

American Electric Technologies Inc
Form 10-Q
August 14, 2014

SECURITIES AND EXCHANGE COMMISSION

Washington, DC 20549

FORM 10-Q

QUARTERLY REPORT UNDER SECTION 13 OR 15 (D) OF THE SECURITIES EXCHANGE ACT OF 1934
FOR THE QUARTERLY PERIOD ENDED JUNE 30, 2014

TRANSITION REPORT UNDER SECTION 13 OR 15 (D) OF THE SECURITIES EXCHANGE ACT OF 1934
FOR THE TRANSITION PERIOD FROM TO

Commission File No. 000-24575

AMERICAN ELECTRIC TECHNOLOGIES, INC.

(Exact name of registrant as specified in its charter)

| | |
|---|---|
| Florida | 59-3410234 |
| (State or other jurisdiction of incorporation) | (I.R.S. Employer Identification No.) |

1250 Wood Branch Park Drive, Suite 600, Houston, TX 77079

(Address of principal executive offices)

(713) 644-8182

(Registrant's telephone number)

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Indicate by check mark whether the registrant (1) has filed all reports required to be filed by Section 13 or 15(d) of the Securities Exchange Act of 1934 during the preceding 12 months (or for such shorter period that the Registrant was required to file such reports), and (2) has been subject to such filing requirements for the past 90 days. Yes No

Indicate by check mark whether the registrant has submitted electronically and posted on its corporate Web site, if any, every Interactive Data File required to be submitted and posted pursuant to Rule 405 of Regulation S-T (S. 232.405 of this chapter) during the preceding 12 months (or for such shorter period that the registrant was required to submit and post such files). Yes No

Indicate by check mark whether the registrant is a large accelerated filer, an accelerated filer, a non-accelerated filer, or a smaller reporting company in Rule 12b-2 of the Exchange Act.

Large accelerated filer Accelerated filer

Non-accelerated filer Smaller reporting company

Indicate by check mark whether the registrant is a shell company (as defined in Rule 12b-2 of the Exchange Act). Yes No

As of July 31, 2014, the registrant had 8,177,956 shares of its Common Stock outstanding.

AMERICAN ELECTRIC TECHNOLOGIES, INC. AND SUBSIDIARIES

FORM 10-Q Index

For the Quarterly Period Ended June 30, 2014

| | Page |
|--|------|
| <u>Part I. Financial Information</u> | |
| Item 1. <u>Financial Statements (Unaudited)</u> | 3 |
| <u>Condensed Consolidated Balance Sheets at June 30, 2014 and December 31, 2013</u> | 3 |
| <u>Condensed Consolidated Statements of Operations for the Three Months and Six Months Ended June 30, 2014 and 2013</u> | 4 |
| <u>Consolidated Statements of Comprehensive Income (Loss) for the Three Months and Six Months Ended June 30, 2014 and 2013</u> | 5 |
| <u>Condensed Consolidated Statements of Cash Flows for the Six Months Ended June 30, 2014 and 2013</u> | 6 |
| <u>Notes to Condensed Consolidated Financial Statements</u> | 7 |
| Item 2. <u>Management's Discussion and Analysis of Financial Condition and Results of Operations</u> | 14 |
| Item 3. <u>Quantitative and Qualitative Disclosures about Market Risk</u> | 24 |
| Item 4. <u>Controls and Procedures</u> | 24 |
| <u>Part II. Other Information</u> | |
| Item 1. <u>Legal Proceedings</u> | 25 |
| Item 1A. <u>Risk Factors</u> | 25 |
| <u>Unregistered Sales of Equity Securities and Use of Proceeds</u> | 25 |

Item 2.

Item 3. Defaults upon Senior Securities 25

Item 4. Mine Safety Disclosures 25

Item 5. Other Information 25

Item 6. Exhibits 26

Signatures 27

PART I – FINANCIAL INFORMATION

ITEM 1. FINANCIAL STATEMENTS

American Electric Technologies, Inc. and Subsidiaries

Condensed Consolidated Balance Sheets

(in thousands, except share and per share data)

| | June 30, 2014 (unaudited) | December 31, 2013 |
|--|---------------------------------|-------------------------|
| Assets | | |
| Current assets: | | |
| Cash and cash equivalents | \$ 2,900 | \$ 4,148 |
| Accounts receivable-trade, net of allowance of \$315 and \$327 at June 30, 2014 and December 31, 2013 | 10,578 | 10,462 |
| Inventories, net of allowance of \$57 and \$40 at June 30, 2014 and December 31, 2013 | 3,542 | 3,184 |
| Cost and estimated earnings in excess of billings on uncompleted contracts | 5,214 | 5,312 |
| Prepaid expenses and other current assets | 406 | 376 |
| Current assets held for sale | 2,161 | 3,113 |
| Total current assets | 24,801 | 26,595 |
| Property, plant and equipment, net | 7,475 | 4,077 |
| Advances to and investments in foreign joint ventures | 11,458 | 13,033 |
| Other assets | 72 | 126 |
| Long-term assets held for sale | 1,022 | 2,005 |
| Total assets | \$ 44,828 | \$ 45,836 |
| Liabilities and Stockholders' Equity | | |
| Current liabilities: | | |
| Accounts payable | \$ 6,312 | \$ 5,327 |
| Accrued payroll and benefits | 1,070 | 1,911 |
| Other accrued expenses | 172 | 397 |
| Billings in excess of costs and estimated earnings on uncompleted contracts | 2,920 | 3,021 |
| Short-term notes payable | — | — |
| Other current liabilities | 49 | 121 |
| Current liabilities held for sale | 719 | 536 |
| Total current liabilities | 11,242 | 11,313 |
| Notes payable | 500 | 500 |
| Deferred income taxes | 3,422 | 3,541 |
| Deferred compensation | 250 | 211 |
| Total liabilities | 15,414 | 15,565 |

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Convertible preferred stock:

Redeemable convertible preferred stock, Series A, net of discount

of \$742 at June 30, 2014 and \$764 at December 31, 2013;

\$0.001 par value, 1,000,000 shares authorized, issued

and outstanding at June 30, 2014 and December 31, 2013 4,258 4,236

Stockholders' equity:

Common stock; \$0.001 par value, 50,000,000 shares

authorized, 8,176,833 and 8,008,759 shares issued and

outstanding at June 30, 2014 and December 31, 2013 8 8

Treasury stock, at cost (108,976 shares at June 30, 2014

and 49,863 shares at December 31, 2013) (704) (238)

Additional paid-in capital 10,996 10,494

Accumulated other comprehensive income 982 983

Retained earnings; including accumulated statutory reserves

in equity method investments of \$1,857 at June 30, 2014

and December 31, 2013 13,874 14,788

Total stockholders' equity 25,156 26,035

Total liabilities and stockholders' equity \$ 44,828 \$ 45,836

American Electric Technologies, Inc. and Subsidiaries

Condensed Consolidated Statements of Operations

Unaudited

(in thousands, except share and per share data)

| | Three Months Ended | | Six Months Ended June | |
|---|--------------------|----------|-----------------------|----------|
| | June 30, | | 30, | June |
| | 2014 | 2013 | 2014 | 2013 |
| Net sales | \$13,430 | \$13,499 | \$29,278 | \$26,507 |
| Cost of sales | 11,402 | 11,410 | 24,815 | 21,653 |
| Gross profit | 2,028 | 2,089 | 4,463 | 4,854 |
| Operating expenses: | | | | |
| Research and development | 159 | 75 | 226 | 244 |
| Selling and marketing | 570 | 533 | 1,233 | 1,087 |
| General and administrative | 1,148 | 1,026 | 2,355 | 2,391 |
| Total operating expenses | 1,877 | 1,634 | 3,814 | 3,722 |
| Income (loss) from consolidated continuing operations | 151 | 455 | 649 | 1,132 |
| Net equity income from foreign joint ventures' operations: | | | | |
| Equity income from foreign joint ventures' operations | 1,110 | 1,248 | 1,584 | 2,706 |
| Foreign joint ventures' operations related expenses | (178) | (87) | (290) | (138) |
| Net equity income from foreign joint ventures' operations | 932 | 1,161 | 1,294 | 2,568 |
| Income (loss) from consolidated continuing operations and net equity income from foreign joint ventures' operations | 1,083 | 1,616 | 1,943 | 3,700 |
| Other income (expense): | | | | |
| Interest expense and other, net | (21) | (28) | (33) | (44) |
| Continuing operations income before income taxes | 1,062 | 1,588 | 1,910 | 3,656 |
| Provision for income taxes on continuing operations | — | (380) | — | (635) |
| Net income (loss) from continuing operations | 1,062 | 1,208 | 1,910 | 3,021 |
| Discontinued operations income (loss) | (2,384) | (60) | (2,652) | (135) |
| Provision for income taxes on discontinued operations | — | — | — | — |
| Net income (loss) from discontinued operations | (2,384) | (60) | (2,652) | (135) |
| Net income (loss) before dividends on redeemable convertible preferred stock | (1,322) | 1,148 | (742) | 2,886 |
| Dividends on redeemable convertible preferred stock | (86) | (85) | (172) | (170) |
| Net income (loss) attributable to common stockholders | \$(1,408) | \$1,063 | \$(914) | \$2,716 |
| Earnings (loss) from continuing operations | | | | |

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| | | | | |
|---|-----------|-----------|-----------|-----------|
| per common share: | | | | |
| Basic | \$0.12 | \$0.14 | \$0.21 | \$0.36 |
| Diluted | 0.11 | 0.12 | 0.20 | 0.32 |
| Weighted - average number of continuing | | | | |
| operations shares outstanding: | | | | |
| Basic | 8,176,808 | 8,002,872 | 8,115,214 | 7,976,222 |
| Diluted | 9,723,076 | 9,435,695 | 9,710,422 | 9,409,537 |
| Loss per common share from discontinued operations: | | | | |
| Basic and diluted | (0.29) | (0.01) | (0.32) | (0.02) |
| Total Earnings (loss) per common share: | | | | |
| Basic | \$(0.17) | \$0.13 | \$(0.11) | \$0.34 |
| Diluted | (0.17) | 0.12 | (0.11) | 0.31 |
| Weighted - average number of common shares outstanding: | | | | |
| Basic | 8,176,808 | 8,002,872 | 8,115,214 | 7,976,222 |
| Diluted | 8,176,808 | 9,435,695 | 8,115,214 | 9,409,537 |

The accompanying notes are an integral part of the condensed consolidated financial statements

American Electric Technologies, Inc. and Subsidiaries

Condensed Consolidated Statements of Comprehensive Income (Loss)

(Unaudited)

(in thousands)

| | Three Months Ended June 30, | |
|---|--------------------------------|---------|
| | 2014 | 2013 |
| Net income (loss) | \$(1,322) | \$1,148 |
| Other comprehensive income: | | |
| Foreign currency translation gain (loss), net of deferred income taxes of | | |
| \$51 and \$43 for the three months ended June 30, 2014 and 2013 | (99) | (83) |
| Total comprehensive income (loss) | \$(1,421) | \$1,065 |
| | | |
| | Six Months Ended June 30, | |
| | 2014 | 2013 |
| Net income (loss) | \$(742) | \$2,886 |
| Other comprehensive income: | | |
| Foreign currency translation gain (loss), net of deferred income taxes of | | |
| \$0 and \$26 for the six months ended June 30, 2014 and 2013 | (1) | (51) |
| Total comprehensive income (loss) | \$(743) | \$2,835 |

The accompanying notes are an integral part of the condensed consolidated financial statements.

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American Electric Technologies, Inc. and Subsidiaries

Condensed Consolidated Statements of Cash Flows

Unaudited

(in thousands)

| | Six Months Ended June 30, | |
|---|------------------------------|---------|
| | 2014 | 2013 |
| Cash flows from operating activities: | | |
| Net income from continuing operations | \$1,910 | \$3,021 |
| Adjustments to reconcile net income to net cash provided by | | |
| operating activities: | | |
| Deferred income tax provision (benefit) | | 635 |
| Equity income from foreign joint ventures' operations | (1,584) | (2,706) |
| Depreciation and amortization | 259 | 216 |
| Stock based compensation | 191 | 340 |
| Provision for bad debt | | 66 |
| Allowance for obsolete inventory | 17 | 66 |
| Loss or (gain) on sale of property and equipment | | 6 |
| Deferred compensation costs | 39 | 52 |
| Change in operating assets and liabilities: | | |
| Accounts receivable | 421 | 1,332 |
| Income taxes payable | (71) | 5 |
| Inventories | (376) | (1,206) |
| Costs and estimated earnings in excess of billings on | | |
| uncompleted contracts | 98 | (1,950) |
| Prepaid expenses and other current assets | 36 | (105) |
| Accounts payable and accrued liabilities | (343) | 1,433 |
| Billings in excess of costs and estimated | | |
| earnings on uncompleted contracts | (101) | 645 |
| Other | (12) | (2) |
| Net cash provided by (used in) operating activities | 484 | 1,848 |
| Cash flows from investing activities: | | |
| Purchases of property, plant and equipment and other | | |
| assets | (3,603) | (433) |
| Proceeds from disposal of property, plant and equipment | — | |
| Proceeds from foreign joint ventures' operations dividends | 2,522 | 106 |
| Cash withdrawal from joint venture | 46 | |
| Net cash provided by (used in) from investing activities | (1,035) | (327) |
| Cash flows from financing activities: | | |

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| | | |
|---|---------|---------|
| Proceeds from sale of common stock, preferred stock, and warrants | 313 | 14 |
| Treasury stocks purchase | (466) | (146) |
| Preferred stock cash dividend | (150) | (150) |
| Advances from credit facility | 1,000 | |
| Repayments (of) credit facility | (1,000) | |
| Capital lease obligation payment | | |
| Net cash provided by (used in) financing activities | (303) | (282) |
| Net increase (decrease) in cash and cash equivalents | | |
| from continuing operations | (854) | 1,239 |
| Advances (to) discontinued operations | (394) | (294) |
| Net increase (decrease) in cash and cash equivalents | (1,248) | 945 |
| Cash and cash equivalents, beginning of period | 4,148 | 4,477 |
| Cash and cash equivalents, end of period | \$2,900 | \$5,422 |
| Supplemental disclosures of cash flow information: | | |
| Interest paid | \$29 | \$15 |
| Income taxes paid | \$72 | \$28 |

The accompanying notes are an integral part of the condensed consolidated financial statements

AMERICAN ELECTRIC TECHNOLOGIES, INC. AND SUBSIDIARIES

Notes to Condensed Consolidated Financial Statements (Unaudited)

1. Basis of Presentation

The accompanying condensed unaudited consolidated financial statements of American Electric Technologies, Inc. and its wholly-owned subsidiaries (“AETI”, “the Company”, “our”, “we”, “us”) as of June 30, 2014 and for the three months and six months then ended have been prepared in accordance with accounting principles generally accepted in the United States of America (“U.S. GAAP”) for interim financial information and include all adjustments which, in the opinion of management, are necessary for a fair presentation of financial position as of June 30, 2014 and results of operations for the three months and six months ending June 30, 2014 and 2013. All adjustments are of a normal recurring nature. The results of operations for interim periods are not necessarily indicative of the results to be expected for a full year. Certain information and footnote disclosures normally included in the financial statements prepared in accordance with U.S. GAAP have been condensed or omitted. The statements should be read in conjunction with the Company’s consolidated financial statements included in our Annual Report on Form 10-K for the year ended December 31, 2013, which was filed on March 28, 2014. Because of the planned sale of the American Access Technologies, Inc. (“AAT”) segment’s operations, its assets and liabilities are presented as “held for sale” and its operations are reported as discontinued operations.

2. Earnings Per Common Share

Basic earnings per common share is based on the weighted average number of common shares outstanding for the three months and six months ended June 30, 2014 and 2013. Diluted earnings per common share is based on the weighted average number of common shares outstanding, plus the incremental shares that would have been outstanding upon the assumed conversion of convertible instruments, exercise of all potentially dilutive stock options and other stock units subject to anti-dilution limitations.

The following table sets forth the computation of basic and diluted earnings per common share (in thousands, except shares and per share data):

Continuing Operations

| | Three Months Ended June 30, | | Six Months Ended June 30, | |
|---|--------------------------------|-----------|------------------------------|-----------|
| | 2014 | 2013 | 2014 | 2013 |
| Net income attributable to common stockholders | \$976 | \$1,123 | \$1,738 | \$2,851 |
| Weighted average basic shares | 8,176,808 | 8,002,872 | 8,115,214 | 7,976,222 |
| Dilutive effect of preferred stock, warrants, stock options and restricted stock units | 1,546,268 | 1,432,823 | 1,595,208 | 1,433,315 |
| Total weighted average diluted shares | 9,723,076 | 9,435,695 | 9,710,422 | 9,409,537 |
| Earnings per common share: | | | | |
| Basic | \$0.12 | \$0.14 | \$0.21 | \$0.36 |
| Dilutive | \$0.11 | \$0.12 | \$0.20 | \$0.32 |

With Discontinued Operations

| | Three Months Ended | | Six Months Ended | |
|---|--------------------|-----------|------------------|-----------|
| | June 30, | | June 30, | |
| | 2014 | 2013 | 2014 | 2013 |
| Net income attributable to common stockholders | \$(1,408) | \$1,063 | \$(914) | \$2,716 |
| Weighted average basic shares | 8,176,808 | 8,002,872 | 8,115,214 | 7,976,222 |
| Dilutive effect of preferred stock, warrants, stock options and restricted stock units | | 1,432,823 | | 1,433,315 |
| Total weighted average diluted shares | 8,176,808 | 9,435,695 | 8,115,214 | 9,409,537 |
| Earnings per common share: | | | | |
| Basic | \$(0.17) | \$0.13 | \$(0.11) | \$0.34 |
| Dilutive | \$(0.17) | \$0.12 | \$(0.11) | \$0.31 |

3. Recent Accounting Pronouncements

In January 2013, the Financial Accounting Standards Board (“FASB”) issued Accounting Standards Update (“ASU”) No. 2013-01, Balance Sheet (Topic 210) – Clarifying the Scope of Disclosures about Offsetting Assets and Liabilities. ASU No. 2013-01 was issued to clarify that ordinary trade receivables and receivables are not within the scope of ASU No. 2011-11. ASU No. 2011-11 applies only to derivatives, repurchase agreements and reverse repurchase agreements, and securities borrowing and securities lending transactions that are either offset in accordance with specific criteria contained in the Codification or subject to a master netting arrangement or similar agreement. ASU No. 2013-01 is effective for annual periods beginning on or after January 1, 2013 and interim periods within those periods. The adoption of ASU No. 2013-01 did not have a significant impact on the Company’s consolidated financial position or results of operations.

In March 2013, the FASB issued ASU No. 2013-05, Foreign Currency Matters (Topic 830) – Parent’s Accounting for the Cumulative Translation Adjustment upon Derecognition of Certain Subsidiaries or Groups of Assets within a Foreign Entity or of an Investment in a Foreign Entity. ASU No. 2013-05 provides guidance on releasing cumulative translation adjustments when a reporting entity ceases to have a controlling financial interest in a subsidiary or group of assets that is a nonprofit activity or a business within a foreign entity. In addition, ASU No. 2013-05 provides guidance on the release of cumulative translation adjustments in partial sales of equity method investments and in step acquisition. ASU No. 2013-05 is effective on a prospective basis for annual periods beginning after December 15, 2013 and interim periods within those periods. The adoption of ASU No. 2013-05 did not have a significant impact on the Company’s consolidated financial position or results of operations.

In April 2014, the FASB issued ASU No. 2014-08, Presentation of Financial Statements (Topic 205) and Property, Plant, and Equipment (Topic 360): Reporting Discontinued Operations and Disclosures of Disposals of Components of an Entity. ASU No. 2014-08 changes the criteria for reporting discontinued operations while enhancing disclosures in this area. It also addresses sources of confusion and inconsistent application related to financial reporting of discontinued operations guidance in U.S. GAAP. Under ASU No. 2014-08, only disposals representing a strategic shift in operations should be presented as discontinued operations. Those strategic shifts should have a major effect on the organization’s operations and financial results. In addition, ASU No. 2014-08 requires expanded disclosures about discontinued operations that will provide financial statement users with more information about the assets, liabilities, income, and expenses of discontinued operations. The guidance also requires disclosure of pre-tax income attributable to a disposal of a significant part of an organization that does not qualify for discontinued operations reporting. ASU No. 2014-08 is effective in the first quarter of 2015 with early adoption permitted. Management is currently evaluating the future impact of ASU No. 2014-08 on the Company’s consolidated financial position, results of operations and disclosures.

