 2011. NRG purchased \$946.8 million in aggregate principal amount of 2014 Senior Notes pursuant to the terms of the tender. On or after February 1, 2010, NRG may redeem some or all of the 2014 Senior Notes at redemption prices set forth in the indenture, plus accrued and unpaid interest on the notes redeemed to the applicable redemption date. On January 26, 2011, NRG announced that it had given the required notice under the governing indenture to redeem for cash all of its remaining 2014 Senior Notes on February 25, 2011.

On or after February 1, 2011, NRG may redeem some or all of the 2016 Senior Notes at redemption prices set forth in the indenture, plus accrued and unpaid interest on the notes redeemed to the applicable redemption date.

Prior to January 15, 2012, NRG may redeem all or a portion of the 2017 Senior Notes at a price equal to 100% of the principal amount of the notes redeemed, plus a premium and any accrued and unpaid interest. The premium is the greater of (i) 1% of the principal amount of the notes redeemed, or (ii) the present value of 103.688% of the notes redeemed, plus interest payments due on the notes redeemed from the date of redemption through January 15, 2012 (excluding accrued but unpaid interest to the redemption date), discounted at a Treasury rate plus 0.50% over the principal amount of the notes redeemed. On or after January 15, 2012, NRG may redeem some or all of the notes at redemption prices set forth in the indenture, plus accrued and unpaid interest on the notes redeemed to the applicable redemption date.

Prior to June 15, 2012, NRG may redeem up to 35% of the 2019 Senior Notes with net cash proceeds of certain equity offerings at a price of 108.50% of the principal amount of the notes redeemed, provided at least 65% of the aggregate principal amount of the notes issued remain outstanding after the redemption. Prior to June 15, 2014, NRG may redeem all or a portion of the 2019 Senior Notes at a price equal to 100% of the principal amount of the notes redeemed, plus a premium and any accrued and unpaid interest. The premium is the greater of (i) 1% of the principal amount of the notes redeemed, or (ii) the present value of 104.25% of the notes redeemed, plus interest payments due on the notes redeemed from the date of redemption through June 15, 2014 (excluding accrued but unpaid interest to the redemption date), discounted at a Treasury rate plus 0.50% over the principal amount of the notes redeemed. On or after January 15, 2014, NRG may redeem some or all of the notes at redemption prices set forth in the indenture, plus accrued and unpaid interest on the notes redeemed to the applicable redemption date.

At any time prior to maturity, NRG may on any one or more occasions redeem all or a part of the 2018 Senior Notes at a redemption price equal to 100% of the principal amount of notes redeemed plus a premium and accrued and unpaid interest. The premium is the greater of (i) 1% of the principal amount of the notes redeemed, or (ii) the present value at such redemption date of the payment of principal on the maturity date of the notes redeemed plus all required interest payments due on the note redeemed through the maturity thereof (excluding accrued but unpaid interest to the redemption date), computed using a discount rate equal to the Treasury Rate as of such redemption date plus 50 basis points; over the principal amount of the notes redeemed.

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### **Preferred Stock**

As of December 31, 2010, NRG's outstanding preferred stock consisted of the 3.625% Convertible Perpetual Preferred Stock (the "3.625% Preferred Stock"), which is treated as Redeemable Preferred Stock.

#### 3.625% Preferred Stock

On August 11, 2005, NRG issued 250,000 shares of 3.625% Preferred Stock, which is treated as Redeemable Preferred Stock, to the Credit Suisse Group in a private placement. As of December 31, 2010, 250,000 shares of the 3.625% Preferred Stock were issued and outstanding at a liquidation value, net of issuance costs, of \$248 million. The 3.625% Preferred Stock has a liquidation preference of \$1,000 per share. Holders of the 3.625% Preferred Stock are entitled to receive, out of legally available funds, cash dividends at the rate of 3.625% per annum, or \$36.25 per share per year, payable in cash quarterly in arrears commencing on December 15, 2005.

Each share of the 3.625% Preferred Stock is convertible during the 90-day period beginning August 11, 2015 at the option of NRG or the holder. Holders tendering the 3.625% Preferred Stock for conversion shall be entitled to receive, for each share of 3.625% Preferred Stock converted, \$1,000 in cash and a number of shares of NRG common stock equal in value to the product of (a) the greater of (i) the difference between the average closing share price of NRG common stock on each of the 20 consecutive scheduled trading days starting on the date 30 exchange business days immediately prior to the conversion date (the "Market Price"), and \$29.54 and (ii) zero, times (b) 50.77. The number of NRG common stock to be delivered under the conversion feature is limited to 16,000,000 shares. If upon conversion, the Market Price is less than \$19.69, then the Holder will deliver to NRG cash or a number of shares of NRG common stock equal in value to the product of (i) \$19.69 minus the Market Price, times (ii) 50.77. NRG may elect to make a cash payment in lieu of delivering shares of NRG common stock in connection with such conversion, and NRG may elect to receive cash in lieu of shares of common stock, if any, from the Holder in connection with such conversion. The conversion feature is considered an embedded derivative per ASC 815 that is exempt from derivative accounting as it's excluded from the scope pursuant to ASC 815.

If a fundamental change occurs, the holders will have the right to require NRG to repurchase all or a portion of the 3.625% Preferred Stock for a period of time after the fundamental change at a purchase price equal to 100% of the liquidation preference, plus accumulated and unpaid dividends. The 3.625% Preferred Stock is senior to all classes of common stock and junior to all of NRG's existing and future debt obligations and all of NRG subsidiaries' existing and future liabilities and capital stock held by persons other than NRG or its subsidiaries.

### Credit Support and Collateral Arrangement

In connection with our power generation business, we manage the commodity price risk associated with our supply activities and our electric generation facilities. This includes forward power sales, fuel and energy purchases and emission credits. In order to manage these risks, we enter into financial instruments to hedge the variability in future cash flows from forecasted sales of electricity and purchases of fuel and energy. We utilize a variety of instruments including forward contracts, futures contracts, swaps and options. Certain of these contracts allow counterparties to require us to provide credit support. This credit support consists of letters of credit, cash, guarantees and liens on our assets.

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#### **DESCRIPTION OF NOTES**

In this description, "NRG" refers only to NRG Energy, Inc. and not to any of its subsidiaries. NRG issued the Old Notes and will issue the Exchange Notes under a supplemental indenture, which, together with the related base indenture, we refer to as the "indenture." The terms of the Exchange Notes offered in exchange for the Old Notes will be substantially identical to the terms of the Old Notes, except that the Exchange Notes are registered under the Securities Act, and the transfer restrictions, registration rights and related additional interest terms applicable to the Old Notes (as described under "Exchange Offer Purpose of the Exchange Offer") will not apply to the Exchange Notes. As a result, we refer to the Exchange Notes and the Old Notes collectively as "notes" for purposes of the following summary.

The statements under this caption relating to the indenture and the notes are summaries and are not a complete description thereof, and where reference is made to particular provisions, such provisions, including the definitions of certain terms, are qualified in their entirety by reference to all of the provisions of the indenture and the notes and those terms made part of the Indenture by the Trust Indenture Act. The definitions of certain capitalized terms used in the following summary are set forth under the caption "Certain Definitions." Certain defined terms used in this description but not defined below under "Certain Definitions" have the meanings assigned to them in the indenture and the registration rights agreement. Copies of the indenture are available upon request from the Company. We urge you to read those documents carefully because they, and not the following description, govern your rights as a holder.

The terms of the notes include those stated in the indenture and those made part of the indenture by reference to the Trust Indenture Act of 1939, as amended.

The registered holder of a note is treated as the owner of it for all purposes. Only registered holders have rights under the indenture.

### **Brief Description of the Notes**

The	notes:

will be general unsecured obligations of NRG;

will be pari passu in right of payment with all existing and future unsecured senior Indebtedness of NRG;

will be pari passu in right of payment with the Existing Senior Notes;

will be senior in right of payment to any future subordinated Indebtedness of NRG; and

will be unconditionally guaranteed on a joint and several basis by the Guarantors.

However, the notes will be effectively subordinated to all borrowings under the Credit Agreement, which is secured by substantially all of the assets of NRG and the Guarantors, and any other secured Indebtedness (including any Hedging Obligations secured by junior liens on assets of NRG or its Subsidiaries) we have. See "Risk Factors Risks Related to the Notes In the event of a bankruptcy or insolvency, holders of our secured indebtedness and other secured obligations will have a prior secured claim to any collateral securing such indebtedness or other obligations."

### The Subsidiary Guarantees

The notes will be guaranteed by the Guarantors. Each guarantee of the notes:

will be a general unsecured obligation of the Guarantor;

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will be pari passu in right of payment with all unsecured senior Indebtedness of that Guarantor; and

will be senior in right of payment to any future subordinated Indebtedness of that Guarantor.

However, each Guarantor's guarantee of the notes will be effectively subordinated to such Guarantor's guarantee under the Credit Agreement and any other secured Indebtedness (including any Hedging Obligations secured by junior liens on assets such Guarantor) of such Guarantor, in each case to the extent of the value of the assets of such Guarantor that secure the Credit Agreement or other secured Indebtedness, as the case may be.

The operations of NRG are largely conducted through its subsidiaries and, therefore, NRG depends on the cash flow of its subsidiaries to meet its obligations, including its obligations under the notes. Not all of NRG's subsidiaries will guarantee the notes. The notes will be effectively subordinated in right of payment to all Indebtedness and other liabilities and commitments (including trade payables, lease obligations, indebtedness for borrowed money and hedging obligations) of these non-guarantor subsidiaries. Any right of NRG to receive assets of any of its subsidiaries upon the subsidiary's liquidation or reorganization (and the consequent right of the holders of the notes to participate in those assets) will be effectively subordinated to the claims of that subsidiary's creditors, except to the extent that NRG is itself recognized as a creditor of the subsidiary, in which case its claims would still be subordinate in right of payment to any security in the assets of the subsidiary and any indebtedness of the subsidiary senior to that held by NRG. The guarantor subsidiaries accounted for approximately 96% of NRG's revenues from wholly-owned operations for the twelve-month period ended December 31, 2010. The guarantor subsidiaries held approximately \$4% of NRG's consolidated assets as of December 31, 2010. As of December 31, 2010, NRG's non-guarantor subsidiaries had approximately \$1,339 million in aggregate principal amount of non-current liabilities and outstanding trade payables of approximately \$229 million. See "Risk Factors Risks Relating to the Notes Your right to receive payments on the notes could be adversely affected if any of our non-guarantor subsidiaries declare bankruptcy, liquidate, or reorganize." See note 29 to the consolidated financial statements of NRG for the period ended December 31, 2010 incorporated by reference into this prospectus for more detail about the historical division of NRG Energy, Inc.'s consolidated revenues and assets between the Guarantor and non-Guarantor Subsidiarie

Under the circumstances described below under the caption "Certain Covenants Designation of Restricted, Unrestricted and Excluded Project Subsidiaries," NRG will be permitted to designate certain of its subsidiaries as "Unrestricted Subsidiaries" or "Excluded Project Subsidiaries." NRG's Unrestricted Subsidiaries will not be subject to many of the restrictive covenants in the indenture. NRG's Unrestricted Subsidiaries and Excluded Subsidiaries will not guarantee the notes.

### Principal, Maturity and Interest

NRG will issue \$1.1 billion in aggregate principal amount of 8.25% Senior Notes due 2020 in this offering. NRG may issue additional notes of the same series under the indenture from time to time after this offering. Any issuance of additional notes is subject to all of the covenants in the indenture, including the covenant described below under the caption " Certain Covenants Incurrence of Indebtedness and Issuance of Preferred Stock." The notes and any additional notes of the same series subsequently issued under the indenture will be treated as a single class for all purposes under the indenture, including, without limitation, waivers, amendments, redemptions and offers to purchase. NRG will issue notes in denominations of \$5,000 and integral multiples of \$5,000. The notes will mature on September 1, 2020.

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Interest will accrue at the rate of 8.25% per annum, and will be payable semi-annually in arrears on March 1 and September 1 of each year, commencing on March 1, 2011. NRG will make each interest payment to the holders of record on the immediately preceding February 15 and August 15.

Interest on the Old Notes will accrue from the date of original issuance or, if interest has already been paid, from the date it was most recently paid. Interest on the Exchange Notes will accrue from the later of:

the last interest payment date on which interest was paid on the Old Notes surrendered; and

if no interest has been paid on the Old Notes, from the date on which the Old Notes were originally issued;

provided that if Old Notes are surrendered for exchange on a date after the record date for an interest payment date to occur on or after the date of the exchange offer expiration date, interest on the Exchange Notes will accrue from that interest payment date. Thereafter interest on the Exchange Notes will accrue from the date it was most recently paid.

Interest will be computed on the basis of a 360-day year comprised of twelve 30-day months.

All references to "interest" in this description will be deemed to include all Special Interest payable pursuant to the registration rights agreement, if any.

### Methods of Receiving Payments on the Notes

If a holder of notes has given wire transfer instructions to NRG, NRG will pay or cause to be paid all principal, interest and premium on that holder's notes in accordance with those instructions. All other payments on notes will be made at the office or agency of the paying agent and registrar within the City and State of New York unless NRG elects to make interest payments by check mailed to the noteholders at their address set forth in the register of holders.

# Paying Agent and Registrar for the Notes

The trustee will initially act as paying agent and registrar. NRG may change the paying agent or registrar without prior notice to the holders of the notes, and NRG or any of its Subsidiaries may act as paying agent or registrar.

### Transfer and Exchange

A holder may transfer or exchange notes in accordance with the provisions of the indenture. The registrar and the trustee may require a holder, among other things, to furnish appropriate endorsements and transfer documents in connection with a transfer of notes. Holders will be required to pay all taxes due on transfer. NRG is not required to transfer or exchange any note selected for redemption. Also, NRG is not required to transfer or exchange any note for a period of 15 days before a selection of notes to be redeemed.

### **Subsidiary Guarantees**

NRG's payment obligations under the notes will be guaranteed on an unconditional basis by each of NRG's current and future Restricted Subsidiaries, other than the Excluded Subsidiaries for so long as they constitute Excluded Subsidiaries. These Subsidiary Guarantees will be joint and several obligations of the Guarantors. The obligations of each Guarantor under its Subsidiary Guarantee will be limited as necessary to prevent that Subsidiary Guarantee from constituting a fraudulent conveyance under applicable law. See "Risk Factors Risks Related to the Notes Federal and state statutes allow courts, under specific circumstances, to void guarantees and require note holders to return payments received from guarantors."

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A Guarantor may not sell or otherwise dispose of all or substantially all of its assets to, or consolidate with or merge with or into (whether or not such Guarantor is the surviving Person), another Person, other than NRG or another Guarantor, unless:

- (1) immediately after giving effect to that transaction, no Default or Event of Default exists; and
- (2) either:
  - (a) the Person acquiring the property in any such sale or disposition or the Person formed by or surviving any such consolidation or merger assumes all the obligations of that Guarantor under the indenture, the registration rights agreement and its Subsidiary Guarantee pursuant to supplemental agreements reasonably satisfactory to the trustee under the indenture;
  - (b) the Net Proceeds of such sale or other disposition are applied in accordance with the applicable provisions of the indenture; or
    - (c) immediately after giving effect to that transaction, such Person qualifies as an Excluded Subsidiary.

The Subsidiary Guarantee of a Guarantor will be released automatically:

- (1) in connection with any sale or other disposition of all or substantially all of the assets of that Guarantor (including by way of merger or consolidation) to a Person that is not (either before or after giving effect to such transaction) NRG or a Restricted Subsidiary of NRG, if the sale or other disposition does not violate the "Asset Sale" provisions of the indenture;
- (2) in connection with any sale or other disposition of Capital Stock of that Guarantor to a Person that is not (either before or after giving effect to such transaction) NRG or a Restricted Subsidiary of NRG, if (a) the sale or other disposition does not violate the "Asset Sale" provisions of the indenture and (b) following such sale or other disposition, that Guarantor is not a direct or indirect Subsidiary of NRG;
- (3) if NRG designates any Restricted Subsidiary that is a Guarantor to be an Unrestricted Subsidiary in accordance with the applicable provisions of the indenture;
  - (4) the date that any Subsidiary that is not an Excluded Subsidiary becomes an Excluded Subsidiary;
- (5) upon defeasance or satisfaction and discharge of the notes as provided below under the captions "Legal Defeasance and Covenant Defeasance" and "Satisfaction and Discharge";
  - (6) upon a dissolution of a Guarantor that is permitted under the indenture; or
  - (7) otherwise with respect to the Guarantee of any Guarantor, upon:
    - (a) the prior consent of holders of at least a majority in aggregate principal amount of the notes then outstanding;
    - (b) the consent of requisite lenders under the Credit Agreement (as amended, restated, modified, renewed, refunded, replaced or refinanced from time to time) to the release of such Guarantor's Guarantee of all Obligations under the Credit Agreement; or
    - (c) the contemporaneous release of such Guarantor's Guarantee of all Obligations under the Credit Agreement (as amended, restated, modified, renewed, refunded, replaced or refinanced from time to time).

See " Repurchase at the Option of Holders Asset Sales."

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### **Optional Redemption**

At any time prior to September 1, 2013, NRG may on any one or more occasions redeem up to 35% of the aggregate principal amount of notes, upon not less than 30 nor more than 60 days notice, at a redemption price of 108.25% of the principal amount, plus accrued and unpaid interest to the redemption date, with the proceeds of one or more Equity Offerings; provided that:

- (1) at least 65% of the aggregate principal amount of notes issued in this offering (excluding notes held by NRG and its Subsidiaries) remains outstanding immediately after the occurrence of such redemption; and
  - (2) the redemption occurs within 90 days of the date of the closing of such Equity Offering.

At any time prior to September 1, 2015, NRG may on any one or more occasions redeem all or a part of the notes, upon not less than 30 nor more than 60 days' prior notice, at a redemption price equal to 100% of the principal amount of notes redeemed plus the Applicable Premium as of, and accrued and unpaid interest if any, to the redemption date, subject to the rights of holders of notes on the relevant record date to receive interest due on the relevant interest payment date.

Except pursuant to the preceding two paragraphs, the notes will not be redeemable at NRG's option prior to September 1, 2015. NRG is not prohibited, however, from acquiring the notes in market transactions by means other than a redemption, whether pursuant to a tender offer or otherwise, assuming such action does not otherwise violate the indenture.

On or after September 1, 2015, NRG may on any one or more occasions redeem all or a part of the notes upon not less than 30 nor more than 60 days' notice, at the redemption prices (expressed as percentages of principal amount) set forth below plus accrued and unpaid interest on the notes redeemed, to the applicable redemption date, if redeemed during the twelve-month period beginning on September 1 of the years indicated below, subject to the rights of noteholders on the relevant record date to receive interest on the relevant interest payment date:

Year	Percentage
2015	104.125%
2016	102.750%
2017	101.375%
2018	100.000%
and thereafter	100.000%

### **Mandatory Redemption**

NRG is not required to make mandatory redemption or sinking fund payments with respect to the notes.

### Repurchase at the Option of Holders

### Change of Control Triggering Event

If a Change of Control Triggering Event occurs, each holder of notes will have the right to require NRG to repurchase all or any part (equal to \$5,000 or an integral multiple of \$5,000) of that holder's notes pursuant to a Change of Control Offer on the terms set forth in the indenture. In the Change of Control Offer, NRG will offer a Change of Control Payment in cash equal to 101% of the aggregate principal amount of the notes, plus accrued and unpaid interest on the notes to the date of purchase, subject to the rights of noteholders on the relevant record date to receive interest due on the relevant interest payment date. Within 30 days following any Change of Control Triggering Event, NRG will mail a notice to each holder describing the transaction or transactions that constitute the Change of Control and offering to repurchase notes on the Change of Control Payment Date specified in the

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notice, which date will be no earlier than 30 days and no later than 60 days from the date such notice is mailed, pursuant to the procedures required by the indenture and described in such notice. NRG will comply with the requirements of Rule 14e-1 under the Exchange Act and any other securities laws and regulations thereunder to the extent those laws and regulations are applicable in connection with the repurchase of the notes as a result of a Change of Control. To the extent that the provisions of any securities laws or regulations conflict with the Change of Control provisions of the indenture, NRG will comply with the applicable securities laws and regulations and will not be deemed to have breached its obligations under the Change of Control provisions of the indenture by virtue of such compliance.

On the Change of Control Payment Date, NRG will, to the extent lawful:

- (1) accept for payment all notes or portions of notes properly tendered pursuant to the Change of Control Offer;
- (2) deposit with the paying agent an amount equal to the Change of Control Payment in respect of all notes or portions of notes properly tendered; and
- (3) deliver or cause to be delivered to the trustee the notes properly accepted together with an officers' certificate stating the aggregate principal amount of notes or portions of notes being purchased by NRG.

The paying agent will promptly mail to each holder of notes properly tendered the Change of Control Payment for the notes, and the trustee will promptly authenticate and mail (or cause to be transferred by book entry) to each holder a new note equal in principal amount to any unpurchased portion of the notes surrendered, if any; provided that each new note will be in a principal amount of \$5,000 or an integral multiple of \$5,000. NRG will publicly announce the results of the Change of Control Offer on or as soon as practicable after the Change of Control Payment Date.

The provisions described above that require NRG to make a Change of Control Offer following a Change of Control Triggering Event will be applicable whether or not any other provisions of the indenture are applicable.

Except as described above with respect to a Change of Control Triggering Event, the indenture does not contain provisions that permit the holders of the notes to require that NRG repurchase or redeem the notes in the event of a takeover, recapitalization or similar transaction.

NRG will not be required to make a Change of Control Offer upon a Change of Control Triggering Event if (1) a third party makes the Change of Control Offer in the manner, at the times and otherwise in compliance with the requirements set forth in the indenture applicable to a Change of Control Offer made by NRG and purchases all notes properly tendered and not withdrawn under the Change of Control Offer, or (2) notice of redemption has been given pursuant to the indenture as described above under the caption "Optional Redemption," unless and until there is a default in payment of the applicable redemption price. A Change in Control Offer may be made in advance of a Change of Control Triggering Event, with the obligation to pay and the timing of payment conditioned upon the occurrence of a Change of Control Triggering Event, if a definitive agreement to effect a Change of Control is in place at the time the Change of Control Offer is made.

The definition of Change of Control includes a phrase relating to the direct or indirect sale, lease, transfer, conveyance or other disposition of "all or substantially all" of the properties or assets of NRG and its Subsidiaries taken as a whole. There is a limited body of case law interpreting the phrase "substantially all," and there is no precise established definition of the phrase under applicable law. Accordingly, the ability of a holder of notes to require NRG to repurchase its notes as a result of a sale, lease, transfer, conveyance or other disposition of less than all of the assets of NRG and its Subsidiaries taken as a whole to another Person or group may be uncertain.

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### Asset Sales

NRG will not, and will not permit any of its Restricted Subsidiaries to, consummate an Asset Sale unless:

- (1) NRG (or the Restricted Subsidiary, as the case may be) receives consideration at the time of the Asset Sale at least equal to the fair market value of the assets or Equity Interests issued or sold or otherwise disposed of; and
- (2) at least 75% of the consideration received in the Asset Sale by NRG or such Restricted Subsidiary is in the form of cash. For purposes of this provision, each of the following will be deemed to be cash:
  - (a) any liabilities, as shown on NRG's most recent consolidated balance sheet, of NRG or any Restricted Subsidiary (other than contingent liabilities and liabilities that are by their terms subordinated to the notes or any Subsidiary Guarantee) that are assumed by the transferee of any such assets pursuant to a customary novation agreement that releases NRG or such Restricted Subsidiary from further liability;
  - (b) any securities, notes or other obligations received by NRG or any such Restricted Subsidiary from such transferee that are converted by NRG or such Restricted Subsidiary into cash within 180 days of the receipt of such securities, notes or other obligations, to the extent of the cash received in that conversion;
    - (c) any stock or assets of the kind referred to in clauses (4) or (6) of the next paragraph of this covenant; and
  - (d) any Designated Noncash Consideration received by NRG or any Restricted Subsidiary in such Asset Sale having an aggregate fair market value, taken together with all other Designated Noncash Consideration received pursuant to Section 4.10(a)(2)(D) of the Existing Indenture since the Original Issue Date that is at the time outstanding, not to exceed the greater of (x) \$500.0 million or (y) 2.5% of Total Assets at the time of the receipt of such Designated Noncash Consideration, with the fair market value of each item of Designated Noncash Consideration being measured at the time received and without giving effect to subsequent changes in value.

Within 365 days after the receipt of any Net Proceeds from an Asset Sale, other than Excluded Proceeds, NRG (or the applicable Restricted Subsidiary, as the case may be) may apply those Net Proceeds or, at its option, enter into a binding commitment to apply such Net Proceeds within the 365-day period following the date of such commitment (an "Acceptable Commitment"):

- (1) to repay Indebtedness and other Obligations under a Credit Facility and, if such Indebtedness is revolving credit Indebtedness, to correspondingly reduce commitments with respect thereto;
- (2) in the case of a sale of assets pledged to secure Indebtedness (including Capital Lease Obligations), to repay the Indebtedness secured by those assets;
- (3) in the case of an Asset Sale by a Restricted Subsidiary that is not a Guarantor, to repay Indebtedness of a Restricted Subsidiary that is not a Guarantor (other than Indebtedness owed to NRG or another Restricted Subsidiary of NRG);
- (4) to acquire all or substantially all of the assets of, or any Capital Stock of, another Person engaged primarily in a Permitted Business, if, after giving effect to any such acquisition of Capital Stock, such Person is or becomes a Restricted Subsidiary of NRG and a Guarantor:
  - (5) to make a capital expenditure;

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- (6) to acquire other assets that are not classified as current assets under GAAP and that are used or useful in a Permitted Business; or
  - (7) any combination of the foregoing.

Pending the final application of any such Net Proceeds and notwithstanding clause (1) above, NRG may temporarily reduce revolving credit borrowings or otherwise use the Net Proceeds in any manner that is not prohibited by the indenture.

Notwithstanding the preceding paragraph, in the event that regulatory approval is necessary for an asset or investment, or construction, repair or restoration of any asset or investment has commenced, then NRG or any Restricted Subsidiary shall have an additional 365 days to apply the Net Proceeds from such Asset Sale in accordance with the preceding paragraph.

Any Acceptable Commitment that is later canceled or terminated for any reason before such Net Proceeds are so applied shall be treated as a permitted application of the Net Proceeds if NRG or such Restricted Subsidiary enters into another Acceptable Commitment within the later of (a) nine months of such cancellation or termination or (b) the end of the initial 365-day period.

Any Net Proceeds from Asset Sales (other than Excluded Proceeds) that are not applied or invested as provided above will constitute "Excess Proceeds." When the aggregate amount of Excess Proceeds exceeds \$100.0 million, or at such earlier date as may be selected by NRG, NRG will make an Asset Sale Offer to all holders of notes and all holders of other Indebtedness (including Indebtedness evidenced by the Existing Senior Notes) that is pari passu with the notes containing provisions similar to those set forth in the indenture with respect to offers to purchase or redeem with the proceeds of sales of assets to purchase the maximum principal amount of notes and such other pari passu Indebtedness that may be purchased out of the Excess Proceeds. The offer price in any Asset Sale Offer will be equal to 100% of the principal amount plus accrued and unpaid interest to the date of purchase and will be payable in cash. If any Excess Proceeds remain after consummation of an Asset Sale Offer, NRG may use those Excess Proceeds for any purpose not otherwise prohibited by the indenture. If the aggregate principal amount of notes and other pari passu Indebtedness tendered into such Asset Sale Offer exceeds the amount of Excess Proceeds, the trustee will select the notes and such other pari passu Indebtedness to be purchased on a pro rata basis. Upon completion of each Asset Sale Offer, the amount of Excess Proceeds will be reset at zero.

NRG will comply with the requirements of Rule 14e-1 under the Exchange Act and any other securities laws and regulations thereunder to the extent those laws and regulations are applicable in connection with each repurchase of notes pursuant to an Asset Sale Offer. To the extent that the provisions of any securities laws or regulations conflict with the Asset Sale provisions of the indenture, NRG will comply with the applicable securities laws and regulations and will not be deemed to have breached its obligations under the Asset Sale provisions of the indenture by virtue of such compliance.

The agreements governing NRG's other Indebtedness, including the Credit Agreement, contain, and future agreements may contain, prohibitions of certain events, including events that would constitute a Change of Control or an Asset Sale and including repurchases of or other prepayments in respect of the notes. The exercise by the holders of notes of their right to require NRG to repurchase the notes upon a Change of Control Triggering Event or an Asset Sale could cause a default under these other agreements, even if the Change of Control Triggering Event or Asset Sale itself does not, due to the financial effect of such repurchases on NRG. In the event a Change of Control Triggering Event or Asset Sale occurs at a time when NRG is prohibited from purchasing notes, NRG could seek the consent of its senior lenders to the purchase or could attempt to refinance the borrowings that contain such prohibition. If NRG does not obtain a consent or repay those borrowings, NRG will remain prohibited from purchasing notes. In that case, NRG's failure to purchase tendered notes would constitute an Event of Default under the indenture which could, in turn, constitute a default under the other indebtedness. Finally, NRG's ability to pay cash to the holders of notes upon a repurchase may

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be limited by NRG's then existing financial resources. See "Risk Factors" Risks Related to the Notes We may not have the ability to raise the funds necessary to finance the change of control offer required by the indenture governing the notes."

#### **Selection and Notice**

If less than all of the notes are to be redeemed at any time, the trustee for the notes will select notes for redemption on a pro rata basis unless otherwise required by law or applicable stock exchange requirements.

No notes of \$5,000 or less can be redeemed in part. Notices of redemption will be mailed by first class mail at least 30 but not more than 60 days before the redemption date to each holder of notes to be redeemed at its registered address, except that redemption notices may be mailed more than 60 days prior to a redemption date if the notice is issued in connection with a defeasance of the notes or a satisfaction and discharge of the indenture. Notices of redemption may not be conditional.

If any note is to be redeemed in part only, the notice of redemption that relates to that note will state the portion of the principal amount of that note that is to be redeemed. A new note in principal amount equal to the unredeemed portion of the original note will be issued in the name of the holder of notes upon cancellation of the original note. Notes called for redemption become due on the date fixed for redemption. On and after the redemption date, interest ceases to accrue on notes or portions of them called for redemption.

### **Certain Covenants**

### Changes in Covenants When Notes Rated Investment Grade

If on any date following the Issue Date:

- (1) the rating assigned to the notes by each of S&P and Moody's is an Investment Grade Rating; and
- (2) no Default or Event of Default shall have occurred and be continuing, then, beginning on that day and subject to the provisions of the following two paragraphs, the covenants in the indenture specifically listed under the following captions will be suspended as to the notes:
  - (a) " Repurchase at the Option of Holders Asset Sales;"
  - (b) " Certain Covenants Restricted Payments;"
  - (c) " Certain Covenants Incurrence of Indebtedness and Issuance of Preferred Stock;"
  - (d) " Certain Covenants Dividend and Other Payment Restrictions Affecting Subsidiaries;"
  - (e) " Certain Covenants Designation of Restricted, Unrestricted and Excluded Project Subsidiaries;"
  - (f) " Certain Covenants Transactions with Affiliates;" and
  - (g) clause (4) of the covenant described below under the caption " Certain Covenants Merger, Consolidation or Sale of Assets."

Clauses (a) through (g) above are collectively referred to as the "Suspended Covenants."

During any period that the foregoing covenants have been suspended, NRG may not designate any of its Subsidiaries as Unrestricted Subsidiaries or Excluded Project Subsidiaries pursuant to the covenant described below under the caption "Designation of Restricted, Unrestricted and Excluded Project Subsidiaries," the second paragraph of the definition of "Unrestricted Subsidiary," or the definition of "Excluded Project Subsidiary," unless it could do so if the foregoing covenants were in effect.

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If at any time the notes are downgraded from an Investment Grade Rating by either S&P or Moody's, the Suspended Covenants will thereafter be reinstated as if such covenants had never been suspended and be applicable pursuant to the terms of the indenture (including in connection with performing any calculation or assessment to determine compliance with the terms of the indenture), unless and until the notes subsequently attain an Investment Grade Rating from each of S&P and Moody's (in which event the Suspended Covenants will again be suspended for such time that the notes maintain an Investment Grade Rating from each of S&P and Moody's); provided, however, that no Default, Event of Default or breach of any kind will be deemed to exist under the indenture, the notes or the related Subsidiary Guarantees with respect to the Suspended Covenants based on, and none of NRG or any of its Subsidiaries will bear any liability under the indenture, the notes or the related Subsidiary Guarantees with respect to the Suspended Covenants for, any actions taken or events occurring after the notes attain an Investment Grade Rating from each of S&P and Moody's and before any reinstatement of the Suspended Covenants as provided above, or any actions taken at any time pursuant to any contractual obligation arising prior to the reinstatement, regardless of whether those actions or events would have been permitted if the applicable Suspended Covenant had remained in effect during such period.

### Restricted Payments

NRG will not, and will not permit any of its Restricted Subsidiaries to, directly or indirectly:

- (1) declare or pay any dividend or make any other payment or distribution on account of NRG's or any of its Restricted Subsidiaries' Equity Interests (including, without limitation, any payment in connection with any merger or consolidation involving NRG or any of its Restricted Subsidiaries) or to the direct or indirect holders of NRG's or any of its Restricted Subsidiaries' Equity Interests in their capacity as such (other than dividends or distributions payable in Equity Interests (other than Disqualified Stock) of NRG or to NRG or a Restricted Subsidiary of NRG);
- (2) purchase, redeem or otherwise acquire or retire for value (including, without limitation, in connection with any merger or consolidation involving NRG) any Equity Interests of NRG or any direct or indirect parent of NRG (other than any such Equity Interests owned by NRG or any Restricted Subsidiary of NRG);
- (3) make any payment on or with respect to, or purchase, redeem, defease or otherwise acquire or retire for value any Indebtedness of NRG or any Guarantor that is contractually subordinated to the notes or any Subsidiary Guarantee of the notes (excluding any intercompany Indebtedness between or among NRG and any of its Restricted Subsidiaries), except (a) a payment of interest or principal at the Stated Maturity thereof or (b) a payment, purchase, redemption, defeasance, acquisition or retirement of any subordinated Indebtedness in anticipation of satisfying a sinking fund obligation, principal installment or payment at final maturity, in each case due within one year of the date of payment, purchase, redemption, defeasance, acquisition or retirement; or
  - (4) make any Restricted Investment

(all such payments and other actions set forth in these clauses (1) through (4) above being collectively referred to as "Restricted Payments"), unless, at the time of and after giving effect to such Restricted Payment:

- (1) no Default or Event of Default has occurred and is continuing or would occur as a consequence of such Restricted Payment;
- (2) on a pro forma basis after giving effect to such Restricted Payment and any transaction related thereto, the Debt to Cash Flow Ratio would not have exceeded 5.75 to 1.0; and

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- (3) such Restricted Payment, together with the aggregate amount of all other Restricted Payments made by NRG and its Restricted Subsidiaries since the Original Issue Date (excluding Restricted Payments permitted by clauses (2), (3), (4), (6), (7), (8), (9), (10) and (11) of the next succeeding paragraph), is less than the sum, without duplication, of:
  - (a) Consolidated Cash Flow of NRG, minus 140% of Consolidated Interest Expense of NRG, in each case for the period (taken as one accounting period) from March 31, 2009 to the end of NRG's most recently ended fiscal quarter for which financial statements are publicly available at the time of such Restricted Payment, plus
  - (b) 100% of the fair market value of any property or assets and the aggregate net cash proceeds in each case received by NRG or any of its Restricted Subsidiaries since the Original Issue Date in exchange for Qualifying Equity Interests or from the issue or sale of Qualifying Equity Interests (other than Disqualified Stock) or from the issue or sale of convertible or exchangeable Disqualified Stock or convertible or exchangeable debt securities of NRG that have been converted into or exchanged for such Qualifying Equity Interests (other than Qualifying Equity Interests (or Disqualified Stock or debt securities) sold to a Subsidiary of NRG), plus
  - (c) to the extent that any Restricted Investment that was made after February 2, 2006 is sold for cash or otherwise liquidated or repaid for cash after the Original Issue Date, the cash return with respect to such Restricted Investment (less the cost of disposition, if any) to the extent not already included in the Consolidated Cash Flow of NRG since the Original Issue Date, plus
  - (d) 100% of any cash received by NRG or a Restricted Subsidiary of NRG after the Original Issue Date from an Unrestricted Subsidiary of NRG, to the extent that such cash was not otherwise included in Consolidated Cash Flow of NRG for such period, plus
  - (e) to the extent that any Unrestricted Subsidiary of NRG is redesignated as a Restricted Subsidiary after the Original Issue Date, the fair market value of NRG's Investment in such Subsidiary as of the date of such redesignation.

The preceding provisions will not prohibit:

- (1) the payment of any dividend within 90 days after the date of declaration of the dividend, if at the date of declaration the dividend payment would have complied with the provisions of the indenture;
- (2) so long as no Default has occurred and is continuing or would be caused thereby, the making of any Restricted Payment in exchange for, or out of the aggregate proceeds of the substantially concurrent sale (other than to a Subsidiary of NRG) of, Equity Interests of NRG (other than Disqualified Stock) or from the contribution of equity capital (unless such contribution would constitute Disqualified Stock) to NRG; provided that the amount of any such proceeds that are utilized for any such Restricted Payment will be excluded from clause (3)(b) of the preceding paragraph;
- (3) so long as no Default has occurred and is continuing or would be caused thereby, the defeasance, redemption, repurchase or other acquisition of Indebtedness of NRG or any Guarantor that is contractually subordinated to the notes or to any Subsidiary Guarantee with the proceeds from a substantially concurrent incurrence of Permitted Refinancing Indebtedness;
- (4) the payment of any dividend (or, in the case of any partnership or limited liability company, any similar distribution) by a Restricted Subsidiary of NRG to the holders of its Equity Interests on a pro rata basis;

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(5) so long as no Default has occurred and is continuing or would be caused thereby, (a) the repurchase, redemption or other acquisition or retirement for value of any Equity Interests of NRG or any Restricted Subsidiary of NRG held by any current or former officer, director or employee of NRG or any of its Restricted Subsidiaries pursuant to any equity subscription agreement, stock option agreement, severance agreement, shareholders' agreement or similar agreement or employee benefit plan or (b) the cancellation of Indebtedness owing to NRG or any of its Restricted Subsidiaries from any current or former officer, director or employee of NRG or any of its Restricted Subsidiaries; provided that the aggregate price paid for the actions in clause (a) may not exceed \$10.0 million in any twelve-month period (with unused amounts in any period being carried over to succeeding periods) and may not exceed \$50.0 million in the aggregate since the Issue Date; provided, further that (i)&nbs