FIRSTENERGY CORP Form 35-CERT March 24, 2004

SEC File No. 70-10122

SECURITIES AND EXCHANGE COMMISSION

WASHINGTON, DC 20549

CERTIFICATE PURSUANT TO

RULE 24

OF PARTIAL COMPLETION OF

TRANSACTIONS

FirstEnergy Corp.

In the matter of FirstEnergy Corp.

: Certificate Pursuant to Rule 24 of Partial Completion of

Transactions

: :

SEC File No. 70-10122 (Public Utility Holding Company Act: of 1935)

TO THE MEMBERS OF THE SECURITIES AND EXCHANGE COMMISSION:

The undersigned, FirstEnergy Corp. (FirstEnergy) hereby certifies pursuant to Rule 24 of the Rules and Regulations under the Public Utility Holding Company Act of 1935 (the Act), that certain of the transactions proposed in the Applications, as amended, filed in SEC File No. 70-10122 have been carried out in accordance with the Commission's Order dated June 30, 2003 as follows:

- (1) During the period October 1, 2003 through December 31, 2003, there were no sales of common stock or preferred securities by FirstEnergy.
- (2) FirstEnergy issued 347,953 shares of common stock pursuant to options granted under employee benefit plans and dividend reinvestment plans during the fourth quarter of 2003.
- (3) During the period October 1, 2003 through December 31, 2003, no FirstEnergy common stock was transferred to a seller of securities of a company being

acquired.

(4) During the period October 1, 2003 through December 31, 2003, there were no Long-term Debt and Preferred Securities issued by FirstEnergy. FirstEnergy issued the following Short-term Debt during the fourth quarter of 2003:

	Transaction	Maturity		Transaction	
	Date	Date	Rate	Amount	Loan Balance
CitiBank (Fi	rstEnergy Revol	ver - 364 Day	Facility)		
FirstEnergy	11/20/2003	12/4/2003	2.30%	\$150,000,000.00	\$134,166.67
FirstEnergy	11/20/2003	12/1/2003	2.30%	\$150,000,000.00	\$105,416.67
FirstEnergy	12/1/2003	12/4/2003	2.43%	\$150,000,000.00	\$30,312.50
FirstEnergy	12/1/2003	12/8/2003	2.43%	\$100,000,000.00	\$47,152.78
FirstEnergy	12/4/2003	12/18/2003	2.43%	\$150,000,000.00	\$141,458.33
FirstEnergy	12/4/2003	12/12/2003	2.43%	\$120,000,000.00	\$64,666.67
FirstEnergy	12/4/2003	12/18/2003	2.43%	\$30,000,000.00	\$28,291.67
FirstEnergy	12/4/2003	12/12/2003	2.43%	\$30,000,000.00	\$16,166.67
FirstEnergy	12/12/2003	12/15/2003	2.30%	\$30,000,000.00	\$5,750.00
FirstEnergy	12/15/2003	12/18/2003	2.43%	\$30,000,000.00	\$6,062.50
FirstEnergy	12/8/2003	12/22/2003	2.43%	\$40,000,000.00	\$37,722.22
FirstEnergy	12/8/2003	12/12/2003	2.43%	\$40,000,000.00	\$10,777.78
FirstEnergy	12/12/2003	12/15/2003	2.30%	\$40,000,000.00	\$7,666.67
FirstEnergy	12/15/2003	12/22/2003	2.43%	\$40,000,000.00	\$18,861.11
FirstEnergy	12/15/2003	12/23/2003	3.00%	\$200,000,000.00	\$133,333.33
FirstEnergy	12/23/2003	12/29/2003	2.49%	\$200,000,000.00	\$82,916.67
FirstEnergy	12/22/2003	1/5/2004	2.49%	\$80,000,000.00	\$77 , 388.89
FirstEnergy	12/22/2003	12/23/2003	3.06%	\$80,000,000.00	\$6,805.56
FirstEnergy	12/23/2003	1/5/2004	4.30%	\$80,000,000.00	\$124,222.22
FirstEnergy	12/22/2003	12/23/2003	4.88%	\$35,000,000.00	\$4,739.58
FirstEnergy	12/23/2003	12/24/2003	2.49%	\$50,000,000.00	\$3,454.86
FirstEnergy	12/29/2003	1/12/2004	3.00%	\$200,000,000.00	\$233,333.33
FirstEnergy	1/5/2004	1/26/2004	3.00%	\$40,000,000.00	\$70,000.00