In May 2014, the FASB issued ASU No. 2014-09, Revenue from Contracts with Customers, which supersedes nearly all existing revenue recognition guidance under U.S. GAAP. The core principle of ASU 2014-09 is to recognize revenues when promised goods or services are transferred to customers in an amount that reflects the consideration to which an entity expects to be entitled for those goods or services. ASU 2014-09 defines a five step process to achieve this core principle and, in doing so, more judgment and estimates may be required under existing U.S. GAAP. The standard is effective for annual periods beginning after December 15, 2014, and interim periods therein, using either of the following transition methods: (i) a full retrospective approach reflecting the application of the standard in each prior reporting period with the option to elect certain practical expedients, or (ii) a retrospective approach with the cumulative effect of initially adopting ASU 2014-09 recognized at the date of adoption (which includes additional footnote disclosures). We are currently evaluating the future impact of our pending adoption of ASU 2014-09 on our consolidated financial statements and have not yet determined the method with which we will adopt the standard in 2017.

4. Segment Information

The Company follows the guidance prescribed by the Accounting Standard Codification (“ASC”) Topic 280, Segment Reporting, which governs the way the Company reports information about its operating segments.

The American Access Technologies (AAT) segment manufactures and markets zone cabling and formed metal products of varying designs. Because of the planned disposition of the segment’s operations and net assets, that segment’s results are excluded from segment reporting and presented as discontinued operations. Management has organized the Company around its continuing products and services and has two reportable segments: Technical Products and Services (“TP&S”) and Electrical and Instrumentation Construction (“E&I”). TP&S develops, manufactures, provides and markets switchgear and variable speed drives. The service component of this segment includes retrofitting equipment upgrades, startups, testing and troubleshooting electrical substations, switchgear, drives and control systems. The E&I segment installs electrical equipment for the energy, water, industrial, marine and commercial markets.

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The following are selected financial details regarding the Company's reportable segments (in thousands):

| | Three Months Ended June | | Six Months Ended June | | |
|--|-------------------------|----------------|-----------------------|----------------|-------|
| | 30, 2014 | 2013 | 30, 2014 | 2013 | |
| Net sales: | | | | | |
| Technical Products and Services | \$12,039 | \$11,157 | \$26,125 | \$21,637 | |
| Electrical and Instrumentation Construction | 1,391 | 2,342 | 3,153 | 4,870 | |
| | \$13,430 | \$13,499 | \$29,278 | \$26,507 | |
| Gross profit: | | | | | |
| Technical Products and Services | \$2,004 | 17 % \$1,832 | 16 % \$4,134 | 16 % \$3,689 | 17 % |
| Electrical and Instrumentation Construction | 24 | 2 % 257 | 11 % 329 | 10 % 1,165 | 24 % |
| | \$2,028 | 15 % \$2,089 | 15 % \$4,463 | 15 % \$4,854 | 18 % |
| Income from consolidated continuing operations and net equity income | | | | | |
| from foreign joint ventures' operations: | | | | | |
| Technical Products and Services | \$1,806 | 15 % \$1,630 | 15 % \$3,833 | 15 % \$3,184 | 15 % |
| Electrical and Instrumentation Construction | 24 | 2 % 257 | 11 % 329 | 10 % 1,165 | 24 % |
| Corporate and other unallocated expenses | (1,679) | -13 % (1,432) | -11 % (3,513) | -12 % (3,217) | -12 % |
| Income from consolidated continuing operations | | | | | |
| | 151 | 1 % 455 | 3 % 649 | 2 % 1,132 | 4 % |
| Equity income from BOMAY | 960 | 647 | 1,508 | 1,648 | |
| Equity income (loss) from MIEFE | 112 | 138 | 74 | 158 | |
| Equity income (loss) from AAG* | 38 | 463 | 2 | 900 | |
| Foreign operations (expenses) | (178) | (87) | (290) | (138) | |
| Net equity income from foreign joint ventures' | | | | | |
| Operations | 932 | 1,161 | 1,294 | 2,568 | |
| Income from consolidated continuing operations and net equity income | | | | | |
| from foreign joint ventures' operations | \$1,083 | \$1,616 | \$1,943 | \$3,700 | |

*AAG equity income ended on April 30, 2014 when M&I withdrew from the AAG Joint Venture.

The Company's management does not separately review and analyze its assets on a segment basis for TP&S and E&I, and all assets for the segments are recorded within the corporate segment's records. Corporate and other unallocated general and administrative expenses include compensation costs and other expenses that cannot be meaningfully associated with the individual segments. With the exception of equity income from foreign joint ventures' operations and joint venture management related expenses, all other costs, expenses and other income have been allocated to their respective segments.

5. Investments in Foreign Joint Ventures

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Effective May 1, 2014, we have interests in two joint ventures, outside of the United States of America (“U.S.”) which are accounted for on the equity method:

BOMAY Electric Industries Company, Ltd. (“BOMAY”), in which the Company holds a 40% interest, Baoji Oilfield Machinery Co., Ltd. (a subsidiary of China National Petroleum Corporation) holds a 51% interest, and AA Energies, Inc., holds a 9% interest;

M&I Electric Far East, Ltd. (“MIEFE”), in which the Company holds a 41% interest, MIEFE’s general manager holds a 8% interest and, Sonepar, (private company) of France holds a 51% interest, and;

AETI Alliance Group do Brazil Sistemas E Servicos Em Energia LTDA. (“AAG”), in which the Company held a 49% interest, and Beppe Hans Eddy Askerbo, of Brazil, held a 51% interest. Effective April 30, 2014 the Company withdrew from the joint venture. We are scheduled to receive the book value at April 30, 2014 of approximately \$0.6 million in 12 equal monthly payments.

Sales to joint ventures are made on an arm’s length basis.

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Summary (unaudited) financial information of our foreign joint ventures in U.S. dollars was as follows at June 30, 2014 and December 31, 2013 and the three months and six months ended June 30, 2014 and 2013 (in thousands):

| | BOMAY | | MIEFE | | AAG | |
|------------------------------|----------|----------|---------|---------|------|---------|
| | 2014 | 2013 | 2014 | 2013 | 2014 | 2013 |
| Assets: | | | | | | |
| Total current assets | \$85,660 | \$94,220 | \$3,498 | \$3,855 | \$- | \$2,572 |
| Total non-current assets | 4,914 | 5,122 | 124 | 114 | - | 1,550 |
| Total assets | \$90,574 | \$99,342 | \$3,622 | \$3,969 | \$- | \$4,122 |
| Liabilities and equity: | | | | | | |
| Total liabilities | \$62,879 | \$72,644 | \$2,227 | \$1,197 | \$- | \$1,291 |
| Total joint ventures' equity | 27,695 | 26,698 | 1,395 | 2,772 | - | 2,831 |
| Total liabilities and equity | \$90,574 | \$99,342 | \$3,622 | \$3,969 | \$- | \$4,122 |

*As of April 30, 2014, the Company withdrew from the AAG Joint Venture.

| | Three Months Ended June 30, | | | | | |
|--------------|-----------------------------|----------|---------|---------|-------|---------|
| | BOMAY | | MIEFE | | AAG | |
| | 2014 | 2013 | 2014 | 2013 | 2014* | 2013 |
| Revenue | \$37,611 | \$31,483 | \$2,388 | \$2,824 | \$297 | \$4,514 |
| Gross Profit | \$4,524 | \$3,309 | \$760 | \$805 | \$44 | \$1,876 |
| Earnings | \$2,400 | \$1,619 | \$275 | \$337 | \$77 | \$945 |

*Items represent the Joint Venture's final month of April 2014.

| | Six Months Ended June 30, | | | | | |
|--------------|---------------------------|----------|---------|---------|---------|---------|
| | BOMAY | | MIEFE | | AAG | |
| | 2014 | 2013 | 2014 | 2013 | 2014* | 2013 |
| Revenue | \$57,214 | \$64,992 | \$3,212 | \$5,491 | \$1,078 | \$7,999 |
| Gross Profit | \$7,459 | \$7,597 | \$1,119 | \$1,287 | \$154 | \$3,432 |
| Earnings | \$3,771 | \$4,120 | \$181 | \$386 | \$4 | \$1,837 |

*Items represent the Joint Venture's final four months ending April 2014.

The following is a summary of activity in investments in foreign joint ventures for the six months ended June 30, 2014 (unaudited):

June 30, 2014

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| | BOMAY* | MIEFE | AAG | TOTAL |
|--|----------------|---------|---------|----------|
| | (in thousands) | | | |
| Investments in foreign joint ventures: | | | | |
| Balance at December 31, 2013 | \$10,609 | \$1,138 | \$1,286 | \$13,033 |
| Equity in earnings (loss) in 2014 | 1,508 | 74 | 2 | 1,584 |
| Dividend distributions in 2014 | (1,042) | (650) | (830) | (2,522) |
| Foreign currency translation adjustment | (86) | (93) | 178 | (1) |
| Withdrawal from joint venture* | — | — | (636) | (636) |
| Investments, end of period | \$10,989 | \$469 | \$- | \$11,458 |
| Components of investments in foreign joint ventures: | | | | |
| Investment in joint ventures | \$2,033 | \$15 | \$- | \$2,048 |
| Undistributed earnings | 7,611 | 294 | — | 7,905 |
| Foreign currency translation | 1,345 | 160 | — | 1,505 |
| Investments, end of period | \$10,989 | \$469 | \$- | \$11,458 |

*Represents the 49% of the net book value at April 30, 2014 and \$46,000 has been received. No gain or loss was recorded because the receivable equals the Company's total investment in AAG. The receivable is included in accounts receivables.

** Accumulated statutory reserves in equity method investments of \$1.86 million at June 30, 2014 and December 31, 2013 are included in AETI's consolidated retained earnings. In accordance with the People's Republic of China, ("PRC"), regulations on enterprises with foreign ownership, an enterprise established in the PRC with foreign ownership is required to provide for certain statutory reserves, namely (i) General Reserve Fund, (ii) Enterprise Expansion Fund and (iii) Staff Welfare and Bonus Fund, which are appropriated from net profit as reported in the enterprise's PRC statutory accounts. A non-wholly-owned foreign invested enterprise is permitted to provide for the above allocation at the discretion of its board of directors. The aforementioned reserves can only be used for specific purposes and are not distributable as cash dividends.

Under the equity method, the Company's share of the joint ventures' operations' earnings or loss is recognized in the condensed consolidated statement of operations as equity income (loss) from foreign joint ventures' operations. Joint venture income increases the carrying value of the joint venture investment and joint venture losses, as well as dividends received from the joint ventures, reduce the carrying value of the investment. Each reporting period, the Company evaluates the carrying value of these equity method investments as to whether an impairment adjustment may be necessary. In making this evaluation, a variety of quantitative and qualitative factors are considered including national and local economic, political and market conditions, industry trends and prospects, liquidity and capital resources and other pertinent factors. Based on this evaluation for this reporting period, the Company does not believe an impairment adjustment is necessary.

6. Notes Payable

Revolving Credit Agreement

On November 30, 2013, the Company entered into a \$10 million Amended and Restated Credit Agreement with JP Morgan Chase Bank, N.A. ("Chase"). The agreement replaced in its entirety the Company's prior credit agreement, as amended, originally entered into with JP Morgan Chase Bank, N.A. in October of 2007.

The 2013 agreement has a maturity date of October 1, 2015. Under the agreement, the credit facility's interest rate is London Interbank Offered Rate ("LIBOR") (0.15% at June 30, 2014) plus 3.25% per annum and a commitment fee of 0.3% per annum on the unused portion of the credit limit each quarter. The 2013 agreement provides for usual and customary covenants and restrictions including that the borrower must maintain a fixed charge coverage ratio of no less than 1.25 to 1.00, and will not permit the ratio of consolidated total liabilities to consolidated net worth to exceed 1.00. Additionally, the borrower will not permit, at the end of each calendar quarter, for its net income for the most recently ended six month period to be less than \$1.00. Effective June 30, 2014 the Company and JP Morgan Chase Bank N.A. amended the 2013 credit agreement to exclude the impact of the AAT discontinued operations and anticipated sale of that segment from the calculation of the net income covenant and otherwise facilitates the sale. Additionally, the amendment provided for the formation of a new wholly-owned subsidiary in Brazil.

The agreement is collateralized by the Company's real estate in Beaumont, Texas, trade accounts receivable, equipment, inventories, work-in-progress and investments in foreign subsidiaries, and the Company's U.S. subsidiaries are guarantors of the borrowing.

The Company has \$0.5 million of borrowings outstanding under the JP Morgan Chase N.A. credit agreement at June 30, 2014 and \$0.5 million at December 31, 2013. The company had additional borrowing capacity of \$7.0 million and \$7.9 million at June 30, 2014 and December 31, 2013 respectively.

In conjunction with the facility expansion at Beaumont, interest is being capitalized at the 30 day LIBOR rate plus 3.25% per annum. Interest capitalized for six months ending June 30, 2014 and 2013 was \$18,000 and none respectively and \$13,000 none for the three months ended June 30, 2014 and 2013.

7. Inventories

Inventories consisted of the following at June 30, 2014 (unaudited) and December 31, 2013 (in thousands):

| | June 30, 2014 December 31, 2013 (in thousands) | |
|-------------------|--|----------|
| Raw materials | \$971 | \$ 1,056 |
| Work-in-process | 2,628 | 2,168 |
| Finished goods | — | — |
| | 3,599 | 3,224 |
| Less: allowance | (57) | (40) |
| Total inventories | \$3,542 | \$ 3,184 |

8. Income Taxes

It was determined in the fourth quarter of 2011 that due to the Internal Revenue Code's Section 382 limitations on our ability to utilize the net operating losses carry forwards of approximately \$9.8 million generated by American Access Technologies, Inc., prior to the Company's merger in 2007 and subsequent net operating losses and foreign tax credit carry forwards, a full valuation allowance was warranted in the fourth quarter of 2011. As such, the tax provision on U.S. income generated in 2014 and 2013 is offset by a reduction of the valuation allowance provided in 2011. The tax provision for 2014 and 2013 reflects a 34% U.S. tax rate related to the equity in foreign joint ventures' operations, net of dividends received for an effective rate of 0% and 13% because of the mix of US income or loss, foreign equity income and dividends. The disposition of AAT's assets and liabilities is not expected to affect the remaining operating loss carry forwards.

9. Fair Value of Financial Instruments and Fair Value Measurements

The carrying amounts of cash and cash equivalents, trade accounts receivable and accounts payable approximate fair value as of June 30, 2014 and December 31, 2013 because of the relatively short maturity of these instruments.

10. Redeemable Convertible Preferred Stock

In conjunction with the issuance of the Redeemable Convertible Preferred Stock, Series A in May 2012, warrants were issued for common stock.

The initial value allocated to the warrants was recognized as a discount on the Series A Convertible Preferred Stock, with a corresponding charge to additional paid-in capital. The discount related to the warrants is accreted to retained earnings through the schedule redemption date of the redeemable Series A Convertible Preferred Stock. Discount accretion for the six months ending June 30, 2014 and 2013 totaled \$22 and \$21.

11. Leases

New Corporate Office Lease

In December 2013, the Company executed a new lease for office space at 1250 Wood Branch Park Drive, Houston, Texas. The lease covers approximately 13,000 square feet.

The term of the lease is 64 months and commenced in March 2014.

The Company leases equipment (principally trucks and forklifts) under operating lease agreements that expire at various dates to 2016. Rental expense relating to operating leases and other short-term leases for the six months ended June 30, 2014 and 2013 amounted to approximately \$155 and \$180, respectively.

12. Discontinued Operations

During the first quarter of 2014, the Management and Board of Directors of AETI initiated a process to evaluate the possible sale of the AAT segment as well as other alternatives. The segment is comprised entirely of the American Access Technologies, Inc. operations in Florida. During the second quarter, the decision was made to sell the AAT business. Based on the expected value of the assets and liabilities for sale and the costs associated with the sale, an impairment loss of approximately \$2.3 million after tax was

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recorded in the second quarter in discontinued operations results along with the \$84,000 operating loss of AAT and \$268,000 operating loss in the first quarter for AAT. AAT results are considered discontinued operations and its assets and associated liabilities are carried as assets and liabilities held for sale. Therefore, their results are presented below continuing operating results as discontinued operations. Future periods will continue to report AAT results as discontinued in all comparative periods. In June, a non-binding letter of intent was signed to sell the non-cash operations and net assets of AAT. The sale is expected to close in the third quarter of 2014.

The following tables summarize the AAT assets and liabilities held for sale, the operating results for AAT and its impairment charge, and AAT's summary cash flow components:

American Access Technologies, Inc.

Assets and Liabilities held for sale

(in thousands)

| | June 30, 2014 (unaudited) | December 31, 2013 |
|--|---------------------------------|----------------------|
| Current assets held for sale | \$ 2,161 | \$ 3,113 |
| Long Term assets held for sale | 1,022 | 2,005 |
| Total assets held for sale | \$ 3,183 | \$ 5,118 |
| Current liabilities held for sale | 719 | 536 |
| Total Liabilities held for sale | 719 | 536 |
| Net assets and liabilities held for sale | \$ 2,464 | \$ 4,582 |

American Access Technologies, Inc.

Condensed Statements of Operations

Unaudited

(in thousands)

| | Three Months Ended June 30, | | Six Months Ended June 30, | |
|---|-----------------------------------|--------|------------------------------|---------|
| | 2014 | 2013 | 2014 | 2013 |
| Operating income (loss) from discontinued operations | \$(84) | \$(60) | \$(352) | \$(135) |
| Provision for income taxes | — | — | — | — |
| Valuation provision ("Impairment") on assets for sale | (2,300) | — | (2,300) | — |
| Income taxes on discontinued operations | — | — | — | — |
| Net loss after tax | \$(2,384) | \$(60) | \$(2,652) | \$(135) |

American Access Technologies, Inc.

Condensed Statements of Cash Flow Components

Unaudited

(in thousands)

| | Six Months Ended June 30, | |
|--|---------------------------------|---------|
| | 2014 | 2013 |
| Net cash (used in) operating activities | \$(260) | \$(82) |
| Net cash (used in) investing activities | (14) | (117) |
| Net cash (used in) financing activities | — | (54) |
| Net increase (decrease) in cash and cash equivalents | \$(274) | \$(253) |

Cash is not included in assets held for sale and included in consolidated statements in cash.

ITEM 2. MANAGEMENT'S DISCUSSION AND ANALYSIS OF FINANCIAL CONDITION AND RESULTS OF OPERATIONS

The following discussion should be read in conjunction with the condensed consolidated financial statements and notes thereto included elsewhere in this Form 10-Q and the consolidated financial statements included in the 2013 Annual Report on Form 10-K filed on March 28, 2014. Historical results and percentage relationships set forth in the condensed consolidated statements of operations and cash flows, including trends that might appear, are not necessarily indicative of future operations or cash flows.

FORWARD-LOOKING STATEMENTS

Except for historical and factual information, this document contains "forward-looking statements" within the meaning of the Private Securities Litigation Reform Act of 1995. These forward-looking statements include statements that address activities, events or developments that we expect, believe or anticipate will or may occur in the future, such as predictions of future financial performance. All forward-looking statements are based on assumptions made by us based on our experience and perception of historical trends, current conditions, expected future developments and other factors we believe are appropriate under the circumstances.

These statements, including statements regarding our capital needs, business strategy, expectations and intentions, are subject to numerous risks and uncertainties, many of which are beyond our control, including our ability to maintain key products' sales or effectively react to other risks including those discussed in Part I, Item 1A, Risk Factors, of our 2013 Annual Report on Form 10-K filed on March 28, 2014. We urge you to consider that statements that use the terms "believe," "do not believe," "anticipate," "expect," "plan," "estimate," "intend" and similar expressions are intended to identify forward-looking statements. No forward-looking statement can be guaranteed, and actual results may differ materially from those projected. We undertake no obligation to publicly update any forward-looking statement, whether as a result of new information, future events or otherwise.

BUSINESS

The Company was incorporated on October 21, 1996 as a Florida corporation. On May 15, 2007, we completed a business combination (the "M&I Merger") with M&I Electric Industries, Inc. ("M&I"), a Texas corporation, and changed our name to American Electric Technologies, Inc. Our principal executive offices are located at 1250 Wood Branch Park Drive, Houston, Suite 600, Texas 77079 and our telephone number is 713-644-8182.

Our corporate structure currently consists of American Electric Technologies, Inc., which owns 100% of M&I Electric Industries, Inc. The Company reports financial data for two operating segments: the Technical Products and Services ("TP&S") segment and the Electrical and Instrumentation Construction ("E&I") segment; which together encompass the operations of M&I, including its wholly-owned subsidiary, South Coast Electric Systems, LLC and its interest in international joint ventures' operations in China and Singapore. The American Access ("AAT") segment, is presented as discontinued operations with its non-cash assets and liabilities presented as held for sale. See footnote 12.

Foreign Joint Ventures

Effective May 1, 2014, we currently have interests in two joint ventures outside of the U. S. which are accounted for on the equity method.

BOMAY Electric Industries Company, Ltd. ("BOMAY"), in which the Company holds a 40% interest, Baoji Oilfield Machinery Co., Ltd. (a subsidiary of China National Petroleum Corporation) holds a 51% interest, and AA Energies, Inc., holds a 9% interest;

M&I Electric Far East, Ltd. ("MIEFE"), in which the Company holds a 41% interest; MIEFE's general manager holds an 8% interest and, Sonepar (private company) of France, holds a 51% interest, and;

AETI Alliance Group do Brazil Sistemas E Servicos Em Energia LTDA. (“AAG”), in which the Company held a 49% interest and, Beppe Hans Eddy Askerbo, of Brazil, held a 51% interest. Effective April 30, 2014, the Company withdrew from the joint venture.

Continuing Operations

We are a leading provider of power delivery solutions to the global energy industry.

The principal markets that we serve include:

Oil & gas – the Company provides “turn-key” power delivery solutions for the upstream, midstream and downstream oil and natural gas markets.

14

Upstream relates to the exploration and production of oil and natural gas. The Company serves customers in the land drilling, offshore drilling, land-based production, and offshore production segments of the market.

Midstream, which is primarily related to oil & gas transportation, including oil & gas pipelines and compression and pumping stations. The Company also has a strong business in natural gas fractionation (separation) plants.

Downstream, which includes oil refining and petrochemical plants, as well as Liquefied Natural Gas (LNG) plants, export facilities, and storage facilities.

Power generation and distribution— the Company also provides turnkey power delivery solutions for the generation and distribution of power.

Distributed power generation includes on-site power generation, co-generation and independent power production customers.

Renewable power generation includes utility-scale solar power, as well as biomass power generation, geothermal power generation and other renewable energy related businesses.

Power distribution includes utility distribution markets such as substations.

Marine and industrial

Marine includes vessels such as platform supply vessels (PSV), offshore supply vessels (OSV), tankers and other various work boats, typically up to 300 ft. in length.

Industrial, including non-oil & gas industrial markets such as steel, paper, heavy commercial, and other non-oil & gas segments

A key component of our company's strategy is our international focus. We have two primary models for conducting our international business. First, we sell directly and through foreign sales agents that we have appointed. Many of those international partners also provide local service and support for our products in those overseas markets. Second, where local market conditions dictate, we have expanded internationally by forming joint venture operations with local companies in key markets such as China and Singapore, where we can partner with the primary end-customer in those markets, there are local content requirements, or there is a competitive advantage for utilizing local manufacturing.

Our business strategy is to grow through organic growth in our key energy markets, to expand our solution set to our current market segments, to continue our international expansion, and to accelerate those efforts with acquisitions, while at the same time increasing earnings and cash flow per share to enhance overall stockholder value.

We are uniquely positioned to be the “turn-key” supplier for power delivery projects for our customers, where we are able to offer custom-designed power distribution and power conversion systems, power services, and electrical and instrumentation construction, all from one company.

Industry Conditions

Our power distribution products which support the oil and gas industry are capital-intensive and cyclical in nature. The U.S. shale drilling activity and related production continues to favorably impact the demand for our technical products and services. Our products marketed through our joint ventures in China and Singapore are experiencing changing market conditions related to the energy demands in these regions coupled with economic uncertainty.

TP&S

Our M&I Electric business has provided sophisticated custom-designed power distribution, power conversion, and automation and control systems for the energy industry since 1946. Our products are used to safely distribute and control the flow of electricity from the source of the power being generated (e.g. a diesel generator or the utility grid) to whatever mechanical device needs to use the power (drilling machinery, motors, other process equipment, etc.) at low and medium voltages.

Our power distribution products include low and medium voltage switchgear that provide power distribution and protection for electrical systems from electrical faults. Our products include both traditional low voltage and medium

voltage switchgear, as well as a variety of arc-managed and arc-resistant switchgear to increase end-user safety in case of an arc-flash explosion. Our products are suitable for both ANSI (“American National Standards Institute”) and IEC (“International Electrotechnical Commission”) markets. Other power distribution products in our solution set include low voltage and medium voltage motor control centers, powerhouses, bus ducts, fuse and switch products, and other related power distribution equipment.

15

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Our power conversion solutions include Analog, Digital SCR (“silicon controlled rectifier”) and Alternating Current Variable Frequency Drive (“AC VFD”) systems, that are used to adjust the speed and torque of an electric motor to match various user applications, primarily in the land and offshore drilling and marine vessel markets. Our Integrated Solar Inversion Station (ISIS™) is a 1 MW (megawatt) and 1.5MW integrated platform that includes an AC variable speed inverter, packaged with switchgear and a transformer, enabling quick set-up and reliable operation of utility-scale solar farms.

Our packaged solutions include power control rooms, eHouses, and other packaged electrical buildings that incorporate our power distribution and power conversion products for land or offshore deployment. Our packaged solutions also include Drillers Cabins for deployment in land and offshore drilling rigs.

Our automation and control solutions include PLC-based systems for the management of power in a user’s application. Our DrillAssist for land and offshore drilling and our vessel management systems for marine vessels are complete systems that enable the management of the drilling rig. DrillAssist includes auto-drill capabilities and a driller’s chair where the drilling rig operator manages the rig. DrillAssist and our vessel management system are based on technology from our March 2012 acquisition of the assets of Amnor Technologies, Inc.

We have the technical expertise to provide these solutions in compliance with a number of applicable industry standards such as NEMA (“National Electrical Manufacturers Association”) and ANSI or IEC equipment to meet ABS (“American Bureau of Shipping”), USCG (“United States Coast Guard”), Lloyd’s Register, a provider of marine certification services, and Det Norske Veritas (a leading certification body/registrar for management systems certification services) standards.

Our power distribution and control products are generally custom-designed to our customers’ specific requirements, and we do not maintain an inventory of such products.

Our technical services group provides low, medium and high voltage services to commission and maintain our customers’ electrical controls. We also provide low, medium and high voltage start-up/commissioning, preventative maintenance, emergency call out services, and breaker and switchgear refurbishment services to the Gulf Coast industrial market. We have expanded our services business to provide start-up and maintenance services for renewable projects, including wind and solar. We also provide power services to support our power distribution and power conversion products globally.

E&I

The E&I segment provides a full range of electrical and instrumentation construction and installation services to the Company’s markets. This segment’s services include new construction as well as electrical and instrumentation turnarounds, maintenance and renovation projects. Applications include installation of switchgear, AC and DC motors, drives, motor controls, lighting systems and high voltage cable.

Locations

The Company has facilities and sales offices in Texas, Mississippi, and Florida. We have minority interests in foreign joint ventures which have facilities in Singapore and Xian, China. We have formed a new wholly-owned subsidiary in Brazil to continue offering our services to the expanding energy industry in Brazil.

CRITICAL ACCOUNTING POLICIES AND ESTIMATES

We have adopted various critical accounting policies that govern the application of accounting principles generally accepted in the United States of America (“U.S. GAAP”) in the preparation of our condensed consolidated financial statements. The preparation of financial statements in conformity with U.S. GAAP requires management to make

estimates and assumptions that affect the amounts reported in the condensed consolidated financial statements and accompanying notes. Although these estimates are based on management's knowledge of current events and actions it may undertake in the future, they may ultimately differ from actual results.

Certain accounting policies involve significant estimates and assumptions by us that have a material impact on our financial condition or operating performance. Management believes the following critical accounting policies reflect its most significant estimates and assumptions used in the preparation of our condensed consolidated financial statements. We do not have off-balance sheet arrangements, financings, or other relationships with unconsolidated entities or other persons, also known as "special purpose entities", nor do we have any "variable interest entities".

Inventories – Inventories are stated at the lower of cost or market, with material value determined using an average cost method. Inventory costs for finished goods and work-in-process include direct material, direct labor, production overhead and outside services. TP&S and E&I indirect overhead is apportioned to work in process based on direct labor incurred.

Allowance for Obsolete and Slow-Moving Inventory – We regularly review the value of inventory on hand using specific aging categories, and record a provision for obsolete and slow-moving inventory based on historical usage and estimated future usage. As actual future demand or market conditions may vary from those projected, adjustments to our inventory reserve may be required.

Allowance for Doubtful Accounts – The Company maintains an allowance for doubtful accounts for estimated losses resulting from the failure of our customers to make required payments. The estimate is based on management’s assessment of the collectability of specific customer accounts and includes consideration for credit worthiness and financial condition of those specific customers. We also review historical experience with the customer, the general economic environment and the aging of our receivables. We record an allowance to reduce receivables to the amount that we reasonably believe to be collectible. Based on our assessment, we believe our allowance for doubtful accounts is adequate.

Revenue Recognition – The Company reports earnings from fixed-price and modified fixed-price long-term contracts on the percentage-of-completion method. Earnings are accrued based on the ratio of costs incurred to total estimated costs. However, for TP&S, we have determined that labor incurred provides an improved measure of percentage-of-completion. Costs include direct material, direct labor, and job related overhead. Losses expected to be incurred on contracts are charged to operations in the period such losses are determined. A contract is considered complete when all costs except insignificant items have been incurred and the facility has been accepted by the customer. Revenue from non-time and material jobs of a short-term nature (typically less than one month) is recognized on the completed-contract method after considering the attributes of such contracts. This method is used because these contracts are typically completed in a short period of time and the financial position and results of operations do not vary materially from those which would result from use of the percentage-of-completion method. The asset, “Work-in-process,” which is included in inventories, represents the cost of labor, material, and overhead on jobs accounted for under the completed-contract method. For contracts accounted for under the percentage-of-completion method, the asset, “Costs and estimated earnings in excess of billings on uncompleted contracts,” represents revenue recognized in excess of amounts billed and the liability, “Billings in excess of costs and estimated earnings on uncompleted contracts,” represents billings in excess of revenue recognized.

Foreign Currency Gains and Losses – Foreign currency translations are included as a separate component of comprehensive income. We have determined the local currency of foreign joint ventures to be the functional currency. In accordance with ASC 830, the assets and liabilities of the foreign equity investees, denominated in foreign currency, are translated into United States dollars at exchange rates in effect at the condensed consolidated balance sheet date and revenue and expenses are translated at the average exchange rate for the period. Related translation adjustments are reported as comprehensive income which is a separate component of stockholders’ equity, whereas gains and losses resulting from foreign currency transactions are included in results of operations.

Federal Income Taxes – The liability method is used in accounting for federal income taxes. Under this method, deferred tax assets and liabilities are determined based on differences between financial reporting and tax basis of assets and liabilities and are measured using the enacted tax rates and laws that will be in effect when the differences are expected to reverse. The realizability of deferred tax assets are evaluated annually and a valuation allowance is provided if it is more likely than not that the deferred tax assets will not give rise to future benefits in the Company’s tax returns.

Contingencies – We record an estimated loss from a loss contingency when information indicates that it is probable that an asset has been impaired or a liability has been incurred and the amount of loss can be reasonably estimated. Contingencies are often resolved over long time periods, are based on unique facts and circumstances, and are inherently uncertain. We regularly evaluate current information available to us to determine whether such accruals should be adjusted or other disclosures related to contingencies are required. We are a party to a number of legal proceedings in the normal course of our business for which we have made appropriate provisions where we believe an ultimate loss is probable. The ultimate resolution of these matters, individually or in the aggregate, is not likely to

have a material impact on the Company's financial position.

Equity Income from Foreign Joint Ventures' Operations – The Company accounts for its investments in foreign joint ventures' operations using the equity method of accounting. Under the equity method, the Company's share of the joint ventures' operations' earnings or loss is recognized in the condensed consolidated statements of operations as equity income (loss) from foreign joint ventures' operations. Joint venture income increases the carrying value of the joint venture investment and joint venture losses, as well as dividends received from the joint ventures, reduce the carrying value of the investment.

Carrying Value of Joint Venture Investments – The Company evaluates the carrying value of these equity method investments as to whether an impairment adjustment may be necessary. In making this evaluation, a variety of quantitative and qualitative factors are considered including national and local economic, political and market conditions, industry trends and prospects, liquidity and capital resources and other pertinent factors.

OVERALL RESULTS OF OPERATIONS

The following table represents revenue and income (loss) from consolidated continuing operations and equity in foreign joint ventures attributable to the business segments for the periods indicated (in thousands):

| | Three Months Ended June | | Six Months Ended June | | |
|--|-------------------------|----------------|-----------------------|----------------|-------|
| | 30, 2014 | 2013 | 30, 2014 | 2013 | |
| Net sales: | | | | | |
| Technical Products and Services | \$12,039 | \$11,157 | \$26,125 | \$21,637 | |
| Electrical and Instrumentation Construction | 1,391 | 2,342 | 3,153 | 4,870 | |
| | \$13,430 | \$13,499 | \$29,278 | \$26,507 | |
| Gross profit: | | | | | |
| Technical Products and Services | \$2,004 | 17 % \$1,832 | 16 % \$4,134 | 16 % \$3,689 | 17 % |
| Electrical and Instrumentation Construction | 24 | 2 % 257 | 11 % 329 | 10 % 1,165 | 24 % |
| | \$2,028 | 15 % \$2,089 | 15 % \$4,463 | 15 % \$4,854 | 18 % |
| Income from consolidated continuing operations and net equity income | | | | | |
| from foreign joint ventures' operations: | | | | | |
| Technical Products and Services | \$1,806 | 15 % \$1,630 | 15 % \$3,833 | 15 % \$3,184 | 15 % |
| Electrical and Instrumentation Construction | 24 | 2 % 257 | 11 % 329 | 10 % 1,165 | 24 % |
| Corporate and other unallocated expenses | (1,679) | -13 % (1,432) | -11 % (3,513) | -12 % (3,217) | -12 % |
| Income from consolidated continuing operations | | | | | |
| | 151 | 1 % 455 | 3 % 649 | 2 % 1,132 | 4 % |
| Equity income from BOMAY | 960 | 647 | 1,508 | 1,648 | |
| Equity income (loss) from MIEFE | 112 | 138 | 74 | 158 | |
| Equity income (loss) from AAG* | 38 | 463 | 2 | 900 | |
| Foreign operations (expenses) | (178) | (87) | (290) | (138) | |
| Net equity income from foreign joint ventures' operations | | | | | |
| | 932 | 1,161 | 1,294 | 2,568 | |
| Income from consolidated continuing operations and net equity income | | | | | |
| from foreign joint ventures' operations | | | | | |
| | \$1,083 | \$1,616 | \$1,943 | \$3,700 | |

*AAG equity income ended on April 30, 2014 when the Company withdrew from the AAG joint venture. No gain or loss was recorded on the withdrawal between the receivable equals the Company's investment in AAG.

The Company's management does not separately review and analyze its assets on a segment basis for TP&S and E&I, and all assets for the segments are recorded within the corporate segment's records. Corporate and other unallocated expenses include compensation costs and other expenses that cannot be meaningfully associated with the individual segments. All other costs, expenses and other income have been allocated to their respective segments.

Sales to foreign joint ventures are made on an arm's length basis. See footnote 5 in notes to condensed consolidated financial statements for detailed financial information on the foreign joint ventures.

Non-U.S GAAP Financial Measures

A non-U.S. GAAP financial measure is generally defined as one that purports to measure historical or future financial performance, financial position or cash flows, but excludes or includes amounts that would not be so adjusted in the most comparable U.S. GAAP measure. Please see the Company's Annual Report on Form 10-K for 2013 filed on March 28, 2014 for a more in depth discussion of this indicator.

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The table below shows the reconciliation of Net income (loss) on continuing operations attributable to common stockholders and net income (loss) attributable to common stockholders to earnings before interest, taxes, depreciation and amortization (“EBITDA”) for the six months and three months ended June 30, 2014 and 2013 (dollars in thousands):

| Continuing Operations | Three Months | | Six Months | |
|---|------------------------|---------|------------------------|---------|
| | ended June 30, 2014 | 2013 | ended June 30, 2014 | 2013 |
| Net income (loss) on continuing operations | | | | |
| attributable to common stockholders | \$976 | \$1,123 | \$1,738 | \$2,851 |
| Add: Dividends on redeemable convertible preferred stocks | 86 | 85 | 172 | 170 |
| Depreciation and amortization | 131 | 107 | 259 | 212 |
| Interest expense and other, net | 21 | 29 | 33 | 44 |
| Provision (benefit) for income taxes | — | 380 | — | 635 |
| EBITDA | \$1,214 | \$1,724 | \$2,202 | \$3,912 |

Backlog

Backlog is another non-GAAP indicator management uses to measure the level of outstanding orders.

Effective in the second quarter, the Company changed its methodology for calculating backlog. While the change has no impact on orders that are not yet under construction, the Company believes the new method better reflects the amount of work remaining on orders under construction that extend beyond quarter end. Both methods will be shown through year-end 2014. Beginning in 2015, we will discontinue the reporting of the previous methodology.

Old Methodology (\$ millions)

| | Q1 | Q2 | Q3 | Q4 | Q1 | Q2 |
|---------------------|------|------|------|------|------|------|
| Segments | 2013 | 2013 | 2013 | 2013 | 2014 | 2014 |
| TPS | 24.6 | 22.9 | 27.6 | 20.4 | 18.0 | 22.9 |
| Construction / E&I | 3.8 | 2.7 | 3.5 | 3.2 | 1.6 | 1.9 |
| Total | 28.4 | 25.6 | 31.1 | 23.6 | 19.6 | 24.8 |
| Sectors | | | | | | |
| Oil & Gas | 17.9 | 17.6 | 27.1 | 18.6 | 13.4 | 18.3 |
| Power Generation | 5.7 | 4.3 | 1.8 | 2.1 | 3.6 | 3.6 |
| Marine & Industrial | 4.8 | 3.7 | 2.2 | 2.9 | 2.5 | 2.9 |
| Total | 28.4 | 25.6 | 31.1 | 23.6 | 19.6 | 24.8 |

New Methodology (\$ millions)

| Segments | | | | | | |
|----------|------|------|------|------|------|------|
| TPS | 21.8 | 19.8 | 21.6 | 16.8 | 11.6 | 14.8 |

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| | | | | | | |
|--------------------|------|------|------|------|------|------|
| Construction / E&I | 3.8 | 2.7 | 3.5 | 3.2 | 1.6 | 1.9 |
| Total | 25.6 | 22.5 | 25.1 | 20.0 | 13.2 | 16.7 |

Sectors

| | | | | | | |
|---------------------|------|------|------|------|------|------|
| Oil & Gas | 15.1 | 14.5 | 21.1 | 15.0 | 7.0 | 10.2 |
| Power Generation | 5.7 | 4.3 | 1.8 | 2.1 | 3.6 | 3.6 |
| Marine & Industrial | 4.8 | 3.7 | 2.2 | 2.9 | 2.5 | 2.9 |
| Total | 25.6 | 22.5 | 25.1 | 20.0 | 13.2 | 16.7 |

The new methodology reduces the backlog by the revenues recorded from the percentage of completion at each quarter end since these revenues have been recognized.

Business Sectors Disclosures

Based on the increasing importance of the oil and gas sector for our business, management began capturing our financial results in three major market sectors in 2013. These sectors are: Oil and Gas; Power Generation and Distribution; and Marine and Other Industrials as discussed in Continuing Operations starting on page 14. This information is supplemental and provided to allow investors to follow our future success at marketing to various customer groups.

For Continuing Operations

| | | For the Three Months Ended June 30, 2014 and 2013 (in thousands) | | | |
|------|---------------------------------|---|------------------------------------|------------------------------|----------|
| | | Oil & Gas | Power Generation & Distribution | Marine & Other Industrial | Total |
| 2014 | Revenue | \$9,673 | \$ 1,359 | \$ 2,398 | \$13,430 |
| | Gross Profit | 1,574 | 143 | 311 | 2,028 |
| | Gross Profit as % of Revenue | 16 % | 11 % | 13 % | 15 % |
| 2013 | Revenue | \$8,727 | \$ 1,471 | \$ 3,301 | \$13,499 |
| | Gross Profit | 1,518 | 333 | 238 | 2,089 |
| | Gross Profit as of % of Revenue | 17 % | 23 % | 7 % | 15 % |
| | | For the Six Months Ended June 30, 2014 and 2013 (in thousands) | | | |
| | | Oil & Gas | Power Generation & Distribution | Marine & Other Industrial | Total |
| 2014 | Revenue | \$23,308 | \$ 2,017 | \$ 3,953 | \$29,278 |
| | Gross Profit | 3,650 | 274 | 539 | 4,463 |
| | Gross Profit as % of Revenue | 16 % | 14 % | 14 % | 15 % |
| 2013 | Revenue | \$17,808 | \$ 1,953 | \$ 6,746 | \$26,507 |
| | Gross Profit | 3,473 | 434 | 947 | 4,854 |
| | Gross Profit as of % of Revenue | 20 % | 22 % | 14 % | 18 % |

Three Months Ended June 30, 2014 as Compared with the Three Months Ended June 30, 2013

Consolidated revenues decreased \$0.1 million to \$13.4 million for the quarter ended June 30, 2014 from the comparable period in 2013. The TP&S segment's revenue increase of \$0.9 million or 8% was offset by a decrease in the E&I segment. The TP&S's revenue growth is primarily due to increased demand for its technical products related to oil and gas related activity.

Consolidated gross profit for the quarter was \$2.0 million. The consolidated gross profit decreased by \$0.1 million compared to the prior year's second quarter. This decrease was mainly attributable to decrease in the E&I segment partially offset by the increase of the TP&S segment. Decreased construction revenue and higher project costs for the E&I segments reduced the gross profit compared to the same period in 2013, while the TP&S increase reflected increased focus on oil and gas projects with good margins.

Segment Comparisons

The TP&S segment's revenue increased \$0.9 million from \$11.2 million for the quarter ended June 30, 2013, to \$12.0 million for the quarter ended June 30, 2014, an 8% improvement which reflects the continued demand for our products and services, primarily in the oil and gas markets. Gross profit for the segment for the quarter ended June 30, 2014 was \$2.0 million, an increase of \$0.2 million over the quarter ended June 30, 2013.

The E&I segment reported revenue of \$1.4 million for the quarter ended June 30, 2014, a decrease of \$1.0 million, or 41%, from the quarter ended June 30, 2013, which primarily reflects a decrease in the field work related to construction activities on power houses combined with the decreased revenue from independent industrial projects. Gross profit for the E&I segment during the quarter ended June 30, 2014 was \$0.02 million, a decrease of \$0.2 million from the prior year's second quarter results due to reduced revenue levels and cost overruns on construction projects for the upstream oil and gas sector.

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Research and development costs for the quarter ended June 30, 2014 were up to \$159,000 from \$75,000 for the quarter ended June 30, 2013, much of which relate to the continued development of the Company's drilling controls systems and the ongoing development of Arc-Resistant products.

Selling and marketing expenses for the quarter ended June 30, 2014 were \$0.6 million compared to the quarter ended June 30, 2013 of \$0.5 million. This increase is primarily attributable to the timing of costs related to marketing and trade shows and additional sales resources.

General and administrative expenses were up for the quarter ended June 30, 2014 compared to the same period in 2013 by \$0.1 million due to an increased compensation costs.

Net equity income from foreign joint ventures' operations decreased for the quarter ended June 30, 2014 by \$0.2 million to \$0.9 million as compared to the quarter ended June 30, 2013. The decrease was driven by reduced activity in Brazil and our exit from our joint venture, AETI Alliance Group do Brazil Sistemas E Servicos Em Energia LTDA (AAG).

As discussed in the Company's 2013 Form 10-K, the BOMAY operations in China are seasonal as budgets are established for the year in March and BOMAY works to complete production to meet the annual target. After targets are met in the second or third quarter there is only minimal production in the fourth quarter. BOMAY achieved strong profitability in the second quarter. We do not expect BOMAY to achieve these profitability levels for the remainder of 2014.

On April 15, 2014, we notified our Joint Venture partner, Beppe Hans Eddy Askerbo, that we intended to withdraw from the AAG joint venture. We organized a new, wholly-owned subsidiary to conduct our future operations in Brazil. During this transition period, our consolidated operating results will reflect the costs associated with the start-up of operations through the new entity. The Company is committed to the energy industry in Brazil and serving our customers in the Brazilian market.

Interest expense and other, net was \$21,000 for the quarter ended June 30, 2014, a decrease of \$7,000 from the comparable 2013 quarter. The decrease primarily resulted from lower interest expense due to the capitalization of interest on our Beaumont expansion.

The provision for (benefit from) income taxes for the quarter ended June 30, 2014 was no expense which reflects the provision for taxes on the foreign joint venture equity earnings based on the annual estimated foreign joint venture equity earnings, net of dividends at 34% compared to an expense of \$0.4 million in the 2013 comparable quarter. As a result of the anticipated dividends meeting or exceeding expected equity income from joint ventures, the net federal tax provision was zero for 2014.

The discontinued AAT segment loss reflects a \$2.3 million provision to reduce the asset to estimated fair market value.

See footnote 12 for AAT operating losses.

Six Months Ended June 30, 2014 as Compared with the Six Months Ended June 30, 2013

Consolidated revenues increased \$2.8 million to \$29.3 million for the six months ended June 30, 2014 from the comparable period in 2013. The TP&S segment's revenue increase of \$4.5 million or 21% was offset by a 29% decrease in the smaller E&I segment. The TP&S's strong revenue growth is primarily due to increased demand for its technical products related primarily in the oil and gas sector.

Consolidated gross profit for the six months ended June 30, 2014 was \$4.5 million. The consolidated gross profit decreased by \$0.4 million compared to the prior year. This decrease was mainly attributable lower revenues in the E&I segment partially offset by the increased revenues of the TP&S segment.

Segment Comparisons

The TP&S segment's revenue increased \$4.5 million from \$21.6 million for the prior six months ended June 30, 2013, to \$26.1 million for the six months ended June 30, 2014, a 21% improvement which reflects the strength of the oil and gas markets. Gross profit for the segment for the six months ended June 30, 2014 was \$4.1 million, an increase of \$0.4 million over the prior six months ended June 30, 2013.

The E&I segment reported revenue of \$3.2 million for the six months ended June 30, 2014, a decrease of \$1.7 million, or 35%, from the six months ended June 30, 2013, which primarily reflects a decrease in the field work related to construction activities on AETI manufactured power houses combined with the decreased revenue from independent construction projects. Gross profit for the

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E&I segment for the six months ended June 30, 2014 was \$0.3 million, a decrease of \$0.8 million from the prior year's six months results due to cost overruns on fixed price contracts related to the offshore drilling projects.

Research and development costs for the six months ended June 30, 2014 were down to \$226,000 from \$244,000 for the prior six months ended June 30, 2013. The Company continues to invest in key technologies such as drilling control systems and arc resistant products.

Selling and marketing expenses for the six months ended June 30, 2014 were \$1.2 million compared to the prior six months ended June 30, 2013 of \$1.1 million. This increase is primarily attributable to increased commissions on larger projects and timing of costs related to marketing and trade shows.

General and administrative expenses were down for the six months ended June 30, 2014, essentially unchanged from the same period in 2013. This is primarily due to higher wage expenses partially offset by reduced performance bonus accruals.

Net equity income from foreign joint ventures' operations decreased for the six months ended June 30, 2014 by \$1.3 million to \$1.3 million as compared to the six months ended June 30, 2013. The decrease was driven by lower earnings from the company's AAG joint venture in Brazil, due to lower time and materials based contract work.

As discussed in the Company's 2013 Form 10-K, the BOMAY operations in China are seasonal as budgets are established for the year in March and BOMAY works to complete production to meet the annual target. After targets are met in the second or third quarter there is only minimal production in the fourth quarter. BOMAY achieved strong profitability in the second quarter. We do not expect BOMAY to achieve these profitability levels for the remainder of 2014.

On April 15, 2014, we notified our Joint Venture partner, Beppe Hans Eddy Askerbo, that we intended to withdraw from the AAG joint venture. We organized a new, wholly-owned subsidiary to conduct our future operations in Brazil. During this transition period, our consolidated operating results will reflect the costs associated with the start-up of operations through the new entity. The Company is committed to the energy industry in Brazil serving our customers in the Brazilian market.

Interest expense and other, net was \$33,000 for the six months ended June 30, 2014, a decrease of \$11,000 from the comparable prior six months ended June 30, 2013. The decrease primarily resulted from lower interest expense due to the capitalization of interest on our Beaumont expansion.

The provision for (benefit from) income taxes for the six months ended June 30, 2014 was no expense which reflects the provision for taxes on the foreign joint venture equity earnings based on the annual estimated foreign joint venture equity earnings, net of dividends at 34% compared to an expense of \$0.6 million in the prior six months ended June 30, 2013. As a result of the anticipated dividends meeting or exceeding expected equity income from Joint Ventures, the net federal tax provision was zero.

The discontinued AAT segment loss reflects a \$2.3 million provision to reduce the assets to estimated market value.

See footnote 12 for AAT operating losses.

Backlog

See page 19 for an explanation of changes in backlog methodology.

The Company's backlog as of June 30, 2014 was \$16.7 million compared to \$20.0 million at December 31, 2013. The backlog for the TP&S segment was approximately \$14.8 million as of June 30, 2014, a decrease of approximately \$2

million as compared to the backlog at December 31, 2013. The backlog is expected to be realized as revenue during the remainder of the fiscal year.

The backlog for the E&I segment was approximately \$1.9 million as of June 30, 2014, a decrease of \$1.3 million as compared to the backlog at December 31, 2013. The backlog is expected to be realized as revenue during the remainder of the fiscal year.

The reduction in backlog is primarily the result of large contract awards in 2013 that have not yet recurred this year.

LIQUIDITY AND CAPITAL RESOURCES

| | June 30, 2014 | December 31, 2013 | |
|---|--|-------------------|-----|
| | (in thousands except percentages and ratios) | | |
| Working capital | \$ 13,559 | \$ 15,282 | |
| Current ratio | 2.2 to 1 | 2.4 to 1 | |
| Debt as a percent of total capitalization | 2 | % | 2 % |

Notes Payable

On November 30, 2013, the Company entered into a \$10 million Amended and Restated Credit Agreement with JP Morgan Chase Bank, N.A. The agreement replaced in its entirety the Company's prior credit agreement, as amended, originally entered into with JP Morgan Chase Bank, N.A. in October of 2007.

The 2013 agreement has a maturity date of October 1, 2015. Under the agreement, the credit facility's interest rate is London Interbank Offered Rate ("LIBOR") 0.15% plus 3.25% per annum and a commitment fee of 0.3% per annum on the unused portion of the credit limit each quarter. The 2013 agreement provides for usual and customary covenants and restrictions including that the borrower must maintain a fixed charge coverage ratio of no less than 1.25 to 1.00, and will not permit the ratio of consolidated total liabilities to consolidated net worth to exceed 1.00. Additionally, the borrower will not permit, at the end of each calendar quarter, for its net income for the most recently ended six month period to be less than \$1.00. Effective June 30, 2014 the Company and JP Morgan Chase Bank N.A. amended the 2013 credit agreement to exclude the impact of the AAT impairment and anticipated sale of that segment from the calculation of the net income covenant.

The agreement is collateralized by the Company's real estate in Beaumont, Texas, trade accounts receivable, equipment, inventories, work-in-progress and investments in foreign subsidiaries, and the Company's U.S. subsidiaries are guarantors of the borrowing.

The Company has \$0.5 million of borrowings outstanding under the JP Morgan Chase N.A. credit agreement at June 30, 2014 and \$0.5 million at December 31, 2013. The company had additional borrowing capacity of \$7.0 million and \$7.9 million at June 30, 2014 and December 31, 2013 respectively.

In conjunction with the facility expansion at Beaumont, interest is being capitalized at the 30 day LIBOR rate. Interest capitalized for six months ending June 30, 2014 and 2013 was \$18,000 and none respectively.

Operating Activities

During the six months ended June 30, 2014, the Company provided cash of \$0.5 million from continuing operations as compared to providing \$1.8 million for the same period in 2013. This was primarily due to lower earnings and an increase in working capital.

Investing Activities

During the six months ended June 30, 2014, the Company used cash of \$1.0 million in cash for investing activities compared using \$0.3 million for the comparable period in 2013. The increase in 2014 is mainly attributable to the construction at the manufacturing facility at Beaumont reduced by increased dividends received from our joint venture companies. During the six months ended June 30, 2014, the Company received aggregate dividends from its joint ventures \$2.5 million.

Financing Activities

During the six months ended June 30, 2014, the Company utilized \$0.3 million same as the comparable period in 2013.

The Company believes its existing cash, working capital and unused credit facility combined with operating earnings will be sufficient to meet its working capital needs for the next twelve months. The Company continues to review growth opportunities and depending on the business needs may raise cash in the form of debt, equity, or a combination of both.

ITEM 3. QUANTITATIVE AND QUALITATIVE DISCLOSURES ABOUT MARKET RISK

Interest Rates

Our market risk sensitive items do not subject us to material risk exposures. Our revolving credit facility remains available through October 1, 2015. At June 30, 2014, the Company had \$0.5 million of variable-rate debt outstanding. At this borrowing level, a hypothetical relative increase of 10% in interest rates would have had an unfavorable but insignificant impact on the Company's pre-tax earnings and cash flows. The primary interest rate exposure on variable-rate debt is based on the LIBOR rate (0.15% at June 30, 2014) plus 3.25% per year. The agreement is collateralized by real estate, trade accounts receivable, equipment, inventory and work-in-process, and guaranteed by our operating subsidiaries.

Foreign Currency Transaction Risk

AETI maintains equity method investments in its Singapore and Chinese joint ventures, MIEFE and BOMAY respectively. The functional currencies of the joint ventures are the Singapore Dollar and the Chinese Yuan respectively. Investments are translated into United States Dollars at the exchange rate in effect at the end of each quarterly reporting period. The resulting translation adjustment is recorded as accumulated other comprehensive income in AETI's condensed consolidated balance sheets. In the current quarter this item increased from \$983 at December 31, 2013 to \$982 at June 30, 2014 due principally to the mix of the balance sheet items partially offset by the strength of the United States Dollar against the Chinese Yuan.

Other than the aforementioned items, we do not believe we are exposed to foreign currency exchange risk because all of our net sales and purchases are denominated in United States Dollars.

Commodity Price Risk

We are subject to market risk from fluctuating market prices of certain raw materials. While such materials are typically available from numerous suppliers, commodity raw materials are subject to price fluctuations. We endeavor to recoup these price increases from our customers on an individual contract basis to avoid operating margin erosion. Although historically we have not entered into any contracts to hedge commodity risk, we may do so in the future. Commodity price changes can have a material impact on our prospective earnings and cash flows. Copper, steel and aluminum represents a significant element of our material cost. Significant increases in the prices of these materials could reduce our estimated operating margins if we are unable to recover such increases from our customers.

ITEM 4. CONTROLS AND PROCEDURES

An evaluation was carried out under the supervision and with the participation of our management, including our Principal Executive Officer and our Principal Financial Officer, of the effectiveness of our disclosure controls and procedures as of June 30, 2014. Based on this evaluation, our Principal Executive Officer and Principal Financial Officer concluded that the disclosure controls and procedures were effective as of June 30, 2014.

There were no changes in our internal controls over financial reporting that occurred during the quarter ended June 30, 2014 that has materially affected, or is reasonably likely to materially affect, our internal control over financial reporting.

PART II. OTHER INFORMATION

ITEM 1. LEGAL PROCEEDINGS

The Company becomes involved in various legal proceedings and claims in the normal course of business. In management's opinion, the ultimate resolution of these matters will not have a material effect on our financial position or results of operations.

ITEM 1A. RISK FACTORS

There have been no material changes during the period ended June 30, 2014 in the risk factors as set forth in item 1A of our Annual Report on Form 10-K for the year ended December 31, 2013.

ITEM 2. UNREGISTERED SALES OF EQUITY SECURITIES AND USE OF PROCEEDS

In conjunction with the issuance of common stock to employees upon conversion of vested restricted stock units under the 2007 Employee Stock Incentive Plan, between February 25, 2014 and March 12, 2014, the Company withheld 59,113 of such shares for employee withholding tax of \$466,000 in accordance with the provisions of the Plan. These shares are reflected as treasury stock at June 30, 2014.

In March 2012 the Company acquired certain assets of Amnor Technologies, Inc. for consideration including 44,000 shares of the Company's common stock payable in four equal annual installments of 11,000 shares. In April 2014 the Company issued the 2014 installment of 11,000 shares to the four shareholders of Amnor Technologies, Inc.

The sale of the shares identified above was made pursuant to a privately negotiated transaction that did not involve a public offering of securities and, accordingly, the Company believes that this transaction was exempt from the registration requirements of the Securities Act of 1933 pursuant to Section 4(2) thereof. The shareholders represented that they have such knowledge and experience in financial and business matters that they are capable of evaluating the merits and risks of acquiring the shares of Company common stock. The shareholders received written disclosure that the shares had not been registered under the Securities Act and that any resale must be made pursuant to a registration or an available exemption from such registration. The securities identified above are deemed restricted securities for purpose of the Securities Act and contain a legend restricting transfer without compliance with the Securities Act.

ITEM 3. DEFAULTS UPON SENIOR SECURITIES

None.

ITEM 4. MINE SAFETY DISCLOSURES

None.

ITEM 5. OTHER INFORMATION

None.

25

ITEM 6. EXHIBITS

(a) Index to Exhibits

| Exhibit No. | Exhibit Description |
|-------------|---|
| 31.1 | Rule 13a-14(a) / 15d-14(a) Certification of Principal Executive Officer. |
| 31.2 | Rule 13a-14(a) / 15d-14(a) Certification of Principal Financial Officer. |
| 32. | Section 1350 Certifications of Principal Executive Officer and Principal Financial Officer. |
| 101.INS | XBRL Instance Document. |
| 101.SCH | XBRL Taxonomy Extension Schema Document. |
| 101.CAL | XBRL Taxonomy Extension Calculation Linkbase Document. |
| 101.DEF | XBRL Taxonomy Extension Definition Linkbase Document. |
| 101.LAB | XBRL Taxonomy Extension Labels Linkbase Document. |
| 101.PRE | XBRL Taxonomy Extension Presentation Linkbase Document. |

SIGNATURES

Pursuant to the requirements of the Securities Exchange Act of 1934, the registrant has duly caused this report to be signed on its behalf by the undersigned thereunto duly authorized.

Date: August 14, 2014

AMERICAN ELECTRIC TECHNOLOGIES, INC.

By: /s/ Charles M. Dauber
Charles M. Dauber
President and Chief Executive Officer
(Principal Executive Officer)

By: /s/ Andrew L. Puhala
Andrew L. Puhala
Senior Vice President and Chief Financial Officer
(Principal Financial Officer)