CitiBank (Fir	stEnergy Revol	ver - 3 Year	Facility)		
FirstEnergy	8/11/2003	10/8/2003	2.38%	\$60,000,000.00	\$229,583.33
FirstEnergy	8/11/2003	10/16/2003	2.38%	\$125,000,000.00	\$544,270.83
FirstEnergy	10/1/2003	10/8/2003	2.25%	\$40,000,000.00	\$17,500.00
FirstEnergy	11/17/2003	12/1/2003	2.13%	\$75,000,000.00	\$61,979.17
FirstEnergy	11/17/2003	11/19/2003	2.13%	\$75,000,000.00	\$8,854.17
FirstEnergy	11/19/2003	12/1/2003	2.25%	\$75,000,000.00	\$56,250.00
FirstEnergy	11/19/2003	11/26/2003	2.25%	\$200,000,000.00	\$87,500.00
FirstEnergy	11/26/2003	12/10/2003	2.25%	\$130,000,000.00	\$113,750.00
FirstEnergy	12/1/2003	12/15/2003	2.25%	\$175,000,000.00	\$153,125.00
FirstEnergy	12/1/2003	12/12/2003	2.25%	\$175,000,000.00	\$120,312.50
FirstEnergy	12/10/2003	12/31/2003	2.31%	\$70,000,000.00	\$94,427.08
FirstEnergy	12/10/2003	12/12/2003	2.31%	\$70,000,000.00	\$8,993.06
FirstEnergy	12/12/2003	12/23/2003	2.19%	\$70,000,000.00	\$46,788.19
FirstEnergy	12/23/2003	12/29/2003	2.51%	\$70,000,000.00	\$29,312.50
FirstEnergy	12/29/2003	12/31/2003	2.64%	\$70,000,000.00	\$10,256.94
FirstEnergy	12/29/2003	1/20/2004	2.31%	\$200,000,000.00	\$282,638.89
FirstEnergy	12/31/2003	1/30/2004	2.64%	\$70,000,000.00	\$153 , 854.17
FirstEnergy	12/31/2003	1/27/2004	2.64%	\$50,000,000.00	\$98,906.25
FirstEnergy	12/31/2003	1/30/2004	2.64%	\$20,000,000.00	\$43,958.33

(5) During the period October 1, 2003 through December 31, 2003, the following short-term debt was issued by the Utility Subsidiaries:

	Transaction	Maturity		Transaction	
	Date	Date	Rate	Amount	Loan Balance
CitiBank (Ohio Edison Comp	any (OE) Revol	ver)		
OE	9/2/2003	10/2/2003	2.30%	\$250,000,000.00	\$250,479,166.67
OE	10/2/2003	11/3/2003	2.30%	\$250,000,000.00	\$250,511,111.11
OE	11/3/2003	11/12/2003	2.30%	\$150,000,000.00	\$150,086,250.00
OE	11/12/2003	12/3/2003	2.18%	\$75,000,000.00	\$75,095,156.25
OE	12/3/2003	1/2/2004	2.24%	\$40,000,000.00	\$40,074,583.33
CitiBank (The Toledo Ediso	n Company (TE)	Revolv	er)	
CitiBank (The Toledo Ediso 8/18/2003	n Company (TE) 11/18/2003	Revolv 		\$70,458,402.78
				\$70,000,000.00	\$70,458,402.78 \$70,145,833.33
TE	8/18/2003	11/18/2003	2.56%	\$70,000,000.00 \$70,000,000.00	
TE TE TE	8/18/2003 11/18/2003	11/18/2003 1/2/2004 1/2/2004	2.56% 2.50%	\$70,000,000.00 \$70,000,000.00	\$70,145,833.33
TE TE TE	8/18/2003 11/18/2003 12/18/2003	11/18/2003 1/2/2004 1/2/2004	2.56% 2.50%	\$70,000,000.00 \$70,000,000.00	\$70,145,833.33
TE TE TE FirstMerit	8/18/2003 11/18/2003 12/18/2003 (OE Bi-Lateral	11/18/2003 1/2/2004 1/2/2004 Facility)	2.56% 2.50% 2.56%	\$70,000,000.00 \$70,000,000.00 \$70,000,000.00	\$70,145,833.33 \$70,074,739.58
TE TE TE FirstMerit OE	8/18/2003 11/18/2003 12/18/2003 (OE Bi-Lateral	11/18/2003 1/2/2004 1/2/2004 Facility)	2.56% 2.50% 2.56%	\$70,000,000.00 \$70,000,000.00 \$70,000,000.00	\$70,145,833.33 \$70,074,739.58 \$11,000,000.00
TE TE TE FirstMerit OE OE	8/18/2003 11/18/2003 12/18/2003 (OE Bi-Lateral 12/8/2003 12/1/2203	11/18/2003 1/2/2004 1/2/2004 Facility) 12/9/2003 12/23/2003	2.56% 2.50% 2.56% 1.75% 1.75%	\$70,000,000.00 \$70,000,000.00 \$70,000,000.00 \$11,000,000.00 \$14,000,000.00 \$12,000,000.00	\$70,145,833.33 \$70,074,739.58 \$11,000,000.00 \$14,000,000.00

Under the Utility Money Pool, the principal balance of borrowings at the end of the fourth quarter of 2003 and average interest rate during the fourth quarter of 2003 are as follows:

Regulated Money Pool	Average	Principal
Loan to/(Borrowing from):	Interest Rate	Balance
OE	1.7507%	\$ 175,969,303
Pennsylvania Power Company (Penn)	1.7507%	(11,334,233)
The Cleveland Electric Illuminating		
Company (CEI)	1.7507%	(168,984,937)
TE	1.7507%	(285,953,021)
American Transmission Systems,		
Incorporated (ATSI)	1.7507%	105,527,635
Jersey Central Power & Light		
Company (JCP&L)	1.7507%	(230,984,856)
Metropolitan Edison Company (Met-Ed)	1.7507%	(65, 335, 434)
Pennsylvania Electric Company		
(Penelec)	1.7507%	(78,510,333)
York Haven Power Company	1.7507%	10,467,095

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Purpose of

⁽⁶⁾ During the fourth quarter of 2003, there were no financings consummated by any Non-Utility subsidiary that were not exempt under rule 52.

⁽⁷⁾ During the fourth quarter of 2003, the following guarantees were made by FirstEnergy to support activities of its subsidiaries:

Beneficiary	Amount	Terms	Guarantee
FirstEnergy Solutions Corp. (FES	S) (Trading - Elec	etrie)	
Constellation Power Source Exelon Generation Company HQ Energy Services Midwest ISO (MISO) Strategic Energy	\$10,000,000 6,000,000 7,500,000 8,000,000 2,500,000	(a) (a) (a) (a) (a)	(b) (b) (b) (b)
FES (Trading - Gas)			
ChevronTexaco Corporation Columbia Gas of Ohio Coral Energy Resources South Jersey Resource Group Utility Resource Solutions	10,000,000 250,000 4,000,000 2,050,000 1,500,000	(a) (a) (a) (a) (a)	(b) (b) (b) (b)
JCP&L One River Associates	15,000,000	11 years	(c)
FirstEnergy Service Company			
One River Associates	3,500,000	6 years	(c)
FirstEnergy Generation Corp. (Fu	nel Marketing / Co	oal)	
Phibro Inc. American Electric Power Service	1,000,000 500,000	(a)	(d)
FES- Retail			
Public Service Electric & Gas	1,405,000	(a)	(e)
Met-Ed (Long-term Power Supply)			
Constellation Power Source	22,500,000	7 years	(f)
Penelec (Long-term Power Supply)	-		
Constellation Power Source	22,500,000	7 years	(g)

- (a) Such guarantees are issued for a one-year term, with a ten-day termination right by FirstEnergy $\,$
- (b) Parental guarantees issued by FirstEnergy to provide credit support for electric power and natural gas purchases by subsidiary
- (c) Credit backstop to support leases of office space for ${\tt FE}$ building facilities
- (d) Credit backstop to support coal purchases and emission trading
- (e) Credit requirement in non-FirstEnergy service territories
- (f) Parental guaranty issued by FirstEnergy to support the long-term power purchase by Metropolitan Edison Company from Constellation.
- (g) Parental guaranty issued by FirstEnergy to support the long-term power purchase by Pennsylvania Electric Company from Constellation.

The following Letters of Credits (LOC) were issued during the fourth quarter of 2003:

Beneficiary	Amount	Purpose of LOC
FES		
Cincinnati Gas & Electric Company National Fuel Gas Distribution Corp.	\$10,000,000* 3,267,000	(a) (b)
MYR Group Inc.		
Zurich American Insurance C.N.A. Insurance Co.	13,100,000 565,412	(c) (c)
GPU Service, Inc.		
Genesis Insurance Co. Cologne Reinsurance Company (Dublin) Ltd.	4,197,016 6,008,976	(d) (d)
JCP&L, FES, FirstEnergy Service Company, GPU Telcom, Inc., FirstEnergy Telecommunic	cation Corp.	
Travelers Casualty and Surety Co. of America	3,000,000	(e)
FirstEnergy		
Deutsche Bank Trust Company Americas Deutsche Bank Trust Company Americas Morgan Stanley	400,000 60,000,000** 11,100,000	(f) (g) (h)

- * Amount increased from \$5.5 million to \$10 million in the fourth quarter 2003.
- ** A replacement LOC of \$50 million that was issued in the second quarter 2003.
- (a) Collateral for entering into purchase power agreements with Cincinnati Gas & Electric Company.
- (b) Collateral for Customer Balancing Aggregator Program.
- (c) Replaces Surety Bonds on MYR Group insurance and workers compensation policies.
- (d) Replaces Surety Bonds for self-insurance claims.
- (e) Replaces Surety Bonds on workers compensation and self-insurance due to rating agency changes.
- (f) Collateral for the sale of the Termobarranquilla, S.A. (TEBSA) facilities.
- (g) Granted FirstEnergy the ability to sell its remaining 20.1% in Aquila Sterling Holdings (Midlands), and unencumbered the Argentina assets abandoned in April 2003.
- (h) Guarantee provided for the sale of Aquila Note to Morgan Stanley
- (8) During the Fourth Quarter of 2003, FirstEnergy Corp. entered into fifteen (15) transactions designed to hedge the fair value of a portion of its fixed-rate long-term debt portfolio against decreases in interest rates. The hedge structures are fixed for floating interest rate swaps, whereby FirstEnergy Corp. will receive fixed payments equivalent to the fixed coupon rates of the bonds being hedged, and pay floating rate payments based on the 6-month London Interbank Offering Rate (LIBOR) plus or minus an applicable spread. The debt instruments being hedged, notional amounts, counterparties, and principal terms of the fair value hedges are filed pursuant to request for

confidential treatment.

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(9) Investments made during the fourth quarter of 2003 in any intermediate subsidiary or financing subsidiary are as follows:

Investment
(In Thousands \$)
\$13,500 \$ 400

(10) During the fourth quarter of 2003 $\,$ FirstEnergy $\,$ filed the following $\,$ U-6B-2 forms:

Company	Filling I	Date	
CEI	December	22,	2003

- (11) CEI engaged in jurisdictional financing transactions during the fourth quarter of 2003. Consolidated balance sheets of CEI for the quarter ended December 31, 2003 are incorporated by reference to CEI's Form 10-K Annual Report to SEC for the year ended December 31, 2003 (File No. 1-2323).
- (12) The following table presented in thousands, provides the capital structure of FirstEnergy on a consolidated basis and each Utility Subsidiary as of the end of the fourth quarter 2003.

FirstEnergy	Amount	Ratio 40.07%		
Common Equity	\$ 8,289,341			
Preferred Stock	335 , 123	1.62%		
Long-Term Debt	11,543,263	55.79%		
Short-Term Debt	521,540	2.52%		
Total Capitalization	\$20,689,267 	100.00%		
OE				
Common Equity	\$2,582,970	57.24%		
Preferred Stock	100,070	2.22%		
Long-Term Debt	1,646,378	36.49%		
Short-Term Debt	182,874	4.05%		
Total Capitalization	\$4,512,292 	100.00%		
CEI				
Common Equity	\$1,778,827	41.03%		
Preferred Stock	96,404	2.22%		
Long-Term Debt	2,272,057	52.41%		
Short-Term Debt	188,156	4.34%		
Total Capitalization	\$4,335,444	100.00%		

TE 		
Common Equity	\$ 749,521	41.98%
Preferred Stock	126,000	7.06%
Long-Term Debt	553 , 722	31.02%
Short-Term Debt	355 , 953	19.94%
Total Capitalization	\$1,785,196 	100.00%
Penn		
Common Equity	\$230,786	45.70%
Preferred Stock	39,105	7.74%
Long-Term Debt	223,832	44.32%
Short-Term Debt	11,334	2.24%
Total Capitalization	\$505 , 057	100.00%
JCP&L		
Common Equity	\$3 , 153 , 974	67.54%
Preferred Stock	12,649	0.27%
Long-Term Debt	1,271,912	27.24%
Short-Term Debt	230,985	4.95%
Total Capitalization	\$4,669,520	100.00%
Met-Ed		
Common Equity	\$1,292,667	63.53%
Preferred Stock	_	- %
Long-Term Debt	676,770	33.26%
Short-Term Debt	65 , 335	3.21%
Total Capitalization	\$2,034,772 	100.00%
Penelec		
Common Equity	\$1,297,332	66.86%
Preferred Stock	-	- %
Long-Term Debt	564,526	29.09%
Short-Term Debt	78 , 510	4.05%
Total Capitalization	\$1,940,368	100.00%
	_	

⁽¹³⁾ The following table presented in thousands provides retained earnings analysis of FirstEnergy on a consolidated basis and each Utility Subsidiary as of the end of the fourth quarter 2003.

		FirstEnergy	OE	CEI	TE
Balance, December (Restated) Net Income Cash Dividends on Cash Dividends on Other	Preferred Stock	\$1,634,981 422,764 - (453,360)	324,645 (2,732) (599,000)	239,411 (7,429)	45,480
Balance, December	31, 2003	\$1,604,385	\$522,934	\$494,212	\$113,620
		Penn 	JCP&L	Met-Ed	Penelec
Balance, December	31, 2002			\$17,841	
Net Income Cash Dividends on	Droformed Stock			61 , 170 -	
Cash Dividends on Other		(42,000)		(52,000)	
Balance, December	31, 2003	\$54 , 179	\$ 22,132	\$27 , 011	\$18,038
		6			

(14) On December 23, 2003, Standard & Poors Ratings Services (S&P) lowered its corporate credit rating on FirstEnergy Corp. to `BBB-' from `BBB'. With the exception of the senior secured issue ratings on Ohio Edison Co. bonds, all subsidiary ratings were lowered one notch as well. The ratings were removed from CreditWatch, where they were placed with negative implications on Aug. 18, 2003. The outlook on all ratings is stable. A list of S&P's ratings actions follows:

FirstEnergy

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_____
-- Corporate credit rating lowered to 'BBB-' from 'BBB'
-- Senior unsecured debt lowered to 'BB+' from 'BBB-'
ΟE
-- Corporate credit rating lowered to 'BBB-' from 'BBB'
-- Senior secured debt affirmed at 'BBB'
-- Senior unsecured debt lowered to 'BB+' from 'BBB-'
-- Preferred stock lowered to 'BB' from 'BB+'
CEI
-- Corporate credit rating lowered to 'BBB-' from 'BBB'
-- Senior secured debt lowered to 'BBB-' from 'BBB'
-- Senior unsecured debt lowered to 'BB+' from 'BBB-'
-- Preferred stock lowered to 'BB' from 'BB+'
ΤE
-- Corporate credit rating lowered to 'BBB-' from 'BBB'
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-- Senior secured debt lowered to 'BBB-' from 'BBB' -- Senior unsecured debt lowered to 'BB+' from 'BBB-'

-- Preferred stock lowered to 'BB' from 'BB+'

Penn

- -- Corporate credit rating lowered to 'BBB-' from 'BBB'
- -- Senior secured debt lowered to 'BBB-' from 'BBB'
- -- Senior unsecured debt lowered to 'BB+' from 'BBB-'
- -- Preferred stock lowered to 'BB' from 'BB+'

Met-Ed

- -- Corporate credit rating lowered to 'BBB-' from 'BBB'
- -- Senior secured debt lowered to 'BBB' from 'BBB+'

Penelec

- -- Corporate credit rating lowered to 'BBB-' from 'BBB'
- -- Senior secured debt lowered to 'BBB' from 'BBB+'
- -- Senior unsecured debt lowered to 'BB+' from 'BBB-'

JCP&L

- -- Corporate credit rating lowered to 'BBB-' from 'BBB'
- -- Senior secured debt lowered to 'BBB' from 'BBB+'
- -- Preferred stock lowered to 'BB' from 'BB+'

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(15) FirstEnergy's aggregate investment includes all amounts invested, or commitments to be invested, in foreign utility companies (FUCOs) and exempt wholesale generators (EWGs), for which there is recourse, directly or indirectly, to the registered holding company. Accordingly, FirstEnergy's aggregate investment as of December 31, 2003 is as follows:

FUCOs	(In	Thousands)
Midlands Electricity plc	\$	64,200
Subtotal		64,200
EWGs 		
FE Generation Corp. GPU Power, Inc.	\$	895,188 174,060
Subtotal	1,	069,248
Aggregate Investment in FUCOs and EWGs	\$1, ==	.133,448*

^{*} Aggregate investment amounts reflected here include LOCs and guarantees, but do not include any goodwill or other fair value adjustments.

Aggregate Investment as a Percentage of FirstEnergy and Subsidiary Companies:

Total capitalization \$ 20,689,267 5.5%

Net utility plant	\$ 13,268,922	8.5%
Total consolidated assets	\$ 32,909,948	3.4%
Market value of common equity	\$ 11,610,237	9.8%

(16) Set forth below is a summary of the direct or indirect investments as defined in SEC Rule 53(a) by FirstEnergy, as of December 31, 2003 in EWGs and FUCOs, as well as the percentage of equity ownership.

Associate Company	FUCO	First Energy's Investment	First Energy's % Equity	Owners not affiliated wi FirstEnergy	
	or EWG 	at 12/31/03 (\$000)**	Owner- ship	Name of Entity	Type Ent
GPU Power, Inc.	EWG	174,060	100%	Not Applicable	N/
EI International	EWG	1,734*	100%	Not Applicable	N/
GPUI Colombia, Ltda. (a)	EWG	1,858*	100%	Not Applicable	N/
Midlands Holdings LLC Electricity plc (Midlands) (b)	FUCO	64,200	20.1%	Aquila Sterling	Do
Termobarranquilla S.A. (a)	EWG	113,806*	28.67%	ABB Energy Ventures, Inc. Lancaster Steel Distral Group Corp. Electrica De la Costa Atlantica	FO FO FO
EI Barranquilla, Inc. (a)	EWG	47,176*	100%	Not Applicable	N/
Barranquilla Lease Holdings, Inc. (a)	EWG	49,280*	100%	Not Applicable	N/
Los Amigos Leasing Company, Ltd. (a)	EWG	12*	100%	Not Applicable	N/
International Power Advisors, Inc.	EWG	3,962*	100%	Not Applicable	N/
FE Generation Corp.	EWG	895 , 188	100%	Not Applicable	N/

Total Aggregate Investment in EWGs & FUCOs *

\$1,133,448

(*) FirstEnergy's aggregate investment does not include the items shown with asterisks in order to avoid duplication.

(**) Aggregate investment amounts reflected here include LOCs and guarantees, but do not include any goodwill or other fair value adjustments.

- (a) FirstEnergy reached an agreement to sell Termobarranquilla S.A.; Barranquilla Lease Holding, Inc.; Los Amigos Leasing Company, Ltd.; EI Barranquilla, Inc.; EI International and GPUI Colombia, Ltda. to Darby Delaware Mezzanine Holdings L.L.C. in 2003. The sale was completed on January 31, 2004.
- (b) FirstEnergy reached an agreement to sell Midlands on October 21, 2003. The sale was completed on January 16, 2004.
- (17) FirstEnergy and Subsidiary Companies Consolidated Capitalization Ratios as of December 31, 2003:

	Amount (000's)	% _
Common equity	\$ 8,289,341	40.1
Preferred stock not subject to mandatory redemption	335,123	1.6
Long-term debt-		
Preferred stock subject to		
mandatory redemption *	18,514	0.1
Subordinated debentures to		
affiliated trusts**	294,324	1.4
Other	11,230,425	54.3
Notes payable	521,540	2.5
Total capitalization	\$ 20,689,267	100.0%
		=====

^{*} Effective July 1, 2003 with the adoption of SFAS 150 "Accounting for Certain Financial Instruments with Characteristics of both Liabilities and Equity", preferred stock subject to mandatory redemptions were reclassified as long-term debt.

^{**} Effective in December 2003 with the adoption of FIN 46R, "Consolidation of Variable Interest Entities, and Interpretation of ARB No. 51", certain business trusts and their trust preferred securities previously reported by FirstEnergy in its consolidated financial statements have been deconsolidated and FirstEnergy began reporting the related subordinated debentures to those trusts in its consolidated financial statements.

⁽¹⁸⁾ Market-to-book ratio of FirstEnergy and Subsidiary Companies common stock at December 31, 2003:

Closing Market Price per Share	\$ 35.20
Book Value per Share	\$ 25.31
Market-to Book Ratio of Common Stock	139.1%

- (19) No new EWG/FUCO project covered by the Modified Rule 53 Test in which Firstenergy has invested or committed to invest during the fourth quarter of 2003.
- (20) Analysis of Growth in Retained Earnings for FirstEnergy and Subsidiary Companies:

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	(In Thousands)
Retained Earnings as of 12/31/03 Retained Earnings as of 12/31/02 *	\$1,604,385 1,634,981
Decrease in Retained Earnings	\$ (30,596) ======
Analysis of Decrease in Retained Earnings:	
Income contribution from regulated utility companies Loss from FUCOs/EWGs Income contribution from all other companies FirstEnergy Holding and Service companies Cash dividends declared on common stock	\$ 766,064 (111,291) (54,074) (177,935) (453,360)
Decrease in Retained Earnings	\$ (30,596) =======

- * Retained Earnings as of 12/31/02 restated per Amendment No. 2 of FirstEnergy 2002 Form 10-K/A.
- (21) Statements of Operations for the period ended December 31, 2003 for the following Project Parents and Exempt Entities will be filed separately under a request for confidential treatment under Rule 104 (b):

Termobarranquilla, S.A. GPUI Colombia, Ltda. FirstEnergy Generation Corp.

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SIGNATURE

The undersigned registered holding company has duly caused this quarterly report to be signed on its behalf by the undersigned officer thereunto duly authorized pursuant to the requirements of the Public Utility Holding Company Act of 1935.

FIRSTENERGY CORP.

March 24, 2004

By: /s/ Harvey L. Wagner

Harvey L. Wagner
Vice President, Controller
and Chief Accounting Officer
(Principal Accounting Officer